

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2319529764
District RP	
Facility ID	
Application ID	

## Initial Release Notification

### Responsible Party

Responsible Party: <b>Enterprise Field Services, LLC</b>	OGRID: <b>241602</b>
Contact Name: <b>Thomas Long</b>	Contact Telephone: <b>505-599-2286</b>
Contact email: <b>tjlong@eprod.com</b>	Incident # (assigned by OCD) #: <b>nAPP2319529764</b>
Contact mailing address: <b>614 Reilly Ave, Farmington, NM 87401</b>	

### Location of Release Source

Latitude **36.49715** Longitude **-108.01842** NAD 83 in decimal degrees to 5 decimal places)

Site Name: <b>Lateral 10D-2</b>	Site Type <b>Natural Gas Gathering Pipeline</b>
Date Release Discovered: <b>07/12/2023</b>	Serial # (if applicable) <b>N/A</b>

Unit Letter	Section	Township	Range	County
<b>P</b>	<b>8</b>	<b>26N</b>	<b>11W</b>	<b>San Juan</b>

Surface Owner: State ☐ Federal ☒ Tribal ☐ Private (Name: Navajo Tribal)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): <b>Estimated 5 BBLS</b>	Volume Recovered (bbls): <b>None</b>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <b>5.71 MCF</b>	Volume Recovered (Mcf): <b>None</b>
<input type="checkbox"/> Other (describe) Fire	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

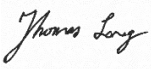
**Cause of Release:** On July 12, 2023, Enterprise had a release of natural gas and natural gas liquids from the Lateral 10D-2 pipeline. The pipeline was isolated, depressurized, locked and tagged out. No fire nor injuries occurred. No liquids were observed on the ground surface. The release is located in a small ephemeral wash (blue line on a TOPO). Repairs and remediation are in the scheduling process. A third party corrective action report will be submitted with the "Final C-141."

Incident ID	NAPP2319529764

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release is located in a small ephemeral wash (blue line on a TOPO).
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Thomas Long notified Nelson Velez with the NMOCD and Steve Austin - NNEPA on 7-12-2023 at 5:40 p.m.	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:     
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Thomas J. Long</u> Title: <u>Senior Environmental Scientist</u>
Signature:  Date: <u>07-14-2023</u>
email: <u>tjlong@eprod.com</u> Telephone: <u>505-599-2286</u>
<b><u>OCD Only</u></b>  Received by: <u>Shelly Wells</u> Date: <u>7/14/2023</u>

GasCal - [Differential / Volume]

File

## Differential / Volume

Differential for known Volume:	Static Pipeline Volume:	Pig Travel Time:
Meter Tube Size: 12	Pipe Diameter: 8	Pipe Diameter: 30
Orifice Plate Size: 3.5	Length: 6290	Length: 17
Pressure: 865	(F)eeet or (M)iles: F	(F)eeet or (M)iles: M
Volume (mcf): 12300	Pressure: 25	Volume (mcf): 200000
Temperature: 72	Temperature: 80	Upstream Pressure: 750
Gravity: 0.582	Pressure Base: 14.73	Downstream Pressure: 700
Mole % CO2: 0	Gravity: 0.644	Temperature: 60
Mole % N2: 0	Barometer: 14.73	Pressure Base: 14.73
Pressure Base: 14.73		Gravity: 0.6
Temperature Base: 60		Barometer: 14.73
Differential 1 Run: 25.5	Vol. (cu. ft.): 5,714.6	Hrs: 2 Min: 48 Sec: 49
Differential 2 Runs: 6.4	Lbs of Gas: 281.5	Miles per Hour: 6.04
	Tons of Gas: .141	

Input Barometric Pressure in Lbs per Sqr. Inch

Main Menu Gas Cal. Plate Change Weymouth Analysis Retro/Setpoint Blowdown Cal.

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State of New Mexico  
Energy, Minerals and Natural Resources  
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Santa Fe, NM 87505

CONDITIONS

Action 240305

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 240305
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/14/2023