District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID		
Contact Name				Contact To	Contact Telephone		
Contact email				Incident #	Incident # (assigned by OCD)		
Contact mail:	ing address			1			
			Location	of Release So	ource		
Latitude				Longitude			
			(NAD 83 in dec	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	lite Type		
Date Release	Discovered			API# (if app	olicable)		
Unit Letter Section Township Range		Range	Cour	County			
Onit Detter	Section	Township	runge	Cour	11.7		
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)	
			Nature and	d Volume of 1	Release		
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)	
Produced	Water	Volume Release	` '		Volume Reco	•	
			ion of total dissol	ved solids (TDS)	☐ Yes ☐ N	,	
		in the produced	water >10,000 mg				
Condensate Volume Released (bbls)				Volume Reco			
Natural Gas Volume Released (Mcf)				Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

Received by OCD: 7/18/2023 8:59:58 AM State of New Mexico
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Incident ID		
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Was this a major release as defined by	nsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
Initial Ro	esponse
The responsible party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed an	
If all the actions described above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence r has begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name: Dale Woodall	Title: Env. Professional
Signature:	Date:
email:dale.woodall@dvn.com	Telephone: 575-748-1838
OCD Only	
Received by: Shelly Wells	Date: _7/18/2023

Mean Green 23 CTB 2

Spill date 7/11/2023

OCD incident # nAPP2319275316

Spill Volume(Bbls) Calculator				
Inputs in blue, Outputs in red				
Cor	ntaminated S	Soil measurement		
Area (squ	are feet)	Depth(inches)		
4742.	.763	<u>1.000</u>		
Cubic Feet of S	oil Impacted	<u>395.230</u>		
Barrels of Soil Impacted		<u>70.45</u>		
Soil Type		Clay/Sand		
Barrels of Oil Assuming		10.57		
100% Sat	uration	<u>10.57</u>		
Saturation	Fluid pres	sent with shovel/backhoe		
Estimated Barrels of Oil		10.57		
Released		10.57		
Free Standing Fluid Only				
Area (area	ara faat)	Double (in chas)		
Area (square feet)		Depth(inches)		
<u>4742.763</u>		<u>2.000</u>		
Standing fluid		140.902		
Total fluids spilled		<u>151.470</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 241376

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	241376
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	7/18/2023