District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

0MCF

Incident ID	
	nAPP2308938621
District RP	
Facility ID	fJXK1520829861
Application ID	

Release Notification

Responsible Party

Responsible Party OXY USA	OGRID 16696
Contact Name Shaina Rojas	Contact Telephone 432-448-6693
Contact email Shaina_rojas@oxy.com	Incident
Contact mailing address 1600 Gehrig Dr. Midland TX 79706	

Location of Release Source

Latitude 32. 680192

Longitude-103.115965

(NAD 83 in decimal degrees to 5 decimal places)

Site Name South Hobbs CTB		Site Type Central Tank Battery
Date Release Discovered	03/27/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	11	19S	38E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the Yes No produced water >10,000 mg/l? Volume Recovered (bbls) Condensate Volume Released (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)

Carbon Dioxide

Total Flared Volume 376 MCF ; Co2% 80.30 total Co2 Volume is MCF301 HC Volume 19.70% =74mcf

301MCF

Had to shut down the 4700 LP compressor to change out Y strainer.

Received by C)CD: 7/19/2023	12:12:34 PM State of New Mexico
1×1^{-1}		

Page 2

Oil Conservation Division

Incident ID	nAPP2308938621
District RP	
Facility ID	fJXK1520829861
Application ID	

Page 2 of 5

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes⊠ No	
If YES, was immediate no No , we did not notify the	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? OCD.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Shaina Rojas	Title: Environmentalist Specialist
Signature: <i>Signature:</i>	Date: 7/19/2023
email:Shaina_rojas@oxy.com	Telephone432-448-6693

OCD Only

...

Received by: Shelly Wells

Date: 7/19/2023

Page 6

Oil Conservation Division

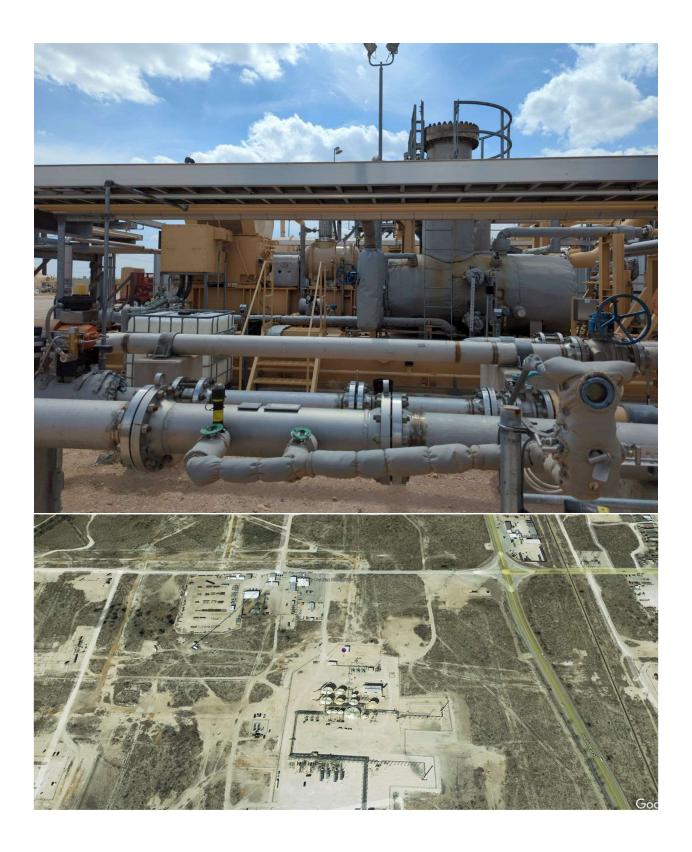
Incident ID	nAPP2308938621
District RP	
Facility ID	fJXK1520829861
Application ID	

Page 3 of 5

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following item.	s must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain re- may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C- compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name:Shaina Rojas	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in when reclamation and re-vegetation are complete.	
Signature: <i>Signature:</i>	Date:7/19/2023	
email: Shaina_rojas@oxy.com Telephone: 432-448-66		
OCD Only		
Received by: Shelly Wells	Date:7/19/2023	
Closure approval by the OCD does not relieve the responsible party of l remediate contamination that poses a threat to groundwater, surface wate party of compliance with any other federal, state, or local laws and/or re	er, human health, or the environment nor does not relieve the responsible	
Closure Approved by: Shelly Wells	Date: 7/19/2023	
Printed Name: <u>Shelly Wells</u>	Title: Environmental Specialist-Advanced	



Had to shut down the 4700 LP compressor to change out Y strainer.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	186914
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition

scwells CO2 release. Closure approved.

CONDITIONS

Action 186914

Condition Date

7/19/2023