Ashley Ager
Aimee Cole
FW: Closures and a Deferral
Thursday, December 19, 2019 2:29:03 PM
4552 Closure Report-defferral BEU DI #9 2RP-4552.pdf XTO Closures docx

Ashley Ager Vice President of Regional Offices

(970) 385-1096 office (970) 946-1093 mobile

From: Littrell, Kyle <Kyle_Littrell@xtoenergy.com> Sent: Tuesday, November 26, 2019 1:27 PM To: Ashley Ager <aager@ltenv.com> Cc: Baker, Adrian < Adrian_Baker@xtoenergy.com> Subject: FW: Closures and a Deferral

Happy Thanksgiving!

From: Billings, Bradford, EMNRD [mailto:Bradford.Billings@state.nm.us] Sent: Tuesday, November 26, 2019 2:18 PM To: Littrell, Kyle <<u>Kyle_Littrell@xtoenergy.com</u>> Subject: Closures and a Deferral

11/26/2019

XTO Kyle Littrell

Concerning Thirty-Five (35) Closures and One (1) Deferral the following:

The attached Word document is a listing of 35 2RP's that have been recently closed by the Oil Conservation Division (OCD) and one site (2RP-4552) in PDF that has been deferred.

These RP's have been or will be shortly added to the on line e-imaging access on OCD website. Please keep this communication and attachments for your files, as NO paper copy will follow.

OCD appreciates your efforts and patience. If this information has been previously sent, our apologies.

Sincerely,

Page 1 of 40

Bradford Billings

E.Spec.A EMNRD/OCD Santa Fe, NM

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations

#5E26784-BG5



July 11, 2018

NMOCD District II Mike Bratcher 811 S. First St. Artesia, NM 88210

SUBJECT: SOIL REMEDIATION CLOSURE REPORT FOR THE BIG EDDY UNIT DI #9 (2RP-4552), EDDY COUNTY, NEW MEXICO

Dear Mr. Bratcher,:

On behalf of XTO Energy Inc (XTO), Souder, Miller & Associates (SMA) has prepared this CLOSURE REPORT that describes the assessment, delineation, and remediation for a release associated with the Big Eddy Unit DI #9. The site is located in UNIT H, SECTION 28, TOWNSHIP 21S, RANGE 30E, NMPM, Eddy County, New Mexico, on State land. Figure 1 illustrates the vicinity and location of the site. Table 1 summarizes the release information.

Table 1: Release information and Site Ranking							
Name	Big Eddy Unit DI #9						
Company	XTO Energy Inc						
Incident Number	2RP-4552						
API Number	30-015-42008						
Location	32.453746, -103.87823						
Estimated Date of Release	12/24/2017						
Date Reported to NMOCD	1/5/2018						
Land Owner	State						
Reported To	NMOCD District II						
Source of Release	SWD Pipeline Riser						
Released Material	Produced Water						
Released Volume	7 bbl						
Recovered Volume	3 bbl						
Net Release	4 bbl						
Nearest Waterway	Nash Draw is approximately 6 miles west of location						
Depth to Groundwater	Estimated to be greater than 100'						
Nearest Domestic Water Source	Greater than 1,000 feet						
NMOCD Ranking	0						
SMA Response Dates	1/22/2018, 6/6/2018, 6/7/2018						

Engineering • Environmental • Surveying

Page 2 of 4

Big Eddy Unit DI #9 2RP-4552 July 11, 2018

1.0 Background

Around December 24, 2017, a small leak formed on the riser section of the SWD transfer line. The line was isolated and shut-in until repairs could be make. The surface impact affected approximately 250 square feet of pasture.

2.0 Site Ranking and Land Jurisdiction

The release site is located approximately 19.5 miles east of Carlsbad, with an elevation of approximately 3,145 feet above sea level. SMA searched the New Mexico State Engineer's Office (NMOSE) online water well database for water wells in the vicinity of the release. Several wells are located within a three-mile radius of the site, most of which represent soil borings installed for site delineations and did not encounter water. After evaluation of the site using aerial photography and topographic maps, depth to groundwater is estimated to be greater than 100 feet below ground surface (bgs).

Recommended Remediation Action Levels (RRALs) are determined by the site ranking according to the NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (1993). Below in Table 2 are the remediation standards and the site ranking for this location. Justification for this site ranking is found in Figure 1 and Appendix B.

Soil Remediation Standards	0 to 9	10 to 19	>19
Benzene	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM
ТРН	5000 PPM	1000 PPM	100 PPM

Tabl<u>e 2.</u>

Depth to Groundwater	NMOCD Numeric Rank
< 50 BGS = 20	
50' to 99' = 10	
>100' = 0	0
Distance to Nearest Surface Water	NMOCD Numeric Rank
< 200' = 20	
200' - 1000' = 10	
>1000' = 0	0
Well Head Protection	NMOCD Numeric Rank
<1000' (or <200' domestic) = 20	
> 1000' = 0	0
Total Site Ranking	0

3.0 Release Characterization

On January 22, 2018, SMA field personnel assessed the release area. The buried pipeline had been excavated to approximately seven feet below ground surface (bgs) on either side of the riser for repairs. This excavation was performed after the release and removed a majority of the impacted soil. Sample

Big Eddy Unit DI #9 2RP-4552 July 11, 2018

Location L1 was collected from the north wall of the excavation closest to the point of release. Vertical delineation samples were collected from approximately 0.5 feet to a depth of seven feet bgs. These previously excavated areas were backfilled for safety reasons.

All samples were collected and processed according to NMOCD soil sampling procedures. The samples were sent under chain-of-custody protocols to Hall Environmental Analysis Laboratory for analysis for MRO, DRO, and GRO by EPA Method 8015D, BTEX by EPA Method 8021, and Chlorides by Method 300. The release area, excavated area, and sample locations are depicted on Figure 2. All laboratory results are summarized in Table 3. Laboratory reports are included in Appendix C. Initial sample results indicated that contamination extends beyond the seven-foot bgs delineation, and laterally in each direction from the riser.

4.0 Soil Remediation

On June 6 and 7, 2018, after 811 clearance, SMA returned to the location to further delineate the release area and provide oversight of the excavation where necessary.

Due to safety reasons and the presence of underground gas and SWD lines, excavation was completed with a hydrovac to the maximum extent safely possible, which was 4 feet bgs. Discrete samples were collected from the bottom of the hydro excavation near the riser and 2, 3 and 4 feet bgs (BH). The release area was excavated to an area approximately 10 feet by 12 feet. Four sidewall samples (North SW, South SW, East SW, West SW) were collected to demonstrate horizontal delineation. Due to the presence of the buried lines, SMA recommends deferral of the remaining contaminated soil beyond four feet bgs. Laboratory results demonstrate that the release has been defined horizontally, and that vertical contamination decreases with depth. The area surrounding L1 could not be further mechanically excavated due to the proximity of the riser, pipelines and nearby gas lines.

The samples were sent under chain-of-custody protocols to Hall Environmental Analysis Laboratory for analysis for Chlorides by Method 300. Contaminated soils were removed and replaced with clean backfill material to return the surface to previous contours. The contaminated soil was transported for proper disposal at an NMOCD permitted disposal facility. Sample locations are depicted on Figure 2. All laboratory results are summarized in Table 3. Laboratory reports are included in Appendix C.

Big Eddy Unit DI #9 2RP-4552 July 11, 2018 Page 6 of 40

5.0 Scope and Limitations

The scope of our services consisted of the performance of assessment sampling, verification of release stabilization, regulatory liaison, remediation, and preparation of this closure report. Work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Austin Weyant at 575-689-8801 or Shawna Chubbuck at 505-325-7535.

Submitted by: SOUDER, MILLER & ASSOCIATES Reviewed by:

tusto Merant

Austin Weyant Project Scientist

hauna Chubbuck

Shawna Chubbuck Senior Scientist

ATTACHMENTS:

Figures:

Figure 1: Vicinity and Well Head Protection Map Figure 2: Site and Sample Location Map

Tables:

Table 3: Summary of Sample Results

Appendices:

Appendix A: Form C141 Initial and Final Appendix B: NMOSE Wells Report Appendix C: Laboratory Analytical Reports

.

FIGURE 1 VICINITY AND NMOSE DATA MAP



FIGURE 2 SITE AND SAMPLE LOCATION MAP



TABLE 3 SUMMARY SAMPLE RESULTS

.

Big Eddy Unit DI #9

Table 3.

Sample Number on Figure 2	Sample Date	Depth (feet bgs)	Completed Action	BTEX mg/Kg	Benzene mg/Kg	GRO mg/Kg	DRO mg/Kg	MRO mg/Kg	Total TPH mg/Kg	Cl- Laboratory mg/Kg
NMC	50 mg/Kg	10 mg/Kg				5000 mg/Kg				
North SW	6/7/2018	sidewall	in-situ							480
South SW	6/7/2018	sidewall	in-situ							<30
East SW	6/7/2018	sidewall	in-situ							270
West SW	6/7/2018	sidewall	in-situ							140
	6/7/2018	2	excavated							8600
BH	6/7/2018	3	excavated							1000
	6/7/2018	4	excavated							1400
		0.5	excavated	<0.21	<0.023	<4.7	91	68	159	37000
		2	excavated	<0.23	<0.025	<5.0	<10	<50	<65	35000
L1	1/22/2018	4	excavated	<0.21	<0.024	<4.7	<10	<51	<66	36000
		6	deferral	<0.21	<0.024	<4.9	<9.1	<46	<60	20000
		7	defferal	<0.21	<0.023	<4.6	<9.1	<45	<59	43000

"--" = Not Analyzed

Elevated Cl-

APPENDIX A FORM C141 INITIAL AND FINAL

NM OIL CONSERVATION

State of New Mexico Energy Minerals and Natural Resources JAN **48** 2018

Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in RECEIVED^{accordance} with 19,15.29 NMAC.

District I 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action										
NAB1800947208	OPERATOR Initial Report Final Report									
Name of Company: XTO Energy DUUDdla)737	Contact: Kyle Littrell									
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No: 432-221-7331									
Facility Name: Big Eddy Unit DI #9 SWD (API for BEU DI9 #034H)	Facility Type: Exploration and Production									
Surface Owner: State of NM Mineral Owner	r: State of NM API No: 30-015-42008									
LOCATIO	DN OF RELEASE									
Unit LetterSectionTownshipRangeFeet from theNorH2821S30E1365Nor	th/South Line Feet from the East/West Line County th 400 East Eddy									
Latitude32.453746°1	Longitude103.87823° NAD83									
NATUR	E OF RELEASE									
Type of Release Produced Water	Volume of Release 7 bbls Volume Recovered 3 bbls									
Source of Release SWD pipeline riser	Date and Hour of Occurrence Date and Hour of Discovery 12/24/2017 time unknown 12/24/2017 8 am									
Was Immediate Notice Given?	If YES, To Whom? d N/A									
By Whom? N/A	Date and Hour: N/A									
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.									
🗌 Yes 🛛 No	N/A									
N/A Describe Cause of Problem and Remedial Action Taken.* The 12" SWD transfer line developed a leak in the riser section due to o	In a watchousse was impacted, Describe Fully. N/A Describe Cause of Problem and Remedial Action Taken.* The 12" SWD transfer line developed a leak in the riser section due to corrosion. The line was isolated and LOTO until it can be repaired.									
Describe Area Affected and Cleanup Action Taken.* The leak affected approximately 250 square feet of pasture on the pipel contacted to assist with the delineation and remediation effort.	ine ROW. Free standing fluids were recovered. A remediation contractor will be									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations										
1.24-1-	OIL CONSERVATION DIVISION									
Signature: Fithut	$(\pi e A() \land \frown)$									
Printed Name: Kyle Littrell	Approved by Environmental Specialist									
Title: Environmental Coordinator	Approval Date: 1818 Expiration Date: NIA									
E-mail Address: Kyle_Littrell@xtoenergy.com	Conditions of Approval:									
Date: 01/05/2018 Phone: 432-221-7331	Xelatauria xxp. 4554									

Date: 01/05/2018 * Attach Additional Sheets If Necessary 118/18AB

Released to	Imaging:	7/25/2023	10:40:09 AM	

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 1/5/18 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 3RP 4567 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 2/5/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. NIN 97505 te Ee

Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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			Rele	ease Notific	ation	and Co	orrective A	ction				
nAB1800	947208					OPERATOR Initial Repo					Final Report	
Name of Co	mpany: X	TO Energy				Contact: Amy Ruth						
Address: 52	2 W. Mer	mod, Suite 7	04 Carlsl	oad, NM 88220]	Telephone No.: 432-689-3380						
Facility Nan #034H)	ne: Big Ec	ldy Unit DI	#9 SWD	(API for BEU I	D19 I	Facility Typ	e: Exploration &	& Production				
Surface Own	ner: State	ofNM		Mineral C)wner: S	state of NM	- (*	API No.	30-015-420	08		
				LOC	TION	I OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line	County			
u	28	215	30E	1365	North		400	East	Eddy			
п	20	215	T offered	- 22 452746	Lor	aitudo	103 87823	NAD83				
			Latitud	e32.433740	L01		-103.07043	INADOS				
NATURE OF RELEASE												
Type of Relea	ase: Produc	Pineline Rise	er		_	Date and F	our of Occurrence	e Date and	Hour of Disco	very		
Source of Ke	lease. 5 w L	r ipetitie Kis	CI .			12/24/2017		12/24/201	7			
Was Immedia	ate Notice (Given?]Yes] No 🖾 Not R	equired	If YES, To N/A	Whom?					
By Whom?	N/A					Date and H	lour: N/A					
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes No												
N/A Describe Cau The 12" SWI was excavate	ise of Probl O transfer 1 d to appro>	em and Reme ine developed kimately 7 fee	cdial Actio a leak in t bgs on ei	n Taken.* he rise section du ther side of the ri	e to corre	osion. The lin pairs, which	ne was isolated ar removed a majori	d LOTO until the r ty of the impacted s	epair occurred soil.		e buried line	
Describe Are The leak affe hydrovac, per	a Affected cted approx r an NMOC	and Cleanup ximately 250 s CD approved v	Action Tal square feet work plan.	cen.*	pipeline	ROW. Rem	ediation was com	pleted by delineation	n and excavat	ion v	with a ules and	
regulations al public health should their of or the environ federal, state,	or the environment. In or local la	are required to ironment. The have failed to addition. NMC ws and/or reg	to report a e acceptan adequately OCD accep ulations.	nd/or file certain r ce of a C-141 rep v investigate and r otance of a C-141	release no ort by the remediate report do	otifications a NMOCD m e contaminations not reliev	arked as "Final R ion that pose a thr the operator of	eport" does not relie eat to ground water responsibility for co	eases which m eve the operat , surface wate ompliance wit	ay er or of r, hu h any	ndanger fliability man health y other	
Signature:	Δ.	usy (X	<u>I</u> A		A 11	<u>OIL CON</u>	SERVATION	DIVISION	Ň		
Printed Name	e: Amy F	tuth				Approved by	Environmental S					
Title: Envi	ronmental	Coordinator				Approval Da	te:	Expiration	Date:			
E-mail Addre	essi Amy	Ruth@xtoene	ergy.com			Conditions o	f Approval:		Attached			
Date: 7	19/2	D18	Phone	: 432-689-3380								

Date: (19/2018 * Attach Additional Sheets If Necessary

2RP-4552

APPENDIX B NMOSE WELLS REPORT

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the	(R=P been	OD has replace	d.											
POD has been replaced	O=or	phaned,	,	(N N				
& no longer serves a water right file.)	C=the	e file is d)		(qua (qua	rters	are s	malle	st to larg	est) (NA) AD83 UTM in me	eters)	(n feet)	
		POD		•	_								-	
POD Number	Code	Sub- e basin	Count	ູ y 64	Q (ע Sec	: Tws	Rng	х	Y	Distance	Well	Water Co	vater olumn
C 03773 POD1	С	CUB	ED	4	2	2 32	21S	30E	604039	3589799 🌍	2042	55		
C 03774 POD1	С	CUB	ED	2	4	2 32	21S	30E	604039	3589799 🌍	2042	32		
<u>C 02722</u>			ED	1	2	1 21	21S	30E	604435	3593203* 🌍	2163	592		
C 03772 POD1	С	CUB	ED	2	4	2 32	21S	30E	603859	3589714 🌍	2228	30		
C 03772 POD2	С	CUB	ED	4	2	2 32	21S	30E	603850	3589707 🌍	2240	30		
C 03772 POD3	С	CUB	ED	4	2	2 32	21S	30E	603840	3589699 🌍	2252	30		
C 03772 POD4	С	CUB	ED	4	2	2 32	21S	30E	603824	3589692 🌍	2269	30		
C 03772 POD5	С	CUB	ED	4	2	2 32	21S	30E	603823	3589681 🌍	2277	30		
C 03772 POD6	С	CUB	ED	4	2	2 32	21S	30E	603814	3589666 🌍	2294	30		
C 03772 POD7	С	CUB	ED	4	2	2 32	21S	30E	603805	3589655 🌍	2308	30		
C 03772 POD8	С	CUB	ED	4	2	2 32	21S	30E	603797	3589636 🌍	2327	30		
C 03726 POD3		CUB	ED	4	3	2 20	21S	30E	603463	3592652 🌍	2402	166		
C 03234 EXPLORE			ED	1	2	3 35	21S	30E	607695	3589207* 🌍	3068	410		
C 03726 POD1		CUB	ED	3	2	4 19	21S	30E	602039	3592182 🌍	3515		220	
C 03625 POD1		CUB	ED	1	4	4 18	21S	30E	602108	3593530 🌍	4015	310	118	192
C 03726 POD2		CUB	ED	3	4	3 18	21S	30E	601214	3593389 🌍	4719	210		
C 03624 POD1		CUB	ED	3	2	3 18	21S	30E	601286	3593689 🌍	4797	370	110	260
										Avera	ge Depth to	Water:	149 fe	et
											Minimum	Depth:	110 fe	et
											Maximum	Depth:	220 fe	et
Record Count: 17														
UTMNAD83 Radius S	Search	(in met	ers):											
Easting (X): 6054	38.7			No	rthiı	ng (Y	: 359	91286.3		Radius	: 5000			

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/12/18 12:20 PM

APPENDIX C LABORATORY ANALYTICAL REPORTS

February 01, 2018

Austin Weyant Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040 FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1801B18

Dear Austin Weyant:

RE: Big Eddy Unit 9

Hall Environmental Analysis Laboratory received 5 sample(s) on 1/24/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Lab Order 1801B18

Date Reported: 2/1/2018

CLIENT: Souder, Miller & Associates			Client Sampl	e ID: L1-	-S	
Project: Big Eddy Unit 9			Collection I	Date: 1/2	2/2018 12:42:00 PM	
Lab ID: 1801B18-001	Matrix:	SOIL	Received I	Date: 1/2	4/2018 9:45:00 AM	
Analyses	Result	PQL Qua	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	37000	3000	mg/Kg	2E	1/31/2018 3:01:41 AM	36235
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS	3			Analyst	том
Diesel Range Organics (DRO)	91	9.7	mg/Kg	1	1/28/2018 1:27:54 AM	36208
Motor Oil Range Organics (MRO)	68	48	mg/Kg	1	1/28/2018 1:27:54 AM	36208
Surr: DNOP	113	70-130	%Rec	1	1/28/2018 1:27:54 AM	36208
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	1/27/2018 3:31:35 AM	36205
Surr: BFB	90.7	15-316	%Rec	1	1/27/2018 3:31:35 AM	36205
EPA METHOD 8021B: VOLATILES					Analyst	AG
Methyl tert-butyl ether (MTBE)	ND	0.093	mg/Kg	1	1/29/2018 2:02:44 PM	36205
Benzene	ND	0.023	mg/Kg	1	1/27/2018 3:31:35 AM	36205
Toluene	ND	0.047	mg/Kg	1	1/27/2018 3:31:35 AM	36205

0.047

0.093

80-120

mg/Kg

mg/Kg

%Rec

1

1

1

1/27/2018 3:31:35 AM

1/27/2018 3:31:35 AM

1/27/2018 3:31:35 AM

36205

36205

36205

ND

ND

84.5

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 9 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

Project:

Lab ID:

CLIENT: Souder, Miller & Associates

Big Eddy Unit 9

1801B18-002

Analytical Report
Lab Order 1801B18

Hall Environmental Analysis Laboratory, Inc.	
----------------------------------------------	--

Lab Order **1801B18** Date Reported: **2/1/2018**

Client Sample ID: L1-2' Collection Date: 1/22/2018 12:43:00 PM

Received Date: 1/24/2018 9:45:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	35000	1500	mg/Kg	1E	1/31/2018 3:14:05 AM	36261
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANICS	1			Analyst	том
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	1/26/2018 12:44:17 PM	36208
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	1/26/2018 12:44:17 PM	36208
Surr: DNOP	95.5	70-130	%Rec	1	1/26/2018 12:44:17 PM	36208
EPA METHOD 8015D: GASOLINE RA	ANGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	1/27/2018 12:39:51 AM	36205
Surr: BFB	92.1	15-316	%Rec	1	1/27/2018 12:39:51 AM	36205
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Methyl tert-butyl ether (MTBE)	ND	0.10	mg/Kg	1	1/27/2018 12:39:51 AM	36205
Benzene	ND	0.025	mg/Kg	1	1/27/2018 12:39:51 AM	36205
Toluene	ND	0.050	mg/Kg	1	1/27/2018 12:39:51 AM	36205
Ethylbenzene	ND	0.050	mg/Kg	1	1/27/2018 12:39:51 AM	36205
Xylenes, Total	ND	0.10	mg/Kg	1	1/27/2018 12:39:51 AM	36205
Surr: 4-Bromofluorobenzene	107	80-120	%Rec	1	1/27/2018 12:39:51 AM	36205

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- D Sample Diluted Due to Maurx
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

36205

36205

Analytical Report

Lab Order 1801B18

Date Reported: 2/1/2018

CLIENT: Souder, Miller & Associates	Client Sample ID: L1-4'							
Project: Big Eddy Unit 9	Collection Date: 1/22/2018 12:50:00 PM							
Lab ID: 1801B18-003	Matrix: SOIL		Received Date: 1/24/2018 9:45:00 AM					
Analyses	Result	PQL Qual	Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	MRA		
Chloride	36000	1500	mg/Kg	1E	1/30/2018 1:59:51 PM	36261		
EPA METHOD 8015M/D: DIESEL RANG		6			Analyst	том		
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	1/26/2018 1:08:30 PM	36208		
Motor Oil Range Organics (MRO)	ND	51	mg/Kg	1	1/26/2018 1:08:30 PM	36208		
Surr: DNOP	91.4	70-130	%Rec	1	1/26/2018 1:08:30 PM	36208		
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst	: NSB		
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	1/27/2018 1:03:19 AM	36205		
Surr: BFB	90.5	15-316	%Rec	1	1/27/2018 1:03:19 AM	36205		
EPA METHOD 8021B: VOLATILES					Analyst	: NSB		
Methyl tert-butyl ether (MTBE)	ND	0.094	mg/Kg	1	1/27/2018 1:03:19 AM	36205		
Benzene	ND	0.024	mg/Kg	1	1/27/2018 1:03:19 AM	36205		
Toluene	ND	0.047	mg/Kg	1	1/27/2018 1:03:19 AM	36205		
Ethylbenzene	ND	0.047	mg/Kg	1	1/27/2018 1:03:19 AM	36205		

0.094

80-120

mg/Kg

%Rec

1

1

1/27/2018 1:03:19 AM

1/27/2018 1:03:19 AM

ND

105

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Xylenes, Total

Surr: 4-Bromofluorobenzene

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 3 of 9 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

Analytical Report

Lab Order 1801B18

Date Reported: 2/1/2018

1/27/2018 1:26:49 AM

1/27/2018 1:26:49 AM

1

1

36205

36205

CLIENT: Souder, Miller & Associates	Client Sample ID: L1-6'							
Project: Big Eddy Unit 9	Collection Date: 1/22/2018 12:52:00 PM							
Lab ID: 1801B18-004	Matrix:	SOIL	Received Date: 1/24/2018 9:45:00 AM					
Analyses	Result	PQL Qual	Units	DF I	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	MRA		
Chloride	20000	750	mg/Kg	500	1/30/2018 2:12:15 PM	36261		
EPA METHOD 8015M/D: DIESEL RANG		6			Analyst	том		
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	1/26/2018 1:32:52 PM	36208		
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	1/26/2018 1:32:52 PM	36208		
Surr: DNOP	102	70-130	%Rec	1	1/26/2018 1:32:52 PM	36208		
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst	: NSB		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	1/27/2018 1:26:49 AM	36205		
Surr: BFB	90.3	15-316	%Rec	1	1/27/2018 1:26:49 AM	36205		
EPA METHOD 8021B: VOLATILES					Analyst	NSB		
Methyl tert-butyl ether (MTBE)	ND	0.098	mg/Kg	1	1/27/2018 1:26:49 AM	36205		
Benzene	ND	0.024	mg/Kg	1	1/27/2018 1:26:49 AM	36205		
Toluene	ND	0.049	mg/Kg	1	1/27/2018 1:26:49 AM	36205		
Ethylbenzene	ND	0.049	mg/Kg	1	1/27/2018 1:26:49 AM	36205		

0.098

80-120

mg/Kg

%Rec

ND

104

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Xylenes, Total

Surr: 4-Bromofluorobenzene

- * Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 4 of 9 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

Project:

Lab ID:

CLIENT: Souder, Miller & Associates

Big Eddy Unit 9

1801B18-005

Analytical Report
Lab Order 1801B18

Date Reported: 2/1/2018

Client Sample ID: L1-7' Collection Date: 1/22/2018 12:54:00 PM

Received Date: 1/24/2018 9:45:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst	MRA	
Chloride	4300	150	mg/Kg	100	1/30/2018 2:24:39 PM	36261	
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analyst: TOM		
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	1/26/2018 1:57:04 PM	36208	
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	1/26/2018 1:57:04 PM	36208	
Surr: DNOP	89.3	70-130	%Rec	1	1/26/2018 1:57:04 PM	36208	
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	: NSB	
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	1/27/2018 1:50:15 AM	36205	
Surr: BFB	90.9	15-316	%Rec	1	1/27/2018 1:50:15 AM	36205	
EPA METHOD 8021B: VOLATILES					Analyst	: NSB	
Methyl tert-butyl ether (MTBE)	ND	0.092	mg/Kg	1	1/27/2018 1:50:15 AM	36205	
Benzene	ND	0.023	mg/Kg	1	1/27/2018 1:50:15 AM	36205	
Toluene	ND	0.046	mg/Kg	1	1/27/2018 1:50:15 AM	36205	
Ethylbenzene	ND	0.046	mg/Kg	1	1/27/2018 1:50:15 AM	36205	
Xylenes, Total	ND	0.092	mg/Kg	1	1/27/2018 1:50:15 AM	36205	
Surr: 4-Bromofluorobenzene	107	80-120	%Rec	1	1/27/2018 1:50:15 AM	36205	

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- D Sample Diluted Due to Maurx
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 5 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Client: Project:	Soude: Big Ec	r, Miller & Associates ldy Unit 9	5							
Sample ID	MB-36235	SampType: mb	lk	Test	Code: FP	PA Method	300.0: Anion	s		
	DDS	Botoh ID: 262	25			756		5		
	FB3	Balchib. 302	35	ĸ	unino. 40	5/50				
Prep Date:	1/29/2018	Analysis Date: 1/2	9/2018	5	eqNo: 15	69479	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5								
Sample ID	LCS-36235	SampType: Ics		Test	Code: EP	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch ID: 362	35	R	unNo: 48	8756				
Prep Date:	1/29/2018	Analysis Date: 1/2	9/2018	S	eqNo: 15	569480	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	92.0	90	110			
Sample ID	MB-36261	SampType: mb l	lk	Test	Code: EP	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch ID: 362	61	R	unNo: 48	3793				
Prep Date:	1/30/2018	Analysis Date: 1/3	0/2018	S	eqNo: 15	570157	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5								
Sample ID	LCS-36261	SampType: Ics		Test	Code: EP	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch ID: 362	61	R	unNo: 48	3793				
Prep Date:	1/30/2018	Analysis Date: 1/3	0/2018	S	eqNo: 15	570158	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	92.1	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1801B18

01-Feb-18

WO#:

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Client: So Project: Big	uder, Miller & Assoo g Eddy Unit 9	ciates							
Sample ID LCS-36208	SampType	LCS	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch ID:	36208	ŀ	RunNo: 4	8716				
Prep Date: 1/25/2018	Analysis Date:	1/26/2018	S	SeqNo: 1	567286	Units: mg/k	٢g		
Analyte	Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO	43	10 50.00) 0	85.4	70	130			
Surr: DNOP	4.1	5.000)	81.8	70	130			
Sample ID MB-36208	SampType	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batch ID:	36208	F	RunNo: 4	8716				
Prep Date: 1/25/2018	Analysis Date:	1/26/2018	S	SeqNo: 1	567287	Units: mg/ł	٢g		
Analyte	Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO) ND	10							
Motor Oil Range Organics (M	RO) ND	50							
Surr: DNOP	8.8	10.00)	88.4	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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Client: Project:	Souder, I Big Eddy	Miller & A y Unit 9	ssociate	es							
Sample ID M	B-36205	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	e	
Client ID: P	BS	Batch	n ID: 36	205	F	unNo: 4	8738				
Prep Date:	1/25/2018	Analysis D	Date: 1	/26/2018	S	SeqNo: 1	567794	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range C Surr: BFB	Organics (GRO)	ND 830	5.0	1000		83.1	15	316			
Sample ID L	CS-36205	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	е	
Client ID: L	css	Batch	n ID: 36	205	F	RunNo: 4	8738				
Prep Date:	1/25/2018	Analysis D	Date: 1	/26/2018	5	SeqNo: 1	567795	Units: mg/	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range C Surr: BFB	Organics (GRO)	26 1000	5.0	25.00 1000	0	104 102	75.9 15	131 316			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1801B18

01-Feb-18

WO#:

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Client: Soud Project: Big F	ler, Miller & A Eddy Unit 9	Associate	28							
Sample ID MB-36205	Samp	Туре: М	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batc	h ID: 36	205	F	RunNo: 4	8738				
Prep Date: 1/25/2018	Analysis [Date: 1/	/26/2018	S	SeqNo: 1	567836	Units: mg/ł	٨g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		89.3	80	120			
Sample ID LCS-36205	Samp	Type: LC	s	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batc	h ID: 36	205	F	RunNo: 4	8738				
Prep Date: 1/25/2018	Analysis [Date: 1/	/26/2018	S	SeqNo: 1	567837	Units: mg/ł	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.90	0.10	1.000	0	89.6	70.1	121			
Benzene	0.96	0.025	1.000	0	96.2	77.3	128			
Toluene	0.97	0.050	1.000	0	97.3	79.2	125			
Ethylbenzene	0.96	0.050	1.000	0	95.9	80.7	127			
Xylenes, Total	2.9	0.10	3.000	0	98.3	81.6	129			
Surr: 4-Bromofluorobenzene	0.97		1.000		97.2	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: **1801B18** *01-Feb-18*

Released to Imaging: 7/25/2023 10:40:09 AM

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HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Albı TEL: 505-345-3975 Website: www.ha	Analysis L 4901 Ha iquerque, F FAX: 505- llenvironm	aboratory awkins NE NM 87109 -345-4107 nental.com	Sam	ple Log-In Check List	
Client Name: SMA-CARLSBAD	Work Order Number:	1801B1	8		RcptNo: 1	
Received By: Isaiah Ortiz	1/24/2018 9:45:00 AM		I		-	
Reviewed By: PDS	1/24/2018 2.13.48 FM		VC	h-t	7	
Chain of Custody				_		
1. Is Chain of Custody complete?		Yes 🗹	1	No 🗌	Not Present	
2. How was the sample delivered?		<u>Courier</u>				
Log In 3. Was an attempt made to cool the samples?		Yes 🗹	Ν	lo 🗀	NA 🗌	
4. Were all samples received at a temperature	of >0° C to 6.0°C	Yes 🗹	Ν	10 🗌		
5. Sample(s) in proper container(s)?		Yes 🗸	Ν	lo 🗌		
6. Sufficient sample volume for indicated test(s)?	Yes 🗹	N	o 🗌		
7. Are samples (except VOA and ONG) proper	ly preserved?	Yes 🗹	N	•		
8. Was preservative added to bottles?		Yes 🗌	Ν	o 🗹	NA 🗌	
9. VOA vials have zero headspace?		Yes 🗌	N	o 🗌	No VOA Vials 🗹	
10. Were any sample containers received broke	n?	Yes 🗋	N	lo 🗹 🗄		
11. Does paperwork match bottle labels?		Yes 🗹	N	o 🗌	bottles checked for pH:	d)
12 Are matrices correctly identified on Chain of	Custody?	Yes 🔽	N	• □	Adjusted?	•)
13 Is it clear what analyses were requested?		Yes V	N	•		
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🔽	N	• 🗆	Checked by:	
Special Handling (if applicable)						
15. Was client notified of all discrepancies with	this order?	Yes 🗌	N	10 🗆	NA 🗹	
Person Notified:	Date:					
By Whom:	Via:] eMail	Phone	🗌 Fax	In Person	
Regarding:	an mar watan da		**************************************	<u></u>		
16. Additional remarks						
17. <u>Cooler Information</u> Cooler No Temp °C Condition St 1 0.1 Good Yes	eal Intact Seal No S	eal Date	Signe	d By		
	«					

Page 1 of 1

0	Chain-	-of-CL	istody Record	Turn-Around	Time:						L		2				
Client:	Sh	- H	Carlsbad	Standard	d Rust	5 day				N	S N	SI			RATO	ł Ż	
				Project Name	11	7	ier.			rh.www	allenvir	onme	ntal.cc	E	5	2	
Mailing	Address	9	-	Big Ea	1 dy V	pit # 9		4901	lawkir	IS NE	- Albu	duero	ue, N	M 87	109		
			on hile.	Project#:	5			Tel. 5	05-34	5-3975	F	ax 50	5-345	4107			1
Phone	#										Analys	sis Re	dues				
email c	or Fax#:		7	Project Mana	Jer:		(1	(O)		+		(*C					
QA/QC	Package:		Level 4 (Full Validation)	Aush)	n We	yant	208) s	O SBO		(SMI		PO4,50					
Accred	litation			Sampler: M	KS/HM2	0	NB ¹	HQ /	()	5 0Z		10 ⁵¹	700/			(1	1.
DNEL	AP	D Othe	er	On Ice:	Bytes	ON []	L +	1 +	.81	.82	1	1'°C		(40		4 10	1.10
	(Type)			Sample Temp	erature: C	P.	38.	(GI	Þ þo	2 bc	slete	onci:	()	0^-		N.	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	TM + XƏT8	TM + X3T8 82108 H9T	DHH (Wetho	ntem) 803	M 8 ARDR	DJ) anoinA	8260B (VO	im92) 0728		aalddu 8 riA	eolaana
122/18	12:42	Liez	5-17	402.		100-	×	×									<u> </u>
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	12:50		1-4'		_	-003	×	×		_		×					
_	12:52		1-1-10			-00d	y.			_		×				_	-
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Date:	Time:	Relinquish	led by:	Received		1/23/15 08%	Kem [®]	Hrs:	0						4		
Slr8	Time:	Relinquish	A Part	Received by:	A	Date Time	<	.								=	

N

June 22, 2018

Austin Weyant Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040 FAX

RE: D19

OrderNo.: 1806637

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 7 sample(s) on 6/12/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Page 1 of 3

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Hall Environ	mental Analysis Lab	ooratory,	Inc.			A I I	Analytical Rep Lab Order: 1806 Date Reported:	oort 637 6/22/2	2018	
CLIENT: S Project: I	Souder, Miller & Associates D1 9				L	ab C	Order: 18	30663	7	
Lab ID:	1806637-001		C	Collecti	on Date	: 6/7	7/2018 11:05:0	0 AM	I	
Client Sample ID:	South SW				Matrix	: SC	DIL			
Analyses		Result	PQL	Qual	Units	DF	Date Analyz	ed	Bate	ch ID
EPA METHOD 300 Chloride	D.0: ANIONS	ND	30		mg/Kg	20	6/18/2018 2:20	Analy 6:58 Pl	yst: N M 3	MRA 38725
Lab ID:	1806637-002		C	Collecti	on Date	: 6/7	7/2018 12:06:0	00 PM		
Client Sample ID:	North SW				Matrix	: SC	DIL			
Analyses		Result	PQL	Qual	Units	DF	Date Analyz	ed	Bato	ch ID
EPA METHOD 300 Chloride	D.0: ANIONS	480	30		mg/Kg	20	6/18/2018 2:3	Analy 9:22 Pi	yst: N M 3	MRA 38725
Lab ID:	1806637-003		C	Collecti	on Date	: 6/7	7/2018 12:35:0	0 PM		
Client Sample ID:	West SW				Matrix	: SC	DIL			
Analyses		Result	PQL	Qual	Units	DF	Date Analyz	ed	Bato	ch ID
EPA METHOD 300 Chloride	D.0: ANIONS	140	30		mg/Kg	20	6/18/2018 2:5	Analy 1:47 Pi	yst: N M 3	MRA 38725
Lab ID:	1806637-004		0	Collecti	on Date	: 6/7	7/2018 1:30:00) PM		
Client Sample ID:	East SW				Matrix	: SC	DIL			
Analyses		Result	PQL	Qual	Units	DF	Date Analyz	ed	Bato	ch ID
EPA METHOD 300 Chloride	D.0: ANIONS	270	30		mg/Kg	20	6/18/2018 3:2	Analy 9:00 Pl	yst: N	VRA 38725
Lab ID:	1806637-005		C	Collecti	on Date	: 6/7	7/2018 10:15:0	00 AM	[
Client Sample ID:	BH-2'				Matrix	: SC	DIL			
Analyses		Result	PQL	Qual	Units	DF	Date Analyz	ed	Bate	ch ID
EPA METHOD 300	D.0: ANIONS							Analy	yst: N	MRA
Chloride		8600	750		mg/Kg	50	0 6/20/2018 5:1	6:31 A	M 3	38733

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method I	Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range	
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	Pa
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	I a
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit	

Hall Enviror	nmental Analysis Lab	ooratory, In	с.		A L C	ab Order: 18 Date Reported	keport 806637 1: 6/22/	2018	
CLIENT: Project:	Souder, Miller & Associates D1 9			L	.ab O	order:	18066	37	
Lab ID: Client Sample ID:	1806637-006 : BH-3'		Collecti	on Date Matrix	: 6/7 : SO	7/2018 10:30 ML):00 AN	Л	
Analyses		Result	PQL Qual	Units	DF	Date Anal	yzed	Batch	ID
EPA METHOD 30 Chloride	0.0: ANIONS	1000	30	mg/Kg	20	6/18/2018 4	Ana 1:06:14 F	lyst: MR PM 387	A 25
Lab ID: Client Sample ID:	1806637-007 : BH-4'		Collecti	on Date Matrix	: 6/7 : SO	/2018 10:45 IL	5:00 AN	Л	
Analyses		Result	PQL Qual	Units	DF	Date Anal	yzed	Batch	ID
EPA METHOD 30 Chloride	0.0: ANIONS	1400	75	mg/Kg	50	6/20/2018 1	Ana 11:35:18	lyst: MR AM 387	A 25

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 3
- P Sample pH Not In Range
- RL Reporting Detection Limit

Released to Imaging: 7/25/2023 10:40:09 AM

Client: Project:	Souder, D1 9	Miller & Associates			
Sample ID	MB-38725	SampType: MBLK	TestCode: EPA Method	300.0: Anions	
Client ID:	PBS	Batch ID: 38725	RunNo: 52050		
Prep Date:	6/18/2018	Analysis Date: 6/18/2018	SeqNo: 1703853	Units: mg/Kg	
Analyte		Result PQL SPK value	e SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride		ND 1.5			
Sample ID	LCS-38725	SampType: LCS	TestCode: EPA Method	300.0: Anions	
Client ID:	LCSS	Batch ID: 38725	RunNo: 52050		
Prep Date:	6/18/2018	Analysis Date: 6/18/2018	SeqNo: 1703854	Units: mg/Kg	
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride		14 1.5 15.00	0 94.0 90	110	
Sample ID	MB-38733	SampType: MBLK	TestCode: EPA Method	300.0: Anions	
Client ID:	PBS	Batch ID: 38733	RunNo: 52050		
Prep Date:	6/18/2018	Analysis Date: 6/18/2018	SeqNo: 1703885	Units: mg/Kg	
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride		ND 1.5			
Sample ID	LCS-38733	SampType: LCS	TestCode: EPA Method	300.0: Anions	
Client ID:	LCSS	Batch ID: 38733	RunNo: 52050		
Prep Date:	6/18/2018	Analysis Date: 6/18/2018	SeqNo: 1703886	Units: mg/Kg	
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride		14 1.5 15.00	0 94.9 90	110	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1806637

22-Jun-18

WO#:

Page 3 of 3

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HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Alb TEL: 505-345-3975 Website: www.ha	l Analysis Labord 4901 Hawkin. uquerque, NM 85 5 FAX: 505-345-4 allenvironmental.	atory s NE 7109 Sam 4107 .com	ple Log-In C	heck List
Client Name: SMA-CARLSBAD	Work Order Number	1806637		RcptNo:	1
Received By: Erin Melendrez	6/12/2018 9:43:00 AM		MA	5	
Completed By: Erin Melendrez Reviewed By: Completed By: Co	6/12/2018 9:58:15 AM (A (8		MA	5	
Chain of Custody					
 Is Chain of Custody complete? How was the sample delivered? 		Yes ⊻ <u>Courier</u>	NO L.		
Log In 3. Was an attempt made to cool the samples	?	Yes 🗹	No 🗌		
4. Were all samples received at a temperature	e of >0" C to 6.0°C	Yes 🗹	No 🗌		
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated test	s)?	Yes 🗹	No 🗌		
7. Are samples (except VOA and ONG) prope	rly preserved?	Yes 🗹	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗌	, ,
9. VOA vials have zero headspace?		Yes	No 🗌	No VOA Vials 🗹	
10. Were any sample containers received brok	en?	Yes	No 🗹	# of preserved	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🗹	No 🗌	for pH:	>12 unless noted)
12. Are matrices correctly identified on Chain o	f Custody?	Yes 🗹	No 🗆	Adjusted?	
13. Is it clear what analyses were requested?		Yes 🗹	No 🗋		
 Were all holding times able to be met? (If no, notify customer for authorization.) 		Yes 🗹	No 🗌	Checked by:	
Special Handling (if applicable)					
15. Was client notified of all discrepancies with	this order?	Yes 🗌	No 🗌		
Person Notified:	Date:		hono 🗆 Eay		
Regarding:	via.				
Client Instructions:			т « часова совосовская рани « с		
16. Additional remarks:		17317			
17. <u>Cooler Information</u>					
Cooler No Temp °C Condition S	Seal Infact Seal No: S	ieal Date	Signed By		
1 0.1 Good Ye	es l				

Page 1 of 1

								(ΝJ	<u>• ×</u>	Air Bubbles (-									report.
		com	NM 87109	5-4107	st				(\	/0/	-ime2) 0728											·			n the analytical
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						(1208)	s'av	 +	- 38	а ВТЕХ + МТІ												Lar X	:	possib
Turn-Around Time:	D Standard & Rush Schert	Project Name:		Project #:		Project Manager:	Aucth Westant	Sampler: M.C.S.	Dn.Ice: XYes DN.	sample Temperature: + − , //(1+) = /	Container Preservative HEAL No. Type and # Type	Aer001	-007	-003	, h00-	200-	-DOG	-007					efeked by: Date Time	SHPO COLANIS	racted to other accredited laboratories. Ihis serves as notice of this
Chain-of-Custody Record	Client: SWA Carisbad		Mailing Address:		Phone #:	email or Fax#:	QA/QC Package:	Accreditation	NELAP Other	🗆 EDD (Type)	Date Time Matrix Sample Request ID	0/1/1/ 11:05 Soil Worth Ow	12:04 / NOTA Se	12:33 west bu	1:50 East SW	N:15 BH -31	10:40 BH 3	* 10:95 × 15H 21		-			Date: Time: Relinquished by: 11/15/14/18/14/18/14/19/15/14/18/14/14/14/14/14/14/14/14/14/14/14/14/14/	11/18 192) Xol	If necessary, samples summittee to hail Environmental may be subcon

Released to Imaging: 7/25/2023 10:40:09 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:			
XTO PERMIAN OPERATING LLC.	373075			
6401 HOLIDAY HILL ROAD	Action Number:			
MIDLAND, TX 79707	200045			
	Action Type:			
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)			

COMMENTS

Created By	Comment	Comment Date							
csmith	Returned to OCD Review, Operator provided additional details from previous approvals	7/25/2023							

COMMENTS

Page 39 of 40

Action 200045

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	200045
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created	By Condition	Condition Date							
amax	The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will remain open in OCD database files and reflect an open environmental issue	7/25/2023							
amax	Remediation is to occur during any future major construction/alteration or final plugging and abandonment, whichever occurs first	7/25/2023							

CONDITIONS

Action 200045