

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2319922603
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhunaway@eprod.com	Incident # (assigned by OCD)	nAPP2319922603
Contact mailing address	PO Box 4324, Houston, TX 77210		

### Location of Release Source

Latitude 32.2507 Longitude -103.8005  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Sand Dunes Central Compressor Station	Site Type	Compressor Station
Date Release Discovered	7/17/2023	API# (if applicable)	

Unit Letter	Section	Township	Range	County
C	05	24S	31E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Occidental Petroleum)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) Engine coolant 50 gallons	Volume/Weight Recovered (provide units) 50 gallons

#### Cause of Release

A small coolant line leak sprayed onto an engine. This resulted in a small fire on the exhaust blankets. The coolant released was confined to the skid and did not impact soil.


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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Fire
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Yes. Robert Dunaway. OCD website. NOR via the OCD website.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Robert Dunaway</u>	Title: <u>Senior Environmental Engineer</u>
Signature: <u></u>	Date: <u>7/18/23</u>
email: <u>rhunaway@eprod.com</u>	Telephone: <u>575-628-6802</u>
<b><u>OCD Only</u></b>	
Received by: <u>Shelly Wells</u>	Date: <u>7/25/2023</u>

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

**NOT APPLICABLE. NO REMEDIATION.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Robert Dunaway

Title: Senior Environmental Engineer

Signature: 

Date: 7/18/23

email: rhodunaway@eprod.com

Telephone: 575-628-6802

State of New Mexico  
Oil Conservation Division

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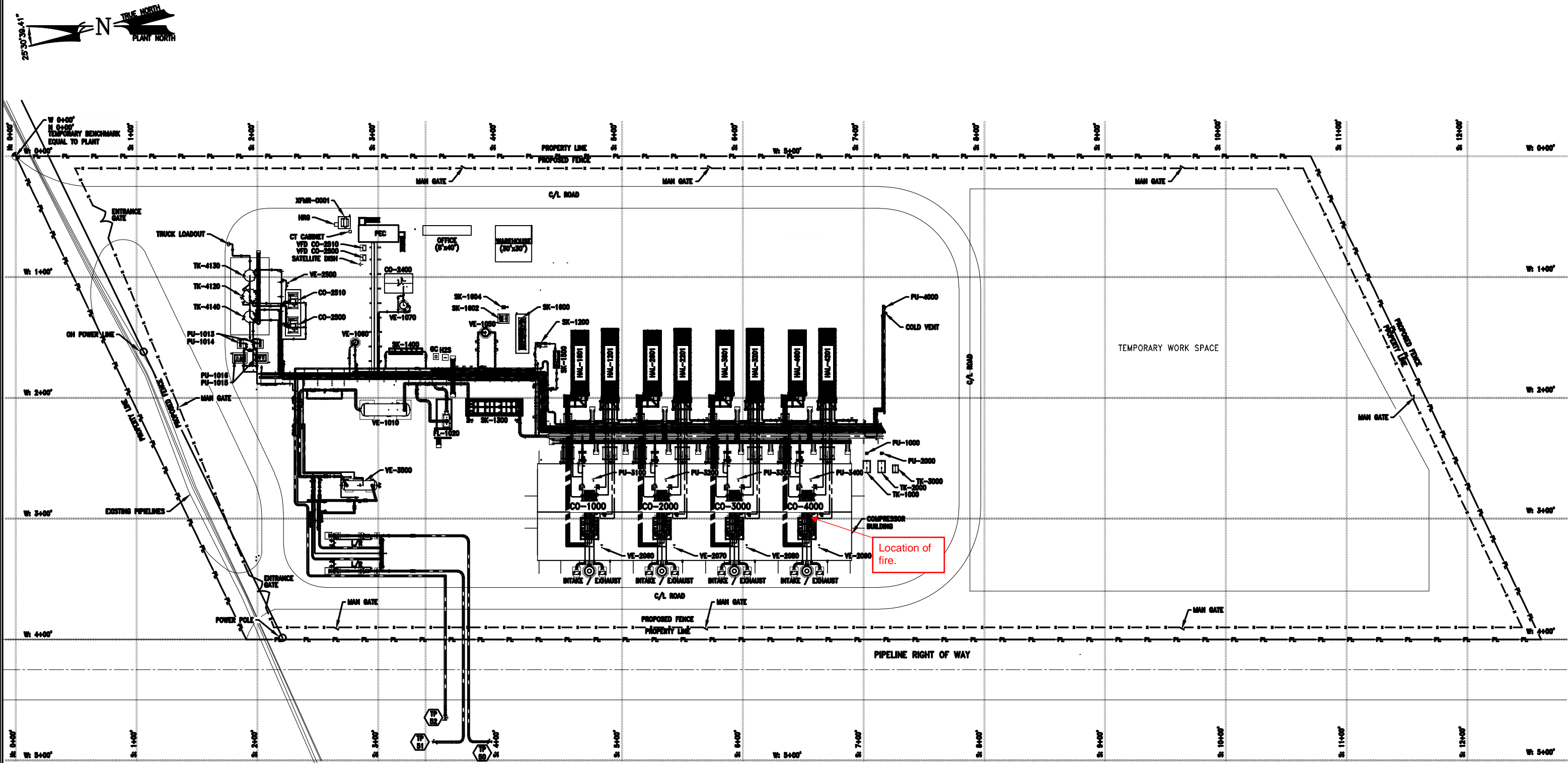
OCD Only

Received by: Shelly Wells Date: 7/25/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 7/25/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced



EQUIPMENT INDEX

CO-1000	INLET COMPRESSOR
CO-2000	INLET COMPRESSOR
CO-3000	INLET COMPRESSOR
CO-4000	INLET COMPRESSOR
CO-2400	INSTRUMENT AIR COMPRESSOR
CO-2500	VRU COMPRESSOR
CO-2510	SPARE VRU COMPRESSOR
HAL-1201	PROCESS GAS COOLER
HAL-1801	UTILITY COOLER
HAL-2201	PROCESS GAS COOLER
HAL-2501	UTILITY COOLER
HAL-3201	PROCESS GAS COOLER
HAL-3601	UTILITY COOLER
HAL-4201	PROCESS GAS COOLER
HAL-4801	UTILITY COOLER
FL-1020	INLET FILTER SEPARATOR
PU-1013	CONDENSATE BOOSTER PUMP
PU-1014	CONDENSATE BOOSTER PUMP
PU-1015	CONDENSATE DISCHARGE PUMP
PU-1016	CONDENSATE DISCHARGE PUMP
PU-3100	WASTE OIL DIAPHRAGM PUMP
PU-3200	WASTE OIL DIAPHRAGM PUMP
PU-3300	WASTE OIL DIAPHRAGM PUMP
PU-3400	WASTE OIL DIAPHRAGM PUMP
PU-1000	LUBE OIL DIAPHRAGM PUMP
PU-2000	GLYCOL DIAPHRAGM PUMP
PU-4000	COLD VENT DRUMS DIAPHRAGM PUMP

SK-1200	FUEL GAS SKID
SK-1300	FEED GAS METERING SKID
SK-1400	SALES GAS METERING SKID
SK-1500	FUEL GAS HEATER
SK-1600	FUEL GAS DEHYDRATION SKID
SK-1802	BTX BUSTER SKID
SK-1804	BTX COMBUSTOR
VE-1010	INLET SEPARATOR
VE-1080	COMPRESSED GAS 2 PHASE SEPARATOR
VE-1090	FLASH GAS SEPARATOR
VE-1070	INSTRUMENT AIR VOLUME BOTTLE
VE-2060	BLOW CASE
VE-2070	BLOW CASE
VE-2080	BLOW CASE
VE-2090	BLOW CASE
VE-2500	BLOW CASE
VE-3500	SLUG CATCHER
TK-1000	LUBE OIL STORAGE TANK
TK-2000	GLYCOL STORAGE TANK
TK-3000	WASTE OIL STORAGE TANK
TK-4120	GUN BARREL TANK
TK-4130	WATER/SLOP TANK
TK-4140	OIL TANK
PEC	POWER EQUIPMENT CENTER
XFM-0001	TRANSFORMER
VFD CO-2500	VRU VFD PANEL
VFD CO-2510	VRU VFD PANEL

"This drawing is prepared solely for the use of the contractual customer. Strike assumes no liability to any other party for any representation contained in this drawing."

PLOT PLAN  
SCALE: 1" = 40'-0"



AS-BUILT				EQUIPMENT PLOT PLAN SAND DUNES CENTRAL EDDY COUNTY, NEW MEXICO			
ENG: SCOTT SCHULTZ	LIC. NO: 25293	STATE: NEW MEXICO	DATE: 22-MAY-2020	STRIKE.			
NO.	REVISION	DRAWN	CHECKED	APPRVD	DATE	ENTERPRISE APPROVED	PAUL FINNEY
0	AS-BUILT	JCE	SAS	WPT	22-MAY-2020	DATE	31-JAN-2019
						CHECKED BY	SAS
						31-JAN-2019	ENTERPRISE PROJECT #
						APPROVED BY	PRS
						31-JAN-2019	AFE #23031
						DOCUMENT CONTROL #	30461-EQPL-0001
						DRAWING NUMBER	12683144











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CONDITIONS

Action 242452

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 242452
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/25/2023