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Page 6 Oil Conservation Division

	Daniel Lafe
Incident ID	nAPP2231250350
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 N	MAC
Photographs of the remediated site prior to backfill or photos of the must be notified 2 days prior to liner inspection)	ne liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Dis	strict office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
Signature:	ease notifications and perform corrective actions for releases which 141 report by the OCD does not relieve the operator of liability at contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for s. The responsible party acknowledges they must substantially ons that existed prior to the release or their final land use in
OCD Only	
Received by:Jocelyn Harimon	Date:03/16/2023
Closure approval by the OCD does not relieve the responsible party of lighter emediate contamination that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or regions.	r, human health, or the environment nor does not relieve the responsible
Closure Approved by: Robert Hamlet	Date: _7/26/2023
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced

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Page 3
Oil Conservation Division

Did this release impact groundwater or surface water?

What is the shallowest depth to groundwater beneath the area affected by the release?

	Page 2 of	50
Incident ID	Page 2 of nAPP2231250350	
District RP		
Facility ID		
Application ID	,	

40____ (ft bgs)

☐ Yes ⊠ No

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas not on an exploration, development, production, or storage site?			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Page 4 Oil Conservation Division

		- 5
Incident ID	nAPP2231250350	J
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Amber Groves Title: Senior Environmental Specialist
Signature: Date: 3/15/2023
email: <u>agroves@durangomidstream.com</u> Telephone: <u>(575)703-7992</u>
OCD Only
OCD Only
Received by: Jocelyn Harimon Date:03/16/2023

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Page 5
Oil Conservation Division

	Page A of S
Incident ID	nAPP2231250350
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must	be included in the plan.
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation poi ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29 ☑ Proposed schedule for remediation (note if remediation plan to 	9.12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be c	onfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around deconstruction.	production equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human heal	lth, the environment, or groundwater.
rules and regulations all operators are required to report and/or file	D acceptance of a C-141 report does not relieve the operator of
Printed Name: Amber Groves	Title: _Senior Environmental Specialist
Signature: MWW WWW	Date: <u>3/15/2023</u>
email: <u>agroves@durangomidstream.com</u> T	Telephone: _(575)703-7992
OCD Only	
Received by:Jocelyn Harimon	Date:03/16/2023
Approved Approved with Attached Conditions o	f Approval Denied Deferral Approved
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Received by OCD: 3/15/2023 8:01:07 PMate of New Mexico
Page 6 Oil Conservation Division

	Page 3 of
Incident ID	nAPP2231250350
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMA	AC
Photographs of the remediated site prior to backfill or photos of the must be notified 2 days prior to liner inspection)	liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Distriction)	ct office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
email: <u>agroves@durangomidstream.com</u> Telephone:	e notifications and perform corrective actions for releases which I report by the OCD does not relieve the operator of liability contamination that pose a threat to groundwater, surface water, report does not relieve the operator of responsibility for The responsible party acknowledges they must substantially a that existed prior to the release or their final land use in the reclamation and re-vegetation are complete.
OCD Only	
Received by:	Date:03/16/2023
Closure approval by the OCD does not relieve the responsible party of liabil remediate contamination that poses a threat to groundwater, surface water, he party of compliance with any other federal, state, or local laws and/or regular	uman health, or the environment nor does not relieve the responsible
Closure Approved by:	Date:
Printed Name:	Title:

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Page 3 Oil Conservation Division

What is the shallowest depth to groundwater beneath the area affected by the release?

Incident ID	nAPP2304838742	J
District RP		
Facility ID		
Application ID		

40

(ft bgs)

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	(8)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No	
Did the release impact areas not on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
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Page 4 Oil Conservation Division

	Page 7 of	- 3
Incident ID	nAPP2304838742	•
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of regulations all operators are required to report and/or file certain release notification public health or the environment. The acceptance of a C-141 report by the OCD do failed to adequately investigate and remediate contamination that pose a threat to graddition, OCD acceptance of a C-141 report does not relieve the operator of respon and/or regulations.	as and perform corrective actions for releases which may endanger ses not relieve the operator of liability should their operations have coundwater, surface water, human health or the environment. In
U " · · · · · · · · · · · · · · · · · ·	<u>Senior Environmental Specialist</u> : _3/15/2023(575)703-7992
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Page 5
Oil Conservation Division

Incident ID	nAPP2304838742
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.			
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
<u>Deferral Requests Only</u> : Each of the following items must be confirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
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Printed Name Amber Groves Title: Senior Environmental Specialist			
Signature: Date:			
email: <u>agroves@durangomidstream.com</u> Telephone: <u>(575)703-7992</u>			
OCD Only			
Received by: Jocelyn Harimon Date:03/16/2023			
Approved Approved with Attached Conditions of Approval Denied Deferral Approved			
Signature: Date:			

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Page 6	Oil Conservation Division

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Incident ID	nAPP2304838742	
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☐ Laboratory analyses of final sampling (Note: appropriate ODC Distri	ict office must be notified 2 days prior to final sampling)	
□ Description of remediation activities		
Signature: Date:	se notifications and perform corrective actions for releases which I report by the OCD does not relieve the operator of liability contamination that pose a threat to groundwater, surface water, I report does not relieve the operator of responsibility for The responsible party acknowledges they must substantially s that existed prior to the release or their final land use in	
OCD Only		
Received by: Jocelyn Harimon	Date: 03/16/2023	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Attn: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Release Investigation and Closure Report

Sherrell 4" Mucho Luck Pipeline Unit P, Section 27, Township 16 South, Range 27 East 32.88949°, -104.2584° Eddy County, New Mexico Terracon Project No. KH237009

To Whom it May Concern:

Terracon Consultants, Inc. (Terracon) is pleased to submit our Release Investigation, Request, and Closure Report for the site referenced above. The scope of services was developed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning clean-up actions required for releases of crude oil and produced water. The investigative response actions resulted from a natural gas release from a corroded 4-inch lateral line. The below sections detail Terracon's assessment and remediation actions in response to the noted release.

Action Items

Completed Actions

- 1) This Closure Report covers two releases at the singular coordinate location of 32.88949, -104.2584 (nAPP2231250350 & nAPP2304838742). This report is intended to document work performed for each respective incident number.
- 2) All conditions needed for approval of closure have been met.
- 3) All Maps and associated data for approval are attached to this report.
- 4) Conducted an initial site assessment and a series of sampling events.
- 5) Soil samples collected from the excavation were submitted to an accredited laboratory to determine levels of impact vertically and horizontally.
- 6) Excavation of the release area was completed with the intent to remove the impacted soil as determined by the Closure Criteria set by NMOCD.
- 7) To prevent any unintentional loss, soil stockpiles onsite were staged on plastic with a berm constructed around the edges.
- 8) Confirmation samples were collected every 200 square feet.
- 9) Remedial activities were terminated when confirmation samples were collected below the NMOCD RALs for Oil and Gas impacted soils.

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Anticipated Actions

- 1) Following the completion of remedial activities, excavated areas are to be backfilled, brought to the surrounding grade, and reseeded.
- 2) Approval by the NMOCD.

Terracon appreciates this opportunity to provide environmental services to Frontier Field Services, LLC. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,

Terracon Consultants, Inc.

Trávis Casey Senior Staff Scientist

Carlsbad

Erin Løyd, P.G. (TX)

Senior Principal

Office Manager - Lubbock

TABLE OF CONTENTS

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Section 1 – Incident Information	2
Section 2 – General Site Characteristics	3
Section 3 – Regulatory Framework and Response Action Levels	4
Section 4 – Remediation Activities	5
Section 5 - Remediation Confirmation Assessment	5
Section 6 – Analytical Results	5
Section 7 – Conclusion and Closure Request	5
Attachments:	

Appendix A - Exhibits

Exhibit 1 – Topographic Map

Exhibit 2 - Site Map

Exhibit 3 - Site Sample Map

Exhibit 4 - NMOSE POD Location Map

Exhibit 5 - Designated Wetland Map

Exhibit 6 - Cave Karst Public UCP Map

Appendix B - Tables, Procedures, and Figures

Table 1 - Closure Criteria for Soils Impacted by a Release

Table 2 – Sample Analytical Results

Appendix C - Photographic Log

Appendix D – Analytical Report and Chain of Custody

Appendix E - Initial Form C-141

Appendix F - Terracon Standard of Care, Limitation, and Reliance

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Section 1 – Incident Information

The following table provides detailed information regarding the November 8, 2022, natural gas, and petroleum liquid release at the Sherrell 4" Mucho Luck pipeline (Mucho Luck) site in Eddy County, New Mexico:

Required Information	Site and Release information		
Responsible party	The pipeline is operated by Frontier Field Services LLC.		
Local contact	Contact: Ms. Amber P: (575)-703-7992		
	Groves	E: agr	oves@durangomidstream.com
NMOCD Notification	Notice of the release was Artesia Office by Mr. Ch	-	vided to the NMOCD District 2 t/Amber Groves.
	NMOCD Reference ID: nAP		
	NMOCD Reference ID: nAP	P230483	88742
Facility Description	The Mucho Luck site is located in Eddy County, New Mexico within Unit P, Section 27, Township 16 South, Range 27 East. The site is approximately 8.9 miles northeast of Artesia, New Mexico, and is located in predominantly developed oil and gas Right of Way (ROW) within the Bureau of Land Management (BLM) owned native pastureland.		
Discovery of incident			November 8, 2022, discovered during daily inspection.
	nAPP2304838742		February 15, 2023, occurred during active remediation of (nAPP2231250350)
Discharge event	The natural gas/liquids pipeline leak was caused by corrosion of the steel line and liquid was discovered leaking to the surface during normal field inspections. The Site is illustrated in Exhibits 1 and 2 of Appendix A		
Type of discharge	The documented natural gas/liquids release occurred in an open ROW, BLM-owned, native pastureland area. Soils at the site are affected at the surface beyond the depth of the pipeline.		
Quantity of released	nAPP2231250350	Total F	Fluids: 0.27 bbls
material		Natura	l Gas: 67 Mcf

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Required Information	Site and Release information	
Quantity of released material	nAPP2304838742	Natural Gas: 68.95 Mcf
Immediate corrective actions	The leaking pipeline was closed in at the nearest isolation valve, blown down, and clamped. A backhoe was utilized to excavate soils to discover the source of the release.	

Section 2 – General Site Characteristics		
Physical Characteristic	Site Ranking Characteristics	
Groundwater NMOSE POD Location Map – (Exhibit 6 in Appendix A)	POD Number: (RA-12455 POD1) Depth to Groundwater: 55 ft. bgs Distance to Well: 1.7 miles to the southeast Date Drilled: September 12, 2016 Groundwater Quality: Groundwater quality at the site is predominately used for livestock production.	
Surface Water NM Wetland Map – (Exhibit 7 in Appendix A)	Pecos River, approximately 4.9 miles to the west.	
100-Year Flood Plain	This site is located outside the 100-year flood plain of the Pecos River.	
Soil Characteristics	Soils at the site are mapped as Reeves-Gypsum series soils, 0 to 3 percent slopes, well-drained moderately permeable soils that formed in calcareous and gypsiferous fine textured alluvium derived from gypsum beds. 3 to 7 inches weak fine subangular blocky structure; many very fine roots; common worm casts; strongly effervescent; moderately alkaline, 7 to 60 inches moist; massive; slightly hard, very friable, sticky and plastic; violently effervescent.	
Karst Characterization	Terracon evaluated data from the NMOCD Public FTP Site, Karst map designations in reference to the site location. The site appears to be within a high-level Karst risk area. Based on the full extent of release quantities and excavation activities did not extend greater than 108 inches bgs.	

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Section 3 – Regulatory Framework and Response Action Levels

Oil and gas exploration and production facilities in New Mexico are generally regulated by the New Mexico Oil Conservation Division (NMOCD). The NMOCD has issued the *Closure Criteria* for Soils Impacted by a Release, on June 21, 2018, and Restoration, Reclamation, and Revegetation (19.15.29.13) NMAC – D (Reclamation of areas no longer in use) as guidance documents for the remediation and reclamation of sites impacted by releases from oil and gas exploration and production activities. Sections detailed below the applicability of these guidance documents to the site-specific characteristics associated with the Mucho Luck site.

Section 3.1 – Reclamation Levels (Surface to 4 ft. bgs)

The below Reclamation Limits for chlorides, TPH (GRO+DRO+MRO), BTEX (includes benzene, toluene, ethylbenzene, and xylenes), and benzene are defined within the New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs.:

Constituent	Remediation Limits
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Section 3.2 – Remediation Levels (> 4 ft. bgs)

Based on the site-specific characteristics, the applicable NMOCD remediation levels for Total BTEX, chloride, and TPH within soils, exclusive of the Reclamation Zone (surface to 4 ft. bgs), are as follows:

Constituent	Remediation Limit
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Section 4 – Remediation Activities

On February 22, 2022, Terracon mobilized to the site to meet Gandy Corporation (Gandy) personnel, who were to perform soil remediation activities. Areas exhibiting visual impact were excavated to a depth of approximately 8 to 9 feet bgs.

Approximately 2,700 cubic yards of soil were excavated and stockpiled atop a polyethylene liner pending waste characterization and disposal under an approved Form C-138. Excavation efforts ceased based on the results of removing visual impacts. Excavated materials were disposed of at Lea Land Landfill.

Section 5 - Remediation Confirmation Assessment

Terracon mobilized to the site to collect composite samples from the excavation on February 14, 2023. During the active remediation on February 14, 2023, a second release occurred. Terracon mobilized to the site to collect composite samples from the excavation on February 22, 2023. A total of 9 composite soil samples (N-SW01, N-SW02, S-SW01, S-SW02, W-SW01, E-SW01, and FS-01 through FS-03) were collected from the excavation, placed in the laboratory-provided sample containers, preserved with ice, and transported under chain of custody to Cardinal Laboratories in Hobbs, New Mexico for analysis of BTEX, TPH, and chlorides. The samples collected were after remediation occurred for both incidents, therefore confirmation sampling is representative of both incident ID's.

Sidewall Sample denoted as (SW#) & Floor Sample denoted as (FS-#)

Section 6 – Analytical Results

Composite Soil samples collected from February 22, 2023, did not exhibit concentrations of BTEX or TPH (EPA Method 8015M) above laboratory sample detection limits (SDLs).

Eight of the soil samples collected from the excavation area exhibited concentrations of chloride above laboratory SDLs and ranging from 16 mg/kg in FS-01 (8-9 feet) to 144 mg/kg in S-SW01 (0-9 feet). Chloride concentrations generally decrease with sample depth and are below the NMOCD RALs.

A summary of BTEX, chloride and TPH concentrations of all collected soil samples is attached as Table 1.

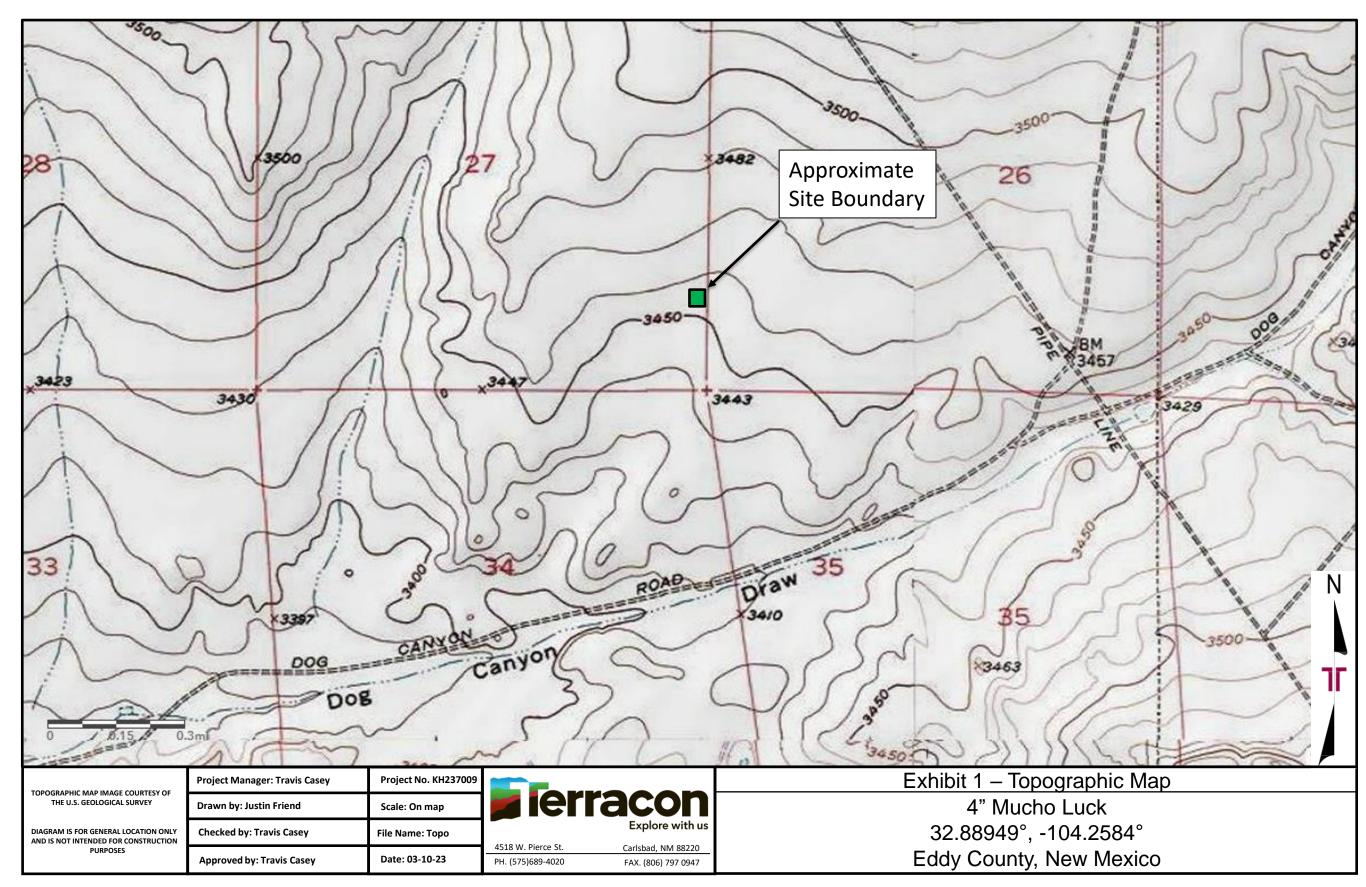
Section 7 – Conclusion and Closure Request

In accordance with NMAC 19.15.29.12, remediation of the impacted material is complete, and Terracon along with Frontier Field Services respectfully requests closure of incidents nAPP2231250350 and nAPP2304838742.

Facilities | Environmental | Geotechnical | Materials 5

APPENDIX A - EXHIBITS

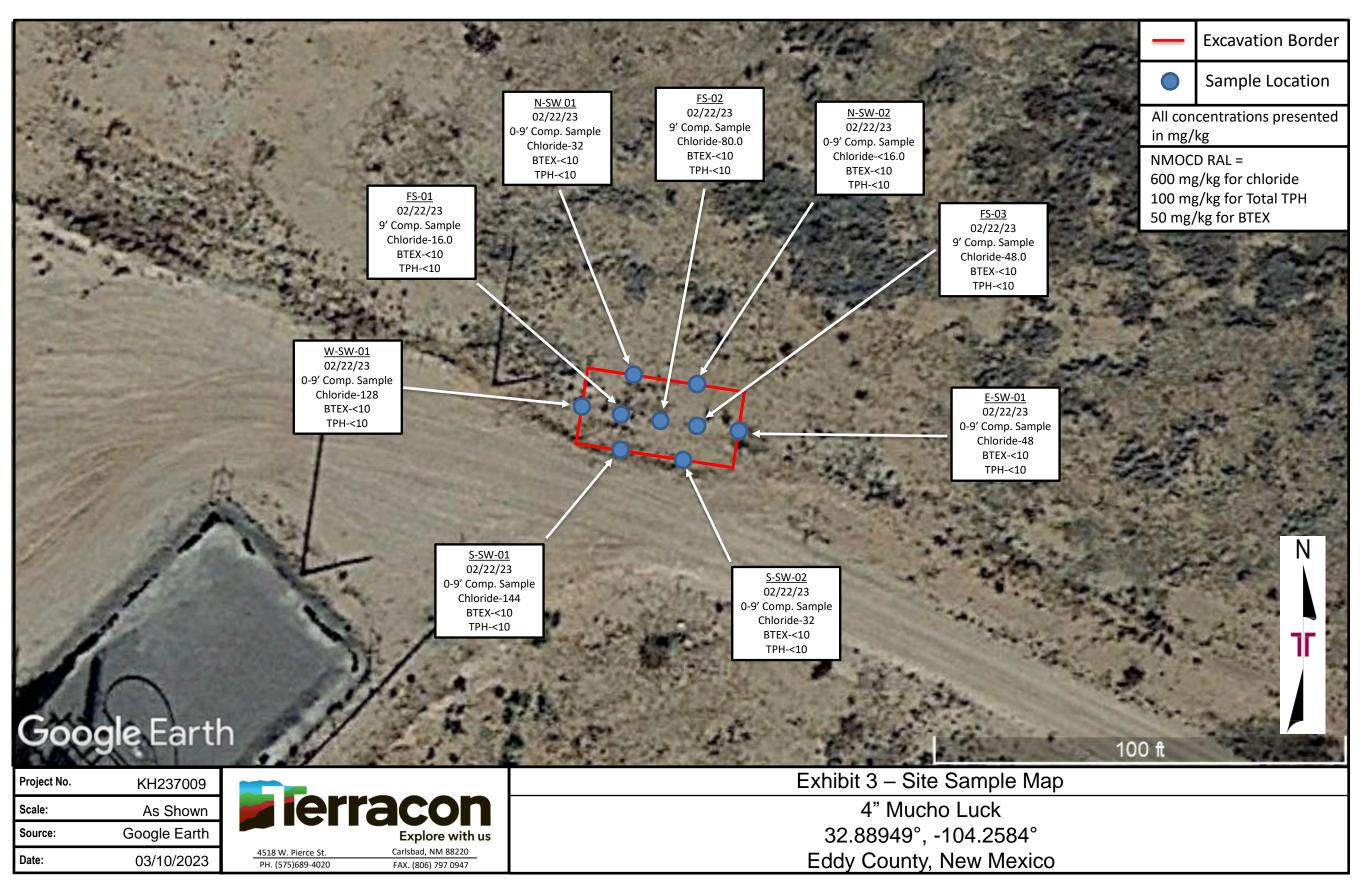
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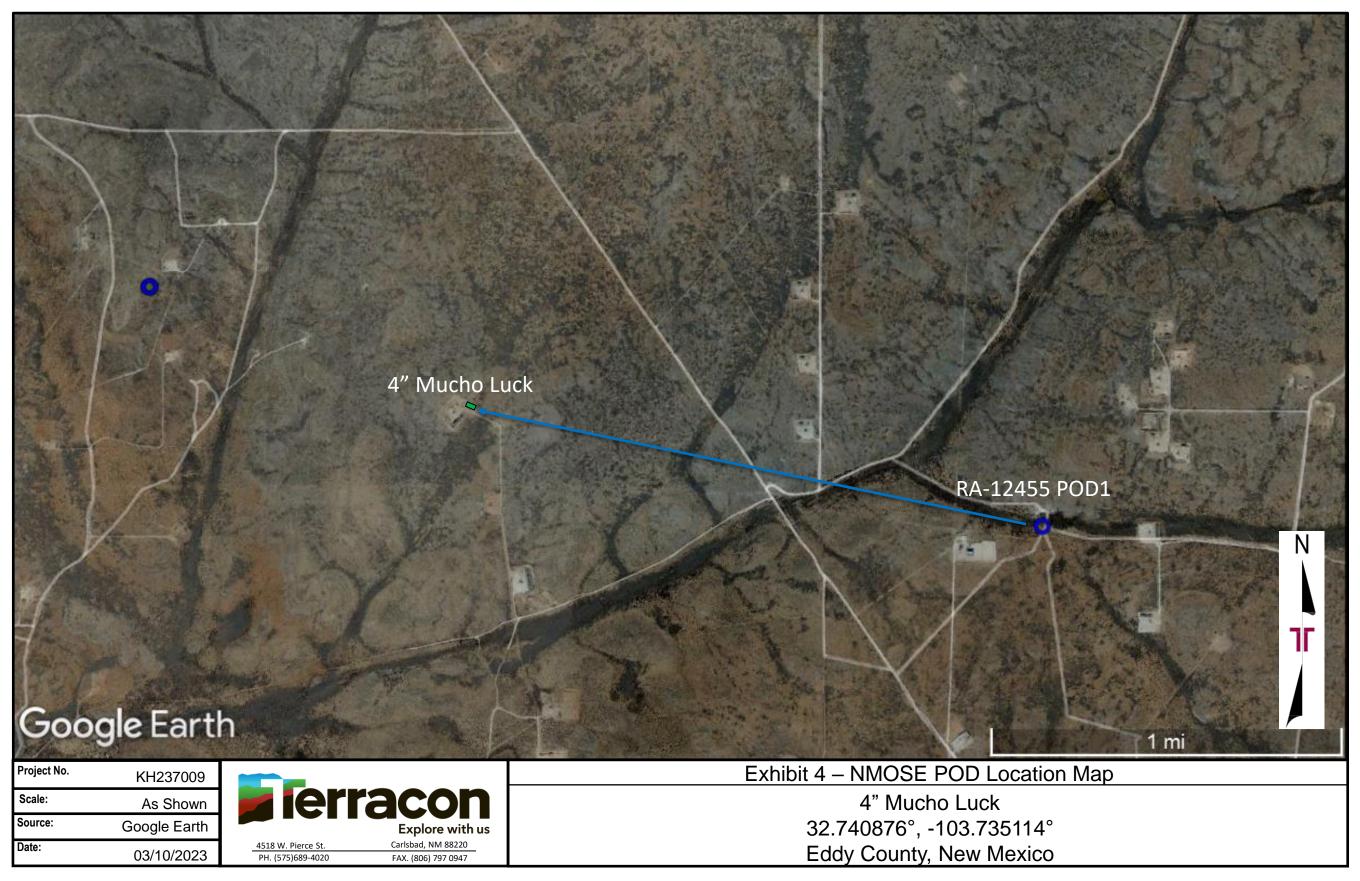
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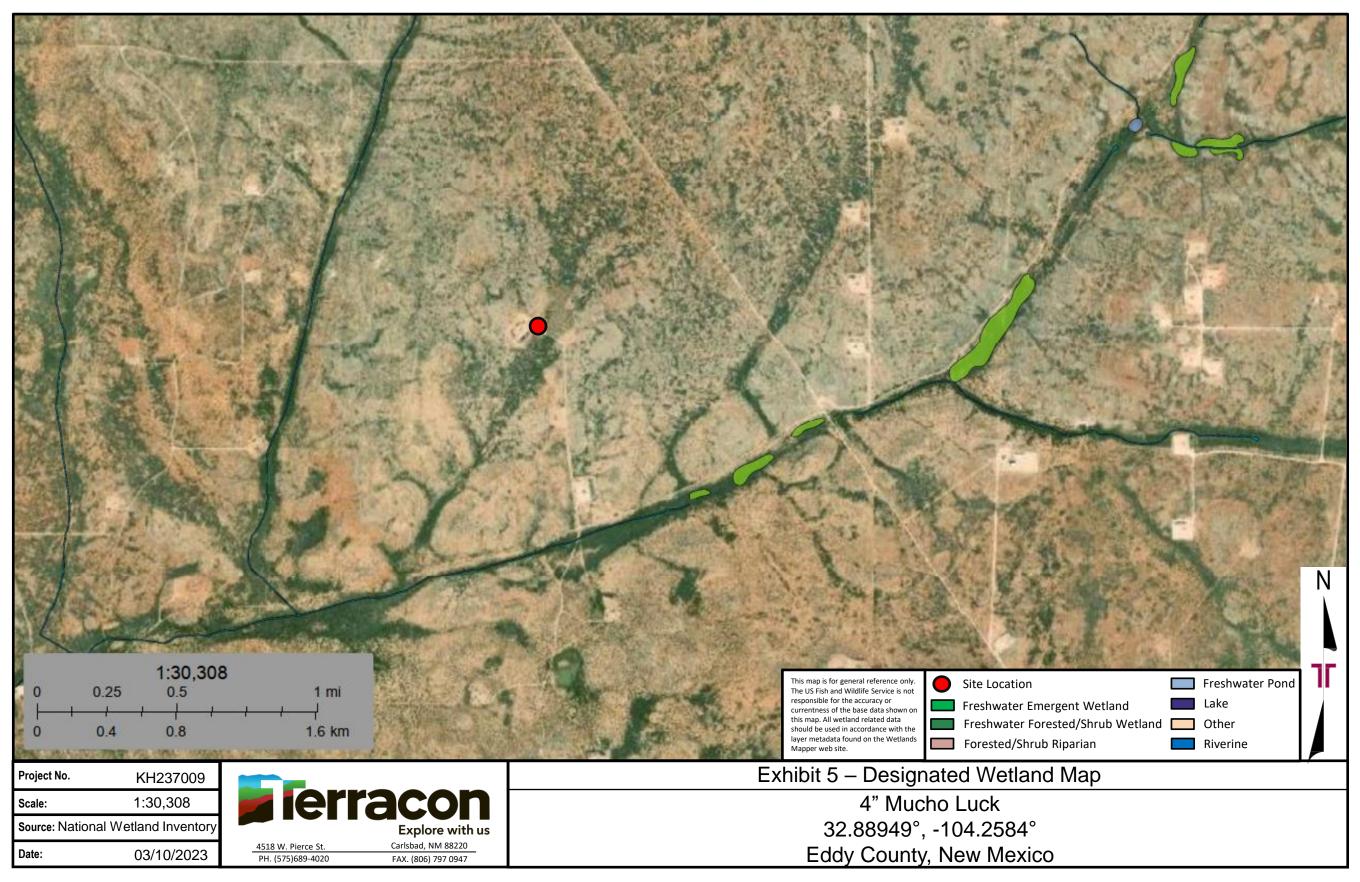
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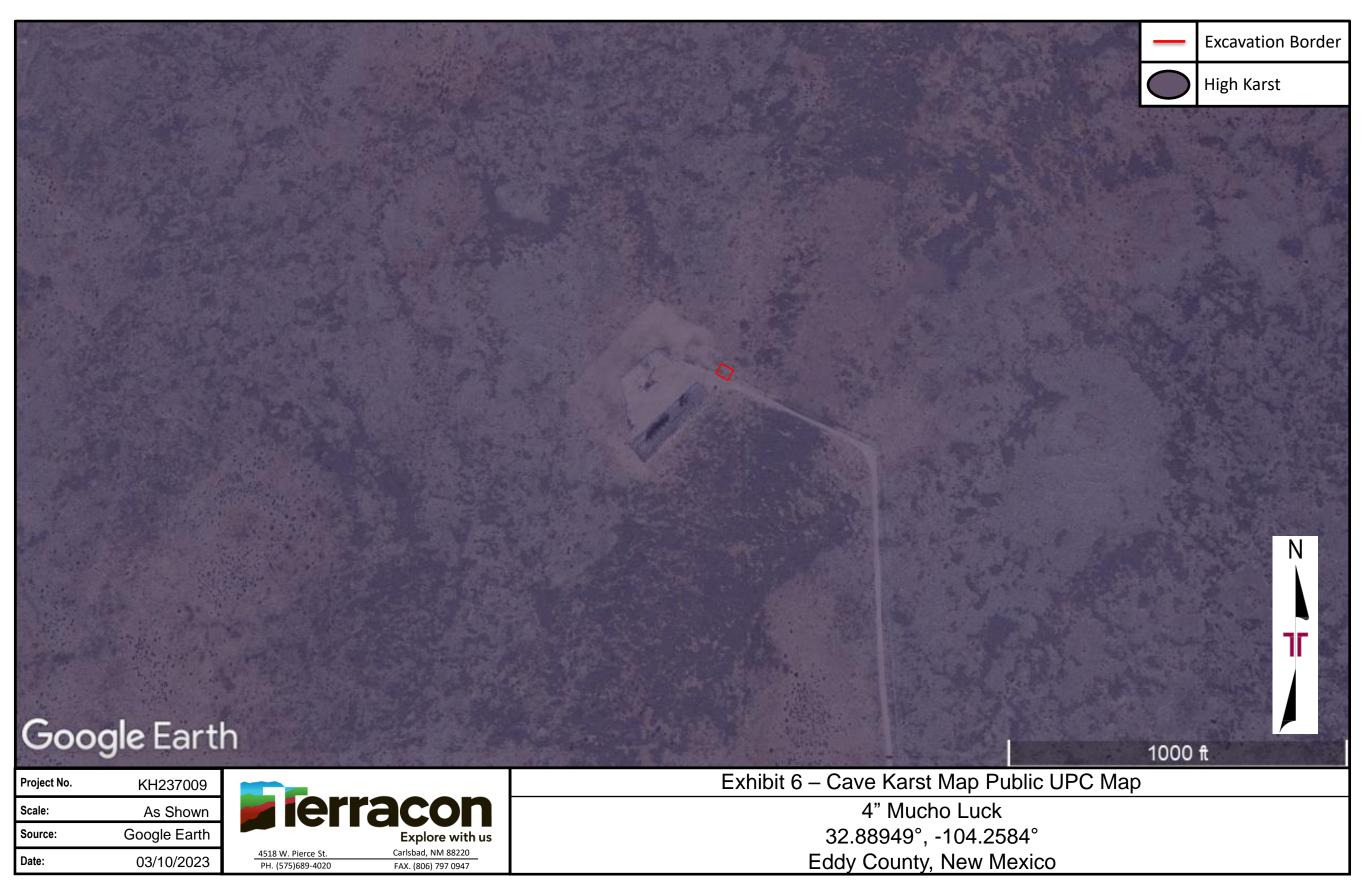
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APPENDIX B – TABLES, PROCEDURES, AND FIGURES

Table 1									
Closure Criteria for Soils Impacted by a Release									
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/L TDS	Constituent	Method*	Limit**						
	Chloride***	EPA 300.0 or SM4500 CI B	600 mg/kg						
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015 M	100 mg/kg						
≤50 feet	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg						
	Chloride***	EPA 300.0 or SM4500 CI B	10,000 mg/kg						
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015 M	2,500 mg/kg						
51 feet – 100 feet	GRO+DRO	EPA SW-846 Method 8015 M	1,000 mg/kg						
31 leet – 100 leet	втех	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg						
	Chloride***	EPA 300.0 or SM4500 CI B	20,000 mg/kg						
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015 M	2,500 mg/kg						
> 100 foot	TPH (GRO+DRO)	EPA SW-846 Method 8015 M	1,000 mg/kg						
>100 feet	втех	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg						

^{*}Or other methods approved by the division

^{**}Numerical limits or natural background level, whichever is greater

^{***}This applies to releases of produced water or other fluids, which may contain chloride

Sample I.D.

N-SW01

N-SW02

S-SW01

S-SW02

E-SW01

W-SW01

FS-01

FS-03

FS-02

Sample Depth

(ft. bgs)

0-9'

0-9'

0-9'

0-9'

0-9'

0-9

9'

9'

9'

NMOCD Reclamation Standards⁴

(Applicable for Soils from the Surface to 4 ft. Below Grade Surface)

NMOCD Remediation and Delineation Standards⁵

(Applicable for Soils at Depths

TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS - BTEX1, Chloride2, and TPH3 Sherrell 4" Mucho Luck pipeline Terracon Project No. KH237009 TPH (8015M) Chloride BTEX Sample Type Sample Date (mg/kg) (mg/kg) (mg/kg) GRO DRO EXT DRO Initial Release Margin Samples (Off Pad) Benzene - < 0.050 Comp 02/22/23 32.0 <10.0 <10.0 <10.0 **Total BTEX - <0.300** Benzene - < 0.050 Comp 02/22/23 <16.0 <10.0 <10.0 <10.0 Total BTEX - <0.300 Benzene - < 0.050

Total BTEX - <0.300 Benzene - <0.050

Total BTEX - <0.300 Benzene - 10

Total BTEX - 50 Benzene - 10 144

32.0

48

128

16.0

48

80.0

600

600

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

100

100

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

<10.0

Greater than 4 ft. Below Grade Surface)	Total BTEX - 50
1 RTEX - Renzene toluene ethylhenzene total vylenes analyzed by EPA I	Method 8021B

Comp

Comp

Comp

Comp

Comp

Comp

Comp

02/22/23

02/22/23

02/22/23

02/22/23

02/22/23

02/22/23

02/22/23

^{2.} Chloride = Chloride analyzed by EPA Method 300.

^{3.} TPH = Total petroleum hydrocarbons analyzed by EPA Method 8015M (GRO/DRO/MRO)

^{4.} New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs

^{5.} New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards are proposed in 19.15.29.12 NMAC - N, 8/14/2018

< = Constituent not detected above the indicated laboratory SDL

APPENDIX C - PHOTOGRAPHIC LOG



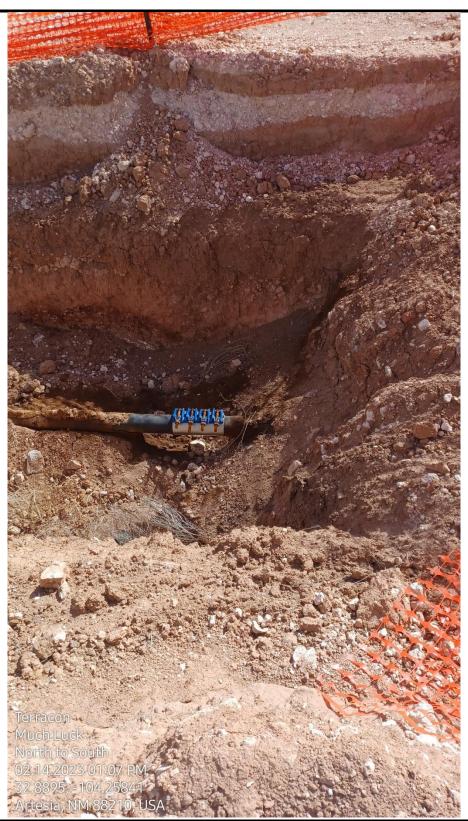


PHOTO 1: View of area prior to excavation

Responsive Resourceful Reliable





PHOTO 2: View of area prior to excavation

Responsive ■ Resourceful ■ Reliable





PHOTO 3: View of area during excavation



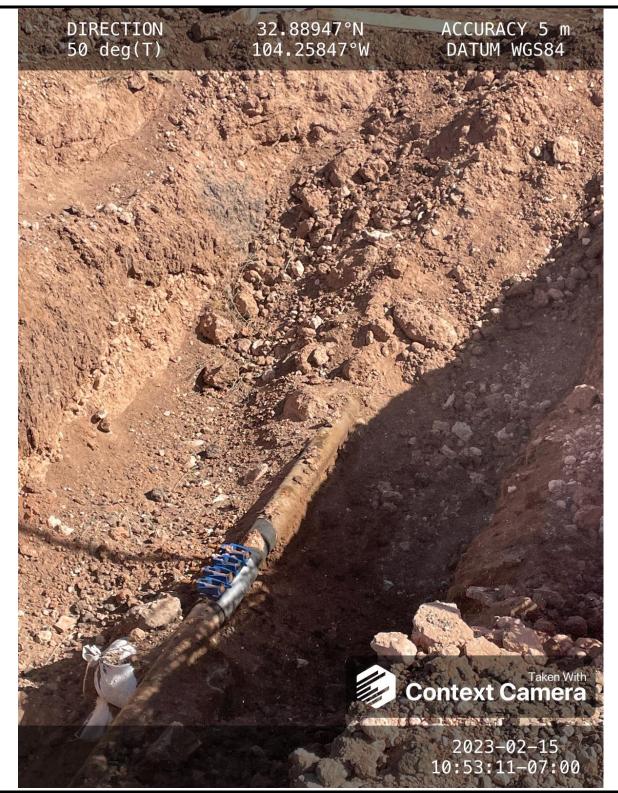


PHOTO 4: View of area during post excavation

APPENDIX D – ANALYTICAL REPORT AND CHAIN OF CUSTODY



February 27, 2023

JOSEPH GUESNIER
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: MUCHO LUCK

Enclosed are the results of analyses for samples received by the laboratory on 02/23/23 13:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023

Reported: 02/27/2023
Project Name: MUCHO LUCK
Project Number: KH237009

Project Location: DURANGO - EDDY

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: W - SW01 (H230850-01)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg & treene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

02/27/2023 MUCHO LUCK KH237009

mg/kg

Project Location: DURANGO - EDDY

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: N - SW01 (H230850-02)

Project Name:

BTEX 8021B

Project Number:

DILX GOZID	mg/ kg		Analyzed by: 511						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	91.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.5	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

Project Name: MUCHO LUCK
Project Number: KH237009
Project Location: DURANGO - EDDY

ma/ka

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: S - SW01 (H230850-03)

RTFY 8021R

B1EX 8021B	тд/кд		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

Analyzed By: 14

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

02/27/2023 MUCHO LUCK KH237009

ma/ka

Project Location: DURANGO - EDDY

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: E - SW01 (H230850-04)

Project Name:

RTFY 8021R

Project Number:

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	91.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.1	% 49.1-14	8						

Analyzed By: 14

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Celey D. Keene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

02/23/2023

Reported: 02/27/2023

Project Name: MUCHO LUCK Project Number: KH237009

DURANGO - EDDY Project Location:

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez

Sample ID: FS 01 (H230850-05)

Received:

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	92.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.6	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

Project Name: MUCHO LUCK
Project Number: KH237009

Project Location: DURANGO - EDDY

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: N - SW02 (H230850-06)

BTEX 8021B	mg,	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

Project Name: MUCHO LUCK
Project Number: KH237009

Project Location: DURANGO - EDDY

ma/ka

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: S - SW02 (H230850-07)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/23/2023	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	92.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.1	% 49.1-14	8						

Analyzed By: 14

Cardinal Laboratories *=Accredited Analyte

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Celeg & Freene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

02/27/2023 MUCHO LUCK KH237009

Project Location: DURANGO - EDDY

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: FS 03 (H230850-08)

Project Name:

Project Number:

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/23/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	92.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/23/2023 Reported: 02/27/2023

Project Name: MUCHO LUCK
Project Number: KH237009

Project Location: DURANGO - EDDY

mg/kg

Sampling Date: 02/23/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: FS 02 (H230850-09)

BTEX 8021B

DIEX GOZID	1119/	r r g	Allulyzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/23/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	95.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Notes and Definitions

QR-04 The RPD for the BS/BSD was outside of historical limits.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



ne: Terracon Jer: Joseph Guesnier 8 W. Perice Street 8 W. Perice Street Sample I.D Sa		(5/5) 393-2326 FAA (5	(3/3) 393-24/0												ı			١	١				-					_
Chloride (EPA Method4500) TPH Extended 8015 TPH Extended 8021B) BTEX (EPA Method 8021B)		Terracon									_	3/1						ANA	الخ		REQ	li:	15	1	1		1	_
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Chloride (EPA Method4500) TPH Extended 8015 TPH Extended 8021B) BTEX (EPA Method 8021B)		Perice Street							င္ပ	mp	any:	0	man	Se la														
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Chloride (EPA Method TPH Extended 8015 BTEX (EPA Method TPH Extended 8015 BTEX (EPA Method Add'I Phone #: re emailed. Please provide Email address: possph.guesnier@terracon.com; travis.casey@terra austin.worley@terracon.com; michael.adams@terr Standard Bacteria (only) S Cool Intact Time: Cool Intact Tyes	- 2	ravis Casey							Fa	#		1		L	od4		802			_								
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policable No Add'l Phone #: It: Yes No Add'l Phone #: Ire emailed. Please provide Email address: Desph.guesnier@terracon.com; travis.casey@terracon.com; michael.adams@terracon.com;	-0000		C				-	_			8		/23	8:30	8	8	8			-				+			+	
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pplicable It: □ Yes □ No Add'I Phone #: Ire emailed. Please provide Email address: ipesph.guesnier@terracon.com; travis.casey@terracon.com; michael.adams@terracon.com; michael.adams@terracon.com; cool intact D M C C C C C C C C D #113 □ Yes □ Yes	Q.	F303	5	-		~	٥				8		-	11:35)	8	8		+	+	-			+			+	
Ift:	00	FS02	0	4-		X	0				8		Ł	11:40	9	7	8											
ilt: □ Yes □ No Add'l Phone #: ire emailed. Please provide Email address: joesph.guesnier@terracon.com; travis.casey@terracon.com; michael.adams@terracon.com; michael.adams@terracon.com; Standard □ Bacteria (only) \$ Time: Standard □ Cool Intact □ C	*LEASE NOTE: Liability and L nalyses. All claims including the	amages. Cardinal's liability and client's ex hose for negligence and any other cause v	xclusive remedy for any clain whatsoever shall be deemed the control of the contr	n arising d waived	wheth	er bas s mad	ed in c	ontrac ting ar	t or tor	t, shall ived b	I be lin by Card	nited t final w	o the amount paid b vithin 30 days after c ofits incurred by clie	y the client for the ompletion of the a nt, its subsidiaries	e applicat	ble												
All Results are emailed. Please provide Email address. Date: Received By: Received By: Remarks: joesph.guesnier@terracon.com; travis.casey@terracon.com; michael.adams@terracon.com; michael	Aelinguished By:	out of or related to the performance of ser	vices hereunder by Cardinal	, regard	ed	wheth	er suc	h clain	is bas	sed up	on any	of the	e above stated reas	Verbal Resu	ult:	□ Yes	□ No	Add'	Pho	ne #:								
Date: Received By: Remarks: joesph.guesnier@terracon.com; travis.casey@terracon.com; michael.adams@terracon.com; michael.adams@terracon.	Ry May		27 20	$\prec \gamma$	5	3	2	5	1	2	5	>	>	II Results	are e	mailed.	Please pro	vide Er	nail	addre	SS:					> 1		
Observed Temps C. Sample Condition CHECKED BY: Turnaround Time: Standard Bacteria (only) S Cool Infact (Initials) Thermometer ID #113	Relinquished By:	I D		ceiv	ed	Ϋ́	4			-			(REMARKS:		ph.guest tin.worley	nier@terrac /@terracon	on.com; n	r; trav	vis.cas el.ada	sey@te ams@ti	эггасс	on.co	ž Ŗ				
Cool Intact (Initials) Thermometer ID #113	Delivered By: (Circ		Tomp.°C	1	co	amp	le C	ondi	tion		오	ECK		urnaround		<	Standard	Þ	Ba	cteria	a (only) San	nple	Conc	dition	റ്		
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APPENDIX E – Initial C-141

Received by OCD: 3/15/2023 8:01:07 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Frontier Field Services, LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 46 of 50

Incident ID	nAPP2304838742
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID 221115

Contact Nan	ne Amber C	Groves		Contact T	elephone 575-703-799	92
Contact ema	il <u>agroves@</u>	durangomidstream	.com	Incident #	(assigned by OCD)	
Contact mail	ing address	47 Conoco Rd, M	aljamar NM 8826	54		
Latitude	32.88	949	Location	of Release S		
			(NAD 83 in dec	cimal degrees to 5 deci		
Site Name 4"	Mucho Luc	ek #2		Site Type	Pipeline	
Date Release	Discovered	2/15/2023		API# (if app	plicable)	
Unit Letter	Section	Township	Danas	0		
P	27	Township 16S	Range 27E	Cour		
	Material	Federal Tri	Nature and	Volume of	justification for the volume	
Crude Oil		Volume Released			Volume Recovered	· · ·
Produced	Water	Volume Released			Volume Recovered	(bbls)
		Is the concentration produced water >	on of dissolved ch	nloride in the	Yes No	
Condensar	te	Volume Released		-	Volume Recovered	(bbls)
Natural G	as	Volume Released	l (Mcf) 68.95		Volume Recovered	(Mcf)
Other (des	scribe)	Volume/Weight l	Released (provide	units)	Volume/Weight Red	covered (provide units)
Cause of Rele External & in		sion. Release occu	rred during active	remediation of nA	APP2231250350	

Reserved by OCD: 3/15/2023 8:01:07 PM tate of New Mexico
Page 2
Oil Conservation Division

	Page 47 of	٦
Incident ID	nAPP2304838742	9
District RP		
Facility ID		
Application ID		

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
	Initial Response
The responsible j	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☑ The source of the rele☑ The impacted area ha	ease has been stopped. s been secured to protect human health and the environment.
	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	coverable materials have been removed and managed appropriately. d above have not been undertaken, explain why:
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investigated to adequately investigated to a second control of the control	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Amb	<u>per Groves</u> Title: <u>Sr. Environmental Specialist</u>
Signature:	Date: <u>2/17/2023</u>
email: <u>agroves@duran</u>	gomidstream.com Telephone: _(575)703-7992
OCD Only	
Received by:	Date:



Gas Volume Release Report

	Gas Release Vo	lume Calcula	tor				
Date:			2/15/2	2023			
Site or Line Name:		Dagger Di	aw Mucho	Luck 4" St	eel Line		
Area of Hole in Pipe:	0.25			square in	ches		
Absolute Pressure:	54.7	psia	- absolute pre	ssure (psia =	psig gauge pro	essure + 14.7)	
Duration of Release:	60.00			minute			
Actual Temperature:	55			Degree	s F		
Representative Gas Analysis		Please attach	or email a rep	resentative g	as analysis		
Constants	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Temperature at standard conditions:	60	Deg. F					
Pressure at standard conditions:	14.7	PSIA					
Volume of Gas - ACF	18.35	MACF					
Volume of Gas - SCF	68.95	MSCE					

Notes	
Entered by user	
Calculated Value	
Constant	

APPENDIX F – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE

Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, Durango Midstream LLC, as reflected in our proposal (PKH237009).

Additional Scope Limitations

The development of this Amended RAP is based upon information provided by the Client and Terracon's remediation and construction services line. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by the Client. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

Reliance

This report has been prepared for the exclusive use of Durango Midstream LLC, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Durango Midstream LLC and Terracon. Any unauthorized distribution or reuse is at Durango Midstream LLC sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Durango Midstream LLC and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Durango Midstream LLC and all relying parties unless otherwise agreed in writing.

Released to Imaging: 7/26/2023 3:11:14 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 197702

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	197702
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	By Condition	Condition Date
rhamle	We have received your closure report and final C-141 for Incident #NAPP2231250350 4" MUCHO LUCK, thank you. This closure is approved.	7/26/2023