

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2320632087
District RP	
Facility ID	
Application ID	

Initial Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) #: nAPP2320632087
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.58588** Longitude **-107.76825** NAD 83 in decimal degrees to 5 decimal places)

Site Name: Trunk 3A	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 07/12/2023	Serial # (if applicable) N/A

Unit Letter	Section	Township	Range	County
P	10	27N	9W	San Juan

Surface Owner: State ☐ Federal ☒ Tribal ☐ Private (Name: Navajo Tribal)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): Estimated 5 BBLS	Volume Recovered (bbls): None
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 174.98 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe) Fire	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

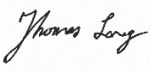
Cause of Release: On July 12, 2023, Enterprise had a release of natural gas and natural gas liquids from the Trunk 3A pipeline. The pipeline was isolated, depressurized, locked and tagged out. No fire nor injuries occurred. Minimal liquids were observed on the ground surface. A site assessment was completed on July 24, 2023, and Enterprise determined the release reportable per NMOCD regulation due to volume of impacted subsurface soil. Remediation activities are in the scheduling process. A third party corrective action report will be submitted with the "Final C-141."

	NAPP2320632087

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Thomas J. Long</u> Title: <u>Senior Environmental Scientist</u>
Signature:  Date: <u>07-26-2023</u>
email: <u>tjlong@eprod.com</u> Telephone: <u>505-599-2286</u>
<u>OCD Only</u>
Received by: <u>Shelly Wells</u> Date: <u>7/27/2023</u>

GasCal - [Differential / Volume]

File

Differential / Volume

<u>Differential for known Volume:</u>	<u>Static Pipeline Volume:</u>	<u>Pig Travel Time:</u>
Meter Tube Size: 12	Pipe Diameter: 12	Pipe Diameter: 30
Orifice Plate Size: 3.5	Length: 11500	Length: 17
Pressure: 865	(F)eeet or (M)iles: F	(F)eeet or (M)iles: M
Volume (mcf): 12300	Pressure: 90	Volume (mcf): 200000
Temperature: 72	Temperature: 80	Upstream Pressure: 750
Gravity: 0.582	Pressure Base: 14.73	Downstream Pressure: 700
Mole % CO2: 0	Gravity: 0.644	Temperature: 60
Mole % N2: 0	Barometer: 14.73	Pressure Base: 14.73
Pressure Base: 14.73		Gravity: 0.6
Temperature Base: 60		Barometer: 14.73
Differential 1 Run: 25.5	Vol. (cu. ft.): 62,304.1	Hrs: 2 Min: 48 Sec: 49
Differential 2 Runs: 6.4	Lbs of Gas: 3,069.5	Miles per Hour: 6.04
	Tons of Gas: 1.535	

Input Unit of Measurement (F)eeet or (M)iles

Main Menu Gas Cal. Plate Change Weymouth Analysis Retro/Setpoint Blowdown Cal.

GasCal - [Differential / Volume]

File

Differential / Volume

<u>Differential for known Volume:</u>	<u>Static Pipeline Volume:</u>	<u>Pig Travel Time:</u>
Meter Tube Size: 12	Pipe Diameter: 16	Pipe Diameter: 30
Orifice Plate Size: 3.5	Length: 11700	Length: 17
Pressure: 865	(F)eeet or (M)iles: F	(F)eeet or (M)iles: M
Volume (mcf): 12300	Pressure: 90	Volume (mcf): 200000
Temperature: 72	Temperature: 80	Upstream Pressure: 750
Gravity: 0.582	Pressure Base: 14.73	Downstream Pressure: 700
Mole % CO2: 0	Gravity: 0.644	Temperature: 60
Mole % N2: 0	Barometer: 14.73	Pressure Base: 14.73
Pressure Base: 14.73		Gravity: 0.6
Temperature Base: 60		Barometer: 14.73
Differential 1 Run: 25.5	Vol. (cu. ft.): 112,689.1	Hrs: 2 Min: 48 Sec: 49
Differential 2 Runs: 6.4	Lbs of Gas: 5,551.7	Miles per Hour: 6.04
	Tons of Gas: 2.776	

Input Barometric Pressure in Lbs per Sqr. Inch

Main Menu Gas Cal. Plate Change Weymouth Analysis Retro/Setpoint Blowdown Cal.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 244288

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 244288
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/27/2023