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Incident ID	nAPP230334544Rage 1 of	00
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Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos o must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC)	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
ikanika Pilakka of prostessor kuntu kuntukantelifische komulik vol. 14 tot komulien et to	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and remeduman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulative restore, reclaim, and re-vegetate the impacted surface area to the concaccordance with 19.15.29.13 NMAC including notification to the OC Printed Name: Amber Groves Title Signature:	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in
OCD Only	
Received by:Jocelyn Harimon	Date:03/20/2023
	f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by: Robert Hamlet	Date:7/28/2023
Printed Name: Robert Hamlet	Title: _Environmental Specialist - Advanced

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	undetermined (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No ☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil

Characterization Report Checklist: Each of the following items must be included in the report.	2.25.00
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well	ls.
☐ Field data	
Data table of soil contaminant concentration data	. N
Depth to water determination	
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release	
Boring or excavation logs	
Photographs including date and GIS information	
Topographic/Aerial maps	
Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Amber Groves Title: Sr. Environmental Specialist Signature: Date: 3/15/2023 email: agroves@durangomidstream.com Telephone: (575)703-7992		
OCD Only		
Received by: Jocelyn Harimon Date:03/20/2023_		

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name Amber Groves Title: Sr. Environmental Specialist Date: 3/15/2023 Email: agroves@durangomidstream.com Telephone: (575)703-7992
OCD Only Received by: Jocelyn Harimon Date: 03/20/2023
Approved Approved with Attached Conditions of Approval Denied Deferral Approved
Signature: Date:

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A scaled site and sampling diagram as described in 19.15.29.11 NMAC

must be notified 2 days prior to liner inspection)

	D #	2
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Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Laboratory analyses of final sampling (Note: ap	propriate ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and may endanger public health or the environment. The should their operations have failed to adequately invelouman health or the environment. In addition, OCD a compliance with any other federal, state, or local laws restore, reclaim, and re-vegetate the impacted surface	the and complete to the best of my knowledge and understand that pursuant to OCD rules also file certain release notifications and perform corrective actions for releases which acceptance of a C-141 report by the OCD does not relieve the operator of liability stigate and remediate contamination that pose a threat to groundwater, surface water, acceptance of a C-141 report does not relieve the operator of responsibility for and/or regulations. The responsible party acknowledges they must substantially area to the conditions that existed prior to the release or their final land use in cation to the OCD when reclamation and re-vegetation are complete. Title: Sr. Environmental Specialist Date:3/15/2023 Telephone:575-703-7992
OCD Only	
Received by:Jocelyn Harimon	Date:03/20/2023
	consible party of liability should their operations have failed to adequately investigate and vater, surface water, human health, or the environment nor does not relieve the responsible social laws and/or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

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Application ID		

Site Assessment/Characterization

What is the shallowest depth to groundwater beneath the area affected by the release?	undetermined (ft bgs)
Did this release impact groundwater or surface water?	Yes No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No
	✓ Yes

Characterization Report Checklist: Each of the following items must be included in the report.	
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release 	
Boring or excavation logs Photographs including date and GIS information	
☐ Topographic/Aerial maps ☐ Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Amber Groves Title: Sr. Environmental Specialist		
Signature:		
email: <u>agroves@durangomidstream.com</u> Telephone: <u>(575)703-7992</u>		
OCD Only		
Received by: Date:		

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
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Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
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Approved		
Signature: Date:		

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Closure

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Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.	.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropria	ate ODC District office must be notified 2 days prior to final sampling)	
□ Description of remediation activities		
and regulations all operators are required to report and/or file may endanger public health or the environment. The accepta should their operations have failed to adequately investigate human health or the environment. In addition, OCD accepta compliance with any other federal, state, or local laws and/or restore, reclaim, and re-vegetate the impacted surface area to accordance with 19.15.29.13 NMAC including notification the Printed Name: Amber Groves	complete to the best of my knowledge and understand that pursuant to OCD rules e certain release notifications and perform corrective actions for releases which ance of a C-141 report by the OCD does not relieve the operator of liability and remediate contamination that pose a threat to groundwater, surface water, since of a C-141 report does not relieve the operator of responsibility for regulations. The responsible party acknowledges they must substantially the conditions that existed prior to the release or their final land use in to the OCD when reclamation and re-vegetation are complete. Title: Sr. Environmental Specialist Date: 3/15/2023 Telephone: 575-703-7992	
OCD Only		
Received by:		
	e party of liability should their operations have failed to adequately investigate and urface water, human health, or the environment nor does not relieve the responsible ws and/or regulations.	
Closure Approved by:	Date:	
Printed Name:		

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 32.719488° , -104.009502°



NMOCD Reference # nAPP2303345440 & nAPP2305332447 Terracon Project # KH237012

Attn: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Release Investigation, and Closure Report

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 Unit G, Section 30, Township 18 South, Range 30 East 32.7195315°, -104.0095510° Eddy County, New Mexico Terracon Project No. KH23012

To Whom it May Concern:

Terracon Consultants, Inc. (Terracon) is pleased to submit our Release Investigation and Closure Report for the site referenced above. The scope of services was developed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning clean-up actions required for releases of crude oil and produced water. The investigative response actions resulted from a natural gas release from a corroded lateral line. The below sections detail Terracon's assessment and remediation actions in response to the noted releases.

Action Items

Completed Actions

- 1) Initial site assessment and sampling events completed.
- 2) All conditions needed for approval of closure have been met.
- 3) All Maps and associated data for approval have been provided.
- 4) Conducted an initial site assessment and a series of sampling events.
- 5) Soil samples collected from the excavation were submitted to an accredited laboratory to determine levels of impact vertically and horizontally.
- 6) Excavation of the inferred release area was completed with the intent to remove impacted soil as determined by the Closure Criteria set by NMOCD.
- 7) Soil stockpiles were placed on plastic and bermed around the edges to reduce loss
- 8) Confirmation samples from the excavation extent were collected every 200 sq. ft.
- 9) Remedial activities were terminated when a confirmation sample was collected below the NMOCD RALs for Oil and Gas impacted soils.

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 32.719488°, -104.009502°

NMOCD Reference # nAPP2303345440 & nAPP2305332447

Terracon Project # KH237012



Anticipated Actions

- 1) Following the completion of remedial activities, excavated areas are to be backfilled, brought to the surrounding grade, and reseeded.
- 2) Approval by the NMOCD.

Terracon appreciates this opportunity to provide environmental services to Frontier Field Services, LLC. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,

Terracon Consultants, Inc.

Travis Casey

Senior Staff Scientist

Carlsbad

Erin Loyd, P.G. (TX)

Senior Principal

Office Manager – Lubbock

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Section 3 – Regulatory Framework and Response Action Levels	
Section 4 – Remediation Activities	
Section 5 - Remediation Confirmation Assessment	
Section 6 – Analytical Results	
Section 7 – Conclusion and Closure Request	

Attachments:

Appendix A – Exhibits

Exhibit 1 – Topographic Map

Exhibit 2 – Site Map

Exhibit 3 – Confirmation Sample Map

Exhibit 4 – NMOSE POD Location Map

Exhibit 5 – Wetland Map

Exhibit 6 - Cave Karst Public UCP Map

Appendix B - Tables, Procedures, and Figures

Table 1 – Soil Sample Analytical Results

Appendix C - Photographic Log

Appendix D - Analytical Report and Chain of Custody

Appendix E - Initial Form C-141

Appendix F - Terracon Standard of Care, Limitation, and Reliance

Terracon Project # KH237012

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 32.719488° , -104.009502° NMOCD Reference # nAPP2303345440 & nAPP2305332447



Section 1 – Incident Information

The following table provides detailed information regarding the February 1, & 21, 2023, natural gas, and petroleum liquid release at the Elliot Fed 1 6" Steel Line 2 (Elliot Fed 2) and Santo Nino Elliot Fed 1 to Fed 2 (Santo Nino) sites in Eddy County, New Mexico:

Required Information	Site and Release information		
Responsible party	The pipeline is operated	The pipeline is operated by Frontier Field Services LLC	
Local contact	Contact: Ms. Amber Groves	P: (575)-703-7992 E: agroves@durangomidstream.com	
NMOCD Notification	Notice of the releases were provided to the NMOCD District 2 Artesia Office by Ms. Amber Groves on February 2, 2023, & February 21, 2023, respectfully. NMOCD Reference ID: nAPP2303345440 & nAPP2305332447		
Facility Description	Elliot Fed 2 and Santo Nino Elliot are in Eddy County, New Mexico. It is an area located within Unit G, Section 30, Township 18 South, Range 30 East, approximately 24.06 miles southeast of Artesia, New Mexico, and is located in predominantly developed oil and gas Right of Way (ROW) within Bureau of Land Management (BLM) owned native pastureland.		
Discovery of incident	nAPP2303345440: February 1, 2023, discovered during an annual flyover nAPP2305332447: February 21, 2023, discovered during remedial activities		
Discharge event	The natural gas pipeline leak was caused by corrosion of the steel line and liquid was discovered leaking to the surface during normal field inspections. The Site is illustrated in Exhibits 1 and 2 of Appendix A		
Type of discharge	The documented natural gas release occurred in an open right-of-way (ROW), BLM-owned, native pastureland area. Soils at the site are affected at the surface and beyond the depth of the pipeline.		
Quantity of spilled material	Total Fluids: 6 bbls Total Fluids: Natural Gas: 164.12 Mcf - Elliot Fed 2 Natural Gas: 164.12 Mcf - Santo Nino		

Facilities | Environmental | Geotechnical | Materials 2





NMOCD Reference # nAPP2303345440 & nAPP2305332447 Terracon Project # KH237012

Required Information	Site and Release information
Site characteristics	Relatively flat with drainage following the natural ground surface; very gently sloping to the northwest.
Immediate corrective actions	The leaking pipeline was closed in at the nearest isolation valve, blown down, and clamped. A backhoe was utilized to excavate soils to discover the source of the release.

Section 2 – Genera	I Site Characteristics
Physical Characteristic	Site Ranking Characteristics
Groundwater NMOSE POD Location Map – (Exhibit 6 in Appendix A)	POD Number: (CP-00626 POD1) Depth to Groundwater: 247 ft. bgs Distance to Well: 3.27 miles to the northwest Date Drilled: February 13, 1981 Last Date Meter Reading: August 12, 2019 Groundwater Quality: Groundwater quality at the site is predominately used for livestock production.
Surface Water NM Wetland Map – (Exhibit 7 in Appendix A)	Salt Lake (unnamed), approximately 5.24 miles to the southeast.
100-Year Flood Plain	This site is not located within the 100-year flood plain of the Pecos River.
Soil Characteristics	Soils at the site are mapped as Kermit-Berino Fine Sand series soils, 0 to 3 percent slopes, well-drained, 4 to 12 inches single-grained; loose; few fine roots; very porous; few dark organic stains; noncalcareous; neutral; gradual smooth boundary. (6 to 12 inches thick). The formation is categorized with a very high runoff classification.
Karst Characterization	Terracon evaluated data from the NMOCD Public FTP Site, Karst map designations in reference to the site location. The site appears to be within a low-level Karst risk area. Based on on-site

Facilities | Environmental | Geotechnical | Materials 3

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 32.719488°, -104.009502°



NMOCD Reference # nAPP2303345440 & nAPP2305332447 Terracon Project # KH237012

Physical Characteristic	Site Ranking Characteristics
Cave Karst Public UCP Map – (Exhibit 8 in Appendix A)	observations within the extent of the release margins the potential for Karst formations in this specific area are of low potential. Restrictive features were not encountered from surface to 96 inches below grade surface (bgs) within the release margins. The full extent of release quantities and excavation activities did not extend greater than 96 inches bgs.

Section 3 – Regulatory Framework and Response Action Levels

Oil and gas exploration and production facilities in New Mexico are generally regulated by the New Mexico Oil Conservation Division (NMOCD). The NMOCD has issued the *Closure Criteria* for Soils Impacted by a Release, on June 21, 2018, and Restoration, Reclamation, and Revegetation (19.15.29.13) NMAC – D (Reclamation of areas no longer in use) as guidance documents for the remediation and reclamation of sites impacted by releases from oil and gas exploration and production activities. Sections detailed below the applicability of these guidance documents to the site-specific characteristics associated with the Elliot Fed 2 and Sant Nino.

Section 3.1 – Reclamation Levels (Surface to 4 ft. bgs)

The below Reclamation Limits for chlorides, TPH (GRO+DRO+MRO), BTEX (includes benzene, toluene, ethylbenzene, and xylenes), and benzene are defined within the New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs.:

Constituent	Remediation Limits
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Terracon Project # KH237012

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 32.719488°, -104.009502° NMOCD Reference # nAPP2303345440 & nAPP2305332447



Section 3.2 – Remediation Levels (> 4 ft. bgs)

Based on the site-specific characteristics, the applicable NMOCD remediation levels for Total BTEX, chloride, and TPH within soils, exclusive of the Reclamation Zone (surface to 4 ft. bgs), are as follows:

Constituent	Remediation Limit
Chloride	600 mg/kg
TPH	100 mg/kg
(GRO+DRO+MRO)	
BTEX	50 mg/kg
Benzene	10 mg/kg

Section 4 - Remediation Activities

On February 27th, 28th, and March 2, 2023, Terracon mobilized to the site to meet Gandy Corporation (Gandy) personnel, who were to perform soil remediation activities. Areas exhibiting visual impact were excavated to a depth of approximately 7 to 8 feet bgs.

Approximately 800 cubic yards of soil were excavated and stockpiled atop a polyethylene liner pending waste characterization and disposal under an approved Form C-138. Excavation efforts ceased based on the results of removing visual impacts. Excavated materials were disposed of at Lea Land Landfill.

Section 5 - Remediation Confirmation Assessment

A total of 11 composite soil samples were collected from the side walls (SW) and the floor (FS), (N-SW01-02, S-SW01-02, E-SW01, W-SW01, and FS01 through FS05) were collected every 200 sq. ft, from the excavation, placed in the laboratory-provided sample containers, preserved with ice, and transported under a chain of custody to Cardinal Laboratories in Hobbs, New Mexico for analysis of BTEX, TPH, and chlorides.

Section 6 – Analytical Results

Composite Soil samples collected from February 27th, 28th, and March 2, 2023, did not exhibit concentrations of BTEX or TPH (EPA Method 8015M) above laboratory sample detection limits (SDLs).

All the soil samples collected from the excavation area exhibited concentrations of chloride

Facilities | Environmental | Geotechnical | Materials 5

Elliot Fed 1 Steel Line 2 and Santo Nino Elliot Fed 1 to Fed 2 32.719488°, -104.009502° NMOCD Reference # nAPP2303345440 & nAPP2305332447 Terracon Project # KH237012



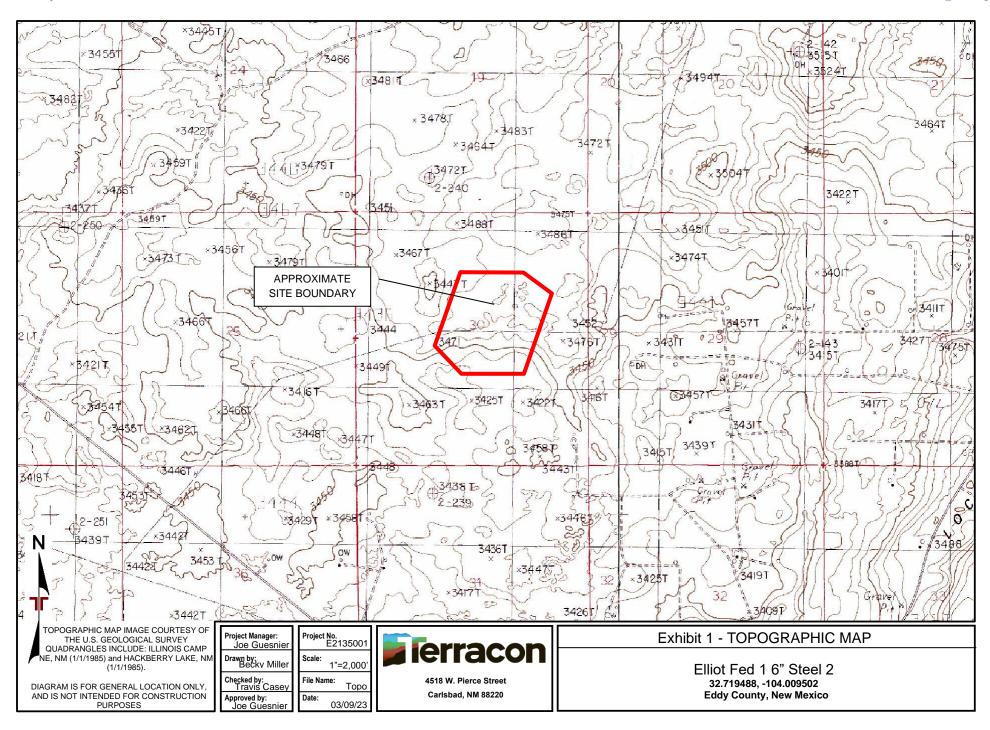
above laboratory SDLs and ranged from 32.0 mg/kg in W-SW01 (0-6 feet) to 240.0 mg/kg in FS02 (5-6 feet). Chloride concentrations for all confirmation samples were below the NMOCD RALs.

A summary of BTEX, chloride and TPH concentrations of all collected soil samples is attached as Table 1.

Section 7 – Conclusion and Closure Request

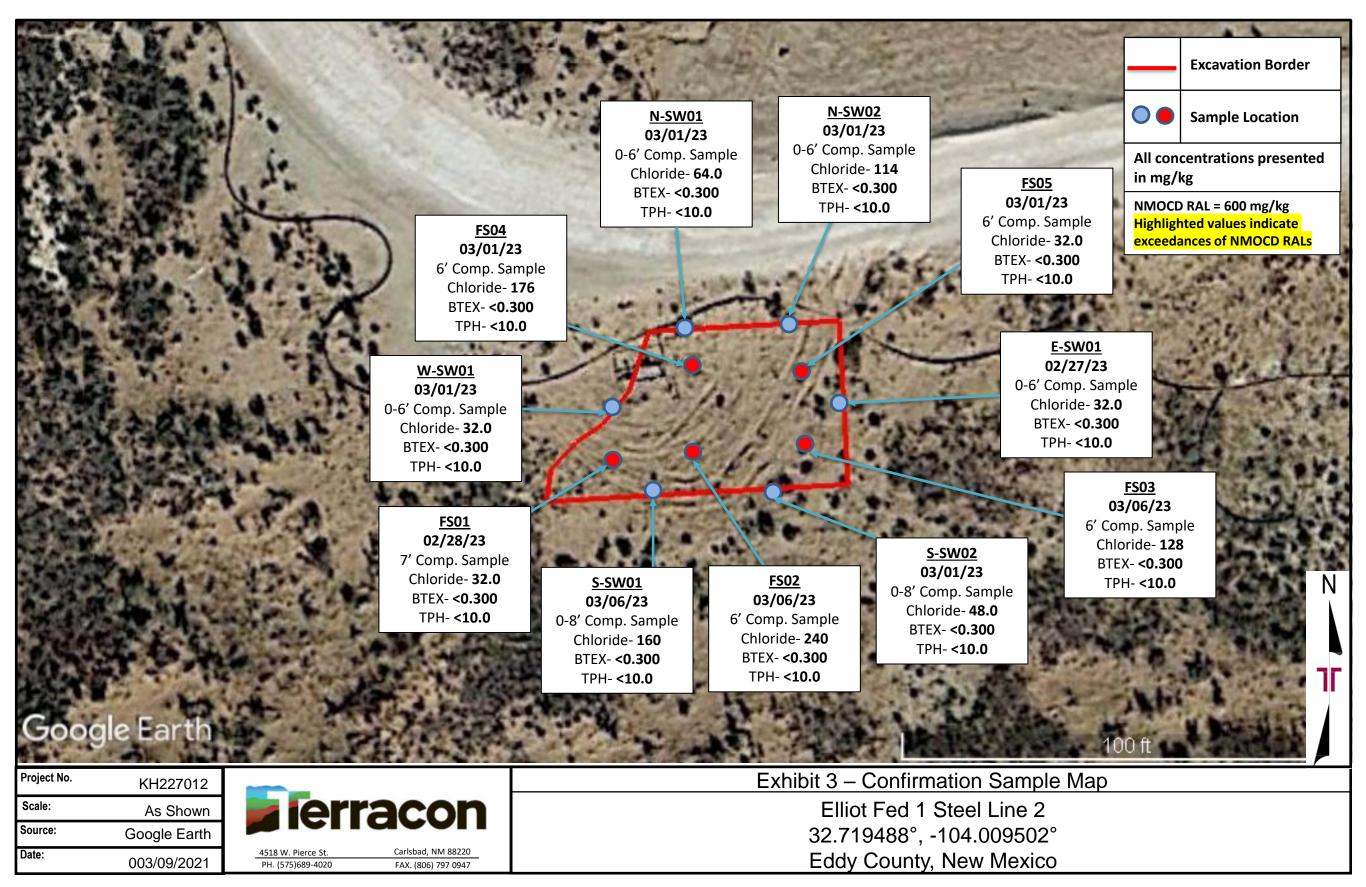
In accordance with NMAC 19.15.29.12, remediation of the impacted material is complete, and Terracon along with Frontier Field Services respectfully requests closure of the incident nAPP230334544 and nAPP2305332447.

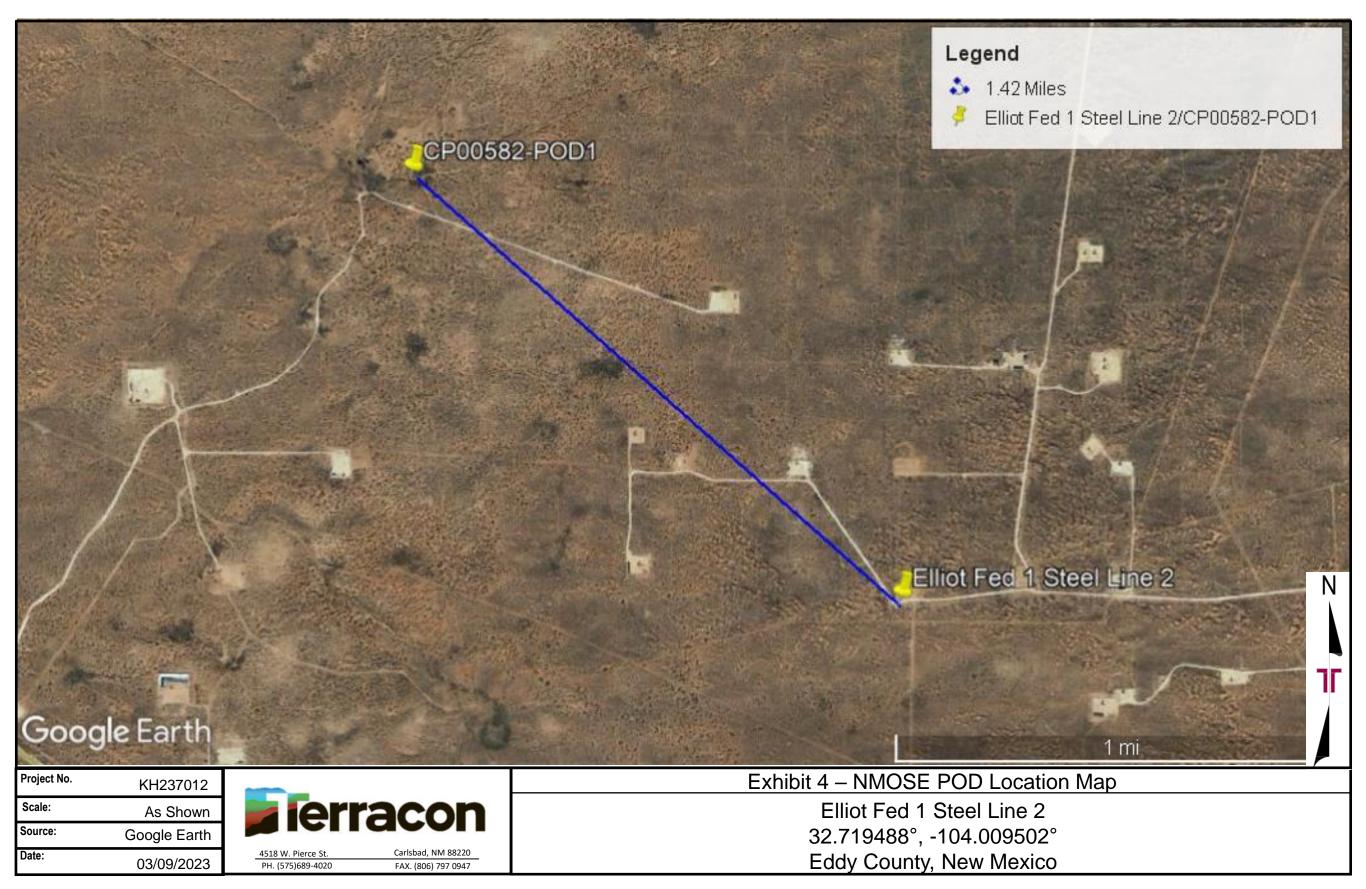
APPENDIX A - EXHIBITS

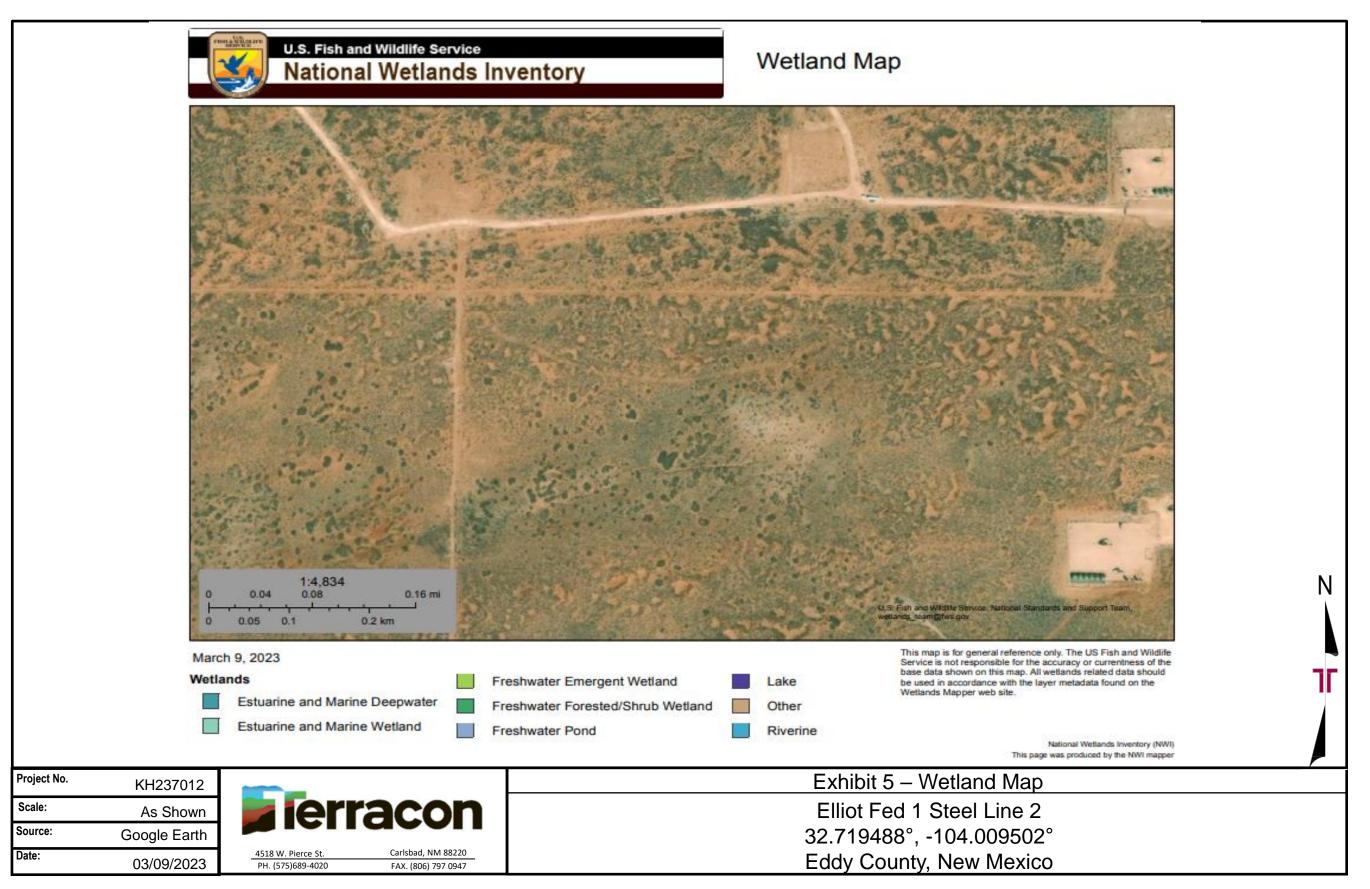


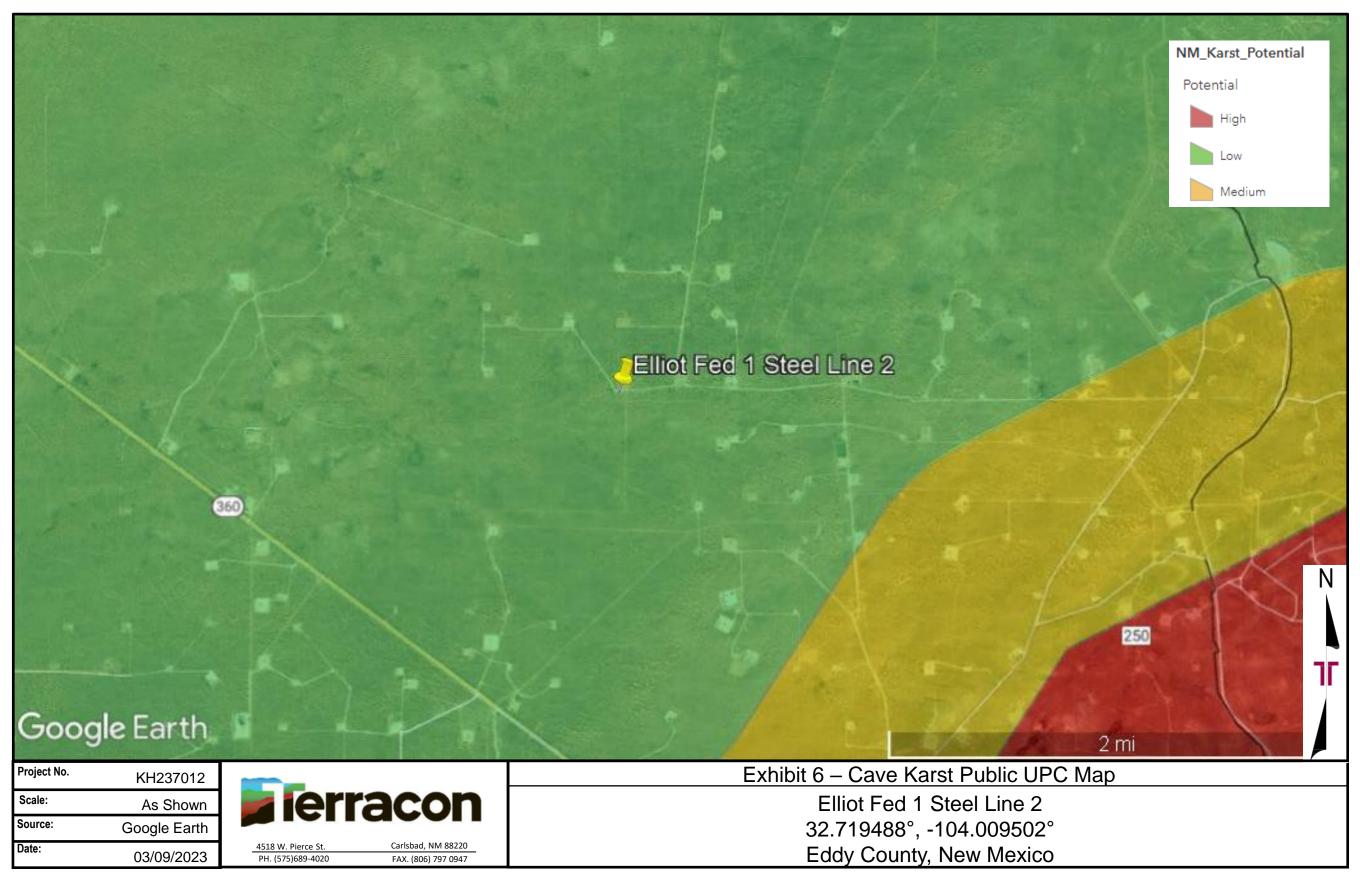
Page 20 of 66











APPENDIX B – TABLES, PROCEDURES, AND FIGURES

TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS - BTEX¹, Chloride², and TPH³ Elliot Fed 1 6" Steel Line 2 Terracon Project No. KH237012

			Ten	racon Project No. KH2370	12			TPH (8015I	VI)
Sample I.D.	Sample Depth (ft. bgs)	Sample Type	Sample Date	BTEX		Chloride		(mg/kg)	,
	(it. bgs)			(mg/kg)		(mg/kg)	GRO	DRO	EXT DRO
			Con	firmation Samples (Off Page 1)	ad)				
E-SW01	0-6'	Comp	02/27/23	Benzene -	<0.050	32.0	<10.0	<10.0	<10.0
	0.0	Comp	02/21/20	Total BTEX -	<0.300	02.0	110.0	110.0	110.0
FS01	7'	Comp	02/28/23	Benzene -	<0.050	32.0	<10.0	<10.0	<10.0
	·	33	0	Total BTEX -	<0.300	0			
FS02	6'	Comp	03/06/23	Benzene -	<0.050	240	<10.0	<10.0	<10.0
		33	00,00,=0	Total BTEX -	<0.300				
FS03	6'	Comp	03/06/23	Benzene -	<0.050	128	<10.0	<10.0	<10.0
. 000	Ů	GGP	00,00,20	Total BTEX -	<0.300	.20	11010	1.0.0	1.0.0
FS04	6'	Comp	03/01/23	Benzene -	<0.050	176	<10.0	<10.0	<10.0
	-		00/01/20	Total BTEX -	<0.300				
FS05	6'	Comp	03/01/23	Benzene -	<0.050	32.0	<10.0	<10.0	<10.0
		33	00,01,=0	Total BTEX -	<0.300	0			
N-SW01	0-6'	Comp	03/01/23	Benzene -	<0.050	64.0	<10.0	<10.0	<10.0
		33	00,01,=0	Total BTEX -	<0.300				
N-SW02	0-6'	Comp	03/01/23	Benzene -	<0.050	114	<10.0	<10.0	<10.0
		33	33,31,2	Total BTEX -	<0.300				
W-SW01	0-6'	Comp	03/01/23	Benzene -	<0.050	32.0	<10.0	<10.0	<10.0
		33	00,01,=0	Total BTEX -	<0.300	0			
S-SW01	0-8'	Comp	03/06/23	Benzene -	<0.050	160	<10.0	<10.0	<10.0
		33	00,00,=0	Total BTEX -	<0.300				
S-SW02	0-8'	Comp	03/06/23	Benzene -	<0.050	48.0	<10.0	<10.0	<10.0
		33	00,00,00	Total BTEX -		1010			
	NMOCD Reclama			Benzene -		600		100	
(Applicable for	Soils from the Surf	ace to 4 ft. Below	Grade Surface)	Total BTEX -					
	Remediation and			Benzene -	10	222		400	
(Applicable fo	or Soils at Depths (Surfa		Below Grade	Total BTEX -	50	600		100	

^{1.} BTEX = Benzene, toluene, ethylbenzene, total xylenes analyzed by EPA Method 8021B

^{2.} Chloride = Chloride analyzed by EPA Method 300.

^{3.} TPH = Total petroleum hydrocarbons analyzed by EPA Method 8015M (GRO/DRO/MRO)

^{4.} New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs

^{5.} New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards are proposed in 19.15.29.12 NMAC - N, 8/14/2018

< = Constituent not detected above the indicated laboratory SDL

APPENDIX C - PHOTOGRAPHIC LOG

Elliot Fed 1 Steel Line 2 Eddy County, New Mexico March 10, 2023 Terracon Project No. KH237012





PHOTO 1: View of North wall prior to Excavation



PHOTO 2: View of East wall prior to Excavation

Responsive Resourceful Reliable

Elliot Fed 1 Steel Line 2 • Eddy County, New Mexico March 10, 2023 • Terracon Project No. KH237012





PHOTO 3: View of Floor prior to Excavation



PHOTO 4: View of North wall following Excavation

Responsive Resourceful Reliable

Elliot Fed 1 Steel Line 2 ■ Eddy County, New Mexico March 10, 2023 ■ Terracon Project No. KH237012





PHOTO 5: View of South wall following Excavation



PHOTO 6: View of West end of Excavation

Responsive ■ Resourceful ■ Reliable

Elliot Fed 1 Steel Line 2 Eddy County, New Mexico March 10, 2023 Terracon Project No. KH237012





PHOTO 7: View of Floor following Excavation



PHOTO 8: View of South wall following Excavation

APPENDIX D – ANALYTICAL REPORT AND CHAIN OF CUSTODY



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 02, 2023

JOSEPH GUESNIER
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: ELLIOT 2

Enclosed are the results of analyses for samples received by the laboratory on 02/27/23 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/27/2023 Reported: 03/02/2023

03/02/2023 ELLIOT 2

Project Name: ELLIOT 2
Project Number: KH237012

Project Location: DURANGO - EDDY

Sampling Date: 02/27/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: ESW 01 (H230909-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2023	ND	1.99	99.5	2.00	10.7	
Toluene*	<0.050	0.050	03/01/2023	ND	1.97	98.3	2.00	9.73	
Ethylbenzene*	<0.050	0.050	03/01/2023	ND	1.97	98.4	2.00	10.0	
Total Xylenes*	<0.150	0.150	03/01/2023	ND	5.99	99.8	6.00	10.7	
Total BTEX	<0.300	0.300	03/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/01/2023	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2023	ND	200	100	200	0.394	
DRO >C10-C28*	<10.0	10.0	02/28/2023	ND	214	107	200	4.20	
EXT DRO >C28-C36	<10.0	10.0	02/28/2023	ND					
Surrogate: 1-Chlorooctane	99.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

A ... - I. ... - d D. ... 311 /

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476	76				
Company Name: Terracon		BILL TO		ANALYSIS REQUEST	9
Project Manager: Joseph Grueshier		P.O. #:			
Stre		Company: Durango			_
State: NM	Zip: 88220	Attn: Amber			
Phone #: 8065077057 Fax #:		Address:			
Project #: KH237012 Project Owner:		City:			
Project Name: Elliot 2		State: Zip:			
S		Phone #:			
5		Fax #:			
2100	MATRIX	PRESERV. SAMPLING	etho		
Sample ID	WATER		le (EPA Me xtended 80		
Ď	(G)RAB (# CONTA GROUNI WASTEV SOIL OIL SLUDGE	OTHER ACID/BA ICE / CO OTHER DATE	ТРН Е		
ESW01	-	2-2723	1:55		
PLEASE NOTE: Labbity and Damages. Cardinal's labbity and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the control or any claim arising whether based in contract or tort, shall be limited to the amount paid by the completion of the applicable analyses. All claims including those for negligence and any other course whatsoever shall be deemed washed unless made in writing and neceeded by Cardinal within 30 days after completion of the applicable analyses. All claims including the shall cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries.	ny claim arising whether based in contra Jeemed waived unless made in writing a without limitation, business interruptions	of or tort, shall be limited to the amount paid and received by Cardinal within 30 days after s, loss of use, or loss of profits incurred by cli	by the chieft for the applicable completion of the applicable ent, its subsidiaries,		
affiliates or successors arising out of or related to the performance of services hereunder by Cardinia, regardless of wiretien sourcement sourcement sourcement sourcement sourcement sourcements of the performance of services hereunder by Cardinia, regardless of wiretien sourcement sourcements of the performance of services hereunder by Cardinia, regardless of wiretien sourcements of the performance of services hereunder by Cardinia, regardless of wiretien sourcements of the performance of services hereunder by Cardinia, regardless of wiretien sourcements.	Received By:	III to passu upon any or une above same a	lt: □ Yes	□ No Add'l Phone #:	
	2001	men	All Kesuits are emailed. Fie	Ligase bioxide Fillall accident	
Relinquished By: Date: Time:	Received By:	0	REMARKS: joesph.guesnier@terracon.omichael.adams@terracon.oo gus.sanchez@terracon.oom	om; travis m; becky	n; austin.woney@ierracon.com om; justin.friend@terracon.com
Delivered By: (Circle One)	Sample	ition CHECKED BY:	Turnaround Time: Sta	(only) S	ample Condition Observed Temp. °C
Sampler - UPS - Bus - Other:		o s	Thermometer ID #113 Correction Factor -0.5°C	□ No □ No C	Corrected Temp. °C
FORM-006 R 3.2 10/07/21 + Cardinal c	annot accept verbal ch	Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	nges to celey.keene@car	dinallabsnm.com	



March 06, 2023

JOSEPH GUESNIER
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: ELLIOT 2

Enclosed are the results of analyses for samples received by the laboratory on 03/01/23 12:14.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 03/01/2023 Reported: 03/06/2023

Project Name: ELLIOT 2 Project Number: KH237012

Project Location: **DURANGO - EDDY** Sampling Date: 02/28/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS01 (H230946-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH	By: JH				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/03/2023	ND	2.10	105	2.00	0.101	
Toluene*	<0.050	0.050	03/03/2023	ND	2.08	104	2.00	0.128	
Ethylbenzene*	<0.050	0.050	03/03/2023	ND	2.03	101	2.00	0.133	
Total Xylenes*	<0.150	0.150	03/03/2023	ND	6.20	103	6.00	0.989	
Total BTEX	<0.300	0.300	03/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/02/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2023	ND	167	83.3	200	9.31	
DRO >C10-C28*	<10.0	10.0	03/02/2023	ND	195	97.5	200	9.62	
EXT DRO >C28-C36	<10.0	10.0	03/02/2023	ND					
Surrogate: 1-Chlorooctane	97.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 03/01/2023 Reported: 03/06/2023

Project Name: ELLIOT 2 Project Number: KH237012

DURANGO - EDDY Project Location:

Sampling Date: 03/01/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: N - SW01 (H230946-02)

BTEX 8021B	mg/	'kg	Analyze	d By: JH	AC AC AC AND AC AC AND AI AC AC AND AI AI AND AND				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/03/2023	ND	2.10	105	2.00	0.101	
Toluene*	<0.050	0.050	03/03/2023	ND	2.08	104	2.00	0.128	
Ethylbenzene*	<0.050	0.050	03/03/2023	ND	2.03	101	2.00	0.133	
Total Xylenes*	<0.150	0.150	03/03/2023	ND	6.20	103	6.00	0.989	
Total BTEX	<0.300	0.300	03/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/02/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2023	ND	167	83.3	200	9.31	
DRO >C10-C28*	<10.0	10.0	03/02/2023	ND	195	97.5	200	9.62	
EXT DRO >C28-C36	<10.0	10.0	03/02/2023	ND					
Surrogate: 1-Chlorooctane	97.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	122 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 03/01/2023

Reported: 03/06/2023 Project Name: ELLIOT 2

Project Location: DURANGO - EDDY

KH237012

Sampling Date: 03/01/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: N - SW02 (H230946-03)

Project Number:

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/03/2023	ND	2.10	105	2.00	0.101	
Toluene*	<0.050	0.050	03/03/2023	ND	2.08	104	2.00	0.128	
Ethylbenzene*	<0.050	0.050	03/03/2023	ND	2.03	101	2.00	0.133	
Total Xylenes*	<0.150	0.150	03/03/2023	ND	6.20	103	6.00	0.989	
Total BTEX	<0.300	0.300	03/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/02/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2023	ND	167	83.3	200	9.31	
DRO >C10-C28*	<10.0	10.0	03/02/2023	ND	195	97.5	200	9.62	
EXT DRO >C28-C36	<10.0	10.0	03/02/2023	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	135	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 03/01/2023

Reported: 03/06/2023 Project Name: ELLIOT 2

DURANGO - EDDY Project Location:

KH237012

Sampling Date: 03/01/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS05 (H230946-04)

Project Number:

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/03/2023	ND	2.10	105	2.00	0.101	
Toluene*	<0.050	0.050	03/03/2023	ND	2.08	104	2.00	0.128	
Ethylbenzene*	<0.050	0.050	03/03/2023	ND	2.03	101	2.00	0.133	
Total Xylenes*	<0.150	0.150	03/03/2023	ND	6.20	103	6.00	0.989	
Total BTEX	<0.300	0.300	03/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/02/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2023	ND	167	83.3	200	9.31	
DRO >C10-C28*	<10.0	10.0	03/02/2023	ND	195	97.5	200	9.62	
EXT DRO >C28-C36	<10.0	10.0	03/02/2023	ND					
Surrogate: 1-Chlorooctane	101 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	127	% 49.1-14	8						

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Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 03/01/2023 Reported: 03/06/2023

Project Name: ELLIOT 2 Project Number: KH237012

DURANGO - EDDY Project Location:

Sampling Date: 03/01/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS04 (H230946-05)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/03/2023	ND	2.10	105	2.00	0.101	
Toluene*	<0.050	0.050	03/03/2023	ND	2.08	104	2.00	0.128	
Ethylbenzene*	<0.050	0.050	03/03/2023	ND	2.03	101	2.00	0.133	
Total Xylenes*	<0.150	0.150	03/03/2023	ND	6.20	103	6.00	0.989	
Total BTEX	<0.300	0.300	03/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	03/02/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2023	ND	217	109	200	3.19	
DRO >C10-C28*	<10.0	10.0	03/02/2023	ND	215	107	200	5.35	
EXT DRO >C28-C36	<10.0	10.0	03/02/2023	ND					
Surrogate: 1-Chlorooctane	111 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121 9	% 49.1-14	8						

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Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 03/01/2023 Reported: 03/06/2023

Project Name: ELLIOT 2
Project Number: KH237012

Project Location: DURANGO - EDDY

Sampling Date: 03/01/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: W - SW01 (H230946-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/03/2023	ND	2.10	105	2.00	0.101	
Toluene*	<0.050	0.050	03/03/2023	ND	2.08	104	2.00	0.128	
Ethylbenzene*	<0.050	0.050	03/03/2023	ND	2.03	101	2.00	0.133	
Total Xylenes*	<0.150	0.150	03/03/2023	ND	6.20	103	6.00	0.989	
Total BTEX	<0.300	0.300	03/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	BS % Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/02/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyzed Method Blank BS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2023	ND	217	109	200	3.19	
DRO >C10-C28*	<10.0	10.0	03/02/2023	ND	215	107	200	5.35	
EXT DRO >C28-C36	<10.0	10.0	03/02/2023	ND					
Surrogate: 1-Chlorooctane	121	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	130	% 49.1-14	8						

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Notes and Definitions

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476	76		AN	
ompany Name: Terracon		BILL TO	- I	ANALISIS NEGOCO:
roject Manager: Joseph Guesnier		P.O. #:		
ddress: 4518 W. Perice Street		Company: Duran	rope	
Isbad State: NM	Zip: 88220	Attn: Amber Gr	Groves	
hone #: 8065077057 Fax #:		Address:		
2102	Durance	City:		
ame: FILLS #	d	State: Zip:		
on: 32,7/9/937 -1	04,0095378	Phone #:		
Sampler Name: Travis Casey		1	od45	
	MATRIX	PRESERV. SAMPLING	Method	
Lab I.D. Sample I.D.	G)RAB OR (C)OMP CONTAINERS GROUNDWATER WASTEWATER SOIL DIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER:	Chloride (EPA M TPH Extended 8 BTEX (EPA Met	
FS01	8	82/2	8	
W-SWO	8 8	88	\$ 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
U FSOS	8	8	8 X X S : 0	
S F504	8	8	10:25	
6 W-SWOI	8	y	1:50 8	
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Relinquished By: 3.44 Time:	Received By:		ılt: □ Yes □ No ıre emailed. Please provi	Add' Phone #: de Email address:
Relinquished By: Date:	Received By:	1	REMARKS: joesph.guesnier@terracon.com austin.worley@terracon.com	joesph.guesnier@terracon.com; travis.casey@terracon.com; austin.worley@terracon.com; michael.adams@terracon.com
Observed Temp. °C	. C &	(In		
Sampler - UPS - Bus - Other: Corrected Temp. °C50	SO Syes Syes	40	Correction Factor -0.5°C	□ Nc □ No Corrected Temp. °C



March 13, 2023

JOSEPH GUESNIER
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: ELLIOT #2

Enclosed are the results of analyses for samples received by the laboratory on 03/06/23 8:57.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keene

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Project: ELLIOT #2
Project Number: KH237012
Project Manager: JOSEPH GUESNIER

13-Mar-23 09:06

Reported:

Fax To:

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FS 02	H231001-01	Soil	02-Mar-23 08:46	06-Mar-23 08:57
FS 03	H231001-02	Soil	02-Mar-23 08:50	06-Mar-23 08:57
S- SW 01	H231001-03	Soil	02-Mar-23 10:10	06-Mar-23 08:57
S- SW 02	H231001-04	Soil	02-Mar-23 10:15	06-Mar-23 08:57

03/13/23 - Client changed the project name (see COC). This is the revised report and will replace the one sent on 03/09/23.

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Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Project: ELLIOT #2
Project Number: KH237012

Project Manager: JOSEPH GUESNIER

Fax To:

Reported: 13-Mar-23 09:06

FS 02 H231001-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Inorganic Compounds										
Chloride	240		16.0	mg/kg	4	3030803	AC	08-Mar-23	4500-Cl-B	
Volatile Organic Compounds	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Surrogate: 4-Bromofluorobenzene (Pl	TD)		124 %	71.5	-134	3030631	JH/	08-Mar-23	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctane			85.0 %	48.2	-134	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctadecane			88.1 %	49.1	-148	3030624	MS	06-Mar-23	8015B	

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Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Project: ELLIOT #2
Project Number: KH237012
Project Manager: JOSEPH GUESNIER

Reported: 13-Mar-23 09:06

Fax To:

FS 03 H231001-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	tories					
Inorganic Compounds										
Chloride	128		16.0	mg/kg	4	3030803	AC	08-Mar-23	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		112 %	71.5	-134	3030631	JH/	08-Mar-23	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctane			89.4 %	48.2	-134	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctadecane			93.1 %	49.1	-148	3030624	MS	06-Mar-23	8015B	

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Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Project: ELLIOT #2
Project Number: KH237012

Project Manager: JOSEPH GUESNIER

Fax To:

Reported: 13-Mar-23 09:06

S- SW 01 H231001-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	160		16.0	mg/kg	4	3030803	AC	08-Mar-23	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Surrogate: 4-Bromofluorobenzene (Pl	(D)		120 %	71.5	-134	3030631	JH/	08-Mar-23	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctane			85.7 %	48.2	-134	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctadecane			89.5 %	49.1	-148	3030624	MS	06-Mar-23	8015B	

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Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424

Project: ELLIOT #2 Project Number: KH237012

Project Manager: JOSEPH GUESNIER

Fax To:

Reported: 13-Mar-23 09:06

S-SW 02 H231001-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	3030803	AC	08-Mar-23	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3030631	JH/	08-Mar-23	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		122 %	71.5	-134	3030631	JH/	08-Mar-23	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctane			80.2 %	48.2	-134	3030624	MS	06-Mar-23	8015B	
Surrogate: 1-Chlorooctadecane			84.4 %	49.1	-148	3030624	MS	06-Mar-23	8015B	

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Celey D. Keene



Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Project: ELLIOT #2
Project Number: KH237012
Project Manager: JOSEPH GUESNIER

SEPH GUESNIER

Reported: 13-Mar-23 09:06

Fax To:

Inorganic Compounds - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3030803 - 1:4 DI Water										
Blank (3030803-BLK1)				Prepared &	Analyzed:	08-Mar-23				
Chloride	ND	16.0	mg/kg							
LCS (3030803-BS1)				Prepared &	Analyzed:	08-Mar-23				
Chloride	464	16.0	mg/kg	400		116	80-120			
LCS Dup (3030803-BSD1)				Prepared &	Analyzed:	08-Mar-23				
Chloride	448	16.0	mg/kg	400		112	80-120	3.51	20	

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Keene



%REC

Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Project: ELLIOT #2
Project Number: KH237012
Project Manager: JOSEPH GUESNIER

Reported: 13-Mar-23 09:06

RPD

Fax To:

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Spike

Source

122

71.5-134

Reporting

0.0612

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3030631 - Volatiles										
Blank (3030631-BLK1)				Prepared: 0)6-Mar-23 A	Analyzed: (08-Mar-23			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0614		mg/kg	0.0500		123	71.5-134			
LCS (3030631-BS1)				Prepared: 0)6-Mar-23 A	Analyzed: (08-Mar-23			
Benzene	2.08	0.050	mg/kg	2.00		104	81.4-118			
Toluene	2.07	0.050	mg/kg	2.00		103	88.7-121			
Ethylbenzene	2.11	0.050	mg/kg	2.00		105	86.1-120			
m,p-Xylene	4.50	0.100	mg/kg	4.00		112	88.2-124			
o-Xylene	2.10	0.050	mg/kg	2.00		105	84.9-118			
Total Xylenes	6.60	0.150	mg/kg	6.00		110	87.3-122			
Surrogate: 4-Bromofluorobenzene (PID)	0.0610		mg/kg	0.0500		122	71.5-134			
LCS Dup (3030631-BSD1)				Prepared: 0)6-Mar-23 A	Analyzed: (08-Mar-23			
Benzene	2.14	0.050	mg/kg	2.00		107	81.4-118	2.63	15.8	
Toluene	2.14	0.050	mg/kg	2.00		107	88.7-121	3.17	15.9	
Ethylbenzene	2.17	0.050	mg/kg	2.00		108	86.1-120	2.80	16	
m,p-Xylene	4.63	0.100	mg/kg	4.00		116	88.2-124	2.96	16.2	
o-Xylene	2.19	0.050	mg/kg	2.00		110	84.9-118	4.17	16.7	
Total Xylenes	6.83	0.150	mg/kg	6.00		114	87.3-122	3.35	16.3	

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mg/kg

0.0500

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Celey D. Keene

Surrogate: 4-Bromofluorobenzene (PID)



%REC

Limits

RPD

Analytical Results For:

TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424

Analyte

Surrogate: 1-Chlorooctadecane

Project: ELLIOT #2 Project Number: KH237012

Project Manager: JOSEPH GUESNIER

Spike

Level

Source

Result

%REC

102

49.1-148

Fax To:

Reported: 13-Mar-23 09:06

RPD

Limit

Notes

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Units

Reporting

Limit

Result

51.1

Batch 3030624 - General Prep - Organics									
Blank (3030624-BLK1)				Prepared &	Analyzed: 06-M	ar-23			
GRO C6-C10	ND	10.0	mg/kg						
DRO >C10-C28	ND	10.0	mg/kg						
EXT DRO >C28-C36	ND	10.0	mg/kg						
Surrogate: 1-Chlorooctane	48.5		mg/kg	50.0	90	5.9 48.2-134			
Surrogate: 1-Chlorooctadecane	49.6		mg/kg	50.0	99	9.3 49.1-148			
LCS (3030624-BS1)				Prepared &	Analyzed: 06-M	ar-23			
GRO C6-C10	188	10.0	mg/kg	200	94	1.2 78.5-124			
DRO >C10-C28	190	10.0	mg/kg	200	95	5.2 72.5-126			
Total TPH C6-C28	379	10.0	mg/kg	400	94	1.7 77.6-123			
Surrogate: 1-Chlorooctane	50.6		mg/kg	50.0	10	01 48.2-134			
Surrogate: 1-Chlorooctadecane	55.4		mg/kg	50.0	1.	11 49.1-148			
LCS Dup (3030624-BSD1)				Prepared &	Analyzed: 06-M	ar-23			
GRO C6-C10	174	10.0	mg/kg	200	86	5.8 78.5-124	8.17	17.7	
DRO >C10-C28	173	10.0	mg/kg	200	86	5.5 72.5-126	9.61	21	
Total TPH C6-C28	346	10.0	mg/kg	400	86	5.6 77.6-123	8.89	18.5	
Surrogate: 1-Chlorooctane	47.8		mg/kg	50.0	95	5.7 48.2-134			

mg/kg

50.0

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence are any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether su claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476	76																
company Name: Terracon				BI	BILL TO		-	\mathbf{I}		ANALYSIS	YSIS	REQUEST		1	1	1	
roject Manager: Joseph Guesnier			P.O. #:	77					_		_		_			_	
Address: 4518 W. Perice Street			Company:	any:	Durance	5			_								
State: NM	Zip: 8	88220	Attn:	Attn: Aucher	,	Grames			_					_			
hone #: 8065077057 Fax #:			Address:	SS										_			
XH237012	0	mango	City:											_			
Project Name: FIFE # 2		0	State:		Zip:			_	_								
on: Elliot			Phone #:	e #:			500)	1P)	16)				_				
Sampler Name: Travis Casev			Fax #:				d45	202	502			_					
	\dashv	MATRIX	PR	PRESERV.	SAMPLING	NG			oa e					_			
Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS	GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE:	ICE / COOL OTHER :	DATE	TIME	Chloride (EPA Me	TPH Extended 80	BTEX (EPA Metho								
FS 02	0	08		0	3/2	8:46	8	8 8	0 0			_	+				
2000	0	8		8		0:10	8	0	8								
4 S-SWOZ	C	8		8	(10:15	8	0	0			_	-				
LEASE NOTE: Lability and Damages. Cardinat's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the pricable malyses. All claims including those for negligence and any other cause whatboever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable envise. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by describe the cause of the profits incurred by Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by describe the client for the profits incurred by client in the client for the profits incurred by client for the client for the profits incurred by the profits incurred by the client for the profits incurred by the profits incurred by	y claim ari eemed wa without lim	sing whether based in contractived unless made in writing at the faction, business interruptions.	or tort, shand received loss of use	all be limited by Cardinal o, or loss of p	i to the amount paid by within 30 days after or profits incurred by clien	by the client for the completion of the ant, its subsidiaries	he applicable es,										
Iffiliate or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether sour dailin's based opening or an access services hereunder by Cardinal, regardless of whether sour dailin's based opening or an access services hereunder by Cardinal, regardless of whether sour dailin's based opening or an access services. Reference By:	Rece	Received By:	19 000000	poil any or		Verbal Result:	sult:	☐ Yes	☐ No Add'I Phone #:	Add'I	Phone #	ss:					
Buckey Willy Time 1857		SROCI	8	3		T Cu	Customer.	ner.	* Customer requested name Mause	est	ed Me	me	Ch	Sus	4	is by	3/10/23
Relinquished By: Date: Time:	Rece	Received By:			7	REMARKS	joespl austin	n.guesn ı.worley	REMARKS: joesph.guesnier@těrracon.com; travis.casey@terracon.com; austin.worley@terracon.com; michael.adams@terracon.com austin.worley@terracon.com; michael.adams@terracon.com	on.com; .com; mi	travis.ca chael.ad	sey@te ams@te	rracon.c	condi	ion		
Delivered By: (Circle One) Observed Temp. *C. Corrected Temp. *C.	00	Sample Condition Cool Intact Yes	tion	(In CHEC	(Initials)	Thermometer ID #113	or ID #1		Rush		Cool Intact	acteria (only) pol Intact]Yes ☐ Yes	Obse	Cool Intact Observed Temp. °C	mp. °C		
	24.6	H	ō	C		OTTACTION	actor -o	Ċ		ŀ				COLLOCKOR I CHIEFE			

APPENDIX E - INITIAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2305332447
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party Front	tier Field Services,	LLC	OGRID 2	221115			
Contact Nam	ne Amber G	Groves		Contact Te	elephone 575-70	03-7992		
Contact ema	il agroves@	durangomidstream	1.com	Incident #	(assigned by OCD))		
Contact mail	ling address	47 Conoco Rd, M	laljamar NM 8826	54				
		haganistation qui pritire annu pritire a	Location	of Release S	OURCA			
			Location	of itelease S	ource			
Latitude	32.71	195315	(NAD 83 in dec	Longitude <u>-</u> cimal degrees to 5 decimal	-104.0095510 mal places)	<u> </u>		
Site Name Sa	nto Nino El	lliot Fed 1 to Fed 2		Site Type I	Pipeline			
Date Release	Discovered	2/21/2023		API# (if app	plicable)			
Unit Letter	Section	Township	Range	Cour	nty]		
G	30	18S 30E Edd			ly	1		
Crude Oil		al(s) Released (Select all	I that apply and attach c	Volume of I		e volumes provided below)		
Produced		Volume Released			Volume Reco			
			ion of dissolved ch	nloride in the	Young Reco			
Condensat	te	Volume Released			Volume Reco	vered (bbls) 0		
Natural G	as	Volume Released	d (Mcf) 164.12		Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units)				units)	Volume/Weight Recovered (provide units)			
Cause of Rele External & in		sion. Underground	l pipeline with soil	l impact.				

Page 2 Oil Conservation Division

	Page 59 of	6
Incident ID	nAPP2305332447	Ů
District RP		
Facility ID		
Application ID		

XX/41.'	TOVEC C 1 / / / 1 d 11 / 11 d 1 d 1						
Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?						
19.15.29.7(A) NMAC?							
☐ Yes ⊠ No							
	Initial Response						
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
The source of the rele	ease has been stopped.						
	s been secured to protect human health and the environment.						
	eve been contained via the use of berms or dikes, absorbent pads, or other containment devices.						
All free liquids and recoverable materials have been removed and managed appropriately.							
If all the actions described	d above have <u>not</u> been undertaken, explain why:						
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation						
has begun, please attach a	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred						
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the infor	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and						
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have						
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In						
	a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
and/or regulations.							
Printed Name: <u>Amb</u>	rer Groves Title: Senior Environmental Specialist						
a. marh	D + 0/20/2022						
Signature	Date: <u>2/22/2023</u>						
email: <u>agroves@duran</u>	gomidstream.com Telephone: (575)703-7992						
OCD Only							
Received by:	Date:						

Gas Volume Release Report

	Gas Release Vo	lume Cald	culator
Date:			2/21/2023
Site or Line Name:	MA	L-Santo N	ino Elliot Fed1 to Fed2 6" Steel Line LP
Area of Hole in Pipe:	0.25		square inches
Absolute Pressure:	83.5		osia - absolute pressure (psia = psig gauge pressure + 14.7)
Duration of Release:	60.00		minutes
Actual Temperature:	44.2		Degrees F
Representative Gas Analysis		Please at	tach or email a representative gas analysis
Constants	1		
Temperature at standard conditions:	60	Deg. I	
Pressure at standard conditions:	14.7	PSIA	
Volume of Gas - ACF	28.01	MACE	

MSCF

164.12

Notes
Entered by user
Calculated Value
Constant

Volume of Gas - SCF

Received by OCD: 3/17/2023 6:08:20 AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Frontier Field Services, LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 61 of 66

Incident ID	nAPP2303345440
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID 221115

Contact Name Ar	nber Groves			Cont	act Telephone 5	575-703-7992	
Contact email agre	ves@durangor	nidstream	n.com	Incid	ent # (assigned by	y OCD)	
Contact mailing ac	ldress 47 Conc	co Rd, M	Ialjamar NM 8826	64			
			Location	of Releas	e Source		
Latitude	32.719488		(NAD 83 in dec	Longit cimal degrees to .	ude <u>-104.00950</u> decimal places)	02	
Site Name Elliot Fe	d 1 6" Steel Li	ne 2		Site T	ype Pipeline	temment or 10.10.10.10.10.10.10.10.10.10.10.10.10.1	
Date Release Disco	vered 2/1/202	3		API#	(if applicable)		
Unit Letter Sec	tion Tow	nship	Range		County		
G 3	0 18	18S 30E Edd			Eddy		
Surface Owner:	Material(s) Release	d (Select al	Nature and	l Volume	ecific justification f	for the volumes provided b	elow)
Crude Oil		e Release				Recovered (bbls)	
Produced Water	Produced Water Volume Released (bbls)					Recovered (bbls)	
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?				nloride in the	Yes [☐ No	
			d (bbls) 6		Volume I	Recovered (bbls) 0	
Natural Gas	Volume	Release	d (Mcf) 164.12		Volume I	Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units)				units)	Volume/V	Weight Recovered (pr	rovide units)
Cause of Release External & internal	corrosion. Und	derground	I pipeline with soil	l impact.			

Received by OCD: 3/17/2023 6:08:20 AM ate of New Mexico
Page 2 Oil Conservation Division

	D(2-f)	c
Incident ID	nAPP2303345448 62 of 6)
District RP		
Facility ID		
Application ID		

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	
☐ Yes ⊠ No	
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.
☐ The impacted area has	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	coverable materials have been removed and managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, explain why:
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are r public health or the environm failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger tent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have te and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Amb	er Groves Title: <u>Senior Environmental Specialist</u>
Signature.	Date: <u>2/2/2023</u>
email: <u>agroves@duran</u>	gomidstream.com Telephone: _(575)703-7992
OCD Only	
Received by:	Date:

Gas Volume Release Report

	Gas Release Vol	lume Calo	culator		
Date:	2/1/2023				
Site or Line Name:		MAL-EII	MAL-Elliot Fed1 to Fed2 6" Steel Line LP 2		
Area of Hole in Pipe:	0.25		square inches		
Absolute Pressure:	83.5		psia - absolute pressure (psia = psig gauge pressure + 14.		
Duration of Release:	60.00		minutes		
Actual Temperature:	44.2		Degrees F		
Representative Gas Analysis	Please attach or email a representative gas analysis				
Constants					
Temperature at standard conditions:	60	Deg. I			

Temperature at standard conditions:	60	Deg. F
Pressure at standard conditions:	14.7	PSIA
Volume of Gas - ACF	28.01	MACF
Volume of Gas - SCF	164.12	MSCF

Enacin an interpretation of the com-		
	Notes	
	Entered by user	
	Calculated Value	
	Constant	



Liquid Volume Release Report

Liquid Release Volume Calculator							
Date: Site or Line Name:	2/1/2023 MAL-Elliot Fed1 to Fed2 6" Steel Line LP 2						
Soil Type	Porosity	Length	Width	Depth (.083 per inch)	Cubic Feet	Estimated Barrels	Soil Type
Clay	0.15				0	0.00	Clay
Sandy Clay	0.12				0	0.00	Sandy Clay
Silt	0.16				0	0.00	Silt
Fine Sand	0.16				0	0.00	Fine Sand
Medium Sand	0.25	40	16.9	0.166	112.216	5.00	Medium Sand
Coarse Sand	0.26		,		0	0.00	Coarse Sand
Gravely Sand	0.26				0	0.00	Gravely Sand
Fine Gravel	0.26				0	0.00	Fine Gravel
Medium Gravel	0.20				0	0.00	Medium Gravel
Coarse Gravel	0.18				0	0.00	Coarse Gravel
Sandstone	0.25				0	0.00	Sandstone
Siltstone	0.18				0	0.00	Siltstone
Limestone	0.13				0	0.00	Limestone
Basalt	0.19				0	0.00	Basalt
Standing Liquids	X	15	4.5	0.083	5.6025	1.00	Standing Liquids

Choose the one prevailing ground type for estimating spill volumes at a single location. Standing liquids are figured separately using the green cell.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D

Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

APPENDIX F – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE

Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, Durango Midstream LLC, as reflected in our proposal (PKH237012).

Additional Scope Limitations

The development of this Amended RAP is based upon information provided by the Client and Terracon's remediation and construction services line. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by the Client. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

Reliance

This report has been prepared for the exclusive use of Durango Midstream LLC, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Durango Midstream LLC and Terracon. Any unauthorized distribution or reuse is at Durango Midstream LLC sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Durango Midstream LLC and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Durango Midstream LLC and all relying parties unless otherwise agreed in writing.

Released to Imaging: 7/28/2023 1:32:37 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 198134

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	198134
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	By Condition	Condition Date
rham	We have received your closure report and final C-141 for Incident #NAPP2303345440 ELLIOT FED 1 6" STEEL LINE #2, thank you. This closure is approved.	7/28/2023