

# **Liner Inspection and Closure Request**

# BTA Oil Producers, LLC Pardue D #2 WI Eddy County, New Mexico Unit Letter "D", Section 11, Township 23 South, Range 28 East Latitude 32.325028 North, Longitude 104.064426 West NMOCD Incident # nAPP2225376858

Prepared For:

BTA Oil Producers 104 S. Pecos St. Midland, TX 79701

Prepared By:

Hungry Horse, LLC 4024 Plains Hwy Lovington, NM 88260 Office: (575) 393-3386

**July 2023** 

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Incident ID	nAPP2225376858	
District RP		
Facility ID		
Application ID		

#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&lt;50'</u> (ft bgs)					
Did this release impact groundwater or surface water?	☐ Yes ⊠ No					
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No					
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No					
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No					
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No					
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No					
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No					
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No					
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No					
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No					
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No					
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ⊠ No					
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.						
Characterization Report Checklist: Each of the following items must be included in the report.						
<ul> <li>Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well</li> <li>Field data</li> <li>Data table of soil contaminant concentration data</li> <li>Depth to water determination</li> <li>Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>Boring or excavation logs</li> <li>Photographs including date and GIS information</li> </ul>	ls.					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Topographic/Aerial maps

□ Laboratory data including chain of custody

Received by OCD: 7/29/2023 12:00:15 AM
Form C-141 State of New Mexico
Page 4 Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Kelton Beaird **Environmental Manager** Title: Printed Name: Date: 7-28-2023 Signature: kbeaird@btaoil.com Telephone: 432-312-2203 email: **OCD Only** Received by: Shelly Wells Date: 7/31/2023

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## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	e included in the plan.					
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>						
Deferral Requests Only: Each of the following items must be con	ofirmed as part of any request for deferral of remediation.					
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility					
Extents of contamination must be fully delineated.						
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.					
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of					
Printed Name: Kelton Beaird	Title:Environmental Manager					
Signature:	Date: 7-28-2023					
email: kbeaird@btaoil.com Telephone: 432-312-2203						
OCD Only						
Received by: _Shelly Wells	Date: _7/31/2023					
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved						
Signature:	Date:					

State of New Mexico

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#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following it	tems must be included in the closure report.				
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)					
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)				
Description of remediation activities					
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and renhuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the confaccordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification to the Octaver accordance with 19.15.29.13 NMAC including notification w	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in				
Printed Name: Kelton Beaird	_ <sub>Title:</sub> Environmental Manager				
Signature:	Date:7-28-2023				
email: kbeaird@btaoil.com	Telephone: 432-312-2203				
OCD Only					
Received by: Shelly Wells	Date: <u>7/31/2023</u>				
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.				
Closure Approved by: Shelly Wells	Date: 8/4/2023				
rinted Name: Shelly Wells Title: Environmental Specialist-Advanced					

The following *Liner Inspection and Closure Request* serves as a condensed update on field activities undertaken at the afore referenced Site.

#### **Background:**

The site is located in Unit Letter D (NE/NE), Section 11, Township 23 South, Range 28 East, approximately three and a half miles north east of Loving, in Eddy County, New Mexico. The location is on private land. Topographic Map, OSE POD Locations Map, and USGS Well Locations Map are included as Figure 1, Figure 2, and Figure 3, respectively.

The release occurred within a metal containment lined with poly liner; Latitude 32.32464 North, Longitude 104.06437 West. The Initial NMOCD Form C-141 indicated that on September 9, 2022 approximately 120 bbls of processed water was released due to a bull plug failure on the triplex pump. A crew was dispatched to the site with a vacuum truck. The pump was repaired and 120 bbls of fluid were recovered. Previously submitted pages of the NMOCD Form C-141 are available on the NMOCD Imaging System. NMOCD Form Initial C-141 is also included as Attachment VI.

#### **NMOCD Site Classification:**

A search of the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) groundwater databases was completed in an effort to determine the horizontal distance to known water sources within a half mile radius of the Release Site. Approximate depth to groundwater was determined using maintained and published water well data. Karst mapping indicates the site is located in a Karst designated area. Karst and Wetland Maps are provided as Attachment I. Depth to groundwater information is provided as Attachment IV and the results are depicted on Figures 2 & 3.

A total of eight water wells were located within a half mile of the release area. With depth to water ranging between 10 to 20 feet bgs. It was also determined that the release occurred within a Karst designated area. Utilizing this information, the NMOCD Closure Criteria for the Site is depicted in the table below. However, due to the release being contained within a lined containment area and all fluid was recovered, a liner inspection was scheduled.

Depth to Groundwater	Constituent	Method	Limit
	Chloride	EPA 300.0 or SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 Method 8015M Ext	100 mg/kg
<50′	GRO + DRO	EPA SW-846 Method 8015M Ext	N/A
	BTEX	EPA SW-846 Methods 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Methods 8021B or 8260B	10 mg/kg



#### **Liner Inspection:**

The release of 120 bbls of produced water occurred on September 9, 2022, due to the failure of the ball plug on the triplex pump. The valve was shut and a crew with a vacuum truck were contacted to recover the fluids. It was reported by field that 120 bbls were recovered from vacuum truck loading. The released did not leave the lined containment, hit pad, or go offsite. On July 17, 2023, Hungry Horse LLC notified NMOCD that a liner inspection would be conducted on July 19, 2023. Email correspondence is provided as Attachment II.

On July 19, 2023, Hungry Horse personnel arrived on location to inspect the liner. The liner and metal containment were thoroughly inspected form edge to edge, as well as around the tanks and process equipment installed on the liner itself (reference Attachment III – Site Photographs). The liner was found to be in place, intact, with no visible, breaks, or tears. There was no evidence of the release escaping the metal containment area. A completed Liner Inspection Form is attached as Attachment V.

#### **Closure Request:**

The Liner Inspection and correspondence with NMOCD were conducted in accordance with applicable NMOCD Regulations.

Based upon the reported volume recovered from the release and a thorough liner inspection with photographs demonstrating an intact, untorn, unbroken liner with no evidence of release escaping containment, BTA Oil Producers LLC respectfully request the closure of the Pardue D #2 WI location, incident nAPP2225376858.

#### **Limitations:**

Hungry Horse, LLC, has prepared this *Liner Inspection and Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Hungry Horse has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Hungry Horse has not conducted an independent examination of the facts contained in referenced materials and statements. Hungry Horse has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Hungry Horse notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.



#### **Distribution:**

#### **BTA Oil Producers, LLC**

104 S. Pecos St. Midland, TX 79701

#### New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 2 811 S. First St. Artesia, NM 88210

#### **Antonio & Gloria Onsurez**

PO Box598 Loving NM 88256

# **Figures**

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#### Figure 2

OSE POD Locations Map BTA Oil Producers, LLC Pardue D #2 WI PS: 32.325028, -104.06442

GPS: 32.325028, -104.064426 Eddy County

#### Legend:

- Pardue D #2 WI Location
- Plugged OSE Water Well
- Active OSE Water Well
- Unknown OSE Water Well

bw dd 7/17/23

Drafted:

Date:

Checked: dd

Released to Imaging: 8/4/2023 2:25:02 PM

1:18055

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#### Figure 3

USGS Well Locations Map BTA Oil Producers, LLC Pardue D #2 WI GPS: 32.325028, -104.064426

#### Legend:

Pardue D #2 WI Location

USGS Well Location

bw dd 7/17/23

Drafted:

Date:

Checked: dd

Eddy County
Released to Imaging: 8/4/2023 2:25:02 PM



#### Figure 4

Liner Inspection Map BTA Oil Producers, LLC Pardue D #2 WI GPS: 32.325028, -104.064426

**Eddy County** 

Legend:

Release Within Lined Containment Area

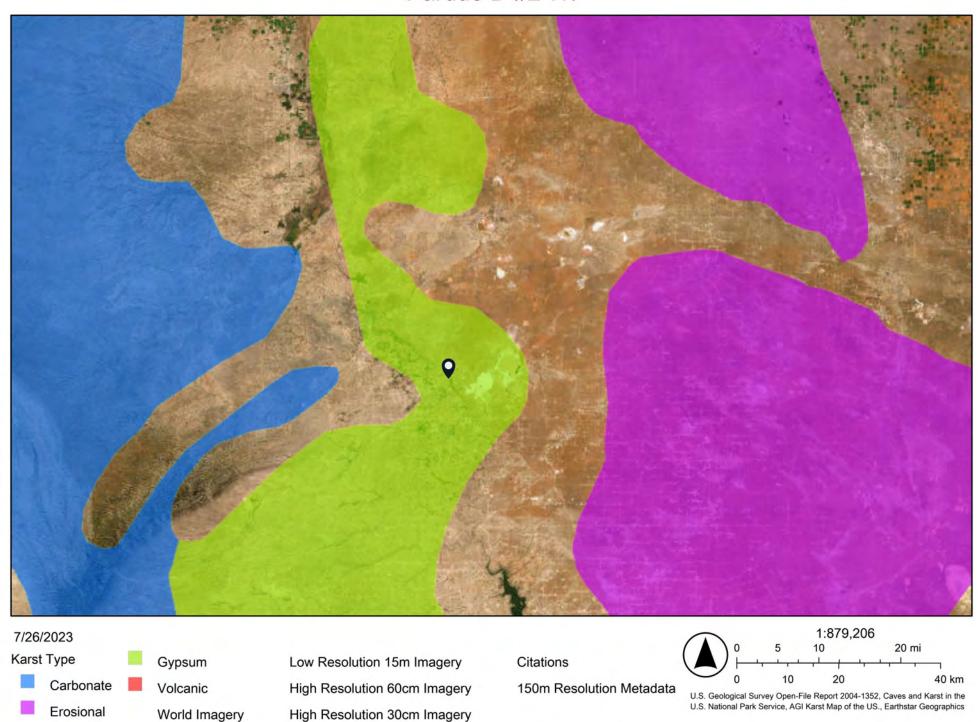
Drafted: Checked: dd

7/17/23 Date:



# Attachment I Karst and Wetland Maps

### Pardue D #2 WI





#### Pardue D#2 WI



July 26, 2023

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake

Freshwater Forested/Shrub Wetland C

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# Attachment II NMOCD Correspondence

#### **Daniel Dominguez**

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

**Sent:** Monday, July 17, 2023 1:09 PM

**To:** Daniel Dominguez

Cc: Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD

**Subject:** RE: [EXTERNAL] Liner Inspection

Dear Daniel,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thanks,

Shelly

Shelly Wells \* Environmental Specialist-Advanced Administrative Permitting Program EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520|Shelly.Wells@emnrd.nm.govhttp://www.emnrd.state.nm.us/OCD/

From: Daniel Dominguez <ddominguez@hungry-horse.com>

Sent: Monday, July 17, 2023 11:58 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Subject: [EXTERNAL] Liner Inspection

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

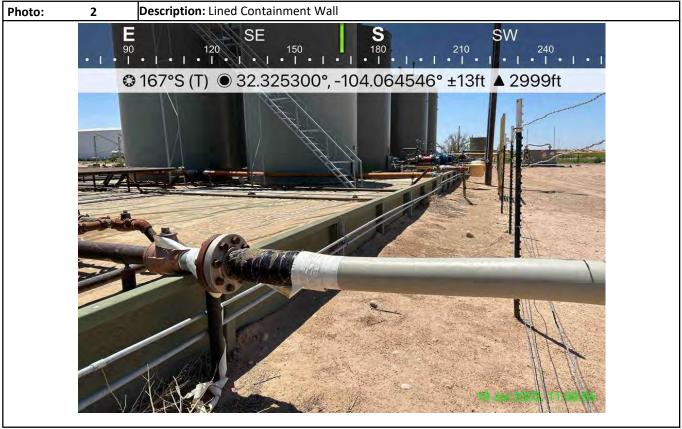
We will be conducting a liner inspection at the Pardue D #2 WI (nAPP2225376858) on Wednesday July 19, 2023 at 1 pm. This is our 2 day notice.

Daniel Dominguez
Environmental Manager
Hungry Horse, LLC
(mobile) 575-408-3134
ddominguez@hungry-horse.com

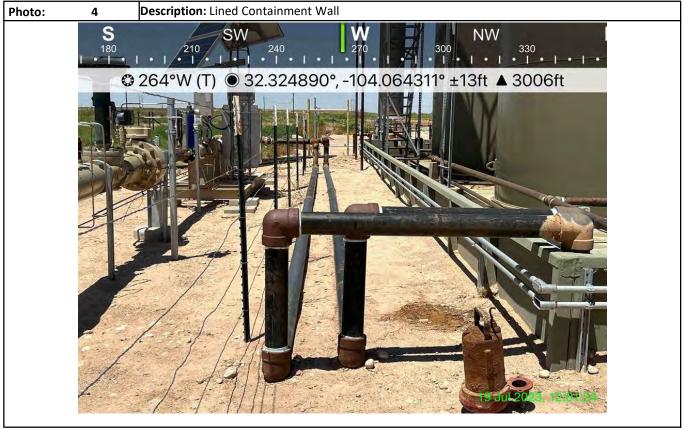
1

# Attachment III Site Photographs









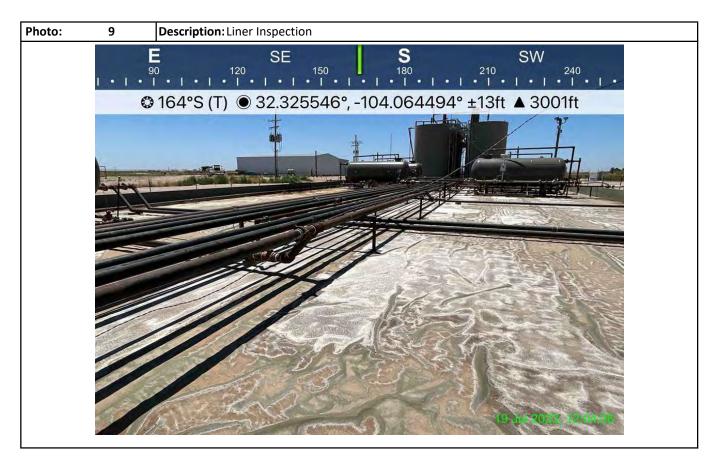
#### **Photographs**

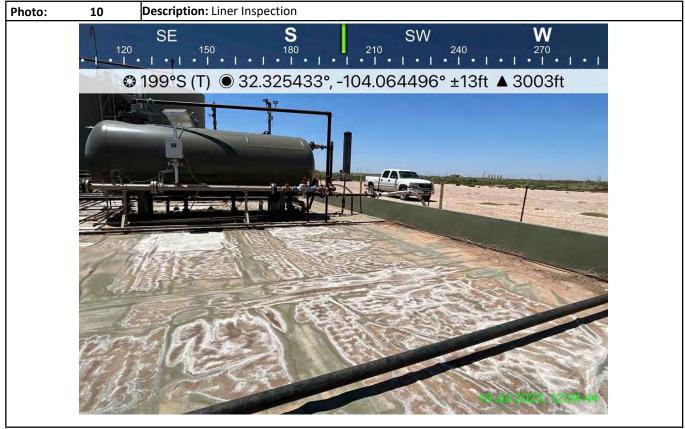








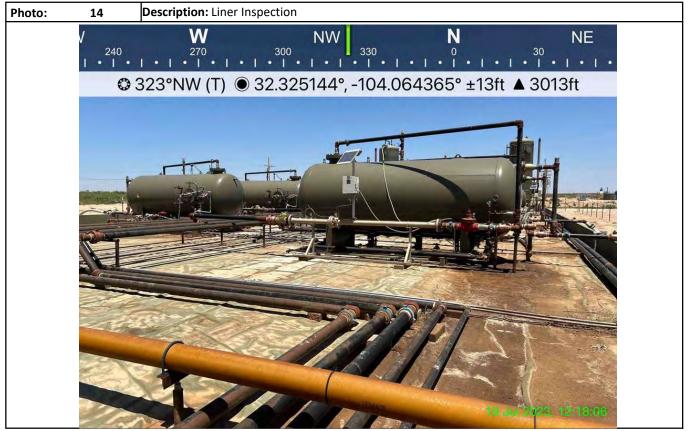


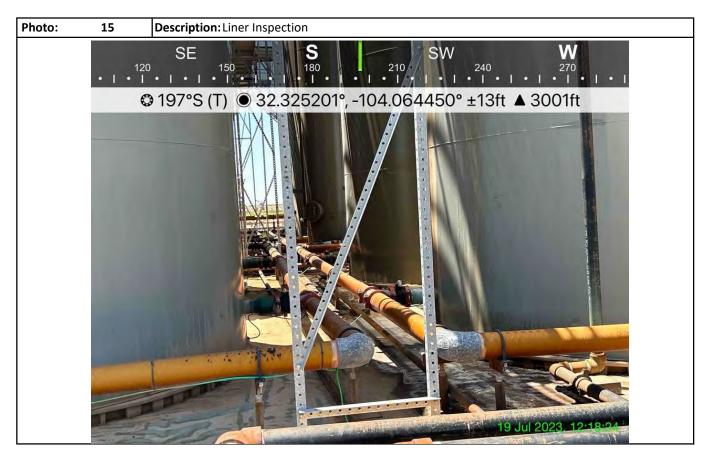


















# Attachment IV Depth to Groundwater



## **Wells with Well Log Information**

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right

POD Number

(R=POD has been replaced, O=orphaned, C=the file is closed)

Code

POD

Subbasin

CUB

County

ED

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) q q q

Source

Shallow

**6416 4 Sec Tws Rng** 4 1 1 11 23S 28E

(NAD83 UTM in meters)

(in feet) Licens Finish Date Date Depth Water Driller Distance Start Date 148 05/04/1975 Numbe 588188 3576775 05/11/1976 15 BRININSTOOL, M.D. 05/20/1975 175 24 3576703\* 258 07/12/1971 07/17/1971 10/15/1971 200 16 BRININSTOOL, M.D. 24

C 00512 EXPL o CUB ED Shallow 1 11 23S 28E 588272 C 04216 POD2 CUB ED Shallow 1 4 1 11 23S 28E 588465 3576555 500 04/04/2018 04/04/2018 04/18/2018 20 10 ATKINS, JACKIE D. 1249 C 04216 POD3 CUB Shallow 1 4 1 11 23S 28E 588501 3576556 530 04/04/2018 04/04/2018 04/18/2018 23 13 ATKINS, JACKIE D. 1249 C 04216 POD1 CUB 2 4 1 11 23S 28E 588488 531 04/04/2018 04/04/2018 04/18/2018 10 ATKINS, JACKIE D. C 04216 POD4 CUB Shallow 2 4 1 11 23S 28E 588499 3576513 553 04/04/2018 04/04/2018 04/18/2018 10 ATKINS, JACKIE D. 1249

Record Count:

UTMNAD83 Radius Search (in meters):

Easting (X): 588058.49 Northing (Y): 3576847.98 Radius: 805

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for particular purpose of the data.

7/26/23 9:31 AM WELLS WITH WELL LOG INFORMATION



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X Y

3 1 3 11 23S 28E

587973 3575995\*

\*

Driller License: Driller Company:

**Driller Name:** J.F. KIMMELL

C 00315

**Drill Start Date:** 06/16/1952 **Drill Finish Date:** 06/20/1952 **Plug Date:** 

**Log File Date:** 01/06/1953 **PCW Rcv Date:** Source: Shallow

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: 16.00 Depth Well: 100 feet Depth Water: 45 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/26/23 11:10 AM

POINT OF DIVERSION SUMMARY

<sup>\*</sup>UTM location was derived from PLSS - see Help



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** 

Q64 Q16 Q4 Sec Tws Rng 11 23S 28E

 $\mathbf{X}$ 

588167 3576806\*

**Driller License:** 

**Driller Company:** 

**Driller Name:** 

KIMMELL

C 00512 S

12/31/1946

16.00

**Drill Finish Date:** 

12/31/1946

Plug Date:

**Drill Start Date:** Log File Date:

**PCW Rcv Date:** 

10/22/1976

Source:

Shallow

**Pump Type:** 

**Casing Size:** 

**TURBIN** 

Pipe Discharge Size: Depth Well:

100 feet

**Estimated Yield: Depth Water:** 

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/26/23 10:57 AM

POINT OF DIVERSION SUMMARY



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

4 1 1 11 23S 28E

**X Y** 588188 3576775

Driller License: 24 Driller Company: BRININSTOOL, M.D.

**Driller Name:** BRININSTOOL, M.D.

C 00512

**Drill Start Date:** 05/04/1975 **Drill Finish Date:** 05/20/1975 **Plug Date:** 

Log File Date: 05/11/1976 **PCW Rcv Date:** 10/22/1976 Shallow Source: 4" **Pump Type: TURBIN** Pipe Discharge Size: **Estimated Yield:** 300 GPM **Casing Size:** 16.00 Depth Well: 175 feet Depth Water: 15 feet

Water Bearing Stratifications: Top Bottom Description

15 28 Shallow Alluvium/Basin Fill

Casing Perforations: Top Bottom

15 90

Meter Number: 5520 Meter Make: MCCROMETER

Meter Serial Number:02-4-1040Meter Multiplier:100.0000Number of Dials:6Meter Type:Diversion

Unit of Measure: Gallons Return Flow Percent:
Usage Multiplier: Reading Frequency:

#### **Meter Readings (in Acre-Feet)**

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount Online
03/27/2002	2002	0	A	tw		0
05/07/2002	2002	391	A	tw		0.120
06/12/2002	2002	1914	A	tw		0.467
09/03/2002	2002	3920	A	tw		0.616
01/13/2003	2002	4253	A	tw		0.102
04/02/2003	2003	4451	A	tw		0.061
06/04/2003	2003	4729	A	tw		0.085
08/02/2003	2003	4932	A	tw		0.062
10/27/2003	2003	4932	A	tw		0
01/07/2004	2003	4932	A	tw		0
04/27/2004	2004	4932	A	tw		0
07/15/2004	2004	5085	A	tw		0.047
10/20/2004	2004	649	R	tw	Meter Rollover	305.527
01/03/2005	2004	649	A	tw		0
03/01/2005	2005	649	A	tw		0
07/06/2005	2005	675	A	tw		0.008
10/19/2005	2005	675	A	tw		0
01/05/2006	2005	675	A	tw		0
04/06/2006	2006	676	A	tw		0
07/06/2006	2006	676	A	tw		0

01/09/2007	2007	676	A	tw		0
01/03/2008	2007	55046	A	tw		16.686
04/24/2008	2008	85512	A	tw		9.350
07/17/2008	2008	98411	A	tw		3.959
10/02/2008	2008	103913	A	tw		1.689
01/15/2009	2008	104404	A	tw		0.151
04/22/2009	2009	123664	A	tw		5.911
08/04/2009	2009	142056	A	tw		5.644
01/06/2010	2009	160768	A	tw		5.743
06/02/2010	2010	160899	Α	tw		0.040
01/12/2011	2010	160899	A	tw		0
01/23/2012	2011	170841	A	tw		3.051
03/12/2012	2012	170841	A	tw		0
07/24/2012	2012	171317	A	tw		0.146
02/13/2013	2012	171504	A	tw		0.057
11/05/2013	2013	172273	Α	tw		0.236
07/22/2014	2014	172369	A	tw		0.029
02/24/2016	2015	172706	A	tw		0.103
08/11/2016	2016	178853	A	tw		1.886
12/27/2016	2016	172959	C	tw	Meter Reading Correction	-1.809
07/18/2017	2017	173150	A	tw		0.059
01/08/2018	2017	173271	A	tw		0.037
X					-	

**YTD Meter Amounts:	Year	Amount
	2002	1.305
	2003	0.208
	2004	305.574
	2005	0.008
	2006	0
	2007	16.686
	2008	15.149
	2009	17.298
	2010	0.040
	2011	3.051
	2012	0.203
	2013	0.236
	2014	0.029
	2015	0.103
	2016	0.077

2017

Meter Number:15518Meter Make:MASTERMeter Serial Number:2680127Meter Multiplier:100.0000Number of Dials:6Meter Type:DiversionUnit of Measure:GallonsReturn Flow Percent:Usage Multiplier:Reading Frequency:

0.096

**Meter Readings (in Acre-Feet)** 

Read Date	Year	Mtr Reading	Flag	Rdr Comment	Mtr Amount Online
02/02/2012	2012	17	A	RPT	0

04/03/2012	2012	2594	A	RPT
**YTD Met	er Amounts:	Year		Amount
		2012		0.791

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7/26/23 10:56 AM

POINT OF DIVERSION SUMMARY



# **Water Right Summary**

get image lie

WR File Number: C 00608 Subbasin: C Cross Reference:

Primary Purpose: DOM 72-12-1 DOMESTIC ONE HOUSEHOLD

Primary Status: CAN CANCELLED

Total Acres: Subfile: - Header: -

Total Diversion: 0 Cause/Case: -

**Owner:** JOSE AREVALO

**Documents on File** 

Status From/

Trn# Doc File/Act 1 2 Transaction Desc. To Acres Diversion Consumptive

get 196134 72121 1954-11-24 CAN FIN C 00608 T

**Current Points of Diversion** 

(NAD83 UTM in meters)

 POD Number
 Well Tag
 Source
 64 Q16 Q4 Sec Tws Rng
 X
 Y
 Other Location Desc

 C 00608
 3 3 1 11 23S 28E
 587970 3576401\*

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

Q

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7/26/23 11:03 AM WATER RIGHT SUMMARY



# **Water Right Summary**

WR File Number: C 04121

Subbasin: C

**Cross Reference:** 

Primary Purpose: SAN

72-12-1 SANITARY IN CONJUNCTION WITH A COMMERCIAL USE

**Primary Status: PERMIT PMT** 

**Total Acres:** 

Subfile:

Header: -

**Total Diversion:** 

Cause/Case:

Owner:

CENTURION PIPELINE LTD PRTNRSH

LINDA K GULLY **Contact:** 

**Documents on File** 

Status

From/ To

Trn#

File/Act Transaction Desc. 2017-07-28

**Diversion Consumptive** 

PMT APR C 04121 POD1

Т

**Current Points of Diversion** 

(NAD83 UTM in meters)

**POD Number** C 04121 POD1 Well Tag Source 64Q16Q4Sec Tws Rng 1 3 3 12 23S 28E

589536 3575898

**Other Location Desc** 410 POTASH MINES

RD, LOVING,NM

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WATER RIGHT SUMMARY 7/26/23 11:08 AM



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4 Sec
 Tws
 Rng
 X
 Y

 NA
 C 04216 POD3
 1 4 1 11 23S 28E 588501 3576556
 588501 3576556

**Driller License:** 1249 **Driller Company:** ATKINS ENGINEERING ASSOC. INC.

**Driller Name:** ATKINS, JACKIE D.

**Log File Date:** 04/18/2018 **PCW Rcv Date:** Source: Shallow

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: 2.00 Depth Well: 23 feet Depth Water: 13 feet

Water Bearing Stratifications: Top Bottom Description

10 23 Sandstone/Gravel/Conglomerate

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7/26/23 11:02 AM



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4
 Sec
 Tws
 Rng
 X
 Y

 NA
 C
 04216 POD4
 2
 4
 1
 11
 23S
 28E
 588499
 3576513

**Driller License:** 1249 **Driller Company:** ATKINS ENGINEERING ASSOC. INC.

**Driller Name:** ATKINS, JACKIE D.

**Drill Start Date:** 04/04/2018 **Drill Finish Date:** 04/04/2018 **Plug Date:** 

**Log File Date:** 04/18/2018 **PCW Rcv Date:** Source: Shallow

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: 2.00 Depth Well: 20 feet Depth Water: 10 feet

Water Bearing Stratifications:

Top Bottom Description

9 20 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

5 20

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7/26/23 11:03 AM



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4 Sec
 Tws
 Rng
 X
 Y

 NA
 C 04418 POD1
 4 2 1 12 23S 28E
 590104 3576851

Driller License: 1789 Driller Company: HRL COMPLIANCE SOLUTIONS, INC

**Driller Name:** MARK MUMBY

**Drill Start Date:** 03/31/2020 **Drill Finish Date:** 03/31/2020 **Plug Date:** 04/03/2020

**Log File Date:** 05/26/2020 **PCW Rcv Date: Source:** 

Pump Type: Pipe Discharge Size: Estimated Yield: 0 GPM

Casing Size: 2.00 Depth Well: 55 feet Depth Water:

Casing Perforations: Top Bottom

0 45

45 55

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7/26/23 11:09 AM



# **Water Right Summary**

WR File Number: SD 01094 Subbasin: CUB Cross Reference: -

Primary Purpose: IND INDUSTRIAL
Primary Status: DCL DECLARATION

Total Acres: 127.2 Subfile: - Header: -

Total Diversion: 381.6 Cause/Case: -

Owner: UNITED STATES POTASH COMPANY (NSL) A CORP.

**Documents on File** 

Status From/
Trn# Doc File/Act 1 2 Transaction Desc. To Acres Diversion Consumptive

<u>294347 DCL 1947-07-18</u> DCL PRC SD 01094 T 127.2 381.6

**Current Points of Diversion** 

(NAD83 UTM in meters)

 POD Number
 Well Tag
 Source
 64Q16Q4Sec Tws Rng
 X
 Y
 Other Location Desc

 SD 01094
 02 23S 28E
 588668 3577916\*
 3577916\*

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

**Priority Summary** 

PriorityStatusAcresDiversionPod Number03/26/1883DCL127.2381.6SD 01094

Place of Use

256 64 Q16 Q4Sec Tws Rng **Status Other Location Desc** Acres Diversion CU Use Priority 2 2 24 23S 28E IND 03/26/1883 DCL 0 0 3 17 23S 29E 0 IND 03/26/1883 DCL 4 18 23S 29E 0 0 IND 03/26/1883 DCL 3 2 30 23S 29E 0 0 IND 03/26/1883 DCL 4 4 13 23S 28E 127.2 381.6 IND 03/26/1883 DCL

Source

AcresDiversionCUUsePrioritySourceDescription127.2381.6IND03/26/1883SWSURFACE

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7/26/23 11:11 AM WATER RIGHT SUMMARY



### **Water Right Summary**

get image list

WR File Number: SP 00302 Subbasin: CUB Cross Reference:

Primary Purpose: IND INDUSTRIAL
Primary Status: LIC LICENSED

Total Acres: 0 Subfile: - Header: -

Total Diversion: 4639.5 Cause/Case: -

Owner: INTREPID MINING NM LLC US BANK NATIONAL ASSOCIATION

**Contact:** THOMAS MCGUIRE

**Documents on File** 

			512	itus		I'I OIII/			
Trn #	Doc	File/Act	1	2	Transaction Desc.	To	Acres	Diversion	Consumptive
310668	COWNF	2004-05-11	CHG	PRC	SP 00302	T	0	0	
307875	COWNF	1974-12-30	CHG	PRC	SP 00302	T	0	0	
307874	COWNF	1969-08-14	CHG	PRC	SP 00302	T	0	0	
307870	COWNF	1968-08-12	CHG	PRC	SP 00302	T	0	0	
307853	LIC 19	<u>58-10-07</u>	LIC	PRC	SP 00302	T	0	4639.5	
307844	LIC 19	<u>56-06-04</u>	LIC	PRC	SP 00302	T	0	4358.25	
	310668 307875 307874 307870 307853	307875 COWNF 307874 COWNF 307870 COWNF 307853 LIC 19	310668 COWNF 2004-05-11 307875 COWNF 1974-12-30 307874 COWNF 1969-08-14	Trn #         Doc         File/Act         1           310668         COWNF         2004-05-11         CHG           307875         COWNF         1974-12-30         CHG           307874         COWNF         1969-08-14         CHG           307870         COWNF         1968-08-12         CHG           307853         LIC         1958-10-07         LIC	310668 COWNF       2004-05-11       CHG       PRC         307875 COWNF       1974-12-30       CHG       PRC         307874 COWNF       1969-08-14       CHG       PRC         307870 COWNF       1968-08-12       CHG       PRC         307853 LIC       1958-10-07       LIC       PRC	Trn #         Doc         File/Act         1         2         Transaction Desc.           310668         COWNF         2004-05-11         CHG         PRC         SP 00302           307875         COWNF         1974-12-30         CHG         PRC         SP 00302           307874         COWNF         1969-08-14         CHG         PRC         SP 00302           307870         COWNF         1968-08-12         CHG         PRC         SP 00302           307853         LIC         1958-10-07         LIC         PRC         SP 00302	Trn #         Doc         File/Act         1         2         Transaction Desc.         To           310668         COWNF         2004-05-11         CHG         PRC         SP 00302         T           307875         COWNF         1974-12-30         CHG         PRC         SP 00302         T           307874         COWNF         1969-08-14         CHG         PRC         SP 00302         T           307870         COWNF         1968-08-12         CHG         PRC         SP 00302         T           307853         LIC         1958-10-07         LIC         PRC         SP 00302         T	Trn #         Doc         File/Act         1         2         Transaction Desc.         To         Acres           310668         COWNF         2004-05-11         CHG         PRC         SP 00302         T         0           307875         COWNF         1974-12-30         CHG         PRC         SP 00302         T         0           307874         COWNF         1969-08-14         CHG         PRC         SP 00302         T         0           307870         COWNF         1968-08-12         CHG         PRC         SP 00302         T         0           307853         LIC         1958-10-07         LIC         PRC         SP 00302         T         0	Trn #         Doc         File/Act         1         2         Transaction Desc.         To         Acres         Diversion           310668         COWNF         2004-05-11         CHG         PRC         SP 00302         T         0         0           307875         COWNF         1974-12-30         CHG         PRC         SP 00302         T         0         0           307874         COWNF         1969-08-14         CHG         PRC         SP 00302         T         0         0           307870         COWNF         1968-08-12         CHG         PRC         SP 00302         T         0         0           307853         LIC         1958-10-07         LIC         PRC         SP 00302         T         0         4639.5

#### **Current Points of Diversion**

(NAD83 UTM in meters)

 POD Number
 Well Tag
 Source
 64Q16Q4Sec Tws Rng
 X
 Y
 Other Location Desc

 C 01217
 Shallow
 4
 1
 3
 13
 23S
 28E
 589789
 3574371

 SP 00302
 1
 4
 11
 23S
 28E
 58886
 3576107\*

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

**Priority Summary** 

PriorityStatusAcresDiversionPod Number03/26/1883LIC04639.5C 01217Shallow

SP 00302

Place of Use

Source

Acres Diversion CU Use Priority Source Description 0 4639.5 IND 03/26/1883 SW

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7/26/23 11:07 AM

WATER RIGHT SUMMARY



# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** SP 01955

Q64 Q16 Q4 Sec Tws Rng

 $\mathbf{X}$ 

11 23S 28E

588680 3576294\*

**River Name:** 

Source:

Surface

**Ditch Name: Start Date:** 

Finish Date:

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7/26/23 11:05 AM

<sup>\*</sup>UTM location was derived from PLSS - see Help



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#### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321911104035001

72019

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321911104035001 23S.28E.11.311111

1947-02-07

Eddy County, New Mexico Latitude 32°19'11", Longitude 104°03'50" NAD27

Land-surface elevation 2,990 feet above NAVD88

The depth of the well is 95 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

15.70

#### **Output formats**

Table of da	<u>ta</u>									
Tab-separa	ited data									
Graph of da	<u>ata</u>									
Reselect pe	eriod_									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measure
1947-02-0	07		62610	)	2972.73	NGVD29	1	Ž	7	
1947-02-0	07		62611	-	2974.30	NAVD88	1	-	7	

Explanation	1
-------------	---

Code	Description
D	Date is accurate to the Day
62610	Groundwater level above NGVD 1929, feet
62611	Groundwater level above NAVD 1988, feet
72019	Depth to water level, feet below land surface
NAVD88	North American Vertical Datum of 1988
NGVD29	National Geodetic Vertical Datum of 1929
1	Static
Z	Other.
	Not determined
	D 62610 62611 72019 NAVD88 NGVD29

Section		Description	
Source of measurement		Not determined	
Water-level approval status	Α	Approved for publication Processing and review completed.	

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Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-07-26 13:23:52 EDT 0.28 0.25 nadww01





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NGVD29

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#### **Search Results -- 1 sites found**

Agency code = usgs site\_no list =

• 321927104033701

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321927104033701 23S.28E.11.114421

Table of data Tab-separated data

Eddy County, New Mexico Latitude 32°19'27", Longitude 104°03'37" NAD27

Land-surface elevation 2,991 feet above NAVD88

The depth of the well is 100 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

#### **Output formats**

Graph of data Reselect perio										
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1947-02-07		D	62610		2973.73	NGVD29	1	-	Z	
1947-02-07		D	62611		2975.30	NAVD88	1	2	Z	
1947-02-07		D	72019	15.70			1	2	Z	
1947-09-24		D	62610		2960.82	NGVD29	Р	2	Z	
1947-09-24		D	62611		2962.39	NAVD88	Р	2	Z	
1947-09-24		D	72019	28.61			Р	-	Z	
1948-01-13		D	62610		2960.13	NGVD29	Р	-	Z	
1948-01-13		D	62611		2961.70	NAVD88	Р	2	Z	
1948-01-13		D	72019	29.30			Р	2	Z	
1949-01-29		D	62610		2973.38	NGVD29	1	2	Z	
1949-01-29		D	62611		2974.95	NAVD88	1	2	Z	
1949-01-29		D	72019	16.05			1	2	<u>Z</u>	
1950-01-19		D	62610		2977.81	NGVD29	1	2	Z	
1950-01-19		D	62611		2979.38	NAVD88	1	2	Z	

2976.41

D

72019

62610

11.62

1950-01-19

1951-01-17

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1951-01-17		D	62611		2977.98	NAVD88	1	-	Z	
.951-01-17		D	72019	13.02			1		7	
.952-01-14		D	62610	10.02	2973.38	NGVD29	1		<u>-</u> <u>-</u>	
1952-01-14		D	62611		2974.95		1		<u>z</u>	
1952-01-14		D	72019	16.05			1		7	
1953-01-24		D	62610		2972.31	NGVD29	1		7	
1953-01-24		D	62611		2973.88	NAVD88	1	-	<u>Z</u>	
1953-01-24		D	72019	17.12			1	2	Z	
1954-01-14		D	62610		2970.07	NGVD29	1	-	Z	
1954-01-14		D	62611		2971.64	NAVD88	1	2	<u>7</u>	
1954-01-14		D	72019	19.36			1	2	Z	
1955-01-18		D	62610		2974.09	NGVD29	1	-	<u>z</u>	
1955-01-18		D	62611		2975.66	NAVD88	1	2	<u>z</u>	
1955-01-18		D	72019	15.34			1	2	<u>z</u>	
1956-01-11		D	62610		2978.53	NGVD29	1	2	<u>7</u>	
1956-01-11		D	62611		2980.10	NAVD88	1	2	7	
1956-01-11		D	72019	10.90			1	2	Z	
1957-01-09		D	62610		2974.15	NGVD29	1	2	Z	
1957-01-09		D	62611		2975.72	NAVD88	1	2	Z	
1957-01-09		D	72019	15.28			1	-	Z	
1958-01-15		D	62610		2974.29	NGVD29	1	-	7_	
1958-01-15		D	62611		2975.86	NAVD88	1	-	Z	
1958-01-15		D	72019	15.14			1	-	<u>z</u>	
1959-01-08		D	62610		2975.77	NGVD29	1	-	7	
1959-01-08		D	62611		2977.34	NAVD88	1	2	<u>z</u>	
1959-01-08		D	72019	13.66			1	2	Z	
1960-01-14		D	62610		2974.73	NGVD29	1	2	Z	
1960-01-14		D	62611		2976.30	NAVD88	1	2	Z	
1960-01-14		D	72019	14.70			1	2	<u>z</u>	
1961-01-12		D	62610		2976.15	NGVD29	1	2	Z	
1961-01-12		D	62611		2977.72	NAVD88	1	2	Z	
1961-01-12		D	72019	13.28			1	2	Z	
1962-01-16		D	62610		2974.63	NGVD29	1	2	<u>z</u>	
1962-01-16		D	62611		2976.20	NAVD88	1	2	Z	
1962-01-16		D	72019	14.80			1	2	Z	
1963-01-17		D	62610		2975.43	NGVD29	1	2	7	
1963-01-17		D	62611		2977.00	NAVD88	1	2	7	
1963-01-17		D	72019	14.00			1	2	Z	
1964-01-20		D	62610		2973.48	NGVD29	1	2	Z	
1964-01-20		D	62611		2975.05	NAVD88	1	-	Z	
1964-01-20		D	72019	15.95			1	2	Z	
1965-01-19		D	62610		2967.68	NGVD29	1		7	
1965-01-19		D	62611		2969.25	NAVD88	1	2	7	
1965-01-19		D	72019	21.75			1		Z	
1966-01-04		D	62610		2970.19	NGVD29	1	2	<u>Z</u>	
1966-01-04		D	62611		2971.76	NAVD88	1	2	Z	
1966-01-04		D	72019	19.24			1	2	<u>z</u>	
1967-01-26		D	62610		2973.92	NGVD29	1	2	Z	
1967-01-26		D	62611		2975.49	NAVD88	1	2	Z	
1967-01-26		D	72019	15.51			1	2	<u>z</u>	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1968-01-26		D	62610		2972.76	NGVD29	1	Z		
1968-01-26		D	62611		2974.33	NAVD88	1	Z	!	
1968-01-26		D	72019	16.67			1			
1969-01-28		D	62610		2971.66	NGVD29	1			
1969-01-28		D	62611		2973.23	NAVD88	1			
1969-01-28		D	72019	17.77			1			
1970-01-22		D	62610		2975.14	NGVD29	1			
1970-01-22		D	62611		2976.71	NAVD88	1			
1970-01-22		D	72019	14.29			1			
1971-01-13		D	62610		2973.33	NGVD29	1			
1971-01-13		D	62611		2974.90	NAVD88	1			
1971-01-13		D	72019	16.10			1			
1972-01-12		D	62610		2968.52	NGVD29	1			
1972-01-12		D	62611		2970.09	NAVD88	1			
1972-01-12		D	72019	20.91			1			
1973-01-12		D	62610		2972.66	NGVD29	1			
1973-01-12		D	62611	46.77	2974.23	NAVD88	1			
1973-01-12		D	72019	16.77	2075 74	1101/1200	1			
1974-01-18		D	62610		2975.74	NGVD29	1			
1974-01-18		D	62611	42.60	2977.31	NAVD88	1			
1974-01-18		D	72019	13.69	2076.65	NCVP20	1			
1975-01-10		D	62610		2976.65	NGVD29	1			
1975-01-10 1975-01-10		D D	62611 72019	12.78	2978.22	NAVD88	1			
1975-01-10		D	62610	12.70	2975.20	NGVD29	1			
1976-01-14		D	62611		2976.77	NAVD88	1			
1976-01-14		D	72019	14.23	2370:77	WAVBOO	1			
1977-01-14		D	62610	11.23	2972.40	NGVD29	1			
1977-01-14		D	62611		2973.97	NAVD88	1			
1977-01-14		D	72019	17.03	2373137	11/11/200	1			
1978-01-23		D	62610	=7.00	2970.28	NGVD29	1			
1978-01-23		D	62611		2971.85	NAVD88	1			
1978-01-23		D	72019	19.15			1			
1979-01-18		D	62610		2975.09	NGVD29	1			
1979-01-18		D	62611		2976.66	NAVD88	1	Z	:	
1979-01-18		D	72019	14.34			1		•	
1983-01-26		D	62610		2976.40	NGVD29	1	Z	:	
1983-01-26		D	62611		2977.97	NAVD88	1	Z	:	
1983-01-26		D	72019	13.03			1	Z	:	
1988-02-12		D	62610		2973.85	NGVD29	1	Z		
1988-02-12		D	62611		2975.42	NAVD88	1	Z	:	
1988-02-12		D	72019	15.58			1	Z		
1988-03-17		D	62610		2973.45	NGVD29	1	Z		
1988-03-17		D	62611		2975.02	NAVD88	1	Z		
1988-03-17		D	72019	15.98			1	Z		
1993-02-03		D	62610		2972.12	NGVD29	1	S	;	
1993-02-03		D	62611		2973.69	NAVD88	1	S	5	
.993-02-03		D	72019	17.31			1	S	;	
1995-07-19		D	62610		2971.03	NGVD29	1	S	;	
1995-07-19		D	62611		2972.60	NAVD88	1	9	;	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measure
1995-07-19		D	72019	18.40			1	S		
1996-01-25		D	62610		2971.67	NGVD29	1	S		
1996-01-25		D	62611		2973.24	NAVD88	1	S		
1996-01-25		D	72019	17.76			1	S		
2003-01-27		D	62610		2969.99	NGVD29	1	S	USGS	5
2003-01-27		D	62611		2971.56	NAVD88	1	S	USGS	5
2003-01-27		D	72019	19.44			1	S	USGS	5

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions or Comments Automated retrievals <u>Help</u> Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-07-26 13:20:27 EDT

0.29 0.25 nadww01



# Attachment V Liner Inspection Report

Are there visible holes in the liner?

Is the liner retaining any liquids?

to contain the leak?

Does it appear the liner had the abillity

#### **Liner Inspection Form**

Client	BTA Oil Producers, L	LC		5//4//
Site Name	EZ			
Lat/Long	ENTAL ENTAL S			
Release Date	-WTAL 8			
Incident Number				
NMOCD Notified				
Inspection Date	7/19/23			
Q				
Observations		Yes	No	Comments
Is the liner present	?	X		
Is the liner torn?			V	

Type of liner:	Earthen with liner	Earthen no liner			
	Metal with Poly Lining	Metal with Spray Epoxy Lining			
	Other:				
Other concerns or observations: No coverns or observations, containment and liner in good shape					
Inspector Name	Bradley Wells				
Inspector Signature	B. Well				

### Attachment VI NMOCD Form Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2225376858
District RP	
Facility ID	fAPP2201742596
Application ID	

#### Release Notification

#### Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2225376858

#### Location of Release Source

Latitude: 32.32464 Longitude: -104.06437

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Pardue D #2 WI	Site Type: Tank Battery
Date Release Discovered: 9/9/2022	API# (if applicable) Nearest well:

Unit Letter   Section		Township	Range	County	
D	11	235	28E	Eddy	

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Antonio & Gloria Onsurez)

#### Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 120 BBL	Volume Recovered (bbls) 120 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Fittings Failure.

A bull plug on the triplex pump leaked and released 120 BW into the lined containment of the tank battery. Recovered 120 BW with vacuum truck.

Justification for Volume: Reported by field from truck loading, but invoice has not been processed as of this date. Will provide in subsequent inspection report.

Received by OCD: 7/29/2023 12:00:15 AM
Form C-141 State of New Mexico

Oil Conservation Division

1	O1	,,	1	0
P	ag	e	2	

Page 55 of 57 Incident ID nAPP2225376858 District RP Facility ID fAPP2201742596 Application ID

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major
Yes No	release.
Yes, by filing a Notice	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? of Release (NOR) on the NMOCD Permitting website on 9/10/2022. The Incident ID listed fter the NOR was acknowledged by the NMOCD.
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rel	ease has been stopped.
∑ The impacted area h	as been secured to protect human health and the environment.
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and	ecoverable materials have been removed and managed appropriately.
	ed above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NN has begun, please attach within a lined containment	AAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at the action of the release occurred at the tall information needed for closure evaluation.
Per 19.15.29.8 B. (4) NN has begun, please attach within a lined containmed thereby certify that the infregulations all operators are public health or the environ failed to adequately investigations.	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containmed thereby certify that the inferegulations all operators are public health or the environ failed to adequately investiguition, OCD acceptance and/or regulations.	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred int area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  To remation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have pate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containmed thereby certify that the inferegulations all operators are public health or the environ failed to adequately investiguition, OCD acceptance and/or regulations.	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred interest (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  To remation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws  II Title: Environmental Manager
Per 19.15.29.8 B. (4) NN has begun, please attach within a lined containmed I hereby certify that the infregulations all operators are public health or the environ failed to adequately investiful addition, OCD acceptance and/or regulations.  Printed Name: Bob Ha	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred in tarea (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  Tormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws  Il Title: Environmental Manager  Date: 9/27/2022
Per 19.15.29.8 B. (4) NN has begun, please attach within a lined containmed I hereby certify that the inferegulations all operators are public health or the environ failed to adequately investification, OCD acceptance and/or regulations.  Printed Name: Bob Hassignature:	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred in tarea (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  Tormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws  Il Title: Environmental Manager  Date: 9/27/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 146663

#### **CONDITIONS**

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	146663
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	9/27/2022

District I
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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 245337

#### **CONDITIONS**

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	245337
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
scwells	None	8/4/2023