

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>EPIC ENERGY LLC</b>	OGRID <b>372834</b>
Contact Name <b>Shawna Martinez</b>	Contact Telephone <b>505-327-4892</b>
Contact email <b>Shawna@walsheng.net</b>	Incident # (assigned by OCD) <b>nAPP2320849177</b>
Contact mailing address: <b>332 Road 3100 Aztec, NM 87410</b>	

### Location of Release Source

Latitude 36.3996124 \_\_\_\_\_ Longitude -107.6941299 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>NDP State 16 #001</b>	Site Type <b>OIL</b>
Date Release Discovered: <b>9/23/1999</b>	API# (if applicable) <b>30-045-25854</b>

Unit Letter	Section	Township	Range	County
L	16	25N	08W	San Juan

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: This was a pre-existing release. Although a C141 was never submitted for contaminated soil around the wellhead and the well pad, the three documents included in this C141 are proof that this did exist at this particular time. This was pre 8/14/2018 Report and under the jurisdiction of the 1993 Spill Rule Guidelines. Epic Energy resumed where the previous operator left off.

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: _____ Title: _____  Signature: _____ Date: _____  email: _____ Telephone: _____
<b><u>OCD Only</u></b>  Received by: _____ Date: _____

State of New Mexico  
Oil Conservation Division

Incident ID	NAPP2320849177
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shawna Martinez Title: Regulatory SpecialistSignature:  Date: 8/1/2023email: Shawna@walsheng.net Telephone: 505-327-4892**OCD Only**Received by: Jocelyn Harimon Date: 8/9/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 08/11/2023Printed Name: Jocelyn Harimon Title: Environmental Specialist



**Shawna Martinez**

---

**From:** Shawna Martinez  
**Sent:** Wednesday, July 12, 2023 12:15 PM  
**To:** Velez, Nelson, EMNRD; Knight, Tami C.  
**Cc:** Clay Green; Arleen Smith; Robert Spencer; John Thompson; John Hampton Jr.  
**Subject:** NDP STATE 16#1 - 30-045-25854 Sampling Plan / 48 Hour Hour Notification  
**Attachments:** NDP State 16 #1 Documentation.pdf

Good Afternoon,

Although an initial C141 was never submitted for contaminated soil around the well head and the well pad, the three attached documents are proof that this did exist at this particular time. The origin of release is mentioned within these documents. Documentation was included to previous operator to clean up an earthen pit. Although the operator received an extension to complete this clean up, documents were never submitted for review. The information that is provided in these documents demonstrate that the information is sufficient.

#### Sampling Plan

- Past evidence of contamination being this spread across the entire pad and no evidence of remediation efforts, Epic Energy delineated and excavated roughly 2 feet below grade surface. This area is approximately 25,000 sq ft and in addition went to 4 feet bgs around the well head. Going forward Epic Energy would propose five 5,000 sq ft 5-point composite samples and one 5-point composite sample around the well head. There is a stockpile of suspect clean soil approximately 100 cubic yards that Epic Energy proposes taking one 5-point composite sample.

If there are questions, please let me know.

Thank You,



Shawna Martinez  
Regulatory Specialist  
Walsh Engineering | Epic Energy, LLC  
O:505-327-4892 | C:505-635-9042  
Shawna@walsheng.net




NDP State 16 #1 – 30-045-25854 – Incident# nAPP2320849177 – 5-Point Composite Sample around wellhead





# NDP State 16 #1

- Legend**
-  Sample
  -  Untitled Path

Sample 6  
Sample 7  
Sample 5  
Sample 4  
Sample 3  
Sample 2  
Sample 1  
NDP State 16 #1

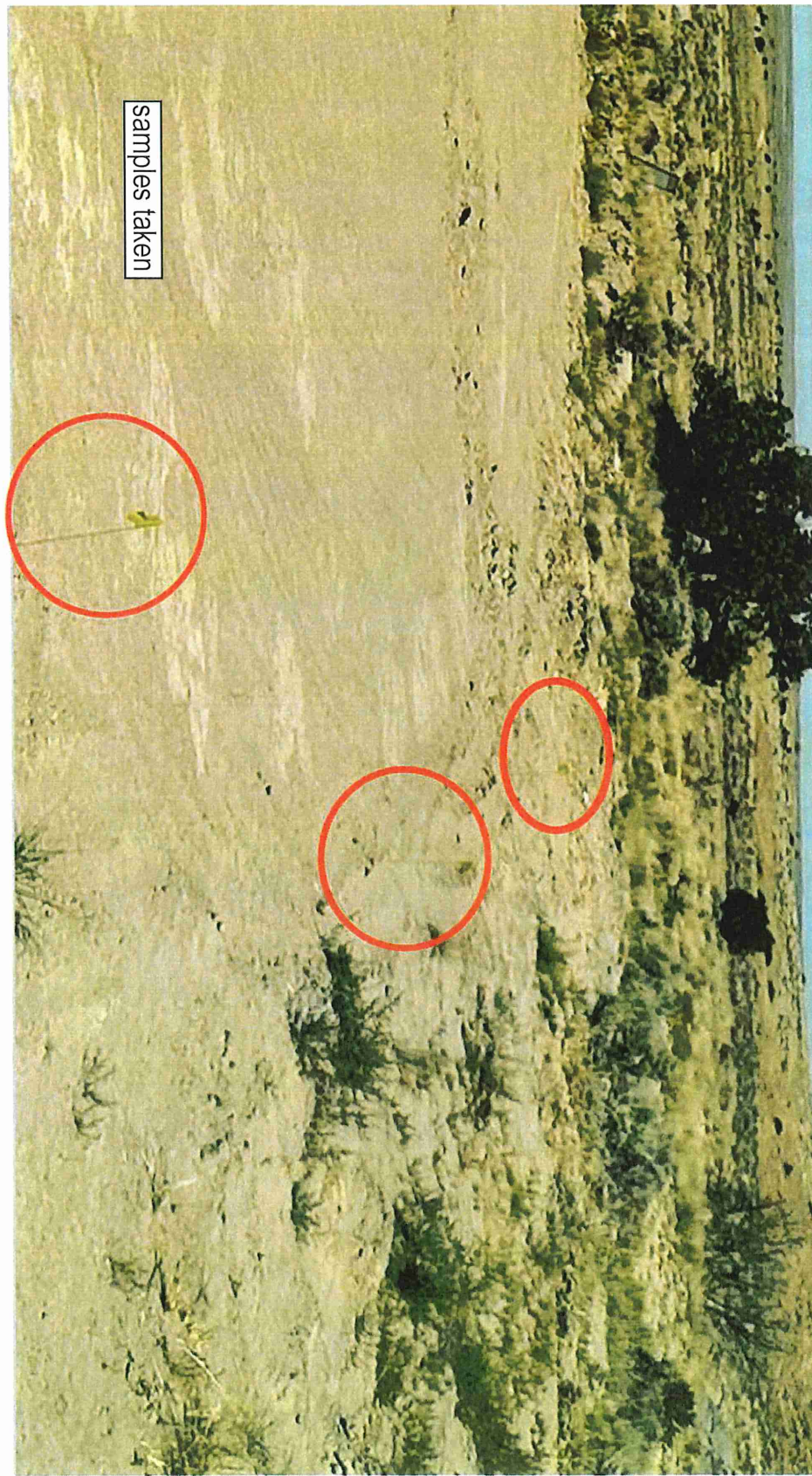




NDP State 16 #1 – 30-045-25854 – Incident # nAPP2320849177







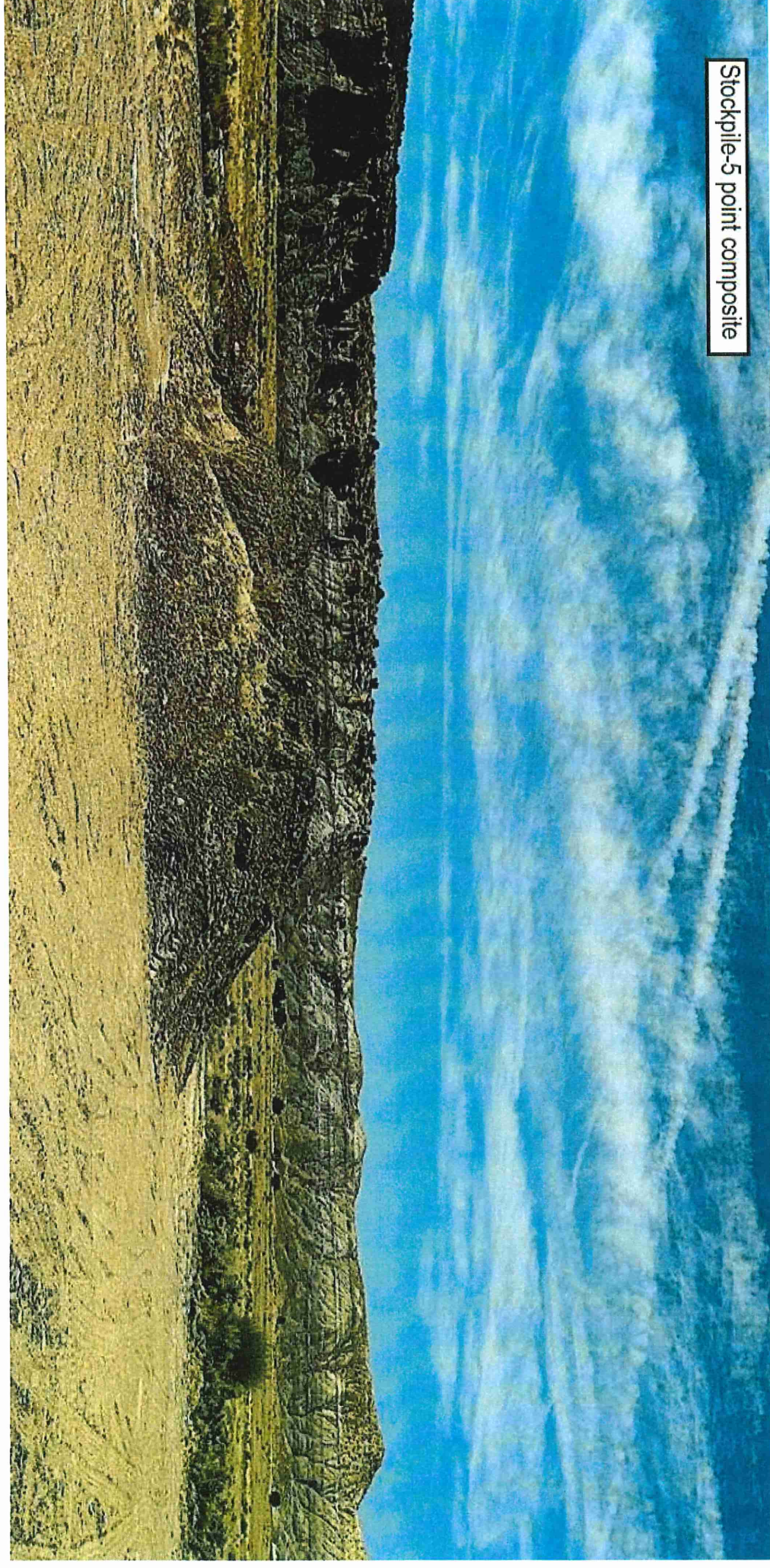
NDP State 16 #1 – 30-045-25854 – Incident # nAPP2320849177





NDP State 16 #1 – 30-045-25854 – Incident # nAPP2320849177





Stockpile-5 point composite





State of New Mexico  
 Commissioner of Public Lands  
 Environmental Compliance Office

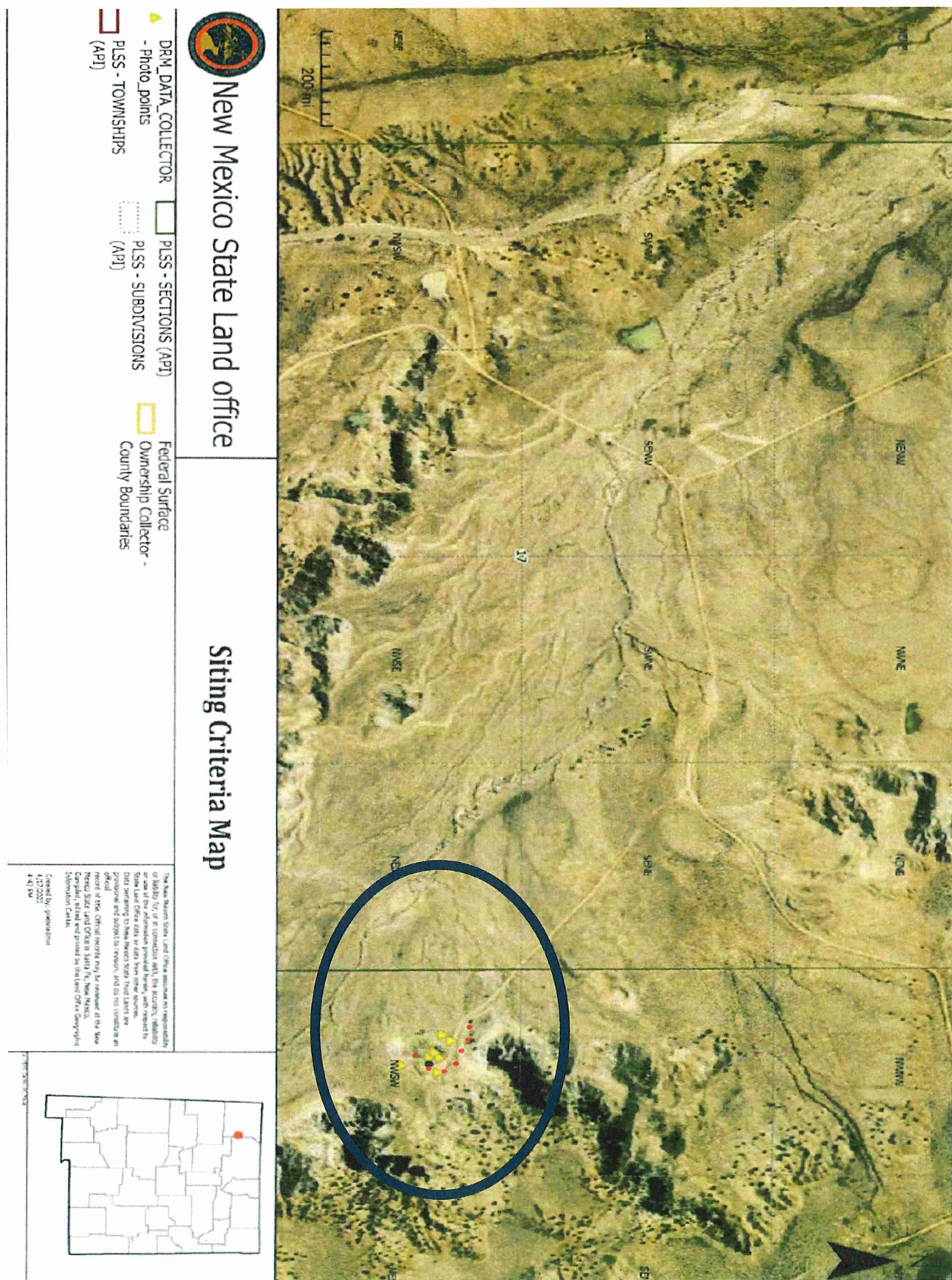
Date: 4/17/23  
 Completed By: T. Knight

Lease #: E0-4912-0004      Lessee Info: John M & WW Hamilton      Operator: Epic Energy  
 Facility Type: Oil Well      API: 30-045-25854      Site Name: NDP State 16 #001  
 PLSS: L-16-25N-08W      County: San Juan  
 Status: Active (OCD status)      Latitude: 36.3996      Longitude: -107.6941

Wellhead Protection Area Assessment				Distance To Significant Watercourse			
Water Source Type (well/spring/stock pond)	ID	Latitude	Longitude	Name:	500 ft sw to tributary of Blanco Wash that leads to pond 3,300 feet west		
none				Ft/Mi:			
Depth to Groundwater Determination: >100 ft below ground surface				Release Closure Criteria			
Reference/Source: No water wells within 1 mile; water well 6 miles south is 1,000 feet deep.				Benzene	10	10	10
				BTEX	50	50	50
				GRO+DRO	NA	1,000	1,000
				TPH	100	2,500	2,500
Sensitive Receptor Determination (based on lateral extents of release)				Chloride	20,000	40,000	20,000
<300' of watercourse				No	Notes:		
<200' of any lakebed, sinkhole or playa lake (measured from the OHWM)				No			
<300' of an occupied permanent residence, school, hospital, institution or church				No			
<500' of a spring or private/domestic water well used by <5 households for domestic or stock watering purposes				No			
<1000' of any water well or spring				No			
Within incorporated municipal boundaries or municipal fresh water well field				No			
<300' of a wetland				No			
Within the area overlying a subsurface mine				No			
Within an unstable area/karst geology				No			
Within a 100-year floodplain				No			

Siting Criteria  
 4/17/2023 4:14 PM

Page 1 of 1





NDP State 16 #1 API# 30-045-25854					nAPP2320849177	
Epic Energy, LLC			07.17.2023			
Table 1. Laboratory Analysis Results						
DATE SAMPLED	SAMPLE ID	DEPTH (ft)	CHLORIDE	TPH (GRO+DRO+ORO)	BTEX	BENZENE
Closure Criteria			600 mg/kg	100 mg/kg	50 m/kg	10 m/kg
07/17/2023	Sample 1	2 ft	ND	ND	ND	ND
07/17/2023	Sample 2	2 ft	ND	ND	ND	ND
07/17/2023	Sample 3	2 ft	ND	ND	ND	ND
07/17/2023	Sample 4	2 ft	ND	ND	ND	ND
07/17/2023	Sample 5	2 ft	ND	ND	ND	ND
07/17/2023	Sample 6	2 ft	ND	ND	ND	ND
07/17/2023	Sample 7	2 ft	ND	ND	ND	ND
07/17/2023	Wellhead	4 ft	ND	ND	ND	ND
07/17/2023	Stockpile		ND	ND	ND	ND
ABBREVIATIONS						
mg/kg – milligrams/kilogram			BTEX – Benzene, Toluene, Ethylbenzene, Xylenes			
ND – Non – detect			TPH – Total Petroleum Hydrocarbons			
GRO – Gasoline Range Organics			ft. - Feet			
DRO – Diesel Range Organics			BGS – Below Grade Surface			
ORO – Oil Range Organics						
Notes						



Lease E0-4912-0004  
Operator: Epic Energy  
Site: NDP State 16 #001



Photo 1: NDP State 16 #001 Well Sign



Photo 2: Site Equipment



Lease E0-4912-0004  
Operator: Epic Energy  
Site: NDP State 16 #001



*Photo 3: West Side of Tanks - Former BGT Location and Erosion Off Pad*



*Photo 4: Staining Around Wellhead and Pump Jack and Waste Pile*



Lease E0-4912-0004  
Operator: Epic Energy  
Site: NDP State 16 #001



Photo 5: Load Line Drips



Photo 6: Waste Pile and Bare Vegetation East of Pad



Lease E0-4912-0004  
Operator: Epic Energy  
Site: NDP State 16 #001



*Photo 7: Access Road*



*Photo 8: Access Road Erosion at Culvert*















## Shawna Martinez

---

**From:** Shawna Martinez  
**Sent:** Wednesday, July 12, 2023 12:15 PM  
**To:** Velez, Nelson, EMNRD; Knight, Tami C.  
**Cc:** Arleen Smith; Clay Green; John Hampton Jr.; Robert Spencer; John Thompson  
**Subject:** NDP State 16 #1 30-045-25854 48 Hour Notification Sampling

Good Afternoon,

Epic Energy is providing 48-hour notification for confirmation sampling on the NDP State 16 #1. (API# 30-045-25854) This is scheduled for Monday, July 17, 2023 @ 9am.

Thank You,



Shawna Martinez  
Regulatory Specialist  
Walsh Engineering | Epic Energy, LLC  
O:505-327-4892 | C:505-635-9042  
Shawna@walsheng.net



**Shawna Martinez**

**From:** Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>  
**Sent:** Wednesday, July 12, 2023 1:36 PM  
**To:** Shawna Martinez; Knight, Tami C.  
**Cc:** Clay Green; Arleen Smith; Robert Spencer; John Thompson; John Hampton Jr.  
**Subject:** Re: [EXTERNAL] NDP STATE 16#1 - 30-045-25854 Sampling Plan / 48 Hour Hour Notification

Good afternoon Shawna,

The sampling plan proposed is approved with the exception of the sampling area requested. OCD will allow 4,000 square feet per each five point composite.

Please provide any remedial activities Epic has conducted and keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

**Nelson Velez** • Environmental Specialist - Adv  
 Environmental Bureau | EMNRD - Oil Conservation Division  
 1000 Rio Brazos Road | Aztec, NM 87410  
 (505) 469-6146 | [nelson.velez@emnrd.nm.gov](mailto:nelson.velez@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>




---

**From:** Shawna Martinez <shawna@walsheng.net>  
**Sent:** Wednesday, July 12, 2023 12:15 PM  
**To:** Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Knight, Tami C. <tknight@slo.state.nm.us>  
**Cc:** Clay Green <clay@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Robert Spencer <rob@walsheng.net>; John Thompson <john@walsheng.net>; John Hampton Jr. <jdhampton@walsheng.net>  
**Subject:** [EXTERNAL] NDP STATE 16#1 - 30-045-25854 Sampling Plan / 48 Hour Hour Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon,

Although an initial C141 was never submitted for contaminated soil around the well head and the well pad, the three attached documents are proof that this did exist at this particular time. The origin of release is mentioned within these documents. Documentation was included to previous operator to clean up an earthen pit. Although the operator received an extension to complete this clean up,



documents were never submitted for review. The information that is provided in these documents demonstrate that the information is sufficient.

#### Sampling Plan

- Past evidence of contamination being this spread across the entire pad and no evidence of remediation efforts, Epic Energy delineated and excavated roughly 2 feet below grade surface. This area is approximately 25,000 sq ft and in addition went to 4 feet bgs around the well head. Going forward Epic Energy would propose five 5,000 sq ft 5-point composite samples and one 5-point composite sample around the well head. There is a stockpile of suspect clean soil approximately 100 cubic yards that Epic Energy proposes taking one 5-point composite sample.

If there are questions, please let me know.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net



## San Juan Energy Resources, Inc

P. O. Box 48  
Farmington, NM 87499  
(505) 327-7259 Fax (505) 327-3729

October 7, 1999

Mr. Denny Foust, Environmental Geologist  
NM Oil Conservation Division  
100 Rio Brazos Road  
Aztec, New Mexico 87410

RECEIVED  
OCT - 8 1999  
OIL CON. DIV.  
DIST. 3

Re: W. B. Hamilton Estate  
State 16 # 1 L-16-25N-08W

Dear Mr. Foust:

The oil-contaminated soil around the well head has been removed and contained on the well pad. The soil has been thin spread on the well pad and treated with chemicals.

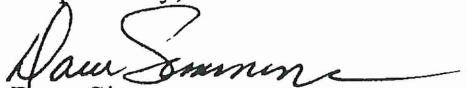
The water in the pit was removed. An attempt was made to remove the skim of oil in the earthen pit, but was unsuccessful.

As a plan for the future, the residue oil in the pit and in the soil around the pit is being biologically treated. This will allow for faster evaporation of produced water, but it is anticipated that this treatment will take several months to become effective.

W. B. Hamilton Estate will evaluate the condition of the pit in the spring. A decision on a course of action will be made at that time with Oil Conservation Commission approval.

If you have any further questions please call.

Respectfully,



Dave Simmons

Agent

W. B. Hamilton Estate

XC: W. B. Hamilton Estate

OK  
L-27

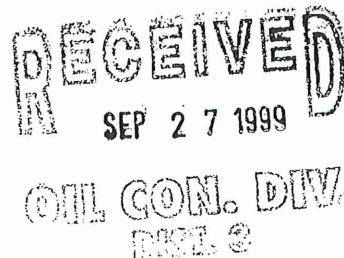


## San Juan Energy Resources, Inc

P. O. Box 48  
Farmington, NM 87499  
(505) 327-7259 Fax (505) 327-3729

September 23, 1999

Mr. Denny Foust, Environmental Geologist  
NM Oil Conservation Division  
100 Rio Brazos Road  
Aztec, New Mexico 87410



Re: W. B. Hamilton Estate  
State 16 # 1 L-16-25N-08W  
Certified Letter #P 471-215-241

Dear Mr. Foust:

During the months of June through August there was excessive rainfall in the area of the well location and the road conditions were extremely bad. Because of the excessive rainfall, the well was shut in late June and remained shut in until September 17. It was the intent of W. B. Hamilton Estate to clean up the oil contaminated soil around the well head at the same time that the road was repaired, to minimize expenses, therefore no work was performed.

Repairs to the road began on September 24. Work on the location will continue when the road repairs are finished. The oil-contaminated soil around the well head will be removed and contained on the well pad. The soil will be thin spread on the well pad and treated with chemicals.

W. B. Hamilton Estate requests that the OCD grant an extension until March 2000 for the cleanup of the earthen pit. The pit will have to be drained and allowed to dry before cleanup can commence, which will require that the well be shut in. If the OCD will permit an extension of time, W. B. Hamilton Estate plans on removing the oil from the pit, allowing the pit to dry. The contaminated soil will be removed and treated on the well pad. A fiberglass pit liner will then be installed in the earthen pit.

If you have any further questions please call.

Respectfully,

A handwritten signature in cursive script, appearing to read "Dave Simmons".

Dave Simmons

Agent

W. B. Hamilton Estate

XC: W. B. Hamilton Estate





NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6178  
<http://emnr.state.nm.us/ocd/District/H/3distric.htm>

GARY E. JOHNSON  
Governor

Jennifer A. Salisbury  
Cabinet Secretary

September 21, 1999

Certified Receipt #P 471 215 241

W B Hamilton Estate  
Attn John Hamilton  
710 Hamilton Bldg  
Wichita Falls, TX 76301

RE: Continuing Problems at the W B Hamilton Estate State 16 #1, L-16-25N-08W.

Dear Mr. Hamilton:

The New Mexico Oil Conservation Division (OCD) is concerned about continuing problems at the State 16 #1 well site, L-16-25N-08W, API No. 30-045-25854. Bruce Martin originally inspected the well on June 3, 1999. Mr. Martin noted excessive hydrocarbon contamination at the well head and oil on an earthen pit. Mr. Martin notified Dave Simmons of the problems and spoke with him by telephone on June 4, 1999. Mr. Martin and I inspected the well site on June 17, 1999. No progress toward alleviating the problems was apparent. Mr. Simmons' office was notified of the continuing problems on June 18, 1999. Mr. Simmons contacted me by telephone on June 21, 1999, stating the problems of oil on the earthen pit and excavating and remediating contamination around the well head would be addressed. Inspection of the State 16 #1 well site by me on September 15, 1999 revealed the problems of contamination at the well head and oil on an earthen pit still persist.

W B Hamilton Estate is to take steps to excavate hydrocarbon contamination around the well head and remediate the contamination to guideline standards or dispose of the contamination at an OCD approved facility. Oil is to be removed from the earthen pit. The pit is to be closed to standards in OCD guidelines or an acceptable alternative. A pit closure report will be submitted to the Aztec District office and the OCD Environmental Bureau, Santa Fe. OCD Rules 13 and 18, "Guidelines for Remediation of Leaks, Spills and Releases", "Unlined Surface Impoundment Closure Guidelines", "Guidelines for the Selection and Installation of Below Grade Produced Water Tanks" and Oil Conservation Commission Order 7940-C apply.

W B Hamilton Estate has 15 days to submit a schedule for excavation, remediation and closure at the State 16 #1 well site to the Aztec District office. If you have questions, please feel free to contact me at 505-334-6178, ext. 15.

Yours truly,

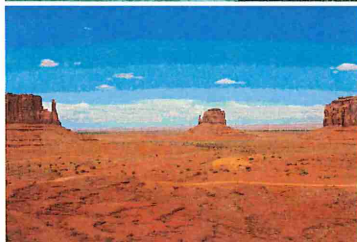
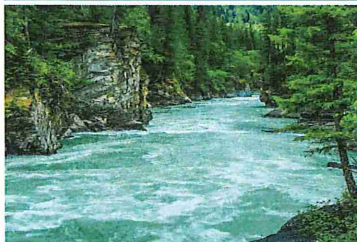
Denny G. Foust  
Environmental Geologist  
DGF/mk

XC: Frank Chavez  
Bruce Martin  
Rand Carroll, Legal Counsel Santa Fe  
Roger Anderson, Environmental Bureau Santa Fe

Dave Simmons  
Well File  
DGF File



Report to:  
Clay Green



5796 U.S. Hwy 64  
Farmington, NM 87401

Phone: (505) 632-1881  
Envirotech-inc.com



# envirotech

*Practical Solutions for a Better Tomorrow*

## Analytical Report

### Epic Energy

Project Name: NDP State 16-1

Work Order: E307073

Job Number: 18012-0006

Received: 7/17/2023

Revision: 1

Report Reviewed By:

Walter Hinchman  
Laboratory Director  
7/24/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.  
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.  
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.  
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.  
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.



Date Reported: 7/24/23

Clay Green  
7415 Main Street  
Farmington, NM 87402



Project Name: NDP State 16-1  
Workorder: E307073  
Date Received: 7/17/2023 12:41:00PM

Clay Green,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/17/2023 12:41:00PM, under the Project Name: NDP State 16-1.

The analytical test results summarized in this report with the Project Name: NDP State 16-1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

**Walter Hinchman**  
Laboratory Director  
Office: 505-632-1881  
Cell: 775-287-1762  
[whinchman@envirotech-inc.com](mailto:whinchman@envirotech-inc.com)

**Raina Schwanz**  
Laboratory Administrator  
Office: 505-632-1881  
[rainaschwanz@envirotech-inc.com](mailto:rainaschwanz@envirotech-inc.com)

**Alexa Michaels**  
Sample Custody Officer  
Office: 505-632-1881  
[labadmin@envirotech-inc.com](mailto:labadmin@envirotech-inc.com)

Field Offices:

**Southern New Mexico Area**  
**Lynn Jarboe**  
Technical Representative/Client Services  
Office: 505-421-LABS(5227)  
Cell: 505-320-4759  
[ljjarboe@envirotech-inc.com](mailto:ljjarboe@envirotech-inc.com)

**West Texas Midland/Odessa Area**  
**Rayny Hagan**  
Technical Representative  
Office: 505-421-LABS(5227)

Envirotech Web Address: [www.envirotech-inc.com](http://www.envirotech-inc.com)



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Sample Summary

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: NDP State 16-1 Project Number: 18012-0006 Project Manager: Clay Green	Reported: 07/24/23 13:03
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Sample 1	E307073-01A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Sample 2	E307073-02A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Sample 3	E307073-03A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Sample 4	E307073-04A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Sample 5	E307073-05A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Sample 6	E307073-06A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Sample 7	E307073-07A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Well Head	E307073-08A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.
Stock Pile	E307073-09A	Soil	07/17/23	07/17/23	Glass Jar, 4 oz.



## Sample Data

Epic Energy	Project Name:	NDP State 16-1	Reported: 7/24/2023 1:03:05PM
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	

### Sample 1

E307073-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatil Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.4 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	81.8 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	129 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/19/23	





## Sample Data

Epic Energy  
7415 Main Street  
Farmington NM, 87402

Project Name: NDP State 16-1  
Project Number: 18012-0006  
Project Manager: Clay Green

Reported:  
7/24/2023 1:03:05PM

## Sample 2

E307073-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.8 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	82.7 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	139 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	





## Sample Data

Epic Energy  
7415 Main Street  
Farmington NM, 87402

Project Name: NDP State 16-1  
Project Number: 18012-0006  
Project Manager: Clay Green

Reported:  
7/24/2023 1:03:05PM

### Sample 3

E307073-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.6 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	82.3 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	89.7 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	





## Sample Data

Epic Energy  
7415 Main Street  
Farmington NM, 87402

Project Name: NDP State 16-1  
Project Number: 18012-0006  
Project Manager: Clay Green

Reported:  
7/24/2023 1:03:05PM

## Sample 4

E307073-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	99.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	83.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	93.1 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	



## Sample Data

Epic Energy  
7415 Main Street  
Farmington NM, 87402

Project Name: NDP State 16-1  
Project Number: 18012-0006  
Project Manager: Clay Green

Reported:  
7/24/2023 1:03:05PM

## Sample 5

E307073-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatil Organic by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.6 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	82.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	91.1 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	





## Sample Data

Epic Energy	Project Name:	NDP State 16-1	Reported: 7/24/2023 1:03:05PM
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	

### Sample 6

E307073-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.8 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	81.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	93.6 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	



Sample Data

Epic Energy	Project Name:	NDP State 16-1	Reported:
7415 Main Street	Project Number:	18012-0006	7/24/2023 1:03:05PM
Farmington NM, 87402	Project Manager:	Clay Green	

Sample 7

E307073-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.7 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	82.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	92.9 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	



## Sample Data

Epic Energy  
7415 Main Street  
Farmington NM, 87402

Project Name: NDP State 16-1  
Project Number: 18012-0006  
Project Manager: Clay Green

**Reported:**  
7/24/2023 1:03:05PM

### Well Head

E307073-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	82.0 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	91.3 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	



## Sample Data

Epic Energy  
7415 Main Street  
Farmington NM, 87402

Project Name: NDP State 16-1  
Project Number: 18012-0006  
Project Manager: Clay Green

Reported:  
7/24/2023 1:03:05PM

### Stock Pile

E307073-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Benzene	ND	0.0250	1	07/17/23	07/19/23	
Ethylbenzene	ND	0.0250	1	07/17/23	07/19/23	
Toluene	ND	0.0250	1	07/17/23	07/19/23	
o-Xylene	ND	0.0250	1	07/17/23	07/19/23	
p,m-Xylene	ND	0.0500	1	07/17/23	07/19/23	
Total Xylenes	ND	0.0250	1	07/17/23	07/19/23	
Surrogate: 4-Bromochlorobenzene-PID	98.2 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: IY		Batch: 2329006
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/17/23	07/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	82.3 %	70-130		07/17/23	07/19/23	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: KM		Batch: 2329068
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/23	07/22/23	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/23	07/22/23	
Surrogate: n-Nonane	91.8 %	50-200		07/20/23	07/22/23	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: BA		Batch: 2329025
Chloride	ND	20.0	1	07/18/23	07/20/23	





# QC Summary Data

Epic Energy	Project Name:	NDP State 16-1	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	7/24/2023 1:03:05PM

## Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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### Blank (2329006-BLK1)

Prepared: 07/17/23 Analyzed: 07/17/23

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.81		8.00		97.6	70-130			

### LCS (2329006-BS1)

Prepared: 07/17/23 Analyzed: 07/17/23

Benzene	4.71	0.0250	5.00		94.2	70-130			
Ethylbenzene	4.58	0.0250	5.00		91.5	70-130			
Toluene	4.73	0.0250	5.00		94.6	70-130			
o-Xylene	4.73	0.0250	5.00		94.6	70-130			
p,m-Xylene	9.47	0.0500	10.0		94.7	70-130			
Total Xylenes	14.2	0.0250	15.0		94.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.86		8.00		98.2	70-130			

### Matrix Spike (2329006-MS1)

Source: E307062-23

Prepared: 07/17/23 Analyzed: 07/18/23

Benzene	4.59	0.0250	5.00	ND	91.7	54-133			
Ethylbenzene	4.46	0.0250	5.00	ND	89.1	61-133			
Toluene	4.61	0.0250	5.00	ND	92.1	61-130			
o-Xylene	4.60	0.0250	5.00	ND	92.1	63-131			
p,m-Xylene	9.23	0.0500	10.0	ND	92.3	63-131			
Total Xylenes	13.8	0.0250	15.0	ND	92.2	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.91		8.00		98.8	70-130			

### Matrix Spike Dup (2329006-MSD1)

Source: E307062-23

Prepared: 07/17/23 Analyzed: 07/18/23

Benzene	4.82	0.0250	5.00	ND	96.4	54-133	5.01	20	
Ethylbenzene	4.69	0.0250	5.00	ND	93.8	61-133	5.12	20	
Toluene	4.84	0.0250	5.00	ND	96.8	61-130	4.98	20	
o-Xylene	4.85	0.0250	5.00	ND	96.9	63-131	5.13	20	
p,m-Xylene	9.70	0.0500	10.0	ND	97.0	63-131	5.02	20	
Total Xylenes	14.5	0.0250	15.0	ND	97.0	63-131	5.06	20	
Surrogate: 4-Bromochlorobenzene-PID	7.92		8.00		99.0	70-130			



## QC Summary Data

Epic Energy	Project Name:	NDP State 16-1	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	7/24/2023 1:03:05PM

### Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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#### Blank (2329006-BLK1)

Prepared: 07/17/23 Analyzed: 07/17/23

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.63		8.00		82.9	70-130			

#### LCS (2329006-BS2)

Prepared: 07/17/23 Analyzed: 07/18/23

Gasoline Range Organics (C6-C10)	40.5	20.0	50.0		81.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.64		8.00		83.0	70-130			

#### Matrix Spike (2329006-MS2)

Source: E307062-23

Prepared: 07/17/23 Analyzed: 07/18/23

Gasoline Range Organics (C6-C10)	41.7	20.0	50.0	ND	83.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.70		8.00		83.7	70-130			

#### Matrix Spike Dup (2329006-MSD2)

Source: E307062-23

Prepared: 07/17/23 Analyzed: 07/18/23

Gasoline Range Organics (C6-C10)	41.7	20.0	50.0	ND	83.4	70-130	0.0671	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.67		8.00		83.3	70-130			





## QC Summary Data

Epic Energy	Project Name:	NDP State 16-1	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	7/24/2023 1:03:05PM

### Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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**Blank (2329068-BLK1)**

Prepared: 07/20/23 Analyzed: 07/21/23

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	73.4		50.0		147	50-200			

**LCS (2329068-BS1)**

Prepared: 07/20/23 Analyzed: 07/21/23

Diesel Range Organics (C10-C28)	263	25.0	250		105	38-132			
Surrogate: n-Nonane	67.1		50.0		134	50-200			

**Matrix Spike (2329068-MS1)**

Source: E307073-08

Prepared: 07/20/23 Analyzed: 07/21/23

Diesel Range Organics (C10-C28)	279	25.0	250	ND	112	38-132			
Surrogate: n-Nonane	69.7		50.0		139	50-200			

**Matrix Spike Dup (2329068-MSD1)**

Source: E307073-08

Prepared: 07/20/23 Analyzed: 07/21/23

Diesel Range Organics (C10-C28)	270	25.0	250	ND	108	38-132	3.26	20	
Surrogate: n-Nonane	65.9		50.0		132	50-200			



## QC Summary Data

Epic Energy	Project Name:	NDP State 16-1	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	7/24/2023 1:03:05PM

### Anions by EPA 300.0/9056A

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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#### Blank (2329025-BLK1)

Prepared: 07/18/23 Analyzed: 07/19/23

Chloride	ND	20.0
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#### LCS (2329025-BS1)

Prepared: 07/18/23 Analyzed: 07/19/23

Chloride	258	20.0	250	103	90-110
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#### Matrix Spike (2329025-MS1)

Source: E307073-01

Prepared: 07/18/23 Analyzed: 07/20/23

Chloride	270	20.0	250	ND	108	80-120
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#### Matrix Spike Dup (2329025-MSD1)

Source: E307073-01

Prepared: 07/18/23 Analyzed: 07/20/23

Chloride	267	20.0	250	ND	107	80-120	1.30	20
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#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.





Definitions and Notes

Epic Energy	Project Name:	NDP State 16-1	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Clay Green	07/24/23 13:03

- ND      Analyte NOT DETECTED at or above the reporting limit
- NR      Not Reported
- RPD     Relative Percent Difference
- DNI     Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

## Chain of Custody

Page 1 of 1

Client: <u>Epic Energy</u> Project: <u>NDP State 16-1</u> Project Manager: <u>Clay Green</u> Address: _____ City, State, Zip: _____ Phone: <u>505-320-7713</u> Email: <u>clay@wellsheng.net</u> Report due by: <u>Shannon Arluven</u>		Bill To: <u>Epic Energy</u> Attention: <u>Epic Energy</u> Address: _____ City, State, Zip: _____ Phone: _____ Email: _____		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4">Lab Use Only</th> <th colspan="4">TAT</th> <th colspan="2">EPA Program</th> </tr> <tr> <td>Lab WO#</td> <td>Job Number</td> <td>1D</td> <td>2D</td> <td>3D</td> <td>Standard</td> <td>CWA</td> <td>SDWA</td> <td colspan="7"></td> </tr> <tr> <td><u>E307073</u></td> <td><u>18012-00060</u></td> <td></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td></td> <td colspan="7"></td> </tr> <tr> <td colspan="8">Analysis and Method</td> <td colspan="7"></td> </tr> <tr> <td>DRO/ORO by 8015</td> <td>GRO/DRO by 8015</td> <td>BTEX by 8021</td> <td>VOC by 8260</td> <td>Metals 6010</td> <td>Chloride 300.0</td> <td colspan="7"></td> </tr> <tr> <td><u>X</u></td> <td><u>X</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td colspan="7"></td> </tr> <tr> <td colspan="8"></td> <td colspan="7">State</td> </tr> <tr> <td colspan="8"></td> <td>NM</td> <td>CO</td> <td>UT</td> <td>AZ</td> <td>TX</td> <td colspan="3"></td> </tr> <tr> <td colspan="8"></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td></td> <td colspan="3"></td> </tr> <tr> <td colspan="8"></td> <td colspan="7">Remarks</td> </tr> <tr> <td colspan="8"></td> <td colspan="7"><u>On Ice</u></td> </tr> </table>															Lab Use Only				TAT				EPA Program		Lab WO#	Job Number	1D	2D	3D	Standard	CWA	SDWA								<u>E307073</u>	<u>18012-00060</u>				<u>X</u>										Analysis and Method															DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0								<u>X</u>	<u>X</u>	<u>X</u>			<u>X</u>																State															NM	CO	UT	AZ	TX												<u>X</u>																Remarks															<u>On Ice</u>						
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Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0						Remarks
10:00	7-17-23	S	1	Sample 1	1	X	X	X			X						
10:05				Sample 2	2												
10:10				Sample 3	3												
10:15				Sample 4	4												
10:20				Sample 5	5												
10:25				Sample 6	6												
10:30				Sample 7	7												
10:40				Well head	8												
10:55				Stock Pile	9												

**Additional Instructions:**

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Clay Green

Relinquished by: (Signature) <u>[Signature]</u>	Date <u>7-17-23</u>	Time <u>12:41</u>	Received by: (Signature) <u>[Signature]</u>	Date <u>7/17/23</u>	Time <u>12:41</u>
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Lab Use Only

Received on Ice: Y / N

T1 \_\_\_\_\_ T2 \_\_\_\_\_ T3 \_\_\_\_\_

AVG Temp °C 4

Sample Matrix: S - Sol, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other \_\_\_\_\_

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA \_\_\_\_\_

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



**envirotech**



# Envirotech Analytical Laboratory

Printed: 7/17/2023 12:50:24PM

## Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Epic Energy	Date Received:	07/17/23 12:41	Work Order ID:	E307073
Phone:	505-320-7713	Date Logged In:	07/17/23 12:43	Logged In By:	Caitlin Mars
Email:	clay@walsheng.net	Due Date:	07/24/23 17:00 (5 day TAT)		

### Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Clay Green

### Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

### Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

### Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

### Field Label

20. Were field sample labels filled out with the minimum information:
  - Sample ID? Yes
  - Date/Time Collected? No
  - Collectors name? No

### Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

### Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

### Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

### Client Instruction

### Comments/Resolution

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

CLIENT: <u>Epic Energy</u>		C.O.C. No: _____
CLIENT/JOB #: _____		Envmtl. Spclst: <u>Clay Green</u>
START DATE: <u>7-17-23</u>		LAT <u>36.3996</u>
FINISH DATE: <u>7-17-23</u>		LONG <u>-107.6941</u>
Page # <u>1</u> of <u>2</u>		

## Field Report: Spill Closure Verification

NMOCD Ranking: <u>0000</u>	Depth to GW: <u>7100'</u>	WH Protection Area: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes
NMOCD TPH Closure Std.: <u>Top 4' 100 ppm TPH</u>	Distance to SW: _____	
LOCATION: Name: <u>NDP State 16-1</u>	Well #: _____	API: _____
County: <u>San Juan</u>	State: <u>NM</u>	
Cause of Release: <u>Historical</u>	Material Released: <u>NA</u>	Amt. Released: <u>NA</u>
QUAD/UNIT: _____	SEC: _____	TWP: _____
	RNG: _____	PM: _____
Wellhead Lat/Long: _____	Land Jurisdiction: <u>State Land</u>	QTR Footage: _____
Spill Located Approximately: <u>NA</u> FT.	FROM <u>NA</u>	
Excavation Approx: <u>270</u> FT. X <u>150</u> FT. X <u>2</u> FT.	Cubic Yardage: <u>Aprox 800 yards</u>	
Disposal Facility: <u>Envirotech Landfill</u>	Remediation Method: <u>dig &amp; Haul</u>	
Land Use: _____	Lease: <u>State</u>	Land Owner: _____

## FIELD 418.1 ANALYSIS

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
Zone 1	10 00	Sample 1					
2	10 05	2					
3	10 10	3					
4	10 15	4					
5	10 20	5					
6	10 25	6					
7	10 30	7					
Well head	10 40	Well head					
Stock Pile	10 55	Stock Pile					

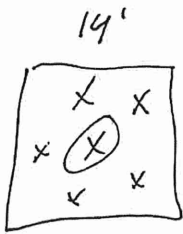
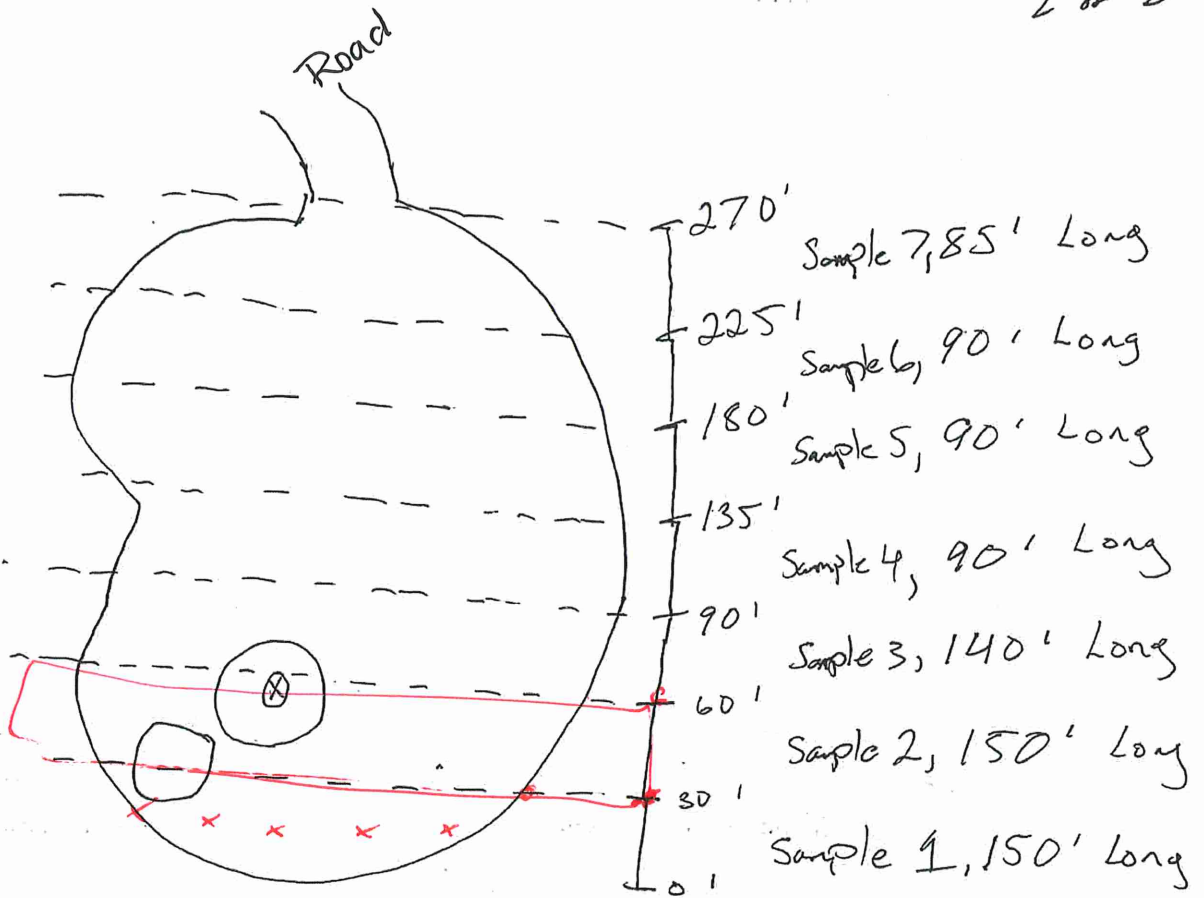
## OVM Results

## Lab Testing

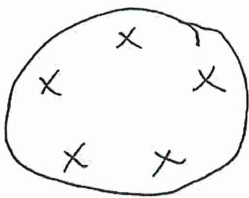
Sample ID	Field Headspace PID (ppm)	Sample ID	Field Headspace PID (ppm)	Sample ID	Analysis Type	Time



N ↑



14' 14' 5 point composite around well head



5 point composite of stock pile

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-138  
Revised August 1, 2011

\*Surface Waste Management Facility Operator  
and Generator shall maintain and make this  
documentation available for Division inspection.

## REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. <b>Generator Name and Address:</b> Epic Energy LLC. 332 RD 3100 Aztec, NM 87410
2. <b>Originating Site:</b> NDP State 16 #1 30-045-25854
3. <b>Location of Material (Street Address, City, State or ULSTR):</b> L16 25N 8W San Juan County, NM
4. <b>Source and Description of Waste:</b> Cement clean out Estimated Volume <u>50</u> yd <sup>3</sup> / <u>bbls</u> Known Volume (to be entered by the operator at the end of the haul) _____ yd <sup>3</sup> / bbls
5. <b>GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b> I, <u>Shawna Martinez</u> <u>Shawna Martinez</u> , representative or authorized agent for <u>Epic Energy</u> do hereby <b>PRINT &amp; SIGN NAME</b> <u>5-19-23</u> <b>COMPANY NAME</b> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) <b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b> I, <u>Shawna Martinez</u> representative for <u>Epic Energy</u> authorize Envirotech to <u>Shawna Martinez</u> complete the required testing/sign the Generator Waste Testing Certification. I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. <b>Transporter: A Plus Well Service/Triple S Trucking</b>

### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility Permit # NM-01-0011

Address of Facility: # #43 Road 7175, South of Bloomfield NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

#### Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

SIGNATURE: \_\_\_\_\_  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: \_\_\_\_\_

SCANNED  
5.19.23



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-138  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

\*Surface Waste Management Facility Operator  
and Generator shall maintain and make this  
documentation available for Division inspection.

## REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

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2.	<b>Originating Site:</b> NDP State 16 #1 30-045-25854
3.	<b>Location of Material (Street Address, City, State or ULSTR):</b> L16 25N 8W San Juan County, NM
4.	<b>Source and Description of Waste:</b> Contaminated soil clean up Estimated Volume <u>30</u> yd <sup>3</sup> / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd <sup>3</sup> / bbls
5.	<p style="text-align: center;"><b>GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b></p> <p>I, <u>Shawna Martinez</u> <i>Shawna mty</i>, representative or authorized agent for <u>Epic Energy</u> do hereby  <div style="display: flex; justify-content: space-between; font-size: small;"> <span><b>PRINT &amp; SIGN NAME</b></span> <span><b>COMPANY NAME</b></span> </div> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)</p> <p><input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <i>Operator Use Only: Waste Acceptance Frequency</i> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load</p> <p><input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)</p> <p><input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)</p> <p style="text-align: center;"><b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b></p> <p>I, <u>Shawna Martinez</u> <i>Shawna mty</i> representative for <u>Epic Energy</u> authorize Envirotech to  <div style="display: flex; justify-content: space-between; font-size: small;"> <span><b>Generator Signature</b></span> <span><b>6/6/23</b></span> </div> complete the required testing/sign the Generator Waste Testing Certification.</p> <p>I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.</p>
5.	<b>Transporter: 3 D Services</b>

### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility Permit # NM-01-0011

Address of Facility: # #43 Road 7175, South of Bloomfield NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

**Waste Acceptance Status:**

☐ **APPROVED**

☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

SIGNATURE: \_\_\_\_\_  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: \_\_\_\_\_

SCANNED

6.6.23

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 250108

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 250108
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	8/11/2023