District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2322348507
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party XTO Energy			OGRID 5	5380		
Contact Name Garrett Green			Contact Telephone 575-200-0729			
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)	
			reet, Carlsbad, Ne	w Mexico, 88220		
			Location	of Release So	ource	
Latitude 32.	346467			Longitude _	-103.832156	
			(NAD 83 in dec	cimal degrees to 5 decim	nal places)	
Site Name	James Ranc	h Unit 19 Tank B	attery	Site Type T	ank Battery	
Date Release	Discovered	07/30/2023		API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	tv	]
Ј	36	22S	30E	Edd		
Sumface Overno	m V Stata	☐ Fadaral ☐ Tr	ribal	Vanaa		,
Surface Owne	r. 💌 State	rederal 11	ribai 🔛 Private (1	vame:		)
			Nature and	l Volume of F	Release	
				calculations or specific		volumes provided below)
➤ Crude Oi		Volume Release				overed (bbls) 30.00
Produced	Water	Volume Release	ed (bbls)		Volume Reco	overed (bbls)
Is the concentration of total dissolved solids (TD in the produced water >10,000 mg/l?			Yes N			
Condensa	ite	Volume Release	ed (bbls)		Volume Reco	overed (bbls)
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)				
Cause of Release Fluids released to impermeable containment due to a failed check valve on the proving box of the LACT unit. Vacuum truck was dispatched and recovered all fluids from the LACT and tank containments. A third party contractor has been retained for remediation purposes.						

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Was this a major release as defined by	If YES, for what reason(s) does the resport A equal to or greater than 25 barrels.	sible party consider this a major release?	
19.15.29.7(A) NMAC?	A equal to of greater than 25 barrens.		
¥ Yes No			
·	•	om? When and by what means (phone, email, etc)? et@emnrd.nm.gov, mike.bratcher@emnrd.nm.gov, and	
	nm.gov on 07/31/2023 via email.	etwenning.min.gov, mike.bratenerwenning.min.gov, and	
	Initial Ro	esponse	
The responsible p	party must undertake the following actions immediatel	v unless they could create a safety hazard that would result in injury	
The source of the rele	ease has been stopped.		
The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
★ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:	
NA			
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation	
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
		pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger	
public health or the environr	nent. The acceptance of a C-141 report by the C	CD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
and/or regulations.			
Printed Name: Garrett Gi	reen	Title: SSHE Coordinator  8/11/2023	
Signature:	At Sur	Date: 8/11/2023	
email: garrett.green@exx		Telephone: 575-200-0729	
OCD Only			
Received by: Shelly We	ells	Date: 8/14/2023	

Location:	James Ranch Unit 19 Tank Battery			
Spill Date:	7/30/2023			
	Area 1			
Approximate A	rea = 168.43	cu.ft.		
	VOLUME OF LEAK			
Total Crude Oil	= 30.00	bbls		
<b>Total Produced</b>	Water = 0.00	bbls		
	TOTAL VOLUME OF LEAK			
<b>Total Crude Oil</b>	30.00	bbls		
Total Produced	Water = 0.00	bbls		
TOTAL VOLUME RECOVERED				
Total Crude Oil	30.00	bbls		
Total Produced	Water = 0.00	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 251200

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	251200
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created I	By Condition	Condition Date
scwell	s None	8/14/2023