

Incident ID	nAPP2308154946
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Nicholas Case Title: Sr. Environmental Engineer

Signature:  Digitally signed by Nicholas Case, cn=Nicholas Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.Case@state.nm.us, c=US Date: 3/28/2023

email: nlcase@dcpmidstream.com Telephone: 575-802-5225

### OCD Only

Received by: Jocelyn Harimon Date: 03/28/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 8/15/2023

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

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## Release Notification

### Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name Raymond Smalts	Contact Telephone 575-234-6405
Contact email RASmalts@dcpmidstream.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Dr.	Carlsbad, NM 88220

### Location of Release Source

Latitude 32.519500 Longitude -104.150700  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Burton Flats Booster	Site Type Booster
Date Release Discovered 03/21/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
E	01	21S	27E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM.)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 5	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: On the number five compressor at the Burton Flats Booster a gasket blew out and caused a spark which resulted in a fire. Operators immediately closed off the inlet, fuel, and discharge valves upon arrival onsite. No known injuries have occurred at this time. Fire department was dispatched to the facility to put out the fire. The discovery date and time for this event is 03/21/2023 at 07:37am.


## Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Resulted in a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification by Ray Smalts on 03/21/2023 given to Mike Bratcher via Email at 9:35am.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Nicholas Case</u>	Title: <u>Sr. Environmental Engineer</u>
Signature:  <small>Digitally signed by Nicholas Case, DN: cn=Nicholas Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.Case@dnr.state.nm.us, c=US, Date: 2023.03.28 09:52:20 -0600</small>	Date: <u>3/28/2023</u>
email: <u>nlcase@dcpmidstream.com</u>	Telephone: <u>575-802-5225</u>
<b><u>OCD Only</u></b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>03/28/2023</u>

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- ☐ Description of remediation activities

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Printed Name: Nicholas Case Title: Sr. Environmental Engineer

Signature:  Date: 3/28/2023

email: nlcase@dcpmidstream.com Telephone: 575-802-5225

### OCD Only

Received by: Jocelyn Harimon Date: 03/28/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



**SERC Address:**  
13 Bataan Blvd Santa Fe, NM 87508

**LEPC Address:**  
unknown

**FAX To:** Regional Environmental Department 111-111-1111

### SERC/LEPC Notification Form

<b>Facility Name:</b>	Burton Flats Booster	<b>Date:</b>	3/22/2023 12:54 PM	<b>County:</b>	EDDY						
<b>Location:</b>	Event GPS Coordinates: 32.5195, -104.1507 Driving Directions: (Lat: 32.5195, Long: -104.1507); From Canal St (CR-206) & Pierce St located on the northeast side of Carlsbad NM, drive 3.2 miles N on CR-206, continue N onto Illinois Camp Rd for another 0.6 mile, turn E and drive 2.2 miles on Rains Rd to an intersection with Angle Ranch Rd, continue NE on Rains Rd for another 1.2 miles to a fork, bear right (E) and drive 1.7 miles on an Access Rd to the Booster Station on the right.										
<table border="1"> <tr> <td><input checked="" type="checkbox"/></td> <td>Initial Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Updated Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Final Report</td> </tr> </table>						<input checked="" type="checkbox"/>	Initial Report	<input type="checkbox"/>	Updated Report	<input type="checkbox"/>	Final Report
<input checked="" type="checkbox"/>	Initial Report										
<input type="checkbox"/>	Updated Report										
<input type="checkbox"/>	Final Report										

<b>Type of Incident:</b>	Malfunction	<b>Release Occurred To:</b>		<b>Release Type:</b>	Vented
<b>Started On:</b>	3/21/2023 9:29 AM	<b>Ended On:</b>	3/21/2023 9:30 AM	<b>Discovered On:</b>	3/21/2023 7:37 AM

**Event Duration:**

1 Minutes

**Material Released:**

**Material Composition:**

Pentane 0.3557%, Ethane 9.562%, Methane 80.427%, Heptane 0.2628%, Propane 4.377%, Hydrogen Sulfide 0.1367%, Carbon Dioxide 0.8612%, n-Octane 0.0841%, Isopentane 0.3529%, Hexane 0.2798%, Nitrogen 1.3549%, n-Nonane 0.0335%, Isobutane 0.6119%, Butane 1.3005%, Hydrogen Sulfide 0.1367%,

**Calculations:**

Compound Calculation Used to Obtain Released Amount

Pentane:  $5000 \text{ {scf/event}} \times 0.003557 \text{ {mole fraction}} \times 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Heptane:  $5000 \text{ {scf/event}} \times 0.002628 \text{ {mole fraction}} \times 100.2019 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Propane:  $5000 \text{ {scf/event}} \times 0.04377 \text{ {mole fraction}} \times 44.0956 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 n-Octane:  $5000 \text{ {scf/event}} \times 0.000841 \text{ {mole fraction}} \times 114.2285 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Isopentane:  $5000 \text{ {scf/event}} \times 0.003529 \text{ {mole fraction}} \times 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Hexane:  $5000 \text{ {scf/event}} \times 0.002798 \text{ {mole fraction}} \times 86.1754 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 n-Nonane:  $5000 \text{ {scf/event}} \times 0.000335 \text{ {mole fraction}} \times 128.2551 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Isobutane:  $5000 \text{ {scf/event}} \times 0.006119 \text{ {mole fraction}} \times 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Butane:  $5000 \text{ {scf/event}} \times 0.013005 \text{ {mole fraction}} \times 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Hydrogen Sulfide:  $5000 \text{ {scf/event}} \times 0.001367 \text{ {mole fraction}} \times 34.08088 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Ethane:  $5000 \text{ {scf/event}} \times 0.09562 \text{ {mole fraction}} \times 30.069 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Nitrogen:  $5000 \text{ {scf/event}} \times 0.013549 \text{ {mole fraction}} \times 28.0134 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$

**Violations:**

**Known or anticipated acute or chronic health risks associated with the emergency:**

**Medical attention advised for exposed individuals:**

**Cause of the upset:**

Fire on Unit #5, fire is ongoing and cause currently unknown.

**Actions taken to correct the upset and minimize emissions:**

Fire Department has been called out.

**Precautions taken as a result of the release:**

<b>A. AI Number</b>	<b>N. Failure Pt No: O. Failure Pt. Description:</b>				
251	Compressor (C-5)				
<b>A. NOx:</b>	<b>B. SO2:</b>	<b>C. CO:</b>	<b>D. PM:</b>	<b>E. VOC:</b>	<b>F. H2S:</b>
0 lb	0 lb	0 lb		55.32 lb	0.61 lb
Vol=5 mscf/event					

**SERC Email Notification:** henry.jolly@state.nm.us

**LEPC Email Notification:** jarmendariz@eddyoem.com

**From:** [Smalts, Raymond A](#)  
**To:** [Michael Bratcher](#); [Mike Bratcher](#)  
**Cc:** [Cook, John W](#); [Case, Nicholas L](#); [Spicer, Wayne D](#); [Kyle Norman](#); [Daly, Stacey](#); [Hyman, Albert L](#); [Hyman, Janice L](#); [Millican, Scot A](#)  
**Subject:** Notification of Major C-141 Event at Burton Flats Booster  
**Date:** Tuesday, March 21, 2023 9:35:00 AM

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Mr. Bratcher,

This morning I was notified of a fire that occurred at **32.5195, -104.1507** in Eddy county on Compressor Unit #5 at the Burton Flats Booster. Currently this fire is ongoing and the fire department has been dispatched to the facility. Operators immediately closed off the inlet, fuel, and discharge valves upon arrival onsite. No known injuries have occurred at this time. Due to the ongoing nature of this event, and an unknown start time, an accurate volume cannot be determined at this time. We will update the volume along with any additional information with the C-141 submittal. The discovery date and time for this event is 03/21/2023 at 07:37am.

A phone call notification to Mike Bratcher occurred at ~09:29am this morning.

Thanks...

***Ray Smalts***

***Sr. Environmental Engineer***

***DCP Midstream***

***Carlsbad Office***

***5301 Sierra Vista Dr***

***Carlsbad, NM 88220***

***Office: (575) 234-6405***

***Cell: (575) 231-2611 (Primary)***

***Cell: (469) 515-9074 (Secondary)***

***[RASmalts@dcpmidstream.com](mailto:RASmalts@dcpmidstream.com)***

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 201415

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 201415
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2308154946 BURTON FLATS BOOSTER, thank you. This closure is approved.	8/15/2023