District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2322554757
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party MR NM Operating LLC	OGRID	
Contact Name Klint Farrar	Contact Telephone (469) 906-2004	
Contact email klint@cypressnr.com	Incident # (assigned by OCD)	
Contact mailing address 5950 Berkshire Lane Suite 1000 Dallas, TX 75225		

## **Location of Release Source**

Latitude 32.85551

Longitude -103.95222 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Westall Line Release	Site Type Flowline
Date Release Discovered 7/31/23	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	10	17S	30E	Eddy

Surface Owner: State Federal Tribal Private (Name:

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 150 bbls	Volume Recovered (bbls) 25 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was noticed by Cypress personnel around 3:30 pm on 7/31/23 from a poly water disposal line. The line was shut-in by 4 pm and repaired that evening. During repairs, a drag mark on the poly line was determined to be the source of the release, likely damaged during the installation. Twenty feet of poly line was removed and replaced with new poly. A vac truck removed approximately 25 bbls of produced water from the surface on 7/31/23. MR NM calculated the time between notification of the leak and when the line was last driven and calculated the estimated rate through the flowline from CNR facilities. Recovered volumes were reported by the quantity removed by the vac truck.

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	This incident is an unauthorized release of a volume, excluding gases, of 25 barrels or more.
19.15.29.7(A) NMAC!	This includent is an unautionized release of a volume, excluding gases, of 25 barrels of more.
🛛 Yes 🗌 No	
If VFS was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	D (575-626-0857) was notified via phone on 8.1.23 by Katherine Kahn (CDH Consulting, LLC). Additionally,
this form was emailed to the OCD.Enviro@emnrd.nm.gov. Jose Martinez at the BLM (575-234-5972) was also notified of the spill by	
phone and email on 8.1.23 by Katherine Kahn since it occurred on federal land.	
*	u u

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Klint Farrar	Title:President
Signature:	Date: <u>8/1/23</u>
email:klint@cypressnr.com	Telephone:469-906-2004
OCD Only	
Received by: Shelly Wells	Date: <u>8/15/2023</u>

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (	OGRID:	
MR NM Operating LLC	330506	
5950 Berkshire Lane	Action Number:	
Dallas, TX 75225	251425	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	
CONDITIONS		

Created By Condition

scwells None CONDITIONS

Action 251425

Condition Date 8/15/2023