

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nPAC0704334283
District RP	1RP- 1196
Facility ID	fPAC0704334209
Application ID	pPAC0704334374

## Release Notification

### Responsible Party

Responsible Party: Chevron USA Inc.	OGRID: 4323
Contact Name: Jason Michelson	Contact Telephone
Contact email: jmichelson@chevron.com	Incident # nPAC0704334283
Contact mailing address:	

### Location of Release Source

Latitude 32.538214 \_\_\_\_\_ Longitude -103.698426 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Bass #4	Site Type: Tank Battery
Date Release Discovered: January 27, 2007	API# NA

Unit Letter	Section	Township	Range	County
G	30	20S	33E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 5.5	Volume Recovered (bbls) 5
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

A coupling on the water transfer pump failed causing the water tank to overflow and release approximately 5.5 barrels (bbls) of produced water and oil at the Site. Oil was reportedly contained within the dike area covering approximately 120 square feet (sq ft). According to the Initial C-141 Form submitted on January 27, 2007, a vacuum truck was dispatched upon discovery and recovered approximately 5 bbls of standing fluid. The Initial C-141 Form was approved with conditions and assigned remediation permit number 1RP-1196 and incident number nPAC0704334283.

Incident ID	nPAC0704334283
District RP	1RP- 1196
Facility ID	fPAC0704334209
Application ID	pPAC0704334374

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>Release was less than 25 barrels.</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Jason Michelson</u>	Title: <u>Operation Lead Central</u>
Signature: <u>Jason Michelson</u>	Date: <u>7/28/2023</u>
email: <u>jnichelson@chevron.com</u>	Telephone: _____
<b><u>OCD Only</u></b>	
Received by: _____	Date: _____

Incident ID	nPAC0704334283
District RP	1RP- 1196
Facility ID	fPAC0704334209
Application ID	pPAC0704334374

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt; 55</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs- **Not Applicable**
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	nPAC0704334283
District RP	1RP- 1196
Facility ID	fPAC0704334209
Application ID	pPAC0704334374

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jason Michelson Title: Operation Lead Central

Signature: Jason Michelson Date: 7/28/2023

email: jmichelson@chevron.com Telephone: \_\_\_\_\_

**OCD Only**

Received by: Shelly Wells Date: 8/15/2023



Incident ID	nPAC0704334283
District RP	IRP- 1196
Facility ID	fPAC0704334209
Application ID	pPAC0704334374

## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jason Michelson Title: Operation Lead Central

Signature: Jason Michelson Date: 7/28/2023

email: jmichelson@chevron.com Telephone: \_\_\_\_\_

**OCD Only**

Received by: Shelly Wells Date: 8/15/2023

☒ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Ashley Maxwell Date: 8/16/2023



**Jason Michelson**  
Operations Lead, Portfolio Operations Central

**VIA ELECTRONIC MAIL**

July 28, 2023

New Mexico Oil Conservation Division  
District I  
1625 N. French Drive  
Hobbs, New Mexico 88240

**Re: Bass #4 2023 Remediation and Restoration Work Plan**

Dear Whom it May Concern:

Please find enclosed for your files, copies of the following:

- Bass #4 2023 Remediation and Restoration Work Plan

The 2023 Remediation and Restoration Work Plan was prepared by Arcadis U.S., Inc. (Arcadis) on behalf of Chevron Environmental Management Company (CEMC) for Chevron USA.

Please do not hesitate to call Scott Foord with Arcadis at 713.953.4853, or myself at 832.854.5601, should you have any questions.

Sincerely,

A handwritten signature in blue ink that reads "Jason Michelson".

Jason Michelson

Encl. Bass #4 2023 Remediation and Restoration Work Plan

cc. Scott Foord – Arcadis  
Morgan Jordan – Arcadis

**Jason Michelson**  
**Operations Lead Central**  
Portfolio Operations - Central  
1500 Louisiana Street Houston, Texas 77002  
Tel 832 854 5601 Mobile 281 660 8564  
jrmichelson@chevron.com



New Mexico Oil Conservation Division  
District I  
1625 N. French Drive  
Hobbs, New Mexico 88240

Arcadis U.S., Inc.  
10205 Westheimer Road  
Suite 800  
Houston  
Texas 77042  
Phone: 713 953 4800  
Fax: 713 977 4620  
[www.arcadis.com](http://www.arcadis.com)

Date: July 28, 2023  
Subject: 2023 Remediation and Restoration  
Bass #4 Work Plan  
Case No. 1RP-1196  
Incident No. nPAC0704334283  
Lea County, New Mexico

TX Engineering License # F-533  
TX Geoscientist License # 50158

Dear Whom it May Concern,

Arcadis U.S., Inc. (Arcadis) has prepared this Work Plan for Chevron Environmental Management Company (CEMC) on behalf of Chevron U.S.A. Inc., through its division Chevron North America Exploration and Production Company to perform environmental remediation services for the Bass #4 (Site), located in Lea County, New Mexico on New Mexico State Land. Environmental remediation at the Site is required by the New Mexico Oil Conservation Division (NMOCD) and New Mexico State Land Office (NMSLO).

The Site is located approximately 18 miles southwest of Eunice, in Unit G, Section 30, Township 20 South, Range 33 East, Lea County, New Mexico.

On January 27, 2007, a coupling on the water transfer pump failed causing the water tank to overflow and release approximately 5.5 barrels (bbls) of produced water and oil at the Site. Oil was reportedly contained within the dike area covering approximately 120 square feet (sq ft). According to the Initial C-141 Form submitted on January 27, 2007, a vacuum truck was dispatched upon discovery and recovered approximately 5 bbls of standing fluid. The Initial C-141 Form was approved with conditions and assigned remediation permit number 1RP-1196 and incident number nPAC0704334283. The Initial C-141 Form is included as **Attachment 1**.

According to the New Mexico Office of the State Engineers (NMOSE) database, there is a well log on file from 2022 stating an exploratory soil boring was drilled to 55 ft below ground surface (bgs) approximately 0.25 miles south of the Site and no groundwater was encountered.

In 2020 Arcadis personnel collected soil samples from six locations (SB-1 through SB-6) within the release area (bermed tank battery). The soil samples were collected with a hand auger at depths ranging from the surface to approximately 4 ft bgs. Hand auger refusal was encountered within all boring locations. The soil samples collected were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) by United States Environmental Protection Agency (USEPA) Method 8021B; total petroleum hydrocarbons (TPH) including diesel range organics (DRO), gasoline range organics (GRO), and oil range organics (ORO) by USEPA Method 8015; and chloride by USEPA Method 300. TPH exceeded the NMAC reclamation standard for soil within the first 4 feet of 100 milligrams per kilogram (mg/kg) at shallow depths (0.25-0.50 ft bgs) at five sample locations SB-1 through SB-4 and SB-6.

NMOCD  
July 28, 2023

## Scope of Work

### Soil Remediation and Restoration

Arcadis proposes to conduct soil remediation activities in areas with impacted soil located inside the active tank battery. Impacted soil will be excavated manually by hand digging with shovels accompanied by confirmation soil sample analysis. Field screening of soils for chloride and petroleum hydrocarbons will be performed to guide excavation activities and confirmation samples. Subsequently, the excavation will be backfilled with clean caliche. The following outlines basic project details that will be completed by Arcadis and Arcadis subcontractors.

- Prior to mobilizing excavation equipment to the Site, a New Mexico 811 utility notification will be made at least 48-hours prior to mobilization.
- Arcadis will contract GPRS to locate subsurface utilities prior to starting any excavation.
- Arcadis will contract Standard Environmental for excavation/ hand digging with shovels inside the active tank battery.
- Excavated soils will be stored on bermed plastic sheeting during excavation activities.
- It is anticipated that approximately 15 cubic yards (cy) of shallow soil will be excavated. Impacted soil in the affected areas will be excavated to a depth directly below previous assessment exceedance depths or when confirmation field screening indicates that the soil is below the restoration limits for benzene (10 mg/kg), BTEX (50 mg/kg), TPH (100 mg/kg), and chloride (600 mg/kg) as specified in NMMAC 19.15.29.13 D (1).
- Soils will be field screened for chloride during excavation activities utilizing Hach chloride test strips and for volatile organic compounds (VOCs) utilizing a photo-ionization detector (PID).
- Excavated soils will be transported to the Lea Land Landfill facility for disposal.
- Five-point composite confirmation soil samples will be collected from the excavation floor and sidewalls at 200 square foot intervals for laboratory analysis.
- Soil samples will be collected by Arcadis and shipped overnight via FedEx to Eurofins Xenco Laboratory in Midland, Texas.
- The excavation will then be backfilled with caliche and gravel.

The confirmation samples will be collected in clean, laboratory-supplied sample containers, labeled, placed on ice, cooled to approximately 4 degrees Celsius and shipped to Pace Analytical Laboratory located in Mt Juliet, Tennessee under chain-of-custody protocol. Soil samples will be analyzed for the following analyses:

- BTEX by USEPA Method 8021B;
- TPH-GRO by USEPA Method 8015;
- TPH-DRO by USEPA Method 8015;
- TPH-ORO by USEPA Method 8015; and
- Chloride by USEPA Method 300.

A cultural resource inventory (CRI), in compliance with the New Mexico State Land Office (NMSLO) Cultural Properties Protection (CPP) Rule, will not be required due to all excavation activities will be performed on the well pad at the Site.

NMOCD  
July 28, 2023

Schedule - The proposed remediation activities will be implemented within 90 days following approval of this work plan by the NMSLO and NMOCD. The anticipated schedule includes 30 days to setup field work and confirm sub-contractors, 30 days to complete on-site remediation activities, and 30 days to prepare a soil remediation summary and closure request report.

## Reporting

A report summarizing the Bass 4 Site 2023 field activities will be submitted to the NMOCD and the NMSLO. The report will summarize the results of the remediation activities and will include a sample location map, tabulation of the soil analytical results, excavation boundaries map, waste disposal documentation, and photographic documentation.

## Work Plan Approval Request

Arcadis is prepared to initiate the scope of work within 30 days of receiving written approval from the NMSLO and NMOCD. If you have any questions or comments with regards to this work plan, please do not hesitate to contact Scott Foord at our Houston office at (713) 953-4853 or [william.foord@arcadis.com](mailto:william.foord@arcadis.com) or Jason Michelson with CEMC at (832) 854-5601 or [jmichelson@chevron.com](mailto:jmichelson@chevron.com). Your timely response to this correspondence is appreciated.

Sincerely,  
Arcadis U.S., Inc.



Scott Foord  
Program Manager

Email: [william.foord@arcadis.com](mailto:william.foord@arcadis.com)  
Direct Line: 713.953.4853

CC. Jason Michelson - CEMC

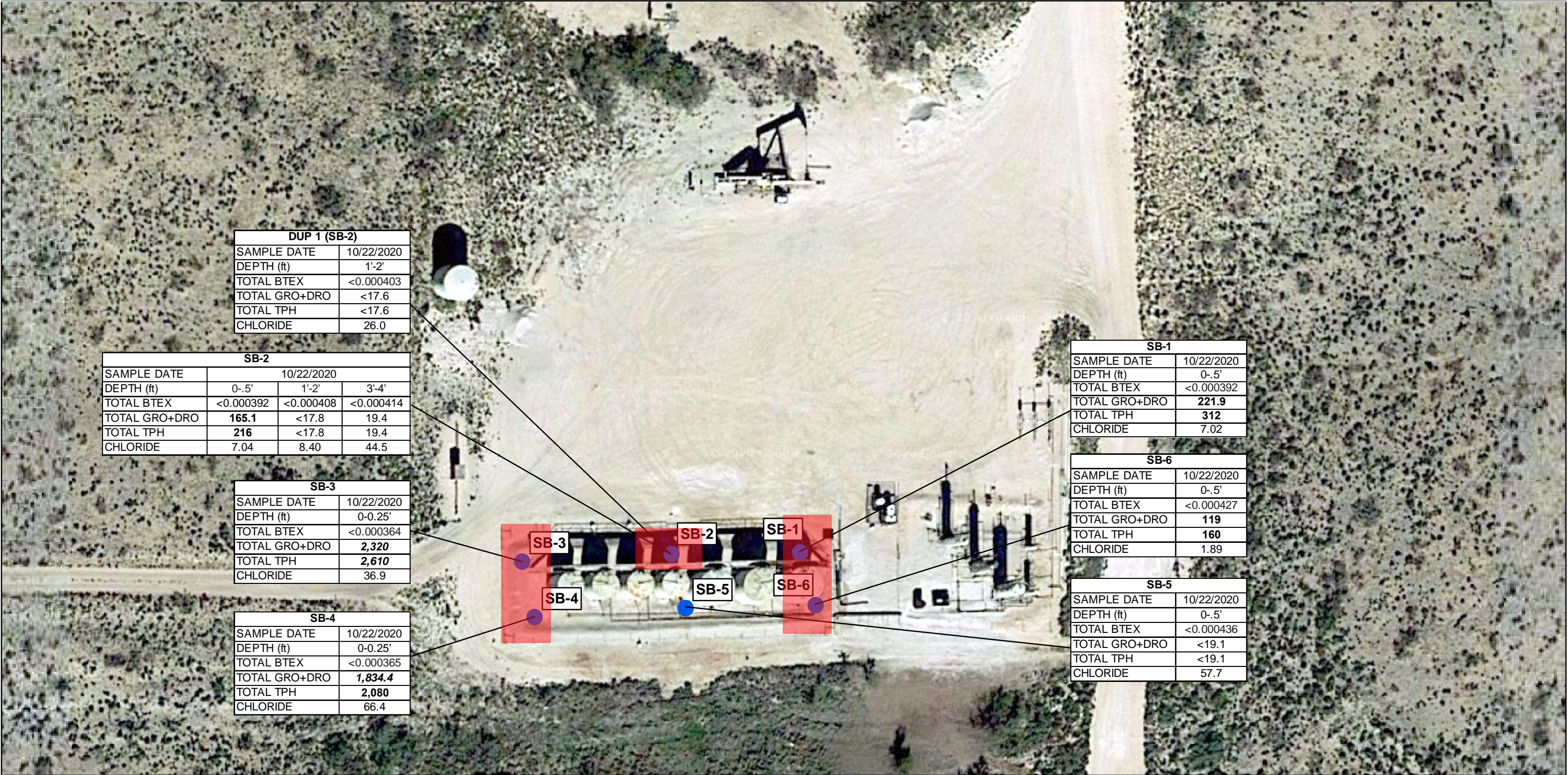
Enclosures:

Figure 1. Proposed Excavation Area  
Attachment 1. Initial C-141 Form

*This proposal and its contents shall not be duplicated, used or disclosed — in whole or in part — for any purpose other than to evaluate the proposal. This proposal is not intended to be binding or form the terms of a contract. The scope and price of this proposal will be superseded by the contract. If this proposal is accepted and a contract is awarded to Arcadis as a result of — or in connection with — the submission of this proposal, Arcadis and/or the client shall have the right to make appropriate revisions of its terms, including scope and price, for purposes of the contract. Further, client shall have the right to duplicate, use or disclose the data contained in this proposal only to the extent provided in the resulting contract.*

# Figures





DUP 1 (SB-2)	
SAMPLE DATE	10/22/2020
DEPTH (ft)	1'-2'
TOTAL BTEX	<0.000403
TOTAL GRO+DRO	<17.6
TOTAL TPH	<17.6
CHLORIDE	26.0

SB-2			
SAMPLE DATE	10/22/2020		
DEPTH (ft)	0-.5'	1'-2'	3'-4'
TOTAL BTEX	<0.000392	<0.000408	<0.000414
TOTAL GRO+DRO	<b>165.1</b>	<17.8	19.4
TOTAL TPH	<b>216</b>	<17.8	19.4
CHLORIDE	7.04	8.40	44.5

SB-3	
SAMPLE DATE	10/22/2020
DEPTH (ft)	0-0.25'
TOTAL BTEX	<0.000364
TOTAL GRO+DRO	<b>2,320</b>
TOTAL TPH	<b>2,610</b>
CHLORIDE	36.9

SB-4	
SAMPLE DATE	10/22/2020
DEPTH (ft)	0-0.25'
TOTAL BTEX	<0.000365
TOTAL GRO+DRO	<b>1,834.4</b>
TOTAL TPH	<b>2,080</b>
CHLORIDE	66.4

SB-1	
SAMPLE DATE	10/22/2020
DEPTH (ft)	0-.5'
TOTAL BTEX	<0.000392
TOTAL GRO+DRO	<b>221.9</b>
TOTAL TPH	<b>312</b>
CHLORIDE	7.02

SB-6	
SAMPLE DATE	10/22/2020
DEPTH (ft)	0-.5'
TOTAL BTEX	<0.000427
TOTAL GRO+DRO	<b>119</b>
TOTAL TPH	<b>160</b>
CHLORIDE	1.89

SB-5	
SAMPLE DATE	10/22/2020
DEPTH (ft)	0-.5'
TOTAL BTEX	<0.000436
TOTAL GRO+DRO	<19.1
TOTAL TPH	<19.1
CHLORIDE	57.7

LEGEND:

● Soil Sample Locations

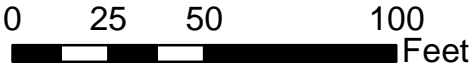
Proposed Excavation Area

NOTES:

1. Datum: GCS\_WGS\_1984
2. Site Location: 32.538277, -103.698055

Notes:

1. **BOLD** = Analytes exceeding NMAC standards and restoration requirements for Chloride
2. '<' Indicates the analyte was not detected at or above the Method Detection Limit (MDL).
3. J Indicates Result is less than the Reporting Limit but greater than or equal to the MDL and the concentration is an approximate value.
4. NMAC Indicates New Mexico Administration Code.
5. All values are in mg/kg (Milligram per Kilogram).
6. ' ' ' ' Indicates one foot.
7. BTEX Indicates Benzene, Toluene, Ethylbenzene, and Total Xylenes.
8. TPH GRO Indicates Total Petroleum Hydrocarbons Gasoline Range Organics.
9. TPH MRO Indicates Total Petroleum Hydrocarbons Motor Oil Range Organics.
10. TPH DRO Indicates Total Petroleum Hydrocarbon Diesel Range Organics.
11. \*Revised screening limit and restoration criteria within the first 4 feet below ground surface per Rule 19.15.29 effective August 14, 2018
12. Chloride analyzed by USEPA Method 300.0.
13. TPH analyzed by DRO/ORO Method SW8015.
14. BTEX analyzed by USEPA Method 8021B.
15. Closure Criteria New Mexico Administrative Code 19.15.29.12.E(2).



Chevron Environmental Management Company  
Bass #4  
Lea County, New Mexico

PROPOSED EXCAVATION AREA



FIGURE  
1



# Attachment 1

**Initial C-141 Form**



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Chevron Midcontinent LP	Contact	Larry Ridenour
Address	HCR 60 Box 423 Lovington, NM 88260	Telephone No.	505-396-4414 x102
Facility Name	Bass #4	Facility Type	tank battery

Surface Owner	State	Mineral Owner	State	Lease No.
---------------	-------	---------------	-------	-----------

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	30	20S	33E	1700	N	1815	East	Lea

Latitude 32 deg 32 min 17.8 sec Longitude 103 deg 41 min 53 sec

#### NATURE OF RELEASE

Type of Release	Oil	Volume of Release	5.5 bbls	Volume Recovered	5
Source of Release	tank spill	Date and Hour of Occurrence	1/27/07 1:00 AM	Date and Hour of Discovery	1/27/07 2:15 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Pat Caperton		
By Whom?	Larry Ridenour	Date and Hour	1/27/07 11:15AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Coupling on water transfer pump failed. Water tank filled up and caused tanks to run over.

Describe Area Affected and Cleanup Action Taken.\*

Oil was contained in dike area. Oil pooled up in one corner of the dike covering approximately 120 square feet. Vacuum truck picked up oil. Loose oily dirt and pea gravel will be removed and fresh dirt/gravel put back in place area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Larry D. Ridenour</u>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry D. Ridenour		Approved by District Supervisor: <u>[Signature]</u>	
Title: Operations Representative		Approval Date: 2-9-07	Expiration Date: 4-9-07
E-mail Address: LRidenour@Chevron.com		Conditions of Approval:	
Date: 1/30/07 Phone: 505-396-4414 x102		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

Facility # PAC-0704334209  
Incident # PAC0704334283  
Application # PAC0704334374

① SUBMIT FINAL C-141 w/

CONFIRMATION OF DISPOSAL  
OF AFFECTED MATERIAL

② PROVIDE VERTICAL DELINEATION OF POOLED AREA

2RP# 1196

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 252045

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 252045
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Submit a closure report by December 20, 2023 via the OCD permitting portal.	8/16/2023