LINER INSPECTION AND CLOSURE REPORT

REPORTABLE RELEASE

Spur Energy Partners
Sherman 4 Fee 6H
Incident ID: nAPP2308951540
Eddy County, NM

Prepared by:

Paragon Environmental LLC
1601 N. TURNER ST. STE.500
Hobbs, NM 88240
575-318-6841

GENERAL DETAILS

This report was prepared by Paragon Environmental LLC (Paragon) in response to the release for Spur Energy Partners (Spur) at the **Sherman 4 Fee 6H (Sherman)**.

API #: 30-015-41666

Site Coordinates: Latitude: 32.68297 Longitude: -104.38826

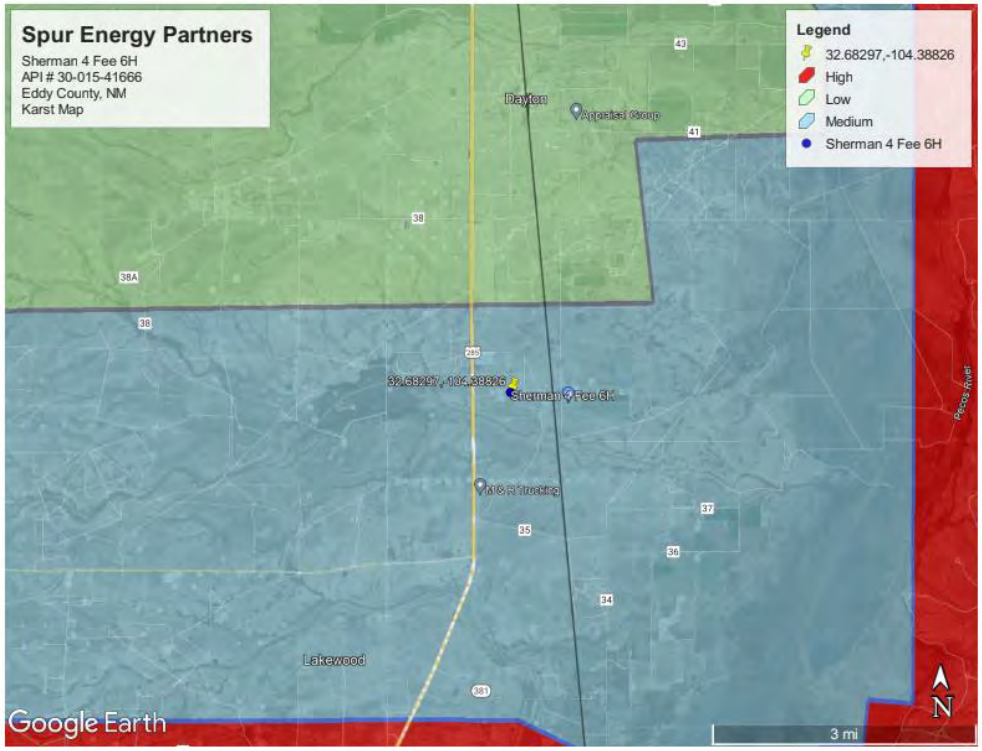
Unit UL N, Section 4, Township 19S, Range 26E

Incident ID: nAPP2308951540

REGULATORY FRAMEWORK

Depth to Groundwater: According to the New Mexico State of Engineers Office, there is no water data within a 1/2 mile radius. See Appendix A for details.

Soil Survey: Per the New Mexico Bureau of Geology and Mineral Resources, the geology is in the Piedmont alluvial deposits (Holocene to lower Pleistocene)—Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans. May locally include uppermost Pliocene deposits (QP). According to the United States Department of Agriculture Natural Resources Conservation Service soil survey, the soil in this area is comprised of Reagan Loam, with 0 to 3 percent slopes. The drainage courses in this area are well-drained. The karst geology in the area of the Sherman is in medium Karst. See the map below.



RELEASE DETAILS

The sight glass on the separator broke, releasing an oil & produced water mix into the falcon containment. All fluid remained in the lined containment. A vacuum truck was dispatched to the site and recovered 13 bbls of fluid.

Date of Spill: 03/30/2023

Type of Spill: ☒Crude Oil ☒Produced Water ☐ Condensate ☐Other (Specify):

Comments: Reportable release.
Released: 8 bbls of Crude Oil
7 bbls of Produced Water
Recovered: 7 bbls of Crude Oil
6 bbls of Produced Water

INITIAL SITE ASSESSMENT

On March 30, 2023, Paragon received pictures and the C-141 regarding the incident at the Sherman. There were no signs outside the containment that the liner had been breached. Therefore, no samples were taken, and we decided to schedule a liner cleaning to move this project toward closure.

REMEDIATION ACTIVITIES

On March 31, 2023, Paragon went to the site with equipment and personnel to conduct cleanup activities. We initially sprayed the affected area with a degreaser. We then power washed and squeegeed the runoff to where the vacuum truck could capture the fluids.

On April 17, 2023, Paragon returned to the site to conduct a liner inspection. A 48-hour notification was sent to the NMOCD on April 13, 2023. The liner inspection concluded that the liner's integrity was intact and in good condition. The liner appears to have the ability to contain spills. See Appendix D for the email notification and liner report.

CLOSURE REQUEST

After careful review, Paragon requests that the incident, nAPP2308951540, be closed. Spur has complied with the applicable closure requirements. If you have any questions or need additional information, please contact Tristan Jones at 575-318-6841 or tristan@paragonenvironmental.net.

Respectfully,

Tristan Jones
Project Coordinator
Paragon Environmental LLC

Chris Jones
Environmental Professional
Paragon Environmental LLC

Attachments

Figures:

1- Site Map
2- Topo Map
3- Aerial Map

Appendices:

- Appendix A- Referenced Water Data
- Appendix B- Soil Survey & FEMA Flood Map
- Appendix C- C-141
- Appendix D- Email Notification, Liner Inspection, and Photographic Documentation

Figures:

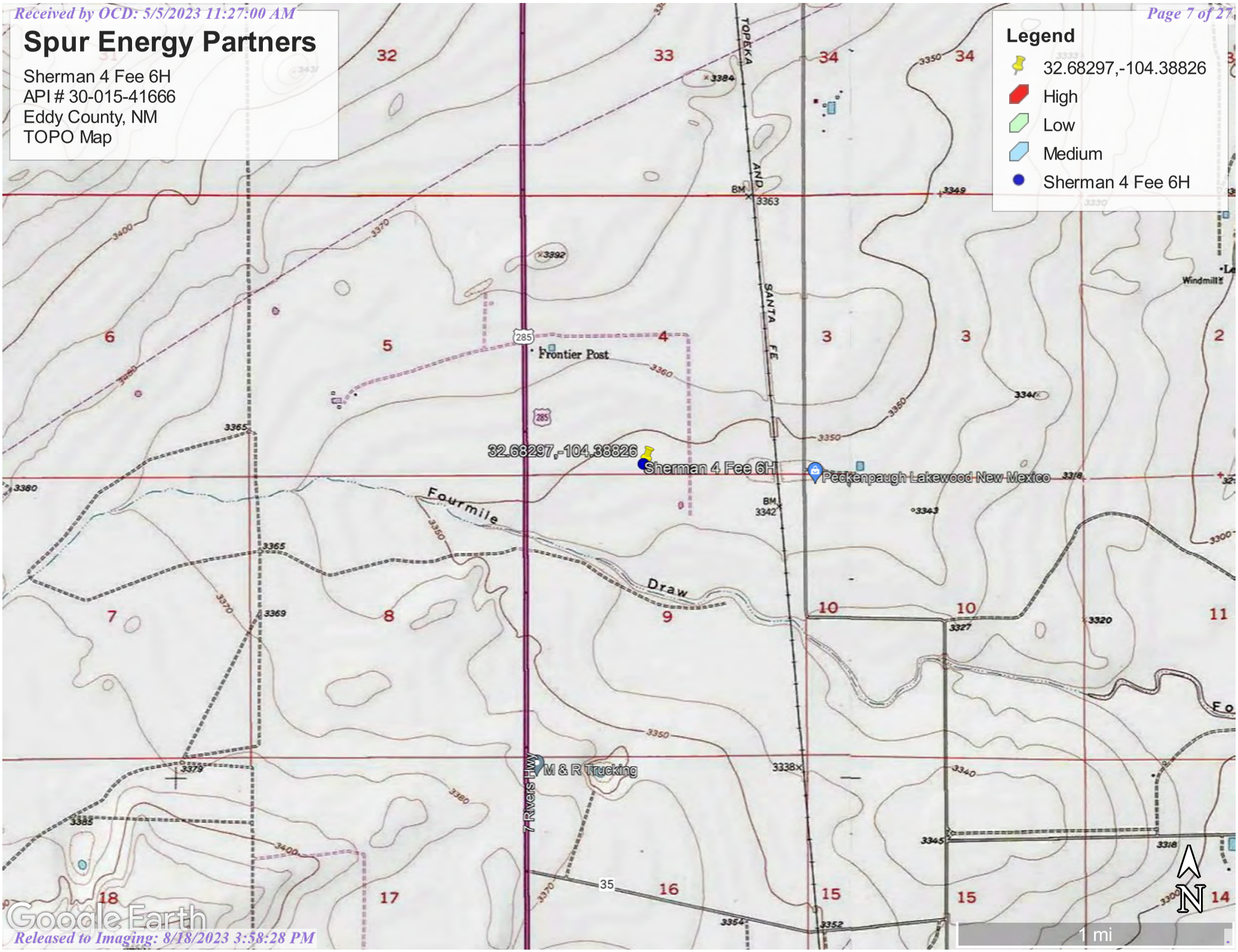
1-Site Map
2- Topo Map
3- Aerial Map

Spur Energy Partners

Sherman 4 Fee 6H
API#30-015-41666
Eddy County, NM
Site Map

Spur Energy Partners

Sherman 4 Fee 6H
API # 30-015-41666
Eddy County, NM
TOPO Map

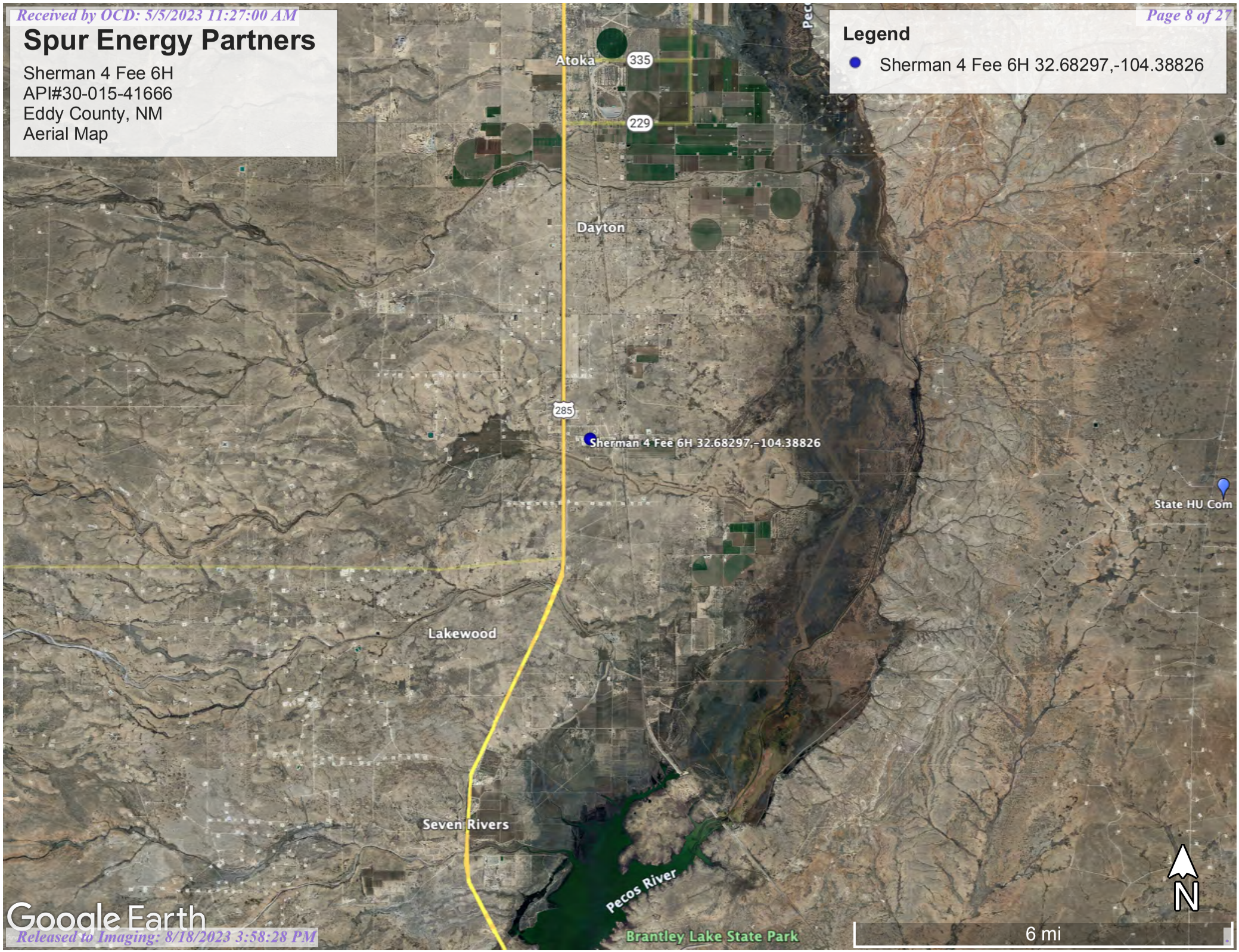


Spur Energy Partners

Sherman 4 Fee 6H
API#30-015-41666
Eddy County, NM
Aerial Map

Legend

- Sherman 4 Fee 6H 32.68297,-104.38826



Appendix A
Referenced Water Data:

New Mexico State of Engineers Office

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Twn	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
RA 06813		RA	CH		1	1	09	19S	26E	556883	3616056*	530	171	97	74
RA 06995		RA	ED		1	4	04	19S	26E	557679	3616869*	651	150	100	50
RA 01230 #2	O	RA	ED	3	1	3	04	19S	26E	556774	3616766*	737			
RA 01230 REPAR	O	RA	ED	3	1	3	04	19S	26E	556774	3616766*	737	800		
RA 12771 POD1		RA	ED	1	1	4	04	19S	26E	557469	3617067	769	250	150	100
RA 04272		RA	ED	2	4	4	05	19S	26E	556576	3616561*	815	102	58	44
RA 01230 CLW	O	RA	ED	1	1	3	04	19S	26E	556774	3616966*	876	705		
RA 03168		RA	ED	1	1	3	04	19S	26E	556774	3616966*	876	150	70	80
RA 06129		RA	ED		4	4	05	19S	26E	556477	3616462*	887	125	190	-65
RA 12238 POD1		RA	ED	2	4	4	04	19S	26E	558180	3616638	893	171	103	68
RA 07124		RA	CH	4	2	4	05	19S	26E	556571	3616765*	904	133	94	39
RA 07324		RA	ED		2	4	04	19S	26E	558080	3616870*	921	150	105	45
RA 08567		RA	ED	1	4	4	05	19S	26E	556376	3616561*	1007	264	80	184
RA 07239		RA	ED		2	4	05	19S	26E	556472	3616866*	1041	191	100	91
RA 03564		RA	ED		1	1	10	19S	26E	558491	3616060*	1166	200	70	130
RA 12627 POD1		RA	ED	1	2	4	05	19S	26E	556415	3617007	1169	220	100	120
RA 06588		RA	ED	4	3	4	05	19S	26E	556173	3616360*	1179	200		
RA 07562		RA	ED	4	4	2	04	19S	26E	558175	3617172*	1195	161	125	36
RA 07526		RA	ED		4	2	04	19S	26E	558076	3617273*	1208	140	95	45
RA 01215 CLW		RA	ED	2	1	1	10	19S	26E	558590	3616159*	1247	880	50	830
RA 01215 CLWPU		RA	ED	2	1	1	10	19S	26E	558590	3616159*	1247	1000		
RA 03118		RA	ED	2	1	1	10	19S	26E	558590	3616159*	1247	195		
RA 07053		RA	ED		4	2	05	19S	26E	556468	3617271*	1307	135	90	45
RA 07142		RA	ED		4	2	05	19S	26E	556468	3617271*	1307	217	98	119
RA 07448		RA	ED		4	2	05	19S	26E	556468	3617271*	1307	207	105	102
RA 09276		RA	ED		4	2	05	19S	26E	556468	3617271*	1307	265	100	165
RA 10318		RA	ED		4	2	05	19S	26E	556468	3617271*	1307	240	100	140
RA 11036 POD1		RA	ED	2	4	2	05	19S	26E	556567	3617370*	1321	210	110	100
RA 08557		RA	ED	2	1	4	05	19S	26E	556169	3616964*	1352	232	100	132
RA 12324 POD1		RA	ED	3	4	2	05	19S	26E	556339	3617207	1354	235	135	100
RA 06986		RA	ED		1	4	05	19S	26E	556070	3616865*	1397	195	165	30
RA 07172		RA	ED		1	4	05	19S	26E	556070	3616865*	1397	210	95	115

RA 06431	RA	ED	1	1	1	04	19S	26E	556765	3617775*	1581	200

Average Depth to Water: **103 feet**

Minimum Depth: **50 feet**

Maximum Depth: **190 feet**

Record Count: 33

UTMNAD83 Radius Search (in meters):

Easting (X): 557350.913 **Northing (Y):** 3616306.471 **Radius:** 1600

***UTM location was derived from PLSS - see Help**

5/1/23 3:29 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer
Point of Diversion Summary

Well Tag	POD Number	Q64	Q16	Q4	Sec	Twn	Rng	X	Y
	RA 06813		1	1	09	19S	26E	556883	3616056*

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)
(NAD83 UTM in meters)

Driller License: 749 **Driller Company:** HUGHES, SAMUEL DALE

Driller Name:

Drill Start Date: 08/10/1981 **Drill Finish Date:** 08/14/1981 **Plug Date:**

Log File Date: 08/21/1981 **PCW Rcv Date:** **Source:** Shallow

Pump Type: **Pipe Discharge Size:** **Estimated Yield:** 26 GPM

Casing Size: 7.00 **Depth Well:** 171 feet **Depth Water:** 97 feet

Water Bearing Stratifications:	Top	Bottom	Description
	71	120	Sandstone/Gravel/Conglomerate
	136	171	Other/Unknown

Casing Perforations:	Top	Bottom
	127	171

***UTM location was derived from PLSS - see Help**

Appendix B
Soil Survey:

U.S.D.A. Soil Survey

FEMA Flood Map

Eddy Area, New Mexico

RA—Reagan loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5c
Elevation: 1,100 to 4,400 feet
Mean annual precipitation: 7 to 14 inches
Mean annual air temperature: 60 to 70 degrees F
Frost-free period: 200 to 240 days
Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 98 percent
Minor components: 2 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 6e
Hydrologic Soil Group: B

Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components

Atoka
Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Upton
Percent of map unit: 1 percent
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 18, Sep 8, 2022

National Flood Hazard Layer FIRMette

FEMA

104°23'36"W 32°41'14"N

104°22'59"W 32°40'44"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- 513 Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/3/2023 at 2:34 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Appendix C:

C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2308951540
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Spur Energy Partners LLC	OGRID	328947
Contact Name	Katherine Purvis	Contact Telephone	(575) 441-8619
Contact email	katherine.purvis@spurenergy.com	Incident # *(assigned by OCD)*	nAPP2308951540
Contact mailing address	9655 Katy Freeway; Houston, TX 77024		

Location of Release Source

Latitude 32.68297 Longitude -104.38826

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	SHERMAN 4 FEE #006H BATTERY	Site Type	BATTERY
Date Release Discovered	03/30/2023	API# *(if applicable)*	30-015-41666

Unit Letter	Section	Township	Range	County
N	4	19S	26E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 8 BBLS	Volume Recovered (bbls) 7 BBLS
☒ Produced Water	Volume Released (bbls) 7 BBLS	Volume Recovered (bbls) 6 BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☒ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

SIDE GLASS ON SEPARATOR BROKE RELEASING AN OIL & PRODUCED WATER MIX INTO LINED CONTAINMENT

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2308951540
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Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ■ No	If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

N/A

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ■ The source of the release has been stopped.
- ■ The impacted area has been secured to protect human health and the environment.
- ■ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ■ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

N/A

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Katherine Purvis Title: EHS Coordinator

Signature: Katherine Purvis Date: 03/30/2023

email: katherine.purvis@spurenergy.com Telephone: (575) 441-8619

OCD Only

Received by: Jocelyn Harimon Date: 03/30/2023

State of New Mexico
Oil Conservation Division

Form C-141

Incident ID	NAPP2308951540
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<50 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☐ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan

State of New Mexico
Oil Conservation Division

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and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kathy Purvis. Title: HSE Coordinator

Signature: Katherine Purvis Date: 05/05/2023

email: katherine.purvis@spurenergy.com Telephone: 575-441-8619

OCD Only

Received by: Jocelyn Harimon Date: 05/08/2023

State of New Mexico
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kathy Purvis. Title: HSE Coordinator

Signature: Katherine Purvis Date: 05/05/2023

email: katherine.purvis@spurenergy.com Telephone: 575-441-8619

OCD Only

Received by: Jocelyn Harimon Date: 05/08/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 8/18/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced

Appendix D:

Email Notification

Liner Inspection

Photographic Documentation

Gmail

in:sent

99+
Mail

Chat

Spaces

Meet

Compose

Inbox 305
Starred
Snoozed
Sent
Drafts 7
More

Labels

Liner Inspections - 4/17/23

Tristan Jones <tristan@paragonenvironmental.net>
to mike.bratcher, Jennifer.Nobui, Robert.Hamlet, Chris, katherine.purvis, Angel, bmoulder

All,

This is to inform you that Paragon will conduct liner inspections on behalf of Spur Energy Partners on the date of 4/17/23. We

nAPP2308951540 - Sherman 4 Fee 6H

Thank you,

Tristan Jones
Project Coordinator
1601 N. Turner Ste. 500
Hobbs, NM 88240
tristan@paragonenvironmental.net
575-318-6841

Reply Reply all Forward

Paragon Environmental LLC

Liner Inspection Form

Company Name: Spur Energy Partners

Site: Sherman 4 Fee 6H

Lat/Long: 32.68297 , -104.38826

NMOCD Incident ID & Incident Date: nAPP2308951540 3/30/23

2-Day Notification Sent: 4/13/23

Inspection Date: 4/17/23

Liner Type: Earthen w/liner | Earthen no liner | Polystar | Steel w/poly liner | **Steel w/spray epoxy** | No Liner

Other: _____

Visualization	Yes	No	Comments
Is there a tear in the liner?	X		One of the corners on the berm has been damaged. The liner still maintains its integrity. Liner repair tape has been applied to this area.
Are there holes in the liner?		X	None.
Is the liner retaining any fluids?		X	None.
Does the liner have integrity to contain a leak?	X		This liner would be able to contain a substantial spill without any problems.

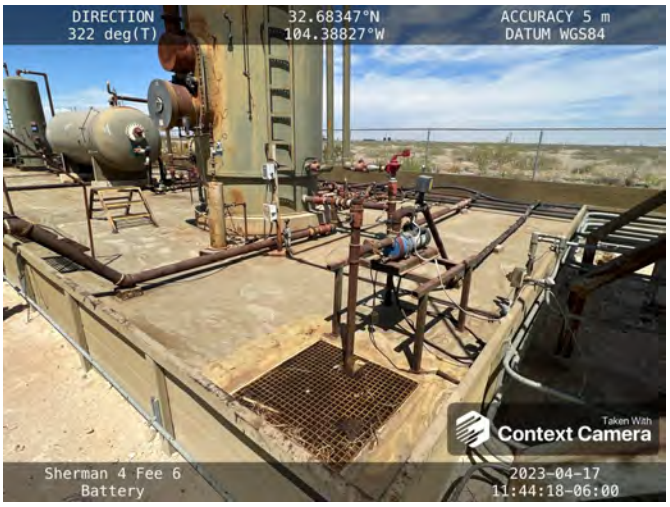
Comments: Liner is in good condition.

Inspector Name: Tristan Jones Inspector Signature:

PARAGON ENVIRONMENTAL

Photographic Documentation

Liner Inspection



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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214056

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 214056
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/18/2023