District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2323350212
District RP	
Facility ID	fAPP2124554027
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co. of Colorado	OGRID: 162683
Contact Name: Laci Luig	Contact Telephone: (432) 571-7800
Contact email: laci.luig@coterra.com	Incident # (assigned by OCD) nAPP2323350212
Contact mailing address: 6001 Deauville Blvd., Suite 300N Midland, TX 79706	

Location of Release Source

Latitude 32.07878_

Longitude -103.67329_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Hallertau 4 Federal 8H	Site Type: Battery
Date Release Discovered: 8/20/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	4	26S	32E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Crude Oil	Volume Released (bbls) 66	Volume Recovered (bbls) 66
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

A water transfer pump shut down on high pressure causing the water tanks to fill and the inlet to gun barrel to shut. This caused the heater treater to start sending water to the oil tanks and over-ran an oil tank. A total of 66 barrels oil was released into the lined containment and all fluids were recovered with a vac truck. The containment will be washed and a liner inspection will be scheduled.

Spilled: 66 barrels crude oil Recovered: 66 barrels

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	Total amount released is greater than 25 barrels.
19.15.29.7(A) NMAC?	
Yes 🗌 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
By: Laci Luig	
To: OCD Enviro., BLM	
By: Email	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

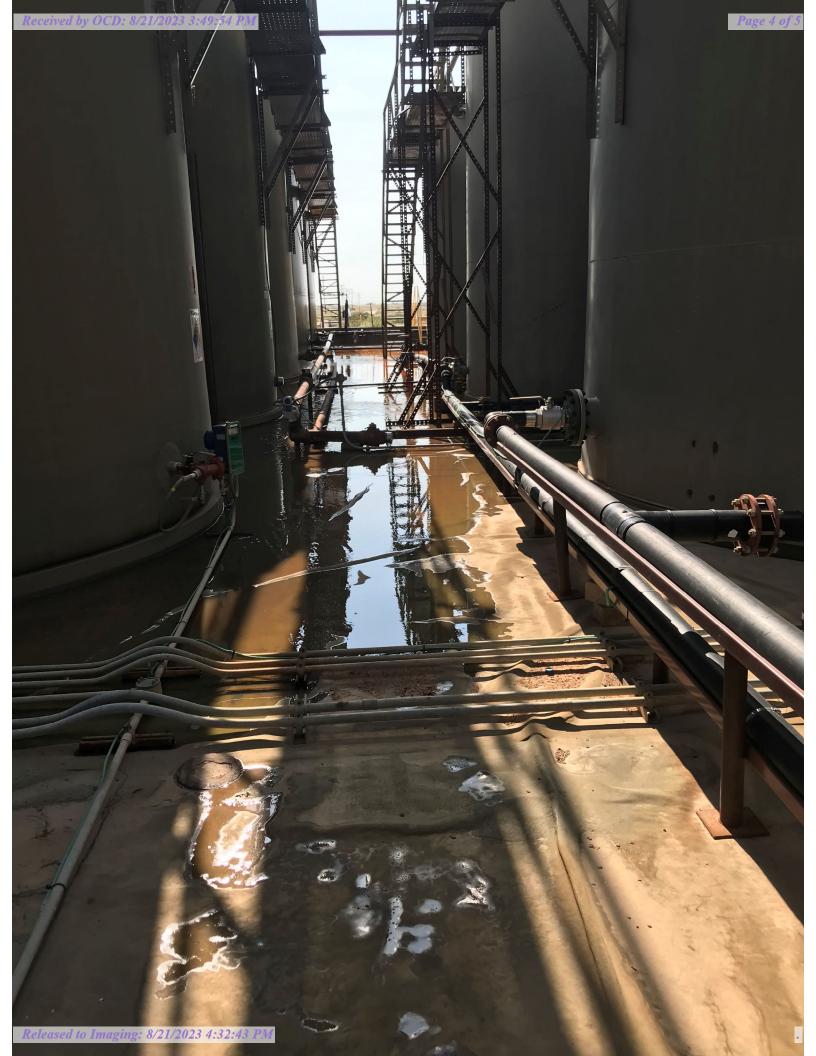
Printed Name: Laci Luig	Title: ESH Specialist
Signature: <u>A C</u>	Date: 8/21/2023
email: laci.luig@coterra.com	Telephone: (432) 208-3035
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>8/21/2023</u>

K Back

Square/Rectangle Contained Spill with Vessel Displacement

Hallertau 4 Fed 8H				
L(Ft)	W(Ft)	D(In)	Oil %	
120	75	.5	100	
Tank S	Tank Size (Ft)		Tank Count	
15.	15.5		4	
H20 Spill	Before Disp	: 0.0	0	
Tank Displacement Vol:		ol: 5.6	5.60	
Oil Spill Total:		66	.79	
H20 Spill Total:		-5.0	60	
Total Bbls Spilled:		61.7	18	
Total Gals Spilled:		2,5	69.74	

Screenshot for future reference!



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd, Ste 300N	Action Number:
Midland, TX 79706	255123
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition

scwells None CONDITIONS

Action 255123

Condition Date

8/21/2023