

4801 Business Park Blvd., Hobbs, NM 88240

Closure Report

June 13, 2023

Ref: Savage 5 EH Federal #001H (30-015-41897)

Incident #: nAPP2315258317

On 5/23/2023 a release occurred due to a check valve failure. The entire release was contained inside the lined secondary containment. The release (GPS: 32.6038043, - 104.1060133) is located east of Carlsbad, NM in unit letter H section 6 township 20S range 29E. A groundwater survey was conducted using NMOSE wells of record. The nearest wells suggest that groundwater is greater than 50 feet.

On 6/6/2023, Mewbourne made notification to the State of New Mexico that a liner inspection would be conducted on 6/9/2023 at 8:00 am. On 6/9/2023 a liner inspection was conducted by Mewbourne personnel. The liner integrity was fully intact.

Mewbourne Oil Company has demonstrated that the liner integrity was not compromised and respectfully request closure of event # nAPP2315258317.

Enclosed: C-141, Groundwater Data, Maps, and Photos

Submitted by:

Connor Walker, Senior Engineer

Mewbourne Oil Company

cwalker@mewbourne.com

Mobile: (806) 202-5281

NAPP2315258317

Incident ID District RP Facility ID Application ID

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data □ Data table of soil contaminant concentration data □ Depth to water determination □ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release □ Boring or excavation logs □ Photographs including date and GIS information □ Topographic/Aerial maps □ Laboratory data including chain of custody	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/13/2023 2:53:13 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Connor Walker	Title: Senior Engineer		
Signature: Connor Walker	Date: <u>6/13/2023</u>		
email: <u>cwalker@mewbourne.com</u>	Telephone: (806) 202-5281		
OCD Only			
Received by:	Date:06/13/2023		

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following i	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of	ntions. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in
Signature: <u>Connor Walker</u>	Date: 6/13/2023
email: cwalker@mewbourne.com	Telephone: (806) 202-5281
OCD Only	
Received by:Jocelyn Harimon	Date: 06/13/2023
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by: Shelly Wells	Date: <u>8/25/2023</u>
Printed Name: Shelly Wells	Title: Environmental Specialist-Advanced





New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng
CP 01231 POD1 4 4 2 36 19S 28E 58

X Y 582311 3609372

Driller License: 1654 Driller Company: NOT WORKING FOR HIRE--SIRMAN DRILLING
AND CONSTRUC

Driller Name:
Drill Start Date:

10/21/2013 **Drill Finish Date:** 10/21/2013 **Plug Date:**

 Log File Date:
 10/29/2013
 PCW Rcv Date:
 Source:
 Shallow

 Pump Type:
 Pipe Discharge Size:
 Estimated Yield:
 80 GPM

 Casing Size:
 8.00
 Depth Well:
 300 feet
 Depth Water:
 75 feet

Water Bearing Stratifications: Top Bottom Description

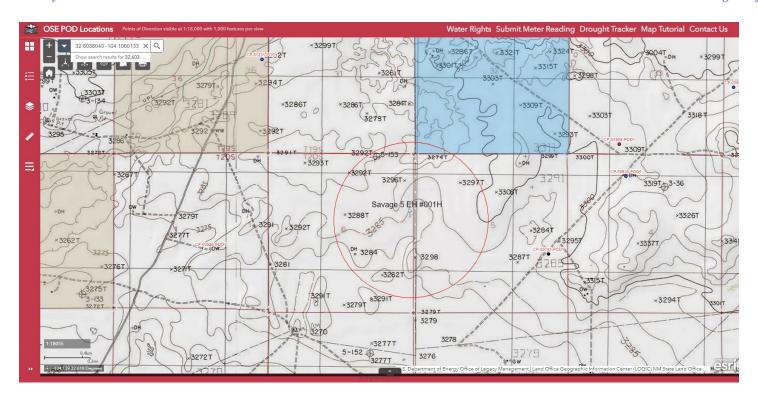
200 300 Limestone/Dolomite/Chalk

Casing Perforations: Top Bottom

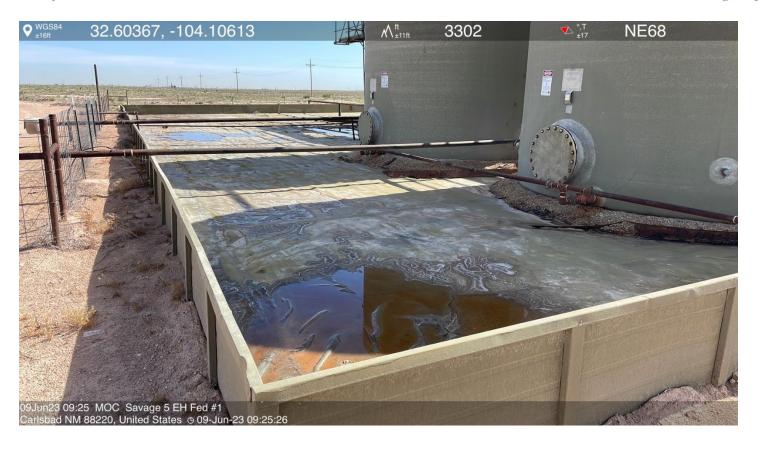
220 300

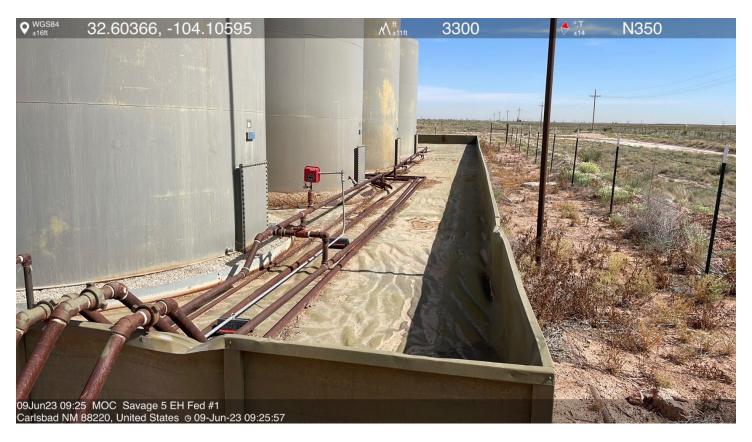
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/13/23 1:33 PM POINT OF DIVERSION SUMMARY













District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 227192

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	227192
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	8/25/2023