

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2323051316
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enduring Resources, LLC	OGRID: 372286
Contact Name: Chad Snell	Contact Telephone: 505-444-0586
Contact email: csnell@enduringresources.com	Incident # (assigned by OCD)
Contact mailing address: 200 Energy Court	Farmington, New Mexico 87401

Location of Release Source

Latitude 36.556559 Longitude -107.485574
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rincon 170M	Site Type: Well Site
Date Release Discovered: 8/17/2023	API# (if applicable): 30-039-25209

Unit Letter	Section	Township	Range	County
I	20	27N	6W	Rio Arriba,

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 3	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 50	Volume Recovered (bbls) 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Thomas Vermersch with the NMOCD discovered a leak at the Rincon Unit 170M Wellsite. Enduring Resources personnel responded to the call of a leak and discovered a leak on the water draw line/valve on the condensate tank. It was discovered that the water draw valve failed as well as a fitting on the line from the valve to the nearby BGT. 53 bbls was released and contained inside the berm. A Plug was installed in the valve to stop the leak. Contents in the tank were removed to replace bad valve and fitting on piping. The volume of the release was determined by the level of content in the tank before the release and after the release was stopped. 7ft 4" (146.6 bbls) – 4ft 4" (86.6 bbls) = 60 bbls. 7 bbls of content made it into the nearby BGT which calculates to 53bbls that was released onto the ground.

<p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If YES, for what reason(s) does the responsible party consider this a major release?</p>
<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p>	

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

7 bbls of produced water that made it into the BGT was all that was recovered

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **Chad Snell** Title: **HSE Lead**

Signature: _____ Date: **8/25/2023**

email: **csnell@enduringresources.com** Telephone: **505-444-0586**

OCD Only

Received by: Shelly Wells Date: 8/29/2023

From: [Steve Smith](#)
To: Nelson.Velez@state.nm.us
Cc: [Heather Huntington](#)
Subject: Rincon 170 M Spill
Date: Thursday, August 17, 2023 3:10:56 PM

Nelson, per our conversation this afternoon. We had a spill at our Rincon 170M Pad.

It is no longer leaking and did not leave his pad.

We will submit an NOR tomorrow.

Steve Smith
HSE Supervisor
Enduring Resources
ssmith@enduringresources.com
Office: 505-636-9727
Mobile 505-497-8574

From: [Steve Smith](#)
To: aadeloye@blm.gov; vluro@blm.gov; jtafoya@blm.gov
Cc: [Heather Huntington](#); [Tim Friesenhahn](#)
Subject: Spill at Rincon 170M
Date: Thursday, August 17, 2023 3:02:50 PM

All, we had a spill at our Rincon 170M location due to a broken piece of piping. The leak is stopped and no longer spilling. We have a cleanup crew lined up to go out first thing tomorrow morning and began removing soil.

The spill is not threatening any watercourse and it did not leave the location.

Our initial estimate is 60 BBLS, 50 BBLS Condensate and 10 BBLS produced water. This estimate is based on recent tank gauging.

Steve Smith
HSE Supervisor
Enduring Resources
ssmith@enduringresources.com
Office: 505-636-9727
Mobile 505-497-8574

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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 258616

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 258616
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/29/2023