District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2324344852
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party - Richardson Operating Company			OGRID 19219				
Contact Name - Thomas Lucht			Contact Telephone 303-830-8000				
Contact email – operations@richardsonoil.com			Incident#	# (assigned by OCD) nAPP2324344852			
Contact mailing address – 4601 DTC Blvd, Suite 725 Denver CO, 80219							
			Location	ı of R	telease S	Source	
Latitude 36.6	64945		(NAD 83 in d	lecimal de	Longitude - grees to 5 decin	: -107.663120	
Site Name - F	ederal 24-1	5 #1			Site Type -	e - Gas well	
Date Release	Discovered	8/28/2023			API# (if applicable) 30-045-28336		
Unit Letter	Section	Township	Range		Cour	inty	
H	15	28N	8W	San	Juan		
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
Produced	Water	Volume Release	ed (bbls)			Volume Recovered (bbls)	
Is the concentration of dissolved chloride produced water >10,000 mg/l?		in the	Yes No				
Condensa	te	Volume Release	ed (bbls)			Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)				
Cause of Release The Federal 24-15 #1 gas well has a historic pit that has become exposed from erosion from a nearby wash area. The pit is now exposed and needs be remediated in order to stop further erosion as well as further exposure of the pit contents to the wash. No release has been recovered and any release is suggested to be Bentonite Drilling Mud from when the well was initially drilled.							

Received by OCD: 8/31/2023 4:10:36 RM state of New Mexico
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Was this a major release as defined by 19.15.29.7(A) NMAC? ✓ Yes ☐ No If YES, was immediate n	place.	ible party consider this a major release? ue to its proximity to the wash area where the erosion is taking m? When and by what means (phone, email, etc)?				
The New Mexico Oil Con	The New Mexico Oil Conservation Commission reached out to Richardson.					
	Initial Re	sponse				
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury				
☐ The source of the release has been stopped. ☐ The impacted area has been secured to protect human health and the environment. ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☐ All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: The New Mexico Oil Conservation Commission reached out to Richardson to provide details of the release. Currently Richardson is putting together a remediation plan to stop the release of any pit contents into the wash area. There are no free liquids present or recoverable from the release. Remediation is needed to prevent any historic contents from being further washed out and down the drainage.						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Thomas Light Title: Operations Title: Operations Date: 8/31/23 Telephone: 303-830-800						
OCD Only Received by: Shelly We		Date: 8/31/2023				
		····· <u>VLV-ALMONO</u>				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 261048

CONDITIONS

Operator:	OGRID:
RICHARDSON OPERATING CO	19219
4601 DTC Boulevard, Suite 725	Action Number:
Denver, CO 80237	261048
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	8/31/2023