SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA, TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/16/22	EXTENDED	GAS ANALYSIS	LAB 65601
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE N-PENTANE N-PENTANE N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLHEXANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE METHYLCYCLOHEXANE TRIMETHYLCYCLOHEXANES TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE UNDECANE PLUS	TARGA: INLET:	BUCKEYE 83830007	
		MOL %	GPM
HYDROGEN SULFIDE		0.5171	0.000
NITROGEN		2.1120	0.000
METHANE	•	80.3126	0.000
CARBON DIOXIDE	•	2.8004	0.000 0.000 1.728
ETHANE		6.4724	1.728
PROPANE		3.6699	1.009
ISO-BUTANE	•	0.4845	0.158
N-BUTANE		1.2157	0.383
ISO-PENTANE		0.3691	0.135 0.132
N-PENTANE		0.3641	0.132
NEOHEXANE		0.0087	0.004
CYCLOPENTANE	•	0.0456	0.013
2-METHYLPENTANE	to the state of the state of	0.0830	0.034
3-METHYLPENTANE		0.0553	0.023 0.043
N-HEXANE	1.50	0.1032	0.029
METHYLCYCLOPENTANE		0.0020	0.021
BENZENE	9.75	0.0743	0.036
O - WEWDAL DEAVILE CICTOUSVANS	,,,	0.1003	0.002
2-METHITHEXANE		0.0582	0.002 0.027
DIMETHYLCYCLOPENTANES		0.0640	0.026
N-HEPTANE		0.0579	0.027
METHYLCYCLOHEXANE		0.1220	0.049
TRIMETHYLCYCLOPENTANES		0.0083	0.004
TOLUENE		0.1213	0.041
2-METHYLHEPTANE		0.0573	0.029
3-METHYLHEPTANE		0.0025	0.001
DIMETHYLCYCLOHEXANES		0.0420	0.019
N-OCTANE		0.0623	0.032
ETHYL BENZENE		0.0375	0.014
M&P-XYLENES		0.0946	0.037 0.012
O-XYLENE		0.0301	0.012
C9 NAPHTHENES		0.0709	0.063
C9 PARAFFINS		0.1000	0.029
N-NONANE	• •	0.0150	0.010
N-DECANE		0.1176	0.078
TOTALS		100.0000	
SPECIFIC GRAVITY	0.752		
GROSS DRY BTU/CU.FT.	1198.9	SAMPLED:	08/10/22
GROSS WET BTU/CU.FT.	1178.4		12 PSI @ 81 °F
TOTAL MOL. WT.	21.717	RUN:	08/11/22
MOL. WT. C6+	104.055	A117 TUDE=	SPOT SR
SP. GRAVITY C6+	4.355	CYLINDER:	
MOL. WT. C7+	114.530	DISTRIBUTION:	MR JOSEPH AUSTIN
SP. GRAVITY C7+	5.108		5171.06 PPM H2S

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 830009	Location	Buckeye Flare		VRSDO.UIS		
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
8/18/23 0:00	0.000	21.701	76.103	0.000	0.000	0.000
8/18/23 1:00	0.000	21.695	74.089	0.000	0.000	0.000
8/18/23 2:00	0.000	21.650	72.439	0.000	0.000	0.000
8/18/23 3:00	0.000	21.628	71.624	0.000	0.000	0.000
8/18/23 4:00	0.000	21.657	71.862	0.000	0.000	0.000
8/18/23 5:00	0.000	21.641	72.403	0.000	0.000	0.000
8/18/23 6:00	0.000	21.616	71.619	0.000	0.000	0.000
8/18/23 7:00	0.000	21.730	73.004	0.000	0.000	0.000
8/18/23 8:00	0.000	21.756	82.932	0.000	0.000	0.000
8/18/23 9:00	0.000	21.837	92.480	0.000	0.000	0.000
8/18/23 10:00	0.000	21.829	97.320	0.000	0.000	0.000
8/18/23 11:00	0.000	21.894	99.640	0.000	0.000	0.000
8/18/23 12:00	0.000	21.851	103.005	0.000	0.000	0.000
8/18/23 13:00	0.000	21.857	105.786	0.000	0.000	0.000
8/18/23 14:00	0.000	21.786	106.744	0.000	0.000	0.000
8/18/23 15:00	32.974	41.126	102.203	1.690	2019.847	75.000
8/18/23 16:00	8.449	42.685	97.205	57.265	68432.210	3070.000
8/18/23 17:00	5.763	42.797	97.146	1.365	1631.305	88.000
8/18/23 18:00	0.000	27.130	97.240	0.000	0.000	0.000
8/18/23 19:00	18.241	43.147	87.932	17.624	21060.790	644.000
8/18/23 20:00	5.855	42.638	86.299	28.484	34038.110	1817.000
8/18/23 21:00	0.000	26.757	81.496	0.000	0.000	0.000
8/18/23 22:00	0.000	25.327	78.402	0.000	0.000	0.000
8/18/23 23:00	19.675	45.473	75.398	3.190	3812.391	108.000
Avg/Total:	3.79	27.63	86.43	109.6190	130994.6530	5802.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 261122

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	261122
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 261122

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fPAC0614251161] Targa	Buckeye Booster Station
Determination of Reporting Requirements	nd may prayida addianal ayidana	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
A second of the		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.13.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	5,171	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification. Methane (CH4) percentage quality requirement	ifications for each gas. Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered. Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered. Not answered.	
Carbon Dioxide (CO2) percentage quality requirement	Not answered.	
1 Carson Dioxido (Oor) porocinago quanty requirement	unomorou.	

Not answered.

Oxygen (02) percentage quality requirement

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 261122

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street	24650 Action Number:
Houston, TX 77002	261122
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/18/2023
Time vent or flare was discovered or commenced	03:59 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 110 Mcf Recovered: 0 Mcf Lost: 110 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	Γ
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was intermittently routed to flare due to hot valves on the compressor.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the failed compressor valves were replaced.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The failed compressor valves were replaced, normal operations resumed, and flaring ceased.

ACKNOWLEDGMENTS

Action 261122

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ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	261122
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 261122

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	261122
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/1/2023