

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2316736654
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ETC Texas Pipeline, LTD.	OGRID 371183
Contact Name Lynn Acosta	Contact Telephone (575) 997-6656
Contact email <a href="mailto:Lynn.acosta@energytransfer.com">Lynn.acosta@energytransfer.com</a>	Incident # (assigned by OCD) nAPP2316736654
Contact mailing address 2564 Pecos Hwy Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.026010 Longitude -104.117844  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Avalon Compressor Station	Site Type: Compressor Station
Date Release Discovered: 06/15/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	20	26S	28E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 1.5 MCF	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The cause of the fire is still being investigated. Attached are photos of the fire. No fluid was released to the ground. An operator did shut in the compressor station causing all units and processes to be isolated. Closure is requested as no fire or fluid reached the ground impacting surface.

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Lynn Acosta, NMOCD per NOR on 06/16/2023.	

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

Released to Imaging: 9/7/2023 1:18:27 PM

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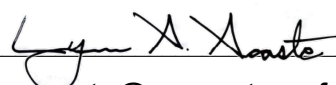
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lynn A. Acosta Title: Environmental Specialist  
Signature:  Date: 06/30/2023  
Email: lynn.acosta@energytransfer.com Telephone: 575-997-6656

**OCD Only**

Received by: Shelly Wells Date: 6/30/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 9/7/2023  
Printed Name: Shelly Wells Title: Environmental Specialist-Advanced



ENERGY TRANSFER

**via NMOCD – OCD Permitting**

June 30, 2023

**RE: Calculations or Specific Volume Justification**  
Avalon Compressor Station  
Incident ID (n#) nAPP2316736654

To Whom It May Concern,

ETC Texas Pipeline, Ltd. (Energy Transfer) hereby is justifying the volume calculations done for incident ID# (nAPP2316736654) Avalon Compressor Station Fire.

The volume released is approximated to be 1.5 MCF based on compressor volume accommodation. The station was shut-in as soon as possible which caused the station and all processes to be isolated.

Should you have any questions or require additional information, please do not hesitate to contact me at (575) 997-6656 or [lynn.acosta@energytransfer.com](mailto:lynn.acosta@energytransfer.com).

Sincerely,

Mr. Lynn A. Acosta  
Environmental Specialist





ENERGY TRANSFER

# Avalon Compressor Station Fire

UL: L S:20 T: 26S R: 28E (32.02601 -104.117844)







ENERGY TRANSFER

# Avalon Compressor Station Fire

UL: L S:20 T: 26S R: 28E (32.02601 -104.117844)



**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Acosta, Lynn](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 229180  
**Date:** Friday, June 16, 2023 10:11:29 AM

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To whom it may concern (c/o Lynn Acosta for ETC Texas Pipeline, Ltd.),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2316736654,  
with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2316736654, on all subsequent C-141 submissions and communications regarding the remediation of this release.

**NOTE:** As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

[ocd.enviro@state.nm.us](mailto:ocd.enviro@state.nm.us)



**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505



# Site map

Incident #: nAPP2316736654

Legend *Page 8 of 10*

-  Avalon ENG #5
-  Avalons CS



Avalons CS

Avalon ENG #5

100 ft







ENERGY TRANSFER

**via NMOCD – OCD Permitting**

June 30, 2023

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Avalon Compressor Station

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Sincerely,

Mr. Lynn A. Acosta  
Environmental Specialist

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1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 234935

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 234935
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	9/7/2023