District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

Page 1 of 3

Incident ID	nAPP2325449295
District RP	
Facility ID	
Application ID	

## **Responsible Party**

Responsible Party WPX Energy Permian, LLC	OGRID 246289	
Contact Name Jim Raley	Contact Telephone 575-689-7597	
Contact email Jim.Raley@dvn.com	Incident # (assigned by OCD) nAPP2325449295	
Contact mailing address 5315 Buena Vista Drive, Carlsbad, NM 88220		

### **Location of Release Source**

Latitude 32.0186081 Longitude -103.9568921 (NAD 83 in decimal degrees to 5 decimal places)		
Site Name: STEEL GUITAR 35 26 FEDERAL COM #451H	Site Type Oil Well	
Date Release Discovered: 9/9/2023	API# (if applicable) 30-015-49377	

Unit Letter	Section	Township	Range	County
С	26	26S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name:

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 23	Volume Recovered (bbls) 7
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Palanse: Chok	a washed out on sand senarator, allowing the release of	approx 23 bbls produced water to pad surface approx

Cause of Release: Choke washed out on sand separator, allowing the release of approx. 23 bbls produced water to pad surface, approx. 7 bbls was recovered.

 $bbl estimate = \frac{saturated soil volume (ft^{3})}{4.21(\frac{ft^{3}}{bbl equivalent})} * estimated soil porosity(\%) + recovered fluids (bbl)$ 

Page 2

#### **Oil Conservation Division**

Incident ID	nAPP2325449295
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
🗌 Yes 🖾 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	- · · · · /

# **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

\_\_\_\_\_ Date: \_\_\_9/11/2023\_\_\_\_\_

Printed Name: Jim Raley Title: Environmental Professional

Signature: In Roly

email: \_\_\_jim.raley@dvn.com\_\_\_\_\_

Telephone: 575-689-7597

**OCD Only** 

Received by: Shelly Wells Date: 9/12/2023

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
WPX Energy Permian, LLC	246289	
Devon Energy - Regulatory	Action Number:	
Oklahoma City, OK 73102	263985	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	
CONDITIONS		

Created By Condition

scwells None CONDITIONS

Action 263985

Condition Date

9/12/2023