District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2316735877
District RP	
Facility ID	fJXK1520829861
Application ID	

Release Notification

Responsible Party

			Itek	pons	ibic I ai cy			
Responsible	Party OX	Y USA			OGRID	16696		
Contact Nan	ne Shaina I	Rojas			Contact Tel	ephone 432	-448-6693	
Contact ema	il Sha	ina_rojas@oxy.c	om		Incident			
Contact mai	ling address	1600 Gehrig Dr.	Midland TX 797	706	1			
Latitude 32.7	71761		Longitude		Release So -103.17751 egrees to 5 decima			
Site Name	North Hobbs	s CTB			Site Type	Central Tank	Battery	
Date Release	Discovered	06	5/01/2023		API# (if apple	icable)		
Unit Letter	Section	Township	Range		Count	y	1	
L	29	18S	38E	Lea				
Surface Owne		Federal T	Nature aı	nd Vo	lume of R)	
Crude Oi		Volume Released		icn calcula	tions or specific j	Volume Rec	e volumes provided below) overed (bbls)	

Materia	l(s) Released (Select all that apply and attach calculations or specific	c justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Carbon Dioxide	111MCF	0MCF

The North Plant had Train A go down. This caused our central tank battery to over pressure and overwhelmed the compressor to the point that it shut down on high high discharge pressure. In order to start the compressor back up we had to get the pressure at the plant back into operating range.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does to The Volume Flared was over 500		this a major release?	
☐ Yes⊠ No				
If YES, was immediate no No, we did not notify the	otice given to the OCD? By whom e OCD.	i? To whom? When and by w	what means (phone, en	nail, etc)?
	Ini	tial Response		
The responsible p	party must undertake the following actions	immediately unless they could create	a safety hazard that would	result in injury
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human he	ealth and the environment.		
Released materials ha	ave been contained via the use of be	erms or dikes, absorbent pads,	or other containmen	t devices.
All free liquids and re	ecoverable materials have been ren	noved and managed appropriat	tely.	
If all the actions described	d above have <u>not</u> been undertaken,	explain why:		
Dog 10 15 20 9 D (4) NIM	IAC the responsible party may com	amanaa ramadiatian immadiat	alv after discovery of	Carologga Iframodiation
has begun, please attach a	a narrative of actions to date. If r area (see 19.15.29.11(A)(5)(a) N	remedial efforts have been suc	ccessfully completed	or if the release occurred
regulations all operators are public health or the environmailed to adequately investigated	rmation given above is true and complerequired to report and/or file certain rement. The acceptance of a C-141 report and remediate contamination that pf a C-141 report does not relieve the open	elease notifications and perform court by the OCD does not relieve the loose a threat to groundwater, surface.	orrective actions for rele e operator of liability shace water, human health	eases which may endanger ould their operations have or the environment. In
Printed Name:Shaina	ı Rojas	Title: Environmentalist Spe	ecialist	
Signature:Shair	na Rojas	I	Date: 6/16/2023	
email:Shaina_rojas@	oxy.com	Telepho	ne432-448-6693	
OCD Only				

Date: <u>6/16/2023</u>

Received by: Shelly Wells

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items mu	ust be included in the closure report.			
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODC Distric	et office must be notified 2 days prior to final sampling)			
Description of remediation activities				
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain releas may endanger public health or the environment. The acceptance of a C-14 should their operations have failed to adequately investigate and remediate human health or the environment. In addition, OCD acceptance of a C-141 compliance with any other federal, state, or local laws and/or regulations. restore, reclaim, and re-vegetate the impacted surface area to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD when	e notifications and perform corrective actions for releases which I report by the OCD does not relieve the operator of liability contamination that pose a threat to groundwater, surface water, report does not relieve the operator of responsibility for The responsible party acknowledges they must substantially that existed prior to the release or their final land use in			
Printed Name:Shaina Rojas	Title: Environmentalist Specialist			
Signature: Shaina Rojas	Date:6/16/2023			
email: Shaina_rojas@oxy.com Telephone: 432-448-6693				
OCD Only				
Received by: Shelly Wells	Date: <u>6/16/2023</u>			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by: Shelly Wells	Date: 9/14/2023			
Printed Name: Shelly Wells	Title: Environmental Specialist-Advanced			



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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 229254

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	229254
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	CO2 release. Closure approved.	9/14/2023