Incident Number: nJMW1317031601 and

nJMW1327753065

Release Assessment and Closure



Sawbuck Water Transfer Station
Section 23, Township 20 South, Range 24 East

County: Eddy

Vertex File Number: 22E-00123-03

Prepared for:

EOG Resources Inc.

Prepared by:

Vertex Resource Services Inc.

Date:

July 2023

Release Assessment and Closure July 2023

Release Assessment and Closure Sawbuck Water Transfer Station Section 23, Township 20 South, Range 24 East County: Eddy

Prepared for:

EOG Resources Inc.

104 S. 4th Street

Artesia, New Mexico 88210

New Mexico Oil Conservation Division – District 2

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INTERMEDIATE BIOLOGIST, REPORTING

9/14/2023

Date

Chance Dixon

9/14/2023

Chance Dixon, B.Sc.

PROJECT MANAGER, REPORT REVIEW

Date

Release Assessment and Closure July 2023

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1.0 Introduction

EOG Resources Inc. (EOG) retained Vertex Resource Services Inc. (Vertex) to conduct an assessment for two historical produced water releases that occurred on June 8, 2013, and September 23, 2013, at Sawbuck Water Transfer Station (hereafter referred to as "site"). Yates Petroleum Corporation (Yates) submitted an initial C-141 Release Notification (Appendix A) to New Mexico Oil Conservation Division (NMOCD) District 2 on June 10, 2013, and September 23, 2013. Incident ID numbers nJMW1317031601 (2RP-1685) and nJMW1327753065 (2RP-1973) were assigned to these incidents. Yates submitted a remediation work plan that was verbally approved by NMOCD and later submitted a closure report after the remedial activities were completed (Appendix A).

This report provides a description of the assessment activities associated with the site visit by Vertex. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the New Mexico Administrative Code (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for the closure of these releases, with the the release site also meets requirements instituted in 2018 per NMAC 19.15.29.13.

2.0 Incident Description

The first release (2RP-1685) occurred on June 8, 2023, due to a 12-inch water line main that failed due to the age of the infrastructure. Vacuum trucks were dispatched to recover fluids and the line was shut in and isolated for repairs. The incident was reported on June 10, 2013, and involved the release of 1,850 barrels (bbl) of produced water, and 1,650 bbls of fluid was recovered during the initial clean-up. Additional details relevant to the release are presented in the C-141 Report.

The second release (2RP-1973) occurred on September 23, 2013. The cause of the release was due to an 8 inch leaking water line that failed due to the age of the infrastructure. Vacuum trucks were dispatched to recover the fluids and the line was shut in and isolated for repairs. The incident was reported on September 23, 2013 and involved the release of 8 bbl of produced water, and 5 bbl of fluid was recovered during the initial clean-up. Additional details relevant to the release are presented in the C-141 Report. The Daily Field Report (DFR) and site photographs associated with the site visit are included in Appendix C.

3.0 Site Characteristics

The site is located approximately 8.16 miles southwest of Seven Rivers, New Mexico (Google Inc., 2023). The legal location for the site is Section 23, Township 20 South and Range 24 East in Eddy County, New Mexico. The release area is located on the Bureau of Land Management (BLM) property. An aerial photograph and site schematic are presented in Figure 2.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2023) indicates the site's surface geology primarily comprises Qp — Piedmont alluvial deposits (Holocene to lower Pleistocene). Predominant soil texture on the site is Pima silt and Reagan loam.

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The location was typical of oil and gas water disposal sites in the Permian Basin and was used for produced water storage and disposal. The following sections specifically describe the release area at 32.562300, -104.556110 on or in proximity to the constructed pad (Figure 1).

The surrounding landscape is associated with rolling hills and fans with elevations ranging between 1,100 and 5,400 feet. The climate is semiarid with average annual precipitation ranging between 6 and 15 inches. The soil is well-drained with a high runoff. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be Blue grama. Creosote bush, mesquite, and catclaw mimosa are common shrubs (United States Department of Agriculture, Natural Resources Conservation Service, 2023).

4.0 Closure Criteria Determination

Using the characterization information, a closure criteria determination worksheet (Appendix B) was completed to determine if the releases were subject to any special case scenarios outlined in Paragraph (4) of subsection C of 19.15.29.12 NMAC. The nearest groundwater data is more than 25 years old and located more than 0.5 miles away from the release site; therefore, the depth to groundwater cannot be determined accurately. The closure criteria for the site is determined to be associated with the following constituent concentration limits (Table 1).

Table 1. Closure Criteria for Soils Impacte	ed by a Release	
Minimum depth below any point within the the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit
groundwater less than 10,000 mg/1 1D3	Constituent	Limit
	Chloride	600 mg/kg
, 50 foot	TPH (GRO+DRO+MRO)	100 mg/kg
< 50 feet	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS – total dissolved solids

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics BTEX – benzene, toluene, ethylbenzene and xylenes

5.0 Site Assessment

A remediation work plan for nJMW1317031601 was submitted to NMOCD Artesia by Yates and received on July 18, 2013. Correspondence between Yates, BLM, and NMOCD demonstrates that the work plan was approved on August 7, 2013. As remedial activities were taking place on September 23, 2013, a second release (nJMW1327753065) occurred. The second release was scraped up during remedial activities for the first release. Samples were collected, submitted for analysis, and determined to be below the applicable closure criteria selected for the first release. A closure report for both releases was submitted to NMOCD on February 19, 2014. This documentation is included in Appendix A.

EOG retained Vertex to conduct a field investigation at the site to ensure no remnant impacts remained which would impede reclamation. Investigation efforts began on June 2, 2023, and were finalized on June 5, 2023. Field screening was completed within the remediation area at a point impacted by both releases.

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Notification that confirmatory samples were being collected was provided to the NMOCD on May 30, 2023, and is included in Appendix D. Confirmatory samples were collected at one sample point (borehole) impacted by both releases at the site. A total of 5 samples were collected for laboratory analysis following NMOCD soil sampling procedures.

Field screening was completed using Dexsil Petro flag using EPA SW-846 Method 9074 (extractable hydrocarbons) and Hanna DiST 4 EC Meter (chlorides) and HACH Chloride Test Kit. Samples were submitted to Hall Environmental Analysis Laboratory under chain-of-custody protocols and analyzed for BTEX (8021), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D), and total chlorides (EPA Method 300.0). Laboratory results are presented in Table 3, and the laboratory data reports are included in Appendix E. All confirmatory samples collected and analyzed were below the closure criteria for the site.

6.0 Closure Denial

After the investigative sampling activities were completed by Vertex, EOG submitted the report requesting closure for the two releases and it was received by NMOCD on August 8, 2023. After review, closure was denied by NMOCD due to a lack of documentation within their internal system confirming the previous approval of the Remediation Plan submitted in 2013. A NMOCD request was made to complete further delineation within the area to ensure that remediation work was completed and that the site met the current guidelines of the 2018 Spill Rule (19.15.29.12 & 13 NMAC). On August 9, 2023, further details were provided during a phone conversation conducted with the NMOCD Environmental Specialist who reviewed the previous Closure Report. This conversation identified two other sample points within the historically impacted area to provide the necessary assurance of proper remediation being completed during the previous activities. As an additional assurance, a third sample point was voluntarily added by EOG after the initial phone conversation.

On August 30, 2023, Vertex returned to the site to collect samples from three additional points (boreholes) to account for the middle and western portions of the release footprint. Upon arrival, it was discovered that one of the proposed sample points (BH23-06) was under a large plash of water due to rainfall; therefore, the proposed point could not be sampled at that time. The sampling for the remaining two points commenced after approximately one foot of the top layer of former pad material from the release area had been previously removed during reclamation activities and hauled to an approved disposal facility. BH23-07 and BH23-08 were then collected at one foot and two feet bgs respectively. The samples collected from these two points inside of the release area showed no signs of remaining impacts through on-site field screening. Therefore, no further samples were required to ensure that remnant impacts no longer existed which would impede the final reclamation of the site. Laboratory results confirmed the on-site observations from field screens as all samples returned results of Non-Detectable (ND) for the constituents of concern. Notification that confirmatory composite samples were being collected was provided to NMOCD on August 25, 2023, and is included in Appendix D.

7.0 Closure Request

Vertex recommends no additional action at the site. Laboratory analyses of confirmation samples collected within the historical impact areas of the releases show final confirmatory values below NMOCD closure criteria for areas where

Release Assessment and Closure July 2023

depth to groundwater is less than 50 feet bgs as presented in Table 1. There are no anticipated risks to human, ecological, or hydrological receptors at this site.

Vertex requests that these incidents (nJMW1317031601 and nJMW1327753065) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. EOG certifies that all information in this report and the appendices are correct and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the site.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or cdixon@vertex.ca

7.0 References

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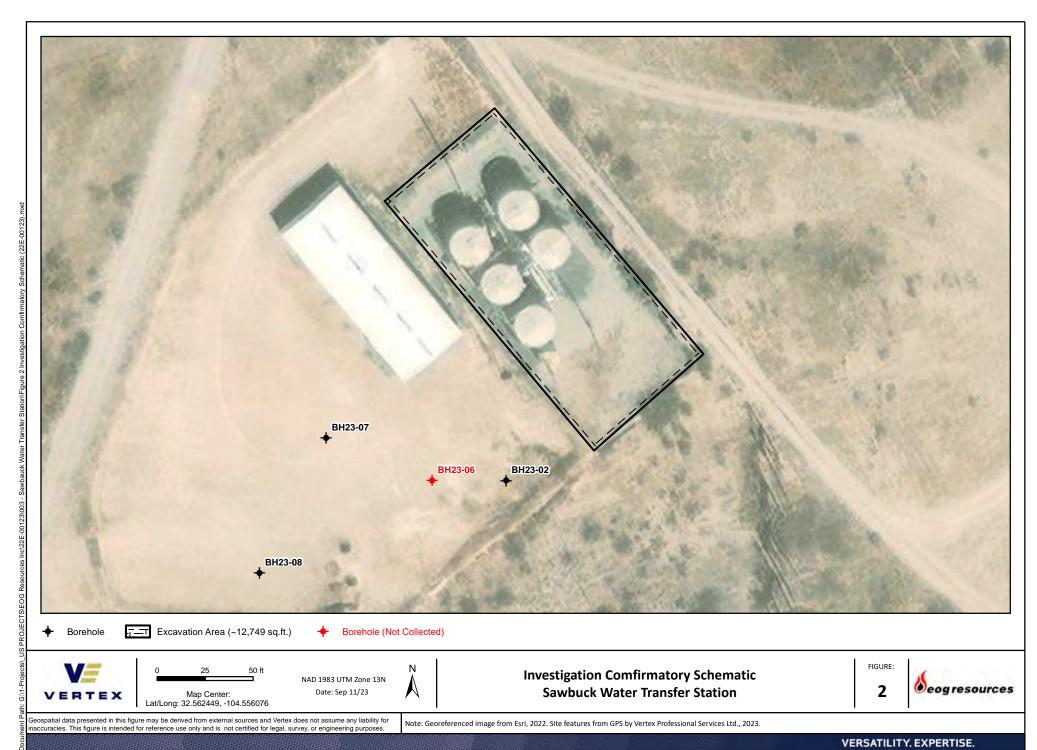
Release Assessment and Closure July 2023

9.0 Limitations

This report has been prepared for the sole benefit of EOG Resources Inc. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and EOG Resources Inc. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

FIGURES



TABLES

 ${\bf Table~2.~Investigation~Confirmatory~Laboratory~Results~-~Depth~to~Groundwater~<} 50~feet~bgs$ **EOG** Resources Inc.

Sawbuck Water Transfer

NMOCD Tracking #: nJMW1317031601 and nJMW1327753065

Project #: 22E-00123

Lab Reports: 2306177, 2306399, 2309003

	Sample Description					Pe	etroleum H	lydrocarbo	ns				Inorganic
Sample ID	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
	NMOCD - NMAC <5	in ft 19 15 29 (2018)	(mg/kg) 10	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg) 50	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg) 100	(mg/kg) 600
Criteria		100 ft 19.15.29 (2018)	10	_	_	_	50	_	-	_	1000	2500	10000
		00 ft 19.15.29 (2018)	10	-	-	-	50	-	-	-	1000	2500	20000
Boreholes							<u>'</u>	<u>'</u>		<u>'</u>	<u>'</u>	<u>'</u>	
BH23-02	0	02-Jun-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	140
	1	02-Jun-23	ND	ND	ND	ND	ND	ND	16	ND	16	16	ND
	2	02-Jun-23	ND	ND	ND	ND	ND	ND	10	ND	10	10	ND
	3	02-Jun-23	ND	ND	ND	ND	ND	ND	9.6	ND	9.6	9.6	ND
	4	02-Jun-23	ND	ND	ND	ND	ND	ND	13	ND	13	13	ND
BH23-07	1	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BH23-08	1	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

NMAC - New Mexico Administrative Code (Title 19, Chapter 15, Part 29; 2018)

ND - Not Detected at the Reporting Limit

- Denotes no standard/not analyzed



APPENDIX A - NMOCD C-141 Report Closure Requests, NMOCD/BLM Correspondence, Yates Work Plan, and Yates Closure Report

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV
1220 S. St. Francis Dr. Santa Fe. NM 87505

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with Rule 116 on back
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Name of Co	ompany			OGRID Nu	mber	Contact				- •		
Yates Petro	leum Corp	oration		25575		Lupe Carra						
Address 104 S. 4 TH S	Street					Telephone 1 575-748-14						
Facility Na				API Number	r	Facility Typ						
Sawbuck W		fer				SWD						
Surface Ow	ner			Mineral (Owner				Lease N	lo.		
Federal				Federal					NM-86	241		
				LOC	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from	the Eas	st/West Line	County		
G	23	20S	24E	1650'		North	1790'		East	Eddy		
				Latitude 32.5	562300	2_ Longitu	de <i><u>104.5</u>2</i>	58110				
				NAT	ΓURE	OF REL	EASE					
Type of Rele						Volume of	Release		Volume R			
Produced Wa Source of Re						1850 B/PV	V Iour of Occu	rrence	1650 B/P	W Hour of Dis	COVE	
Water Line	icasc					6/8/2013 1		irrence	6/8/2013		scover	у
Was Immedia	ate Notice C					If YES, To				-		
		K	Yes _	No Not R	equired	1.,	cher, NMOC	DII				
By Whom? Bob Asher, Y	ates Petrole	eum Corporat	ion			Date and Hour 6/10/2013 (email)						
Was a Water		hed?				If YES, Vo	olume Impac	ting the W	Vatercourse.			
f a Watercou	ırse was 1mi	pacted, Descr	Yes 🔯			N/A						
N/A												
		em and Reme		n Taken.* that failed due to	n age of	infrastructure	Vacuum tri	ucks disna	atched to recov	er fluid L	ine shi	ut in and
solated for re	epairs.						. vacaam u	dens dispe				
		and Cleanup A		ten.* ed. Impacted soil	ممامدة		l 401/2m 42 0m	NMOCD		lie. Vdia		had-a-4-1
				in for TPH & BT								
BTEX are un	der RRAL's	s a Final Repo	ort, C-141	will be submitted	to the	OCD requesti	ng closure. I	f the analy	ytical results a	e above the	e RRA	L's a work
				er: >100' (approx SITE RANKING		y 225', Sectio	n 23-T20S-I	R24E, per	Trend Map),	Wellhead	Prote	ction Area:
hereby certi egulations al	fy that the ii	ntormation gi are required to	ven above o report an	is true and comp id/or file certain r	elease n	he best of my otifications a	knowledge a id nerform c	and unders orrective a	stand that purs actions for rele	uant to NM ases which	OCD 1 ⊢mav €	rules and endanger
oublic health	or the envir	onment. The	acceptanc	e of a C-141 repo	ort by th	e NMOCD m	arked as "Fir	nal Report	does not reli	eve the ope	rator o	of liability
should their o	perations ha	ave failed to a	dequately	investigate and r tance of a C-141	remediat	e contaminati	on that pose	a threat to	ground water	, surface wa	iter, hu	uman health
		vs and/or regu			report d	locs not renev	e the operato	or respo	ansionity for co	impliance v		
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Received by OCD: 9/14/2023 11:12:38 AM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

Incident ID nJMW1317031601
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following its	ems must be included in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
X Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
☑ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and remuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulate restore, reclaim, and re-vegetate the impacted surface area to the confaccordance with 19.15.29.13 NMAC including notification to the OC Printed Name: Chase Settle Signature: Chase Settle	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and vater, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Release Notification and Corrective Action											
nJMW 1327753065	OPER	ATOR		ĺ	✓ Initia	l Report		Final Report			
Name of Company OGRID N	umber	Contact									
Yates Petroleum Corporation 25575 Address		Lupe Carra Telephone									
104 S. 4 TH Street		575-748-14									
Facility Name API Number	er	Facility Ty	be								
Sawbuck Water Transfer		SWD									
Surface Owner Mineral		•			Lease 1						
Federal Federal		.=			NM-86	241					
		ON OF RE				T =					
Unit Letter Section Township Range Feet from the G 23 20S 24E 1650'	Nort	th/South Line North	Feet from the 1790'	1	Vest Line East	County Eddy					
Latitude		Longitu	de	•							
		E OF REL									
Type of Release		Volume of				Recovered					
Produced Water Source of Release		8 B/PW Date and I	Hour of Occurrence	e	5 B/PW Date and	Hour of Di	scover				
Water Line		9/23/2013	8:00 AM			3 11:30 AN		,			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not	Require	If YES, To	Whom?								
By Whom?	-	Date and I	lour								
Was a Watercourse Reached?		If YES, Vo	olume Impacting t	the Wate	rcourse.		•				
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*		I N/A						<u>-</u> .			
N/A Describe Cause of Problem and Remedial Action Taken.*											
Released was caused from a leak on an 8" water line that failed isolated for repairs.	due to a	ge of infrastruc	ture. Vacuum tru	icks disp	atched to r	ecover flui	d. Line	shut in and			
Describe Area Affected and Cleanup Action Taken.*											
An approximate area of 50' X 50' was impacted. Impacted soils delineation samples will be taken and analysis ran for TPH & B'											
BTEX are under RRAL's a Final Report, C-141 will be submitted	ed to the	OCD requesti	ng closure. If the	analytic	al results a	re above th	e RRA	L's a work			
plan will be submitted. Depth to Ground Water: >100' (appr No, Distance to Surface Water Body: >1000', SITE RANKIN		•	on 23-T20S-R24E	L, per Tr	end Map)	, Wellhead	Protec	ction Area:			
I hereby certify that the information given above is true and com	nplete to	the best of my									
regulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 re											
should their operations have failed to adequately investigate and	l remedia	ate contaminati	on that pose a thre	eat to gre	ound water	, surface w	ater, hu	ıman health			
or the environment. In addition, NMOCD acceptance of a C-14 federal, state, or local laws and/or regulations.	l report	does not reliev	e the operator of i	responsil	bility for c	ompliance	with an	y other			
			OIL CONS	SERV.	ATION	DIVISIO	<u>NC</u>				
Signature:					_	. 1.1	,				
		Approved by	District Supervise	or: Sign	ed By	1/4 /	5 xaa	ucor_			
Printed Name: Lupe Carrasco		00	T 0 4 9049								
Title: Environmental Regulatory Agent		Approval Dat	ie: 0 4 2013	E	Expiration	Date:		<u>.</u>			
E-mail Address: lcarrasco@yatespetroleum.com		Conditions of	Annines, &			Attached	ı 🔲				
Date: Friday, October 04, 2013 Phone: 575-748-1	471 ner	OCD Rule &	REMEDIATION:								
* Attach Additional Sheets If Necessary FNLB 6608953556 Remedia	oval by	Approval Dal Conditions of OCD Rule & G BLM. SUBMIT SAL NO LATER SAL NO LATER	REMEDIATION THAN:	2 R	V-	197	2				
1 L	PROPU	2012		- 1	`						
Rejease Wid Analy 10 2: 4/10/2023 83 65 6 AM	سنلا										

Page 19 of 129

Incident ID nJMW1327753065
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following i	tems must be included in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
X Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
X Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replaced human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC includ	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. Title: Rep Safety & Environmental Sr
	•
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by: Itan Hall	Date: <u>9/19/2023</u>
Printed Name: Brittany Hall	Title: Environmental Specialist

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

> S.P YATES 1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

JOHN A. YATES

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD
PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

RECEIVED

JUL 1 8 2013

NMOCD ARTESIA

Mr. Mike Bratcher Oil Conservation Division II 811 S. First St. Artesia, NM 88210

RE:

Sawbuck Water Transfer

Lease # NM-86241

2RP-1685

Section 22, T20S-R24E Eddy County, New Mexico

Mr. Bratcher.

July 18, 2013

Yates Petroleum Corporation would like to submit the enclosed documents as documentation for the work performed at the above captioned release. These documents are in response to the C-141 Initial report submitted July 7, 2013.

The release was caused by a 12" water main that failed due to the age of the infrastructure in the area. The total volume of produced water released was 1850 bbls with 1650 bbls recovered. The release was contained within the bermed facility with the exception of a small area that leached through the saturated berm. The impacted area has been scraped and any further staining will be removed. The saturated berm on the south side of the facility will be removed and replaced with clean caliche. All impacted soils have and will be disposed at an NMOCD approved facility.

The impacted area was divided up into four areas for sampling (S1, S2, S3, S4). The areas chosen were based on the safety aspect in regards to the amount of buried lines through the impacted area. S1 and S2 were found to be in the old pit area associated with the Hill View AHE #2 which has been plugged and abandoned. Sampling ceased at a depth of 1' due to the finding of the existing pit liner. Sampling of the S4 area ceased at a depth of 3' due to a buried electrical line in the area that was not marked with markers or during the NM One Call.

Due to the associated hazards in the area and the discover of an existing pit, Yates Petroleum Corp. is requesting that no further actions be taken beyond what has been describe in this letter. If there are no objections or further stipulations, a C-141 Final will be submitted for approval. Please feel free to contact me with any questions at (575) 748-4350.

Thank you,

Lupe Carrasco

Environmental Regulatory Agent

Enclosure(s):

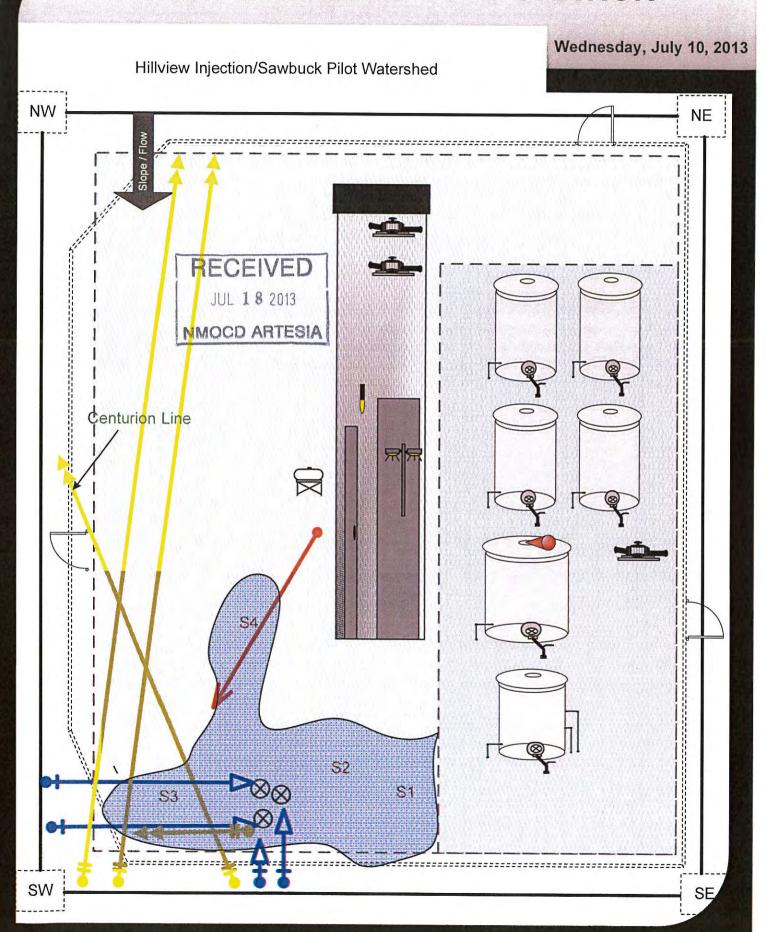
Site Drawing

Analytical Summary Table Analytical Report (H301490)

Released to Imaging: 9/19/2023 18:20:50 AMTER

DENNIS G. KINSEY TREASURER

YATES PETROLEUM CORPORATION



Sawbuck Water Transfer

Analytical Report- H301490	Sample Date	Depth	BTEX	GRO	DRO	TOTAL TPH	CHLORIDES
S1-1'	6/25/2013	1'	737	6890	593	7483	2440
S2-1 [']	6/25/2013	1'	15.75	83.8	23.3	107.1	960
S3-1"	6/25/2013	1'	0.1	ND	ND	ND	2480
S3-3 ¹	6/25/2013	3'	ND	ND	ND	ND	1310
S3-4'	6/25/2013	4'	ND	ND	ND	ND	1170
S4-1 [']	6/25/2013	1'	1.73	10.6	ND	ND	2960
S4-3'	6/25/2013	3'	0.217	20.4	31.5	51.9	2560

Site Ranking isn (0). Depth to Ground Water >100' (225', Section 23, T20S-R24E, per Trend Map).

All results are ppm.Chlorides for documentation.

Released: 1850 B/PW; Recovered: 1650 B/PW. Release Date: 6/7/2013



July 03, 2013

LUPE CARRASCO

YATES PETROLEUM CORPORATION

105 S 4th Street

Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER



Enclosed are the results of analyses for samples received by the laboratory on 06/26/13 8:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)

Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg & Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported:

07/03/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: S1-1' (H301490-01)

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	63.1	5.00	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	292	5.00	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	67.2	5.00	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	315	15.0	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	100	% 61.3-14	2						
Surrogate: Toluene-d8	104	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	111	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2440	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	6890	50.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	593	50.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	133	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	93.5	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 (505) 748-4635 Fax To:

Annious d Dec MC

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported:

RTEY ROSOR

07/03/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

--- //--

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: S2-1' (H301490-02)

BTEX 8260B	mg,	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.603	0.500	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	4.67	0.500	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	1.72	0.500	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	8.76	1.50	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.3	% 61.3-14	2						
Surrogate: Toluene-d8	101	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	83.8	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	23.3	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	87.2	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	80.2	% 63.6-15	4						

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*=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Page 3 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

(505) 748-4635 Fax To:

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported:

07/03/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

Sample Received By:

Jodi Henson

NONE GIVEN

Project Location: NOT GIVEN

Sample ID: S3-1' (H301490-03)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.118	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.1	% 61.3-14	22						
Surrogate: Toluene-d8	98.8	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	104 9	65.7-14	1						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2480	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	90.4	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	91.4	% 63.6-15	4						

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Celeg D. Kreene

Celey D. Keene, Lab Director/Quality Manager

Page 4 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported:

07/03/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

Sample Received By:

Jodi Henson

NONE GIVEN

Project Location:

NOT GIVEN

Sample ID: S3-3' (H301490-04)

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	<0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	97.8	% 61,3-14	2						
Surrogate: Toluene-d8	100	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0,466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	106	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	101	% 63.6-15	4						

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Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager

Page 5 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received: Reported:

Project Name:

06/26/2013 07/03/2013

SAWBUCK WATER TRANSFER

Project Number: Project Location: NONE GIVEN NOT GIVEN

Sampling Date: Sampling Type:

Sampling Condition: Sample Received By:

Cool & Intact

Jodi Henson

06/25/2013

Soil

Sample ID: S3-4' (H301490-05)

BTEX 8260B	mg	/kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie	
Benzene*	< 0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30		
Toluene*	< 0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35		
Ethylbenzene*	< 0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86		
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14		
Surrogate: Dibromofluoromethane	100	% 61.3-14	2							
Surrogate: Toluene-d8	99.3	% 71.3-12	9							
Surrogate: 4-Bromofluorobenzene	107 % 65.7-1		I							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: DW						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1170	16.0	06/28/2013	ND	432	108	400	3.77		
TPH 8015M	mg	/kg	Analyze	d By: MS						
Analyte	Result Reporting Lim		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466		
DRO >C10-C28	<10.0 10.0		06/27/2013	ND	212	106	200	1.45		
Surrogate: 1-Chlorooctane	86.6	% 65.2-14	0							
Surrogate: 1-Chlorooctadecane	86.9	% 63.6-15	4							

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*=Accredited Analyte

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Celeg D. Keene

Celey D. Keene, Lab Director/Quality Manager

Page 6 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported:

07/03/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

Project Location:

NONE GIVEN

NOT GIVEN

Sample Received By:

Jodi Henson

Sample ID: S4-1' (H301490-06)

BTEX 8260B	mg/	kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30		
Toluene*	0.190	0.050	07/02/2013	ND	2.05	102	2.00	4.35		
Ethylbenzene*	0.220	0.050	07/02/2013	ND	2.03	101	2.00	5.86		
Total Xylenes*	1.32	0.150	07/02/2013	ND	6.16	103	6.00	5.14		
Surrogate: Dibromofluoromethane	96.9	% 61.3-14	2							
Surrogate: Toluene-d8	99.6	% 71.3-12	71.3-129							
Surrogate: 4-Bromofluorobenzene	112 9	65.7-14	7-141							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	2960	16.0	06/28/2013	ND	432	108	400	3.77		
TPH 8015M	mg/	kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	10.6	10.0	06/27/2013	ND	212	106	200	0.466		
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45		
Surrogate: 1-Chlorooctane	85.0	% 65.2-14	0							
Surrogate: 1-Chlorooctadecane	81.0	% 63.6-15	4							

Cardinal Laboratories

*=Accredited Analyte

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Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager

Page 7 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported:

07/03/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: S4-3' (H301490-07)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.093	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.124	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.5	% 61.3-14	2						
Surrogate: Toluene-d8	98.7	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	106	65.7-14	65.7-141						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	20.4	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	31.5	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	85.8	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	91.2	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

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Celeg & Keine

Celey D. Keene, Lab Director/Quality Manager

ND



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Analyte NOT DETECTED at or above the reporting limit

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Page 9 of 10

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

February 19, 2014

Mr. Mike Bratcher Oil Conservation Division II 811 S. First St. Artesia, NM 88210

Duncan Whitlock BLM 620 E. Greene St. Carlsbad, NM 88220

RE: Sawbuck Water Transfer

Lease # NM-86241

2RP-1685

Section 22, T20S-R24E Eddy County, New Mexico

Mr. Bratcher/Mr. Whitlock,

Yates Petroleum Corporation would like to submit the enclosed documents as documentation for the work performed at the above captioned release. These documents are in response to the C-141 Initial reports submitted July 7, 2013 and October 4, 2014.

The initial work plan submitted on July 18, 2013, had an extra stipulation from both OCD and BLM. It was agreed that Yates would excavate the S1 area down past 2' to address the BTEX levels in this area. Prior to excavation, the second release occurred during the repair of the berms around the location. The backhoe operator noticed a release of approximately 8 barrels of produced water. The release flowed into the S1 area where a vacuum truck recovered about 5 barrels. Once recovered, the back hoe operator excavated approximately 2.5 - 3' from the impacted area including the berm on the south side of the location. All impacted soil was disposed at an NMOCD approved facility. The area was sampled for delineation purposes.

The S1/Spill 2 excavation area has not been backfilled with the exception of the berms on the south side and west side which had to be replaced due to severe flooding of the area in 2013.

Based on the impacted soils excavated/hauled and the enclosed data, Yates Petroleum Corporation requests closure of the site and permission to backfill the S1/Spill 2 area. Please feel free to contact me with any questions at (575) 748-1471.

Thank you,

Lupe Carrasco

Senior Environmental & Regulatory

Affairs Coordinator

Enclosure(s):

Site Drawing

Analytical Summary Table

Analytical Report (H301490, H302128, H302444)

Lupe Carrasco

From:

Lupe Carrasco

Sent:

Thursday, July 18, 2013 4:21 PM

To:

Burton, Michael (mburton@blm.gov); jamos@blm.gov

Cc:

Katie Parker; Bob Asher; Mike Bratcher@OCD (mike.bratcher@state.nm.us)

Subject:

Sawbuck Water Transfer

Attachments:

Work Plan.pdf

Mr. Burton,

Attached is a copy of the work plan and supporting documents submitted to Mike Bratcher at the NMOCD II. Please let me know if you have any questions.

Thanks!

Lupe Carrasco

Environmental Regulatory Agent
Yates Petroleum Corporation

Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074

Released to Imaging: 9/19/2023 8:20:50 AM

Michael,

From:

Sent:

To:

Cc: Subject:

Chase Settle

I just wanted to follow up on the work plan I sent you for the Sawbuck Water Transfer. I have not performed any of the work due to the storm events. I am hoping it dries out this week so that I can get a contractor on this project early next week. Let me know if you have any questions.

Lupe Carrasco

Tuesday, July 30, 2013 9:35 AM

Sawbuck Water Transfer

Burton, Michael (mburton@blm.gov) jamos@blm.gov; Bob Asher; Katie Parker

Thanks!

Lupe Carrasco
Environmental Regulatory Agent
Yates Petroleum Corporation
Office: (575) 748-4350

Fax: (575) 748-4131 Cell: (575) 513-9074

Released to Imaging: 9/19/2023 8:20:50 AM

From: Lupe Carrasco

Sent on: Tuesday, July 30, 2013 5:03:19 PM

To: jamos@blm.gov; Burton, Michael (mburton@blm.gov) < Burton, Michael (mburton@blm.gov) >

CC: Mike Bratcher@OCD (mike.bratcher@state.nm.us) < Mike Bratcher@OCD

(mike.bratcher@state.nm.us)>

Subject: Sawbuck Water Transfer

Jim,

Michael Burton and I talked on the phone this morning in regards to the Sawbuck Water Transfer. He said you and him had talked about what you would like done at the Sawbuck Water Transfer. In talking to Michael Burton he mentioned that you would like the S1 excavated down about a 1'. He advised that I speak with you in regards to this and any other concerns you might have with the impacted area. It sounds like your thoughts are going to align with Mike Bratcher's thoughts about excavation.

Mike Bratcher and I met on July 18, 2013, in his office to discuss the impacted area. I agreed with Mike Bratcher that I would excavate the S1 area down to 1' to address the BTEX levels. The S1 area and the S2 areas are associated with the old pit area of the Hill View AHE #2 well which has been plugged and abandoned. I will also be removing the berm that borders the S1 area and plan to replace it with new caliche when I back fill the S1 area.

Let me know if you have any other areas of concern and if the S1 work aligns with what you would like to see done for this site.

Thanks!

Lupe Carrasco
Environmental Regulatory Agent
Yates Petroleum Corporation
Office: (575) 748-4350

Fax: (575) 748-4131 Cell: (575) 513-9074

Chase Settle

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Sent: Thursday, August 1, 2013 10:30 AM

To: Lupe Carrasco; jamos@blm.gov; Burton, Michael (mburton@blm.gov)

Subject: RE: Sawbuck Water Transfer

Lupe,

We probably need to talk about this one a little more. Give me a call or come by when you get a chance.

Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210 O: 575-748-1283 X108

C: 575-626-0857 F: 575-748-9720

From: Lupe Carrasco [mailto:LCarrasco@yatespetroleum.com]

Sent: Tuesday, July 30, 2013 11:03 AM

To: jamos@blm.gov; Burton, Michael (mburton@blm.gov)

Cc: Bratcher, Mike, EMNRD **Subject:** Sawbuck Water Transfer

Jim,

Michael Burton and I talked on the phone this morning in regards to the Sawbuck Water Transfer. He said you and him had talked about what you would like done at the Sawbuck Water Transfer. In talking to Michael Burton he mentioned that you would like the S1 excavated down about a 1'. He advised that I speak with you in regards to this and any other concerns you might have with the impacted area. It sounds like your thoughts are going to align with Mike Bratcher's thoughts about excavation.

Mike Bratcher and I met on July 18, 2013, in his office to discuss the impacted area. I agreed with Mike Bratcher that I would excavate the S1 area down to 1' to address the BTEX levels. The S1 area and the S2 areas are associated with the old pit area of the Hill View AHE #2 well which has been plugged and abandoned. I will also be removing the berm that borders the S1 area and plan to replace it with new caliche when I back fill the S1 area.

Let me know if you have any other areas of concern and if the S1 work aligns with what you would like to see done for this site.

Thanks!

Lupe Carrasco
Environmental Regulatory Agent
Yates Petroleum Corporation
Office: (575) 748-4350

Fax: (575) 748-4131 Cell: (575) 513-9074

Released to Imaging: 9/19/2023 8:20:50 AM

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Chase Settle

From:

Lupe Carrasco

Sent:

Wednesday, August 7, 2013 3:33 PM

To:

Mike Bratcher@OCD (mike.bratcher@state.nm.us)
Burton, Michael (mburton@blm.gov); jamos@blm.gov

Cc: Subject:

Sawbuck Water Transfer.

Mr. Bratcher,

As per our conversation this morning in your office, I will continue with the plan of removing 1' of the impacted material at the Sawbuck Water Transfer. I will remove approximately 1' of impacted material from the area labeled as \$1 on the work plan submitted. Once the area has been excavated, I will delineate further to ensure that the hydrocarbons are within permissible levels. I will notify you once I receive my results to discuss any further work performed. All impacted material will be disposed at an NMOCD approved site. If you have any question please feel free to contact me.

Thanks!

Lupe Carrasco

Environmental Regulatory Agent

Yates Petroleum Corporation

Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074

Wednesday, July 10, 2013 Hillview Injection/Sawbuck Pilot Watershed Centurion Line Spill 2 SE

Sawbuck Water Transfer

Analytical Report- H301490	Sample Date	Depth	BTEX	GRO	DRO	TOTAL TPH	CHLORIDES
S1-1'	6/25/2013	1'	737	6890	593	7483	2440
S1-2'	8/28/2013	2'	166	835	201	1036	2240
S1-3'	8/28/2013	3'	40.6	383	39.9	422.9	4640
S1-4'	8/28/2013	4'	4.6	31.3	12.6	43.9	2560
S1-5'	8/28/2013	5'	0.315	ND	ND	ND	304
S2-1'	6/25/2013	1'	15.75	83.8	23.3	107.1	960
S3-1'	6/25/2013	1'	0.1	ND	ND	ND	2480
S3-3'	6/25/2013	3'	ND	ND	ND	ND	1310
S3-4'	6/25/2013	4'	ND	ND	ND	ND	1170
S4-1'	6/25/2013	1'	1.73	10.6	ND	ND	2960
S4-3'	6/25/2013	3'	0.217	20.4	31.5	51.9	2560
Spill 2	10/8/2013	3'	7.10	40	16.3	56.3	544
Spill 2	10/8/2013	4'	ND	ND	ND	ND	2520
Spill 2	10/8/2013	5'	ND	ND	ND	ND	1150
Spill 2	10/8/2013	6'	ND	ND	ND	ND	800
Spill 2	10/8/2013	7'	ND	ND	ND	ND	592
Spill 2	10/8/2013	8'	ND	ND	ND	ND	160
Spill 2	10/8/2013	9'	ND	ND	ND	ND	176

Site Ranking is Zero (0). Depth to Ground Water >100' (225', Section 23, T20S-R24E, per Trend Map).

All results are ppm.Chlorides for documentation.

Released: 1850 B/PW; Recovered: 1650 B/PW. Release Date: 6/7/2013



July 03, 2013

LUPE CARRASCO
YATES PETROLEUM CORPORATION
105 S 4th Street
Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 06/26/13 8:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received: Reported: 06/26/2013 07/03/2013

NOT GIVEN

Project Name: SAWBUCK WATER TRANSFER Project Number: NONE GIVEN

Project Location:

Sampling Date:

06/25/2013

Sampling Type:

Sampling Condition: Sample Received By: Soil Cool & Intact

Jodi Henson

Sample ID: S1-1' (H301490-01)

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	63.1	5.00	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	292	5.00	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	67.2	5.00	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	315	15.0	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	100	% 61.3-14	2						
Surrogate: Toluene-d8	104	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	111	% 65.7-14	1						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2440	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	6890	50.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	593	50.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	133	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	93.5	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

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Celen & Keens

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received: 06/26/2013 Reported: 07/03/2013

Project Name: SAWBUCK WATER TRANSFER

Project Number: NONE GIVEN

Project Location: NOT GIVEN Sampling Date: 06/25/2013

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: S2-1' (H301490-02)

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.603	0.500	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	4.67	0.500	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	1.72	0.500	07/02/2013	ND	2.03	101	2,00	5.86	
Total Xylenes*	8.76	1.50	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.3	% 61.3-14	2						
Surrogate: Toluene-d8	101	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107	% 65.7-14	1						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	83.8	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	23.3	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	87.2	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	80.2	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keen

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received: 06/26/2013 Reported: 07/03/2013

SAWBUCK WATER TRANSFER

Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date:

06/25/2013

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact Jodi Henson

Sample ID: S3-1' (H301490-03)

Project Name:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.118	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.1	% 61.3-14	2						
Surrogate: Toluene-d8	98.8	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	104	% 65.7-14	I						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2480	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS				- Land	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	90.4	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	91.4	% 63.6-15	4						

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Celey & Keens

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received: 06/26/2013 Reported: 07/03/2013

07/03/2013 SAWBUCK WATER TRANSFER

Project Name: SAWBUCK WA Project Number: NONE GIVEN

Project Location: NOT GIVEN

Sampling Date:

Sampling Condition:

06/25/2013

Sampling Type:

Soil Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: S3-3' (H301490-04)

BTEX 8260B	mg,	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	<0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2,00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	97.8	% 61,3-14	2						
Surrogate: Toluene-d8	100	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107	% 65.7-14	I						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	106	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	101	% 63.6-15	4						

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Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received: 06/26/2013 Reported: 07/03/2013

SAWBUCK WATER TRANSFER

Project Name: SAWBUCK WA Project Number: NONE GIVEN

Project Location: NOT GIVEN

Sampling Date:

06/25/2013

Sampling Type: Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: S3-4' (H301490-05)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	<0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	100	% 61.3-14	2						
Surrogate: Toluene-d8	99.3	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1170	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	86.6	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	86.9	% 63.6-15	4						

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Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Ameliand Div MC

Fax To:

(505) 748-4635

Received: Reported: 06/26/2013 07/03/2013 Sampling Date:

06/25/2013

Project Name:

RTEV 8260B

SAWBUCK WATER TRANSFER

Sampling Type: Sampling Condition: Soil Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: S4-1' (H301490-06)

BTEX 8260B	mg/	kg	Analyze	d By: MS		_			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.190	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	0.220	0.050	07/02/2013	ND	2.03	101	2,00	5.86	
Total Xylenes*	1.32	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.9	% 61.3-14	2						
Surrogate: Toluene-d8	99.6	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	112 9	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	10.6	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	85.0	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	81.0	% 63.6-15	4						

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Celeg & Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION **LUPE CARRASCO** 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received:

06/26/2013

Sampling Date:

06/25/2013

Reported: Project Name: 07/03/2013

Sampling Type:

Soil

Project Number:

SAWBUCK WATER TRANSFER NONE GIVEN

Sampling Condition: Sample Received By:

Cool & Intact Jodi Henson

Project Location:

NOT GIVEN

Sample ID: S4-3' (H301490-07)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.093	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.124	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.5	% 61.3-14	2						
Surrogate: Toluene-d8	98.7	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	106 9	65.7-14	I						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	20.4	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	31.5	10.0	06/27/2013	ND	212	106	200	1,45	
Surrogate: 1-Chlorooctane	85.8	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	91.2	% 63.6-15	4						

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Celeg D. Keen

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg & Keens

Celey D. Keene, Lab Director/Quality Manager

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		red	17											FIELD CODE	() PH(0C, 1)	IR.	575-748-4350	Artesia, NM 88210	ss: 105 South 4th	232€ Yates Petroleu	101 East Marland, Hobbs, NM 88240 Manager: Lupe Carrasco	ARDINAL LABORATORIES
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September 10, 2013

LUPE CARRASCO
YATES PETROLEUM CORPORATION
105 S 4th Street
Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 09/04/13 11:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 (505) 748-4635 Fax To:

Received: Reported: 09/04/2013

09/10/2013

Project Name: Project Number: SAWBUCK WATER TRANSFER

Project Location:

NONE GIVEN NOT GIVEN

S. 2 70.0

Sampling Date: Sampling Type: 08/28/2013

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: S1-2' (H302128-01) DTEV 90310

BIEX 8021B	mg	/ Kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	10.1	1.00	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	43.6	1.00	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	20.3	1.00	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	92.2	3.00	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	166	6.00	09/06/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL	114	% 89.4-12	6						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2240	16.0	09/05/2013	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	835	10.0	09/06/2013	ND	203	101	200	0.850	
DRO >C10-C28	201	10.0	09/06/2013	ND	200	100	200	2.29	

Surrogate: 1-Chlorooctane 101% 65.2-140 Surrogate: 1-Chlorooctadecane 99.4% 63.6-154

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Celeg D. Keene

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 7



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To:

(505) 748-4635

Received:

09/04/2013

Sampling Date:

08/28/2013

Reported:

09/10/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: S1-3' (H302128-02)

BTEX 8021B	mg,	kg	Analyze	ed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	2.86	0.400	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	3.56	0.400	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	5.60	0.400	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	28.6	1.20	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	40.6	2.40	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	1103	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4640	16.0	09/06/2013	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	383	10.0	09/06/2013	ND	203	101	200	0.850	
DRO >C10-C28	39.9	10.0	09/06/2013	ND	200	100	200	2,29	
Surrogate: 1-Chlorooctane	89.7	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	98.6	% 63.6-15	4						

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Page 3 of 7



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received: Reported: 09/04/2013

09/10/2013

NONE GIVEN

Project Number: Project Location:

Project Name:

SAWBUCK WATER TRANSFER

NOT GIVEN

Sampling Date:

Sampling Type:

Sampling Condition:

Sample Received By:

08/28/2013

Soil

Cool & Intact Jodi Henson

Sample ID: S1-4' (H302128-03)

BTEX 8021B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	2.87	0.050	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	1.19	0.050	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	0.293	0.050	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	0.249	0.150	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	4.60	0.300	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	1049	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	09/06/2013	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	31.3	10.0	09/06/2013	ND	203	101	200	0.850	
DRO >C10-C28	12.6	10.0	09/06/2013	ND	200	100	200	2.29	
Surrogate: 1-Chlorooctane	86.7	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	98.0	% 63.6-15	4						

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Page 4 of 7



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:

09/04/2013

Reported: Project Name: 09/10/2013

SAWBUCK WATER TRANSFER

Project Number:

NONE GIVEN

87.9 %

98.0 %

65.2-140

63.6-154

Project Location:

NOT GIVEN

Sampling Date:

Sampling Type:

08/28/2013 Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: S1-5' (H302128-04)

BTEX 8021B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.066	0.050	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	0.249	0.050	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	<0.050	0.050	09/06/2013	ND	2,33	116	2.00	5.54	
Total Xylenes*	<0.150	0.150	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	0.315	0.300	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	106	% 89.4-12	6						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	09/06/2013	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/06/2013	ND	203	101	200	0.850	
DRO >C10-C28	<10.0	10.0	09/06/2013	ND	200	100	200	2.29	

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Surrogate: 1-Chlorooctane

Surrogate: 1-Chlorooctadecane

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Page 5 of 7



Notes and Definitions

QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

Samples not received at proper temperature of 6°C or below.

Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Page 6 of 7

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													FIELD CODE	U.P.S	ture	575-748-4350	Artesia, NM 88210	Company Address: 105 South 4th Street	Compt (505) 393-232t Yates Petroleum Corporation	ger: Lupe Carrasco	ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88270
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October 10, 2013

LUPE CARRASCO

YATES PETROLEUM CORPORATION

105 S 4th Street

Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 10/09/13 14:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keena

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To:

(505) 748-4635

Analyzed By: MS

Received: Reported:

BTEX 8021B

GRO C6-C10

DRO >C10-C28

10/09/2013

Sampling Date:

10/08/2013

10/10/2013

mg/kg

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

103-163

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: SPILL 2 -3' (H302444-01)

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.466	0.050	10/09/2013	ND	1.97	98.6	2,00	4.07	
Toluene*	1.48	0.050	10/09/2013	ND	1.99	99,3	2.00	4.73	
Ethylbenzene*	0.799	0.050	10/09/2013	ND	2.01	100	2.00	4.36	
Total Xylenes*	4.35	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	7.10	0.300	10/09/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	109	% 89.4-12	6						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier

ND

ND

200

194

100

97.0

200

200

0.683

2.22

10/09/2013

10/09/2013

Surrogate: 1-Chlorooctane 93.6% 65.2-140 Surrogate: 1-Chlorooctadecane 100 % 63.6-154

40.0

16.3

10.0

10.0

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Celey D. Keene, Lab Director/Quality Manager

Page 2 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To:

(505) 748-4635

Received:

10/09/2013

Sampling Date:

10/08/2013

Reported:

Sampling Type:

Soil

Project Name:

10/10/2013

Sampling Condition:

Cool & Intact

Project Number:

SAWBUCK WATER TRANSFER

Project Location:

103-163 NOT GIVEN Sample Received By:

Jodi Henson

Sample ID: SPILL 2 -4' (H302444-02)

R	711	n	R	EX	т	R
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mg/	k

Anai	yzed	By:	MS

The state of the s		-	200010	9 - 1 - 1 -					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.090	0.050	10/09/2013	ND	1.97	98.6	2,00	4.07	
Toluene*	<0.050	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73	
Ethylbenzene*	<0.050	0.050	10/09/2013	ND	2.01	100	2,00	4.36	
Total Xylenes*	<0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	<0.300	0.300	10/09/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	97.6%	6 89.4-12	6						
Chloride, SM4500CI-B	mg/k	kg .	Analyze	d By: AP					

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2520	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	

Surrogate: 1-Chlorooctane

88.2 %

65.2-140

Surrogate: 1-Chlorooctadecane

94.9%

63.6-154

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received:

10/09/2013

Sampling Date:

10/08/2013

Reported:

10/10/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

Project Location:

103-163

Sample Received By:

Jodi Henson

NOT GIVEN

Sample ID: SPILL 2 -5' (H302444-03)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.092	0.050	10/09/2013	ND	1.97	98.6	2.00	4.07	
Toluene*	0.094	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73	
Ethylbenzene*	<0.050	0.050	10/09/2013	ND	2.01	100	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	<0.300	0.300	10/09/2013	ND					

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1150	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg	mg/kg		Analyzed By; MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	

Surrogate: 1-Chlorooctane 92.7 % 65.2-140 Surrogate: 1-Chlorooctadecane 97.0% 63.6-154

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Celey D. Keene, Lab Director/Quality Manager

Page 4 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received: Reported:

Project Name:

10/09/2013

10/10/2013 SAWBUCK WATER TRANSFER

Project Number: Project Location: 103-163 NOT GIVEN

Sampling Date: Sampling Type:

Sampling Condition: Sample Received By: 10/08/2013 Soil

Cool & Intact Jodi Henson

Sample ID: SPILL 2 -6' (H302444-04)

BTEX 8021B	mg/	kg	Analyze	d By; MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.083	0.050	10/09/2013	ND	1.97	98.6	2,00	4.07	
Toluene*	0.094	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73	
Ethylbenzene*	<0.050	0.050	10/09/2013	ND	2.01	100	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	<0.300	0.300	10/09/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL

102%

89.4-126

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	

Surrogate: 1-Chlorooctane

94.0%

65.2-140

Surrogate: 1-Chlorooctadecane

102 %

63.6-154

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Celey D. Keene, Lab Director/Quality Manager

Page 5 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Fax To: (505) 748-4635

Received:

10/09/2013

Sampling Date:

10/08/2013

Reported:

10/10/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

Project Location:

103-163 NOT GIVEN Sample Received By:

Jodi Henson

Sample ID: SPILL 2 -7' (H302444-05)

B	TEX	802	21B	

B1EX 8021B	mg,	/kg	Analyze	d By; MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/09/2013	ND	1.97	98.6	2.00	4.07	
Toluene*	0.066	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73	
Ethylbenzene*	<0.050	0.050	10/09/2013	ND	2.01	100	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	<0.300	0.300	10/09/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL

99.3 %

89.4-126

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg/kg		Analyze	d By: MS		* *			1
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2,22	

Surrogate: 1-Chlorooctane

101%

65.2-140

Surrogate: 1-Chlorooctadecane

106 %

63.6-154

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Celey D. Keene, Lab Director/Quality Manager

Page 6 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210

Analyzed Dy MC

Fax To: (505) 748-4635

Received:

10/09/2013

Sampling Date:

10/08/2013

Reported:

RTEY SOOTE

10/10/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

103-163

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: SPILL 2 -8' (H302444-06)

B1EX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	10/09/2013	ND	1.97	98.6	2.00	4.07	
Toluene*	0.053	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73	
Ethylbenzene*	< 0.050	0.050	10/09/2013	ND	2.01	100	2.00	4.36	
Total Xylenes*	< 0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	<0.300	0.300	10/09/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	98.7 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS				17.5	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	
Surrogate: 1-Chlorooctane	85.3 9	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	92.69	63.6-15	4						

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Page 7 of 10



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 (505) 748-4635 Fax To:

Received:

10/09/2013

Sampling Date:

10/08/2013

Reported:

10/10/2013

Sampling Type:

Soil

Project Name:

SAWBUCK WATER TRANSFER

Sampling Condition:

Cool & Intact

Project Number:

103-163

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: SPILL 2 -9' (H302444-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/09/2013	ND	1.97	98.6	2.00	4.07	
Toluene*	0.106	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73	
Ethylbenzene*	< 0.050	0.050	10/09/2013	ND	2.01	100	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75	
Total BTEX	<0.300	0.300	10/09/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	96.5	% 89.4-12	6						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2,22	
Surrogate: 1-Chlorooctane	102 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	105 9	63.6-15	4						

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Page 8 of 10

ND



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Analyte NOT DETECTED at or above the reporting limit

Cardinal Laboratories *=Accredited Analyte

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Page 9 of 10

Neiliiquisiled by:	Relinquished by:	Relinquished by:		Special		10	-6	-	· v	213	-	. LAB # (lab use only)	ORDER#:	(lab use only)							R
slied by:	hed by:	shed by:		Special Instructions:	Spill 2- 9'	Spill 2- 8'	Spill 2- 7'	Spill 2-6'	Spill 2- 5'	Spill 2- 4'	Spill 2- 3'	FIE	- R#	only)	Sampler Signature:	Telephone No:	City/State/Zip:	Company Address: 105 South 4th Street	Comps (505) 393-2326 Yates Petroleum Corporation	Project Manager:	ARDINAL L 101 East Ma
			will you please justify									FIELD CODE			P	575-748-4350	Artesia, NM 88210	s: 105 South 4th S	126 Yates Petroleum	Lupe Carrasco	ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240
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APPENDIX B – Closure Criteria Research Documentation





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD												
	Sub-		-	Q	-						-	-	Water
POD Number	Code basin	County	64	16	4 Sec	: Tws	Rng	X	Y	Distance	Well	Water	Column
RA 04742	RA	ED		3	3 13	20S	24E	542408	3603517*	993	300		
RA 07771	RA	ED	4	1	4 22	20S	24E	540073	3602194* 🌍	1727			
RA 05146	RA	ED		1	2 14	20S	24E	541600	3604734* 🎒	1883	300	80	220
RA 05424	RA	ED	4	2	3 22	208	24E	539669	3602194* 🌍	2106	1000	400	600
RA 04502	RA	ED		2	2 25	208	24E	543656	3601480* 🌍	2413	300	268	32
RA 10140	RA	ED	2	1	1 35	20S	24E	540938	3599981* 🎒	2962	295		
RA 10139	RA	ED	3	3	2 21	20S	24E	538285	3602597* 🌍	3394	308		
RA 02775	RA	СН	1	4	3 21	20S	24E	537899	3601986* 🌍	3869	140	31	109
RA 04956	RA	ED		1	1 21	20S	24E	537605	3603101* 🌍	4072	1013		
RA 10618	RA	ED	1	1	4 20	20S	25E	546389	3602414 🌍	4739	342	212	130
RA 05038	RA	ED	1	1	4 20	20S	25E	546390	3602416* 🎒	4740	314	228	86
RA 05057	RA	ED		3	3 31	20S	25E	544071	3598678* 🌍	4815	380	312	68
RA 09978	RA	ED	3	1	2 29	20S	25E	546393	3601410* 🌍	4938	350		

Average Depth to Water: 218 feet

Minimum Depth:

31 feet

Maximum Depth: 400 feet

Record Count: 13

UTMNAD83 Radius Search (in meters):

Easting (X): 541670 **Northing (Y):** 3602852 **Radius:** 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water <u>data</u> from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323341104330401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323341104330401 20S.24E.23.21444

Available data for this site Groundwater: Field measurements GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°33'41", Longitude 104°33'04" NAD27

Land-surface elevation 3,617 feet above NAVD88

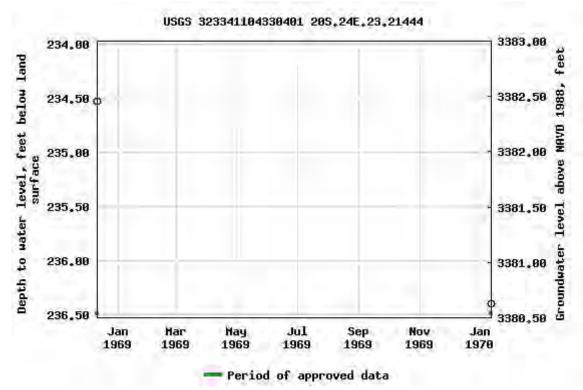
The depth of the well is 272 feet below land surface.

This well is completed in the Roswell Basin aquifer system (S400RSWLBS) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility

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Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

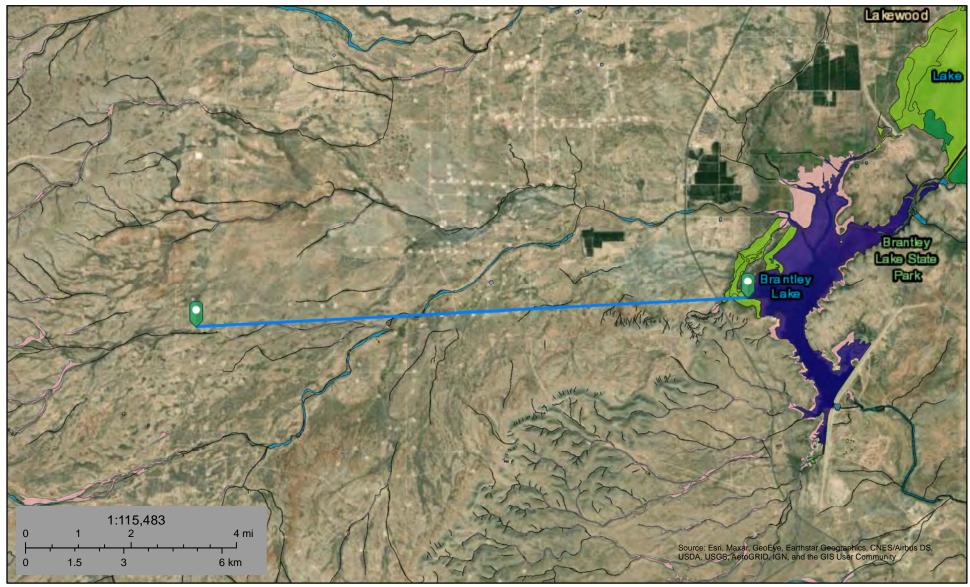
Page Last Modified: 2021-09-13 14:13:21 EDT

0.61 0.51 nadww01





Sawbuck Watercourse 46,667ft.



September 11, 2021

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

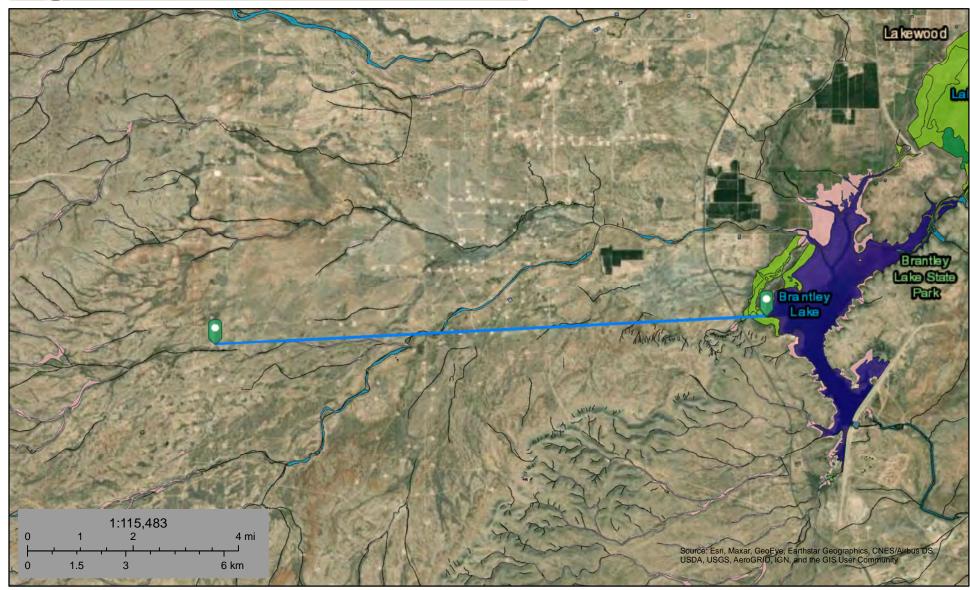
Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Sawbuck Lake 46,667ft.



September 11, 2021

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

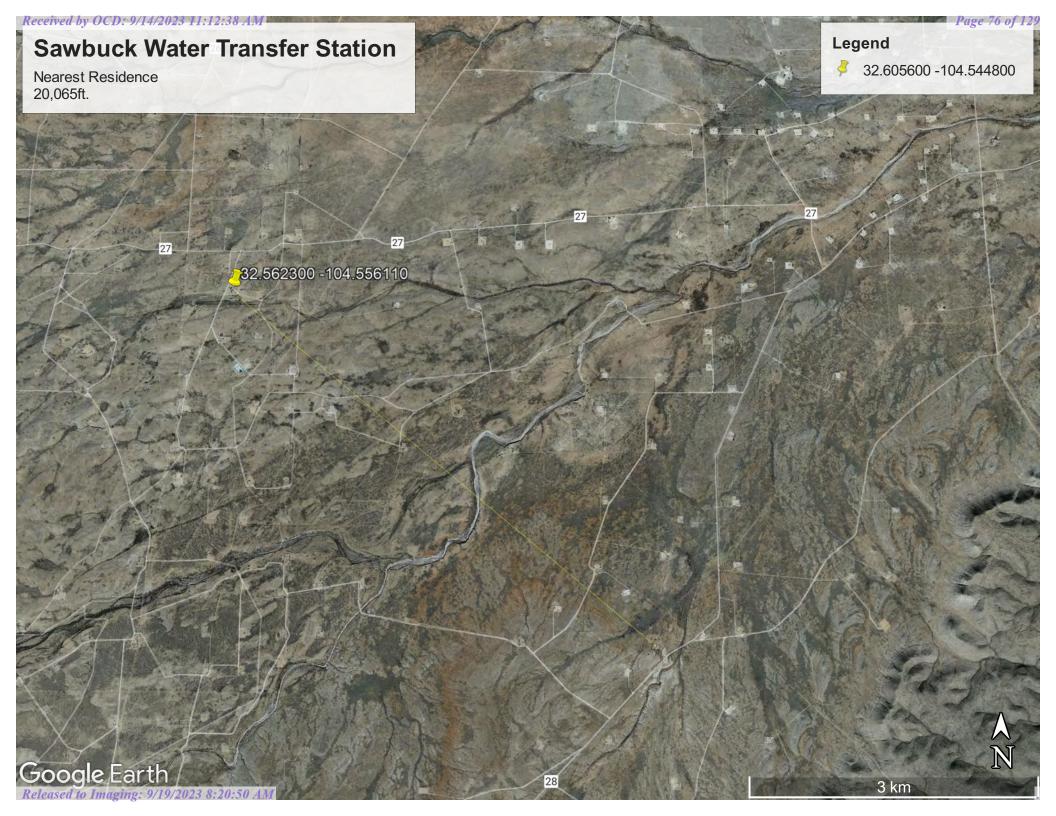
Freshwater Pond

Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Received by OCD: 9/14/2023 11:12:38 AM



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

	((quartoro a	io oman	out to largout,	(/ · · · · · · · · · · · · · · · · · · ·
	Sub			Well		qq	q				
WR File Nbr	basin Use Divers	ion Owner	County POD Number	Tag	Code Grant	Source 6416	4 Sec	Tws Rng	Х	Y	Distance
RA 04820	RA STK	3 LOYD FOSTER	ED <u>RA 04820</u>			3	2 23	20S 24E	541596	3602701*	168
RA 04742	RA STK	3 LOYD FOSTER	ED <u>RA 04742</u>			Shallow 3	3 13	20S 24E	542408	3603517*	993

Record Count: 2

UTMNAD83 Radius Search (in meters):

(acre ft per annum)

Easting (X): 541670 Northing (Y): 3602852 **Radius: 1610**

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X

RA 05146 14 20S 24E 2

541600 3604734*



Driller License: 353

Driller Company: OSBOURN DRILLING & PUMP CO.

Driller Name:

Drill Start Date: 04/23/1968

Drill Finish Date:

Pipe Discharge Size:

Plug Date: 05/06/1968

Shallow

Log File Date: **Pump Type:**

05/17/1968 **PCW Rcv Date:** Source:

Estimated Yield:

Casing Size:

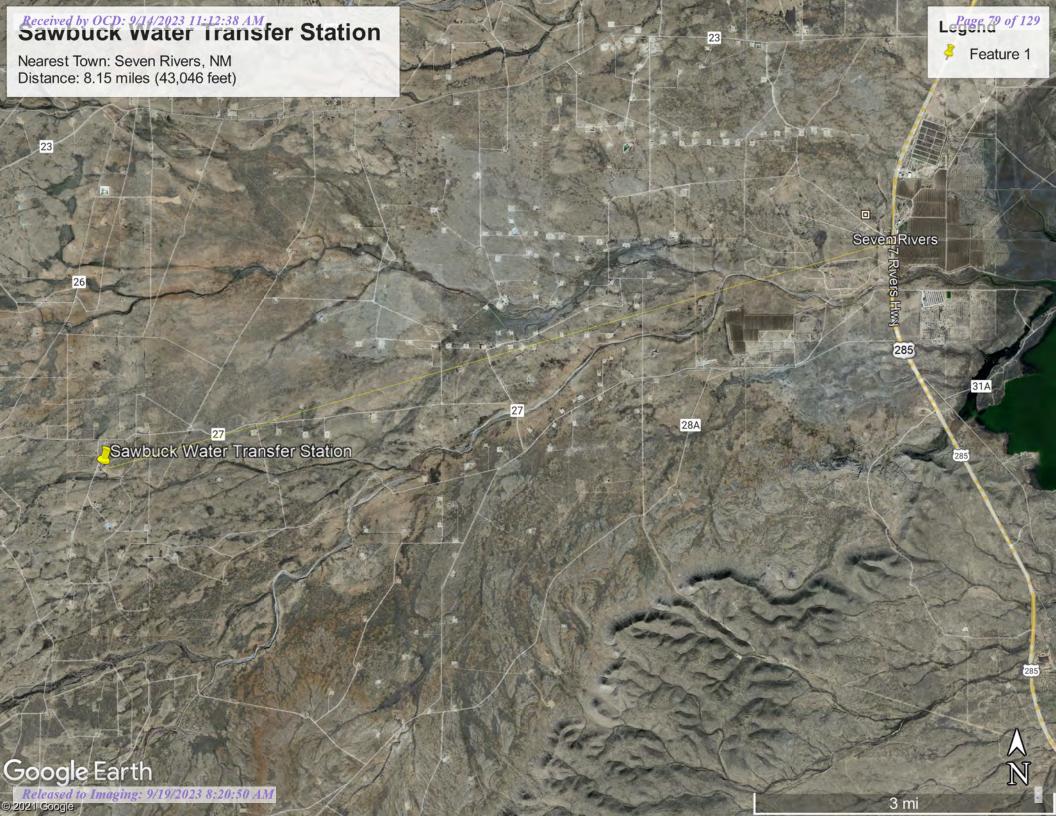
Depth Well:

300 feet

Depth Water: 80 feet

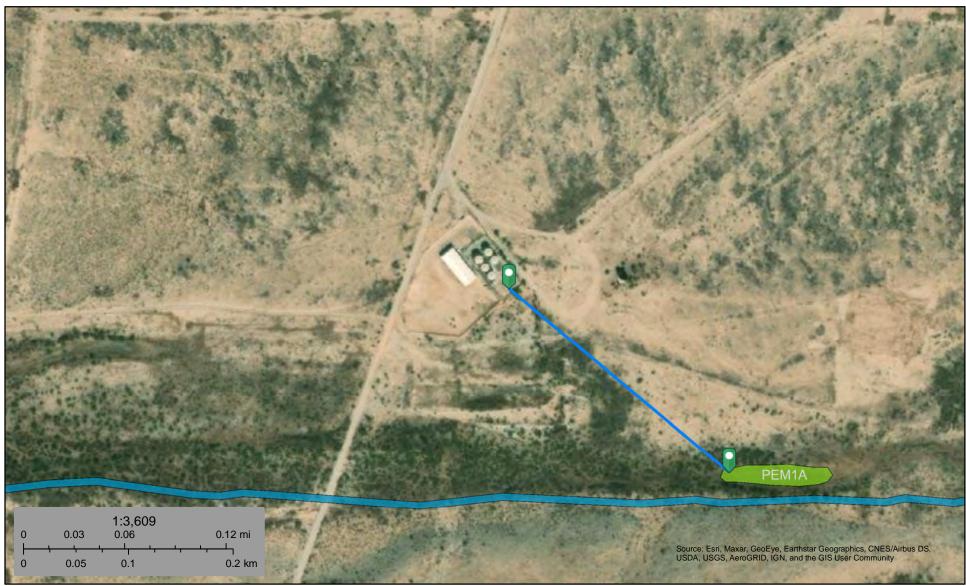
*UTM location was derived from PLSS - see Help

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Sawbuck Wetland 756ft



September 11, 2021

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

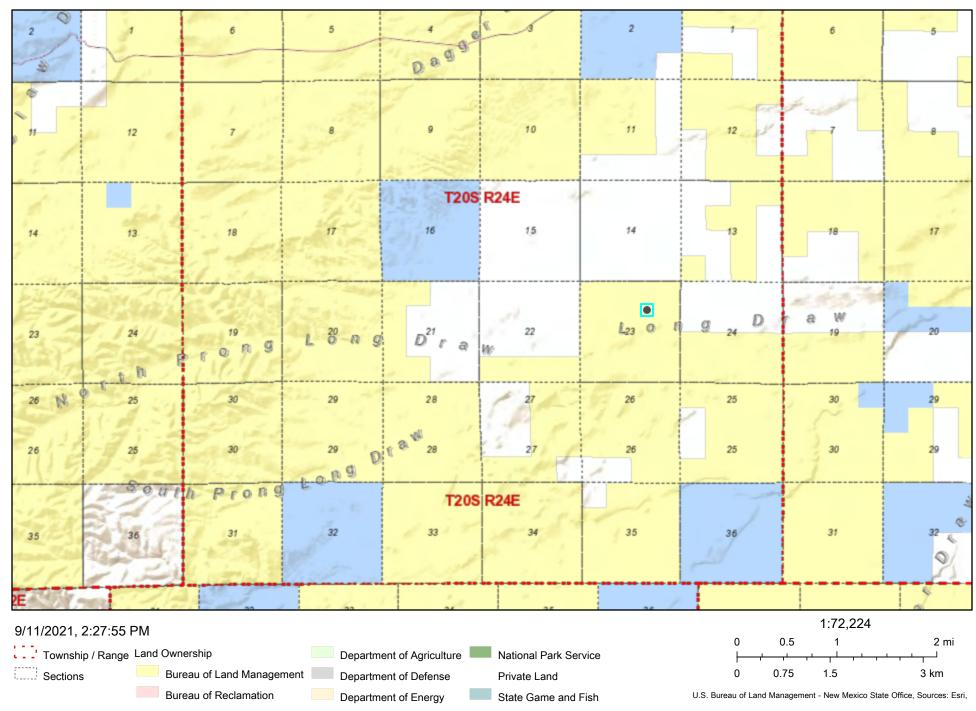
Other

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Active Mines in New Mexico



National Flood Hazard Layer FIRMette



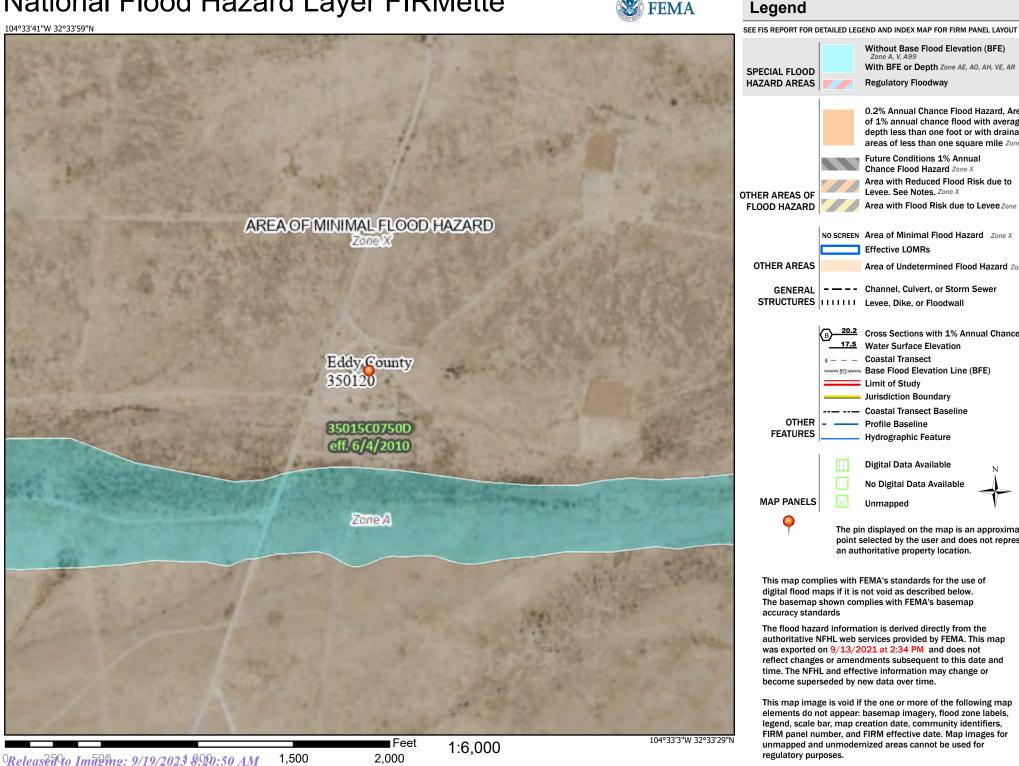


Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLI Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary -- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 9/13/2021 at 2:34 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

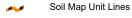
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

... Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 16, Jun 8, 2020

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 27, 2020—Feb 28, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
РМ	Pima silt loam, 0 to 1 percent slopes	1.1	27.1%
RA	Reagan loam, 0 to 3 percent slopes	3.0	72.9%
Totals for Area of Interest		4.2	100.0%

Eddy Area, New Mexico

PM—Pima silt loam, 0 to 1 percent slopes

Map Unit Setting

National map unit symbol: 1w56 Elevation: 600 to 4,200 feet

Mean annual precipitation: 8 to 25 inches
Mean annual air temperature: 60 to 70 degrees F

Frost-free period: 195 to 290 days

Farmland classification: Farmland of statewide importance

Map Unit Composition

Pima and similar soils: 98 percent Minor components: 2 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pima

Setting

Landform: Alluvial fans, alluvial flats, flood plains Landform position (three-dimensional): Rise, talf

Down-slope shape: Linear, convex Across-slope shape: Linear, convex

Parent material: Alluvium

Typical profile

H1 - 0 to 3 inches: silt loam
H2 - 3 to 60 inches: silty clay loam

Properties and qualities

Slope: 0 to 1 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained Runoff class: Medium

Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: RareNone Frequency of ponding: None

Calcium carbonate, maximum content: 15 percent Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0

mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

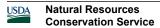
Available water supply, 0 to 60 inches: High (about 11.9 inches)

Interpretive groups

Land capability classification (irrigated): 1 Land capability classification (nonirrigated): 7c

Hydrologic Soil Group: C

Ecological site: R042XC017NM - Bottomland



Hydric soil rating: No

Minor Components

Dev

Percent of map unit: 1 percent

Ecological site: R042XC017NM - Bottomland

Hydric soil rating: No

Reagan

Percent of map unit: 1 percent

Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 16, Jun 8, 2020

Eddy Area, New Mexico

RA—Reagan loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5c Elevation: 1,100 to 4,400 feet

Mean annual precipitation: 7 to 14 inches
Mean annual air temperature: 60 to 70 degrees F

Frost-free period: 200 to 240 days

Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 98 percent *Minor components*: 2 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan

Setting

Landform: Alluvial fans, fan remnants Landform position (three-dimensional): Rise

Down-slope shape: Linear, convex

Across-slope shape: Linear

Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Very slightly saline to moderately saline (2.0 to

8.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

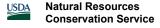
Available water supply, 0 to 60 inches: Moderate (about 8.2

inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 6e

Hydrologic Soil Group: B



Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Minor Components

Upton

Percent of map unit: 1 percent

Ecological site: R042XC025NM - Shallow

Hydric soil rating: No

Atoka

Percent of map unit: 1 percent

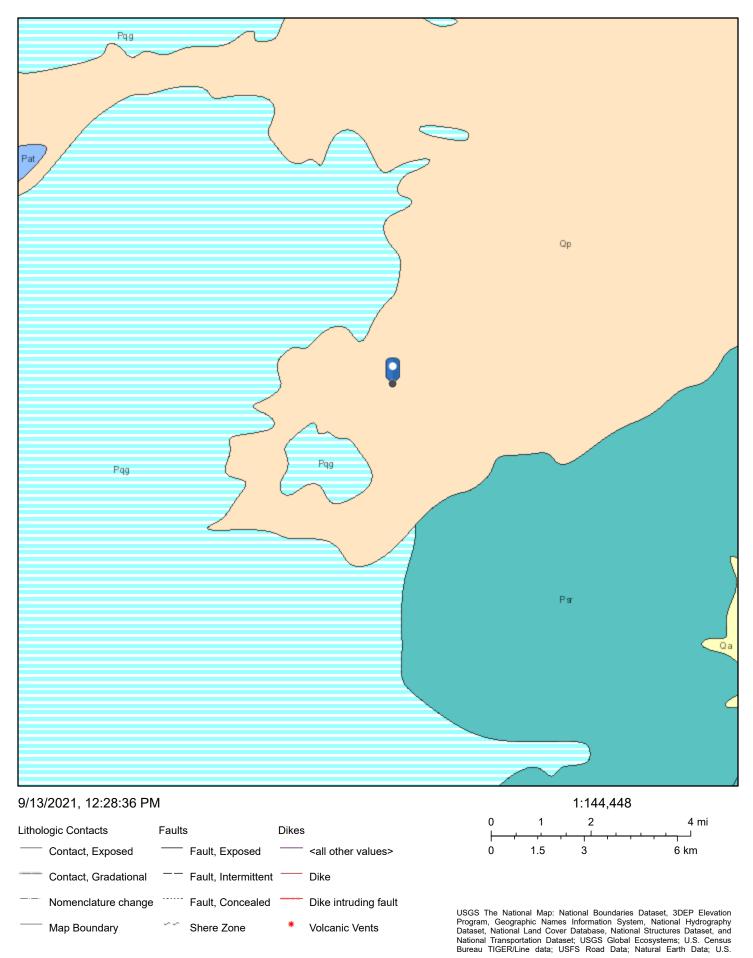
Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 16, Jun 8, 2020

Sawbuck Water Transfer Station



APPENDIX C – Daily Field Reports and Photographs



EOG Resources Inc. 6/2/2023 Client: Inspection Date: 6/2/2023 7:26 PM Sawbuck Water Transfer Report Run Date: Site Location Name: Chase Settle API#: Client Contact Name: Client Contact Phone #: 575-703-6537 Unique Project ID Project Owner: Project Reference # Project Manager:

Summary of Times 6/2/2023 8:45 AM Arrived at Site **Departed Site** 6/2/2023 1:30 PM

Field Notes

13:04 Arrived on site and filled out safety paperwork.

13:05 Collected and field screened sample point BH23-02 at 0', 1', 2', 3', & 4'as well as BH23-03, 04, and 05

at 0'.

Next Steps & Recommendations

1



Site Photos



Viewing Direction: Northeast

Sample area where tanks used to be.







Old tank area.



Daily Site Visit Signature

Inspector: Hunter Klein

Signature:



Client:	EOG Resources Inc.	Inspection Date:	8/30/2023
Site Location Name:		Report Run Date:	9/13/2023 4:34 PM
Client Contact Name:	Chase Settle	API #:	
Client Contact Phone #:	575-703-6537		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	
		Summary of ¹	Times
Arrived at Site	8/30/2023 8:00 AM		
Departed Site	8/30/2023 11:00 AM		
		Field Not	PS .

- 14:07 8:00 Arrived on site to collect additional confirmation samples inside the release footprint for the two 2013 releases.
- 14:08 10:15 collected BH23-07 and BH23-08. All under strictest criteria on titration and PetroFlag
- 14:08 10:15 Unable to collect BH23-06 as it is under water due to rainfall
- 14:11 10:20 The top ~1' of the pad in the release area had been removed prior to sampling. Samples for BH23-07 and BH23-08 were labeled at 1' and 2' bgs on the nomenclature respectively.

Next Steps & Recommendations

1



Site Photos



Area for proposed sample point BH23-06







Daily Site Visit Signature

Inspector: Chance Dixon

Signature:

Run on 9/13/2023 4:34 PM UTC

APPENDIX D – Notifications

From: <u>Tina Huerta</u>

To: ocd.enviro@emnrd.nm.gov; blm_nm_cfo_spill@blm.gov
Cc: Artesia S&E_Spill_Remediation; Artesia Regulatory

Subject: Sawbuck Water Transfer (nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973), nKMW0800954755,

nKMW0800954324, nMLB0608954436, nKMW0800954709) Sampling Notification

Date: May 30, 2023 4:44:29 PM

Attachments: <u>image001.png</u>

Good afternoon,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Sawbuck Water Transfer G-23-20S-24E Eddy County, NM nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973), nKMW0800954755, nKMW0800954324, nMLB0608954436, nKMW0800954709

Sampling will begin at 9:00 a.m. on Thursday, June 1, 2023, and continue through Wednesday, June 7, 2023.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



Artesia Division

From: <u>Chase Settle</u>
To: <u>Chance Dixon</u>

Subject: FW: Sawbuck Water Transfer (nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973)) Sampling

Notification

Date: August 28, 2023 7:44:39 AM

From: Miriam Morales < Miriam_Morales@eogresources.com>

Sent: Friday, August 25, 2023 8:22 AM

To: ocd.enviro@emnrd.nm.gov; CFO_Spill, BLM_NM <blm_nm_cfo_spill@blm.gov>

Cc: Artesia Regulatory <Artesia_Regulatory@eogresources.com>; Artesia S&E Spill Remediation

<a href="mailto: Eogresources.com

Subject: Sawbuck Water Transfer (nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973))

Sampling Notification

Good morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Sawbuck Water Transfer G-23-20S-24E Eddy County, NM nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973)

Sampling will begin at 9:00 a.m. on Wednesday, August 30, 2023.

Thank you,

Mirjam Morales

APPENDIX E – Laboratory Data Reports and Chain of Custody Forms



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 13, 2023

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX:

RE: Sawbuck Water Transfer OrderNo.: 2306177

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 8 sample(s) on 6/6/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-02 0'

 Project:
 Sawbuck Water Transfer
 Collection Date: 6/2/2023 9:25:00 AM

 Lab ID:
 2306177-001
 Matrix: SOIL
 Received Date: 6/6/2023 8:35:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/7/2023 7:04:49 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 7:04:49 PM
Surr: DNOP	92.8	69-147	%Rec	1	6/7/2023 7:04:49 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/10/2023 8:24:21 AM
Surr: BFB	97.7	15-244	%Rec	1	6/10/2023 8:24:21 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	6/10/2023 8:24:21 AM
Toluene	ND	0.048	mg/Kg	1	6/10/2023 8:24:21 AM
Ethylbenzene	ND	0.048	mg/Kg	1	6/10/2023 8:24:21 AM
Xylenes, Total	ND	0.095	mg/Kg	1	6/10/2023 8:24:21 AM
Surr: 4-Bromofluorobenzene	90.8	39.1-146	%Rec	1	6/10/2023 8:24:21 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	140	60	mg/Kg	20	6/8/2023 3:42:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 12

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 1'

Project: Sawbuck Water Transfer **Collection Date:** 6/2/2023 9:30:00 AM 2306177-002 Lab ID: Matrix: SOIL **Received Date:** 6/6/2023 8:35:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: PRD
Diesel Range Organics (DRO)	16	9.8	mg/Kg	1	6/7/2023 7:15:49 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 7:15:49 PM
Surr: DNOP	92.5	69-147	%Rec	1	6/7/2023 7:15:49 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/10/2023 9:34:42 AM
Surr: BFB	99.7	15-244	%Rec	1	6/10/2023 9:34:42 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	6/10/2023 9:34:42 AM
Toluene	ND	0.048	mg/Kg	1	6/10/2023 9:34:42 AM
Ethylbenzene	ND	0.048	mg/Kg	1	6/10/2023 9:34:42 AM
Xylenes, Total	ND	0.097	mg/Kg	1	6/10/2023 9:34:42 AM
Surr: 4-Bromofluorobenzene	92.4	39.1-146	%Rec	1	6/10/2023 9:34:42 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 3:54:43 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value Ε
- J Analyte detected below quantitation limits
- Sample pH Not In Range
- RL

Reporting Limit

Page 2 of 12

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 2'

 Project:
 Sawbuck Water Transfer
 Collection Date: 6/2/2023 9:35:00 AM

 Lab ID:
 2306177-003
 Matrix: SOIL
 Received Date: 6/6/2023 8:35:00 AM

Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: PRD
Diesel Range Organics (DRO)	10	9.4	mg/Kg	1	6/7/2023 7:37:41 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/7/2023 7:37:41 PM
Surr: DNOP	98.3	69-147	%Rec	1	6/7/2023 7:37:41 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/10/2023 10:45:13 AM
Surr: BFB	98.1	15-244	%Rec	1	6/10/2023 10:45:13 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.023	mg/Kg	1	6/10/2023 10:45:13 AM
Toluene	ND	0.047	mg/Kg	1	6/10/2023 10:45:13 AM
Ethylbenzene	ND	0.047	mg/Kg	1	6/10/2023 10:45:13 AM
Xylenes, Total	ND	0.093	mg/Kg	1	6/10/2023 10:45:13 AM
Surr: 4-Bromofluorobenzene	92.4	39.1-146	%Rec	1	6/10/2023 10:45:13 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 4:07:08 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 12

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 3'

 Project:
 Sawbuck Water Transfer
 Collection Date: 6/2/2023 9:40:00 AM

 Lab ID:
 2306177-004
 Matrix: SOIL
 Received Date: 6/6/2023 8:35:00 AM

Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: PRD
Diesel Range Organics (DRO)	9.6	8.9	mg/Kg	1	6/7/2023 7:59:26 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	6/7/2023 7:59:26 PM
Surr: DNOP	101	69-147	%Rec	1	6/7/2023 7:59:26 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	6/10/2023 11:08:46 AM
Surr: BFB	98.0	15-244	%Rec	1	6/10/2023 11:08:46 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	6/10/2023 11:08:46 AM
Toluene	ND	0.049	mg/Kg	1	6/10/2023 11:08:46 AM
Ethylbenzene	ND	0.049	mg/Kg	1	6/10/2023 11:08:46 AM
Xylenes, Total	ND	0.097	mg/Kg	1	6/10/2023 11:08:46 AM
Surr: 4-Bromofluorobenzene	91.2	39.1-146	%Rec	1	6/10/2023 11:08:46 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 4:19:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 12

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 4'

 Project:
 Sawbuck Water Transfer
 Collection Date: 6/2/2023 9:45:00 AM

 Lab ID:
 2306177-005
 Matrix: SOIL
 Received Date: 6/6/2023 8:35:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: PRD
Diesel Range Organics (DRO)	13	9.7	mg/Kg	1	6/7/2023 8:21:10 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 8:21:10 PM
Surr: DNOP	88.6	69-147	%Rec	1	6/7/2023 8:21:10 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/10/2023 11:32:14 AM
Surr: BFB	97.4	15-244	%Rec	1	6/10/2023 11:32:14 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.025	mg/Kg	1	6/10/2023 11:32:14 AM
Toluene	ND	0.050	mg/Kg	1	6/10/2023 11:32:14 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/10/2023 11:32:14 AM
Xylenes, Total	ND	0.099	mg/Kg	1	6/10/2023 11:32:14 AM
Surr: 4-Bromofluorobenzene	91.3	39.1-146	%Rec	1	6/10/2023 11:32:14 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 4:31:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 12

Separate Incident - Later Closure Report

Analytical ReportLab Order **2306177**

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-03 0'

Project: Sawbuck Water Transfer Collection Date: 6/2/2023 9:50:00 AM

Lab ID: 2306177-006 **Matrix:** SOIL **Received Date:** 6/6/2023 8:35:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	6/7/2023 8:42:52 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 8:42:52 PM
Surr: DNOP	89.8	69-147	%Rec	1	6/7/2023 8:42:52 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/10/2023 11:55:41 AM
Surr: BFB	98.3	15-244	%Rec	1	6/10/2023 11:55:41 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	6/10/2023 11:55:41 AM
Toluene	ND	0.048	mg/Kg	1	6/10/2023 11:55:41 AM
Ethylbenzene	ND	0.048	mg/Kg	1	6/10/2023 11:55:41 AM
Xylenes, Total	ND	0.097	mg/Kg	1	6/10/2023 11:55:41 AM
Surr: 4-Bromofluorobenzene	92.7	39.1-146	%Rec	1	6/10/2023 11:55:41 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 5:09:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 12

Separate Incident - Later Closure Report

Analytical ReportLab Order **2306177**

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-04 0'

 Project:
 Sawbuck Water Transfer
 Collection Date: 6/2/2023 9:55:00 AM

 Lab ID:
 2306177-007
 Matrix: SOIL
 Received Date: 6/6/2023 8:35:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	6/7/2023 8:53:44 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	6/7/2023 8:53:44 PM
Surr: DNOP	90.4	69-147	%Rec	1	6/7/2023 8:53:44 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/10/2023 12:19:11 PM
Surr: BFB	98.9	15-244	%Rec	1	6/10/2023 12:19:11 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	6/10/2023 12:19:11 PM
Toluene	ND	0.047	mg/Kg	1	6/10/2023 12:19:11 PM
Ethylbenzene	ND	0.047	mg/Kg	1	6/10/2023 12:19:11 PM
Xylenes, Total	ND	0.095	mg/Kg	1	6/10/2023 12:19:11 PM
Surr: 4-Bromofluorobenzene	93.4	39.1-146	%Rec	1	6/10/2023 12:19:11 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 5:21:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Separate Incident - Later Closure Report

Analytical ReportLab Order **2306177**

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-05 0'

 Project:
 Sawbuck Water Transfer
 Collection Date: 6/2/2023 10:00:00 AM

 Lab ID:
 2306177-008
 Matrix: SOIL
 Received Date: 6/6/2023 8:35:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	6/7/2023 9:04:39 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 9:04:39 PM
Surr: DNOP	91.6	69-147	%Rec	1	6/7/2023 9:04:39 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	6.8	4.8	mg/Kg	1	6/10/2023 12:42:43 PM
Surr: BFB	109	15-244	%Rec	1	6/10/2023 12:42:43 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	0.028	0.024	mg/Kg	1	6/10/2023 12:42:43 PM
Toluene	0.17	0.048	mg/Kg	1	6/10/2023 12:42:43 PM
Ethylbenzene	0.061	0.048	mg/Kg	1	6/10/2023 12:42:43 PM
Xylenes, Total	0.46	0.096	mg/Kg	1	6/10/2023 12:42:43 PM
Surr: 4-Bromofluorobenzene	95.3	39.1-146	%Rec	1	6/10/2023 12:42:43 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 5:34:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2306177 13-Jun-23

WO#:

Client: Vertex Resources Services, Inc.

Project: Sawbuck Water Transfer

Sample ID: MB-75461 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 75461 RunNo: 97318

Prep Date: 6/8/2023 Analysis Date: 6/8/2023 SeqNo: 3535350 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-75461 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 75461 RunNo: 97318

Prep Date: 6/8/2023 Analysis Date: 6/8/2023 SeqNo: 3535352 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.0 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2306177

13-Jun-23

Client:	Vertex Resources Services, Inc
Project:	Sawbuck Water Transfer

Sample ID: LCS-75370	SampType: LCS	TestCode: EPA Method 8015	M/D: Diesel Range Organics					
Client ID: LCSS	Batch ID: 75370	RunNo: 97270						
Prep Date: 6/6/2023	Analysis Date: 6/7/2023	SeqNo: 3533132 Unit	s: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit High	ghLimit %RPD RPDLimit Qual					
Surr: DNOP	5.4 5.000	108 69	147					
Sample ID: LCS-75399	SampType: LCS	SampType: LCS TestCode: EPA Method 8015M						
Client ID: LCSS	Batch ID: 75399	RunNo: 97270						
Prep Date: 6/6/2023	Analysis Date: 6/7/2023	SeqNo: 3533133 Unit	s: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit Hig	ghLimit %RPD RPDLimit Qual					
Surr: DNOP	4.3 5.000	86.4 69	147					
Sample ID: LCS-75406	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 75406	RunNo: 97270						
Prep Date: 6/7/2023	Analysis Date: 6/7/2023	SeqNo: 3533134 Unit	s: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit High	ghLimit %RPD RPDLimit Qual					
Diesel Range Organics (DRO)	48 10 50.00	0 95.2 61.9	130					
Surr: DNOP	4.7 5.000	93.1 69	147					
Sample ID: MB-75370	SampType: MBLK	TestCode: EPA Method 8015	M/D: Diesel Range Organics					
Client ID: PBS	Batch ID: 75370	RunNo: 97270						
Prep Date: 6/6/2023	Analysis Date: 6/7/2023	SeqNo: 3533136 Unit	s: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit Hig	ghLimit %RPD RPDLimit Qual					
Surr: DNOP	11 10.00	109 69	147					
Sample ID: MB-75399	SampType: MBLK	TestCode: EPA Method 8015	d 8015M/D: Diesel Range Organics					
Client ID: PBS	Batch ID: 75399	RunNo: 97270						

Prep Date: 6/6/2023	Analysis Date: 6/7/2023	SeqNo: 3533137	Units: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Surr: DNOP	9.6 10.00	96.3 69	147					
Sample ID: MB-75406	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range	Organics				
Client ID: PBS	Batch ID: 75406	RunNo: 97270						

Sample ID: MB-75406	SampT	ype: ME	BLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch	Batch ID: 75406 RunNo: 97270										
Prep Date: 6/7/2023	Analysis D	ate: 6/	7/2023	SeqNo: 3533138			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	ND	10										
Material Cit Design Consider (MDO)	ND											

Diesei Range Organics (DRO)	ND	10	
Motor Oil Range Organics (MRO)	ND	50	
Surr: DNOP	9.5		

10.00 95.3 69 147 Surr: DNOF

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2306177** *13-Jun-23*

Client: Vertex Resources Services, Inc.

Project: Sawbuck Water Transfer

Project: Sawbuck	Water Transfer								
Sample ID: Ics-75393	SampType: L	.cs	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	•	
Client ID: LCSS	Batch ID: 7	5393	F	RunNo: 97	7323				
Prep Date: 6/6/2023	Analysis Date:	6/10/2023		SeqNo: 3	537032	Units: mg/k	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22 5.	0 25.00	0	88.4	70	130			
Surr: BFB	1900	1000		192	15	244			
Sample ID: mb-75393	SampType: N	/IBLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	,	
Client ID: PBS	Batch ID: 7	5393	F	RunNo: 97	7323				
Prep Date: 6/6/2023	Analysis Date:	6/10/2023	SeqNo: 3537034			Units: mg/Kg			
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.	0							
Surr: BFB	960	1000		95.8	15	244			
Sample ID: 2306177-001ams	SampType: N	1S	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	•	
Client ID: BH23-02 0'	Batch ID: 7	5393	F	RunNo: 97	7323				
Prep Date: 6/6/2023	Analysis Date:	6/10/2023	5	SeqNo: 3	537047	Units: mg/k	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22 4.	3 23.95	0	93.2	70	130			
Surr: BFB	1900	957.9		201	15	244			
Sample ID: 2306177-001amsd	SampType: N	ISD	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	•	
Client ID: BH23-02 0'	Batch ID: 7	5393	F	RunNo: 97	7323				

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	(
Gasoline Range Organics (GRO)	23	4.8	24.04	0	95.0	70	130	
Surr: BFB	2000		961.5		203	15	244	

Analysis Date: 6/10/2023

Qualifiers:

Prep Date:

6/6/2023

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank

SeqNo: 3537048

Units: mg/Kg

- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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RPDLimit

20 0 Qual

%RPD

2.30

Hall Environmental Analysis Laboratory, Inc.

WO#: **2306177** *13-Jun-23*

Client: Vertex Resources Services, Inc.

Project: Sawbuck Water Transfer

Sample ID: LCS-75393	Samp ⁻	Гуре: LC :	s	Tes						
Client ID: LCSS	Batch ID: 75393 RunNo: 97323									
Prep Date: 6/6/2023	Analysis [Date: 6/	10/2023	5	SeqNo: 3	537094	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	91.1	70	130			
Toluene	0.90	0.050	1.000	0	90.5	70	130			
Ethylbenzene	0.89	0.050	1.000	0	88.8	70	130			
Xylenes, Total	2.7	0.10	3.000	0	90.0	70	130			
Surr: 4-Bromofluorobenzene	0.94		1.000		94.1	39.1	146			

Sample ID: mb-75393	SampT	уре: МЕ	E: MBLK TestCode: EPA Method					les		
Client ID: PBS	Batch	n ID: 75 3	393	F	RunNo: 97323					
Prep Date: 6/6/2023	Analysis D	Date: 6/	10/2023	5	SeqNo: 3	537096 Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		89.7	39.1	146			

Sample ID: 2306177-002ams	Samp ⁻	Гуре: МЅ	;	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: BH23-02 1'	Batc	h ID: 75 3	393	F	RunNo: 97	7323				
Prep Date: 6/6/2023	Analysis [Date: 6/	10/2023	5	SeqNo: 3	537107	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.024	0.9709	0	90.7	70	130			
Toluene	0.88	0.049	0.9709	0	90.9	70	130			
Ethylbenzene	0.89	0.049	0.9709	0	91.4	70	130			
Xylenes, Total	2.7	0.097	2.913	0	91.6	70	130			
Surr: 4-Bromofluorobenzene	0.92		0.9709		94.8	39.1	146			

Sample ID: 2306177-002amsd	SampT	ype: MS	D	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: BH23-02 1'	Batch	ID: 753	93	F	RunNo: 97	7323				
Prep Date: 6/6/2023	Analysis D	ate: 6/ 1	0/2023	9	SeqNo: 35	537108	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.024	0.9737	0	90.5	70	130	0.137	20	_
Toluene	0.89	0.049	0.9737	0	91.8	70	130	1.28	20	
Ethylbenzene	0.89	0.049	0.9737	0	91.1	70	130	0.103	20	
Xylenes, Total	2.7	0.097	2.921	0	92.2	70	130	0.941	20	
Surr: 4-Bromofluorobenzene	0.93		0.9737		95.2	39.1	146	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque. NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Released to Imaging: 9/19/2023 8:20:50 AM

	Website: www.hallenvironment	'al.com		
Client Name: Vertex Resources Working Services, Inc.	ork Order Number: 2306177		RcptNo: 1	
Received By: Joseph Alderette 6/6/2	023 8:35:00 AM	J.F		
Completed By: Tracy Casarrubias 6/6/2	023 8:48:47 AM			
Reviewed By: \$\int 6-6-23				
Chain of Custody				
1. Is Chain of Custody complete?	Yes	No 🗹	Not Present	
2. How was the sample delivered?	Courier			
<u>Log In</u>				
3. Was an attempt made to cool the samples?	Yes 🗹	No 🗌	NA 🗌	
4. Were all samples received at a temperature of >0°	C to 6.0°C Yes ✓	No 🗌	NA \square	
5. Sample(s) in proper container(s)?	Yes 🗸	No 🗌		
6. Sufficient sample volume for indicated test(s)?	Yes 🗸	No 🗌		
7. Are samples (except VOA and ONG) properly prese	rved? Yes 🗸	No 🗌		
8. Was preservative added to bottles?	Yes 🗌	No 🗹	NA 🗆	
9. Received at least 1 vial with headspace <1/4" for AC	VOA? Yes	No 🗌	NA 🗹	
10. Were any sample containers received broken?	Yes U	No 🗹	# of preserved	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗀	bottles checked for pH: (<2 or >12	unless noted)
2. Are matrices correctly identified on Chain of Custody	/? Yes ✓	No 🗌	Adjusted?	
3. Is it clear what analyses were requested?	Yes 🗹	No 🗌		. 1 .
Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗆	hecked by:	16/6/2
Special Handling (if applicable)				
15. Was client notified of all discrepancies with this order	er? Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Date:			
By Whom:		Phone Fax	☐ In Person	
Regarding:	CONTRACTOR OF THE PARTY OF THE		***************************************	
Client Instructions: Mailing address, phone n	number and Email are missing	on COC- TMC 6	6/23	

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By	
1	5.8	Good	Yes	Morty			

Turn-Around Time:	ANALYSIS LABORATORY	I Ch Latel	TOTOSSEC 4901 Hawki	Project #: Tel. 505-345-3975 Fax 505-345-4107	Anal	*O9	Chance D'XON SE(802)	Sampler: HUnter Kiein	On Ice: TYes INO No Selection No	O(GH)	15D estice yy 8 y M 8 M, 3t, AOA	Container Preservative HEAL No. TPH:80 8081 P. TVPE and # Type	0' 402 ZZC -001	1,1	2-03- 2 20-83	18	10	0,	0,	o,	Clos	sure	e Re	Date Time Descelor	We'r MMMMMM 1/5/23 10/5 10/5	Vie. Date Time	J. CONTEG 66.63 8:35
Chain-of-Custody Record	\Box		00 Eile	Pro		Proj	□ Level 4 (Full Validation)		Other		000	Con Sample Name Typ	1 RHZ3-02 0'	, , ,	12	2 /	10	0,	0,	o,		Suit				Relinquished by:	Chamber .
Chain-of	Client: FOE/		Mailing Address:	The Boards	Phone #:	email or Fax#:	QA/QC Package:	;:		□ EDD (Type)		Date Time Ma	29:25	4:30	9:35	04:40	9:45	9:50	4:55	8:0/					SANTE MISS. NO.	-	8



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 11, 2023

Chance Dixon
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Sawbuck Water Transfer OrderNo.: 2309003

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 4 sample(s) on 9/1/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 2309003

Date Reported: 9/11/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-07 0'

Project: Sawbuck Water Transfer Collection Date: 8/30/2023 9:30:00 AM

2309003-001 Lab ID: Matrix: MEOH (SOIL) **Received Date:** 9/1/2023 7:35:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:19:41 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	9/1/2023 11:07:42 AM	77248
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	9/1/2023 11:07:42 AM	77248
Surr: DNOP	86.1	69-147	%Rec	1	9/1/2023 11:07:42 AM	77248
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: KMN
Gasoline Range Organics (GRO)	ND	3.1	mg/Kg	1	9/1/2023 11:14:00 AM	G99415
Surr: BFB	95.5	15-244	%Rec	1	9/1/2023 11:14:00 AM	G99415
EPA METHOD 8021B: VOLATILES					Analyst	: KMN
Benzene	ND	0.016	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Toluene	ND	0.031	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Ethylbenzene	ND	0.031	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Xylenes, Total	ND	0.062	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Surr: 4-Bromofluorobenzene	91.2	39.1-146	%Rec	1	9/1/2023 11:14:00 AM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 1 of 9

Analytical Report Lab Order 2309003

Date Reported: 9/11/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-07 1'

Project: Sawbuck Water Transfer **Collection Date:** 8/30/2023 9:40:00 AM

Lab ID: 2309003-002 **Matrix:** MEOH (SOIL) **Received Date:** 9/1/2023 7:35:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:32:05 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	:: PRD
Diesel Range Organics (DRO)	ND	6.3	mg/Kg	1	9/1/2023 11:18:10 AM	77248
Motor Oil Range Organics (MRO)	ND	31	mg/Kg	1	9/1/2023 11:18:10 AM	77248
Surr: DNOP	86.5	69-147	%Rec	1	9/1/2023 11:18:10 AM	77248
EPA METHOD 8015D: GASOLINE RANGE					Analys	: KMN
Gasoline Range Organics (GRO)	ND	2.3	mg/Kg	1	9/1/2023 11:36:00 AM	G99415
Surr: BFB	97.1	15-244	%Rec	1	9/1/2023 11:36:00 AM	G99415
EPA METHOD 8021B: VOLATILES					Analys	: KMN
Benzene	ND	0.011	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Toluene	ND	0.023	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Ethylbenzene	ND	0.023	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Xylenes, Total	ND	0.046	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Surr: 4-Bromofluorobenzene	92.5	39.1-146	%Rec	1	9/1/2023 11:36:00 AM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 9

2309003-003

EPA METHOD 8021B: VOLATILES

Surr: 4-Bromofluorobenzene

Lab ID:

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Analytical Report Lab Order 2309003

Received Date: 9/1/2023 7:35:00 AM

Date Reported: 9/11/2023

Analyst: KMN

R99415

R99415

R99415

R99415

R99415

9/1/2023 11:58:00 AM

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-08 0'

Project: Sawbuck Water Transfer Collection Date: 8/30/2023 9:50:00 AM Matrix: MEOH (SOIL)

Result **RL Qual Units DF** Date Analyzed Batch Analyses **EPA METHOD 300.0: ANIONS** Analyst: SNS Chloride ND 60 mg/Kg 20 9/1/2023 11:44:30 AM 77256 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: PRD Diesel Range Organics (DRO) 8.9 mg/Kg 9/1/2023 11:28:39 AM 77248 Motor Oil Range Organics (MRO) ND mg/Kg 1 9/1/2023 11:28:39 AM 77248 45 Surr: DNOP 89.5 69-147 %Rec 9/1/2023 11:28:39 AM 77248 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: KMN Gasoline Range Organics (GRO) ND 9/1/2023 11:58:00 AM G99415 3.8 mg/Kg 1 Surr: BFB 94.8 %Rec 9/1/2023 11:58:00 AM G99415 15-244

ND

ND

ND

ND

89.8

0.019

0.038

0.038

0.076

39.1-146

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Page 3 of 9

Analytical Report Lab Order 2309003

Date Reported: 9/11/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-08 1'

Project: Sawbuck Water Transfer Collection Date: 8/30/2023 10:00:00 AM

Lab ID: 2309003-004 **Matrix:** MEOH (SOIL) **Received Date:** 9/1/2023 7:35:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	:: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:56:54 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	9/1/2023 11:39:09 AM	77248
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/1/2023 11:39:09 AM	77248
Surr: DNOP	88.1	69-147	%Rec	1	9/1/2023 11:39:09 AM	77248
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: KMN
Gasoline Range Organics (GRO)	ND	3.6	mg/Kg	1	9/1/2023 12:20:00 PM	G99415
Surr: BFB	96.2	15-244	%Rec	1	9/1/2023 12:20:00 PM	G99415
EPA METHOD 8021B: VOLATILES					Analyst	: KMN
Benzene	ND	0.018	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Toluene	ND	0.036	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Ethylbenzene	ND	0.036	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Xylenes, Total	ND	0.071	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Surr: 4-Bromofluorobenzene	92.1	39.1-146	%Rec	1	9/1/2023 12:20:00 PM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **2309003** *11-Sep-23*

Client: EOG

Project: Sawbuck Water Transfer

Sample ID: MB-77256 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 77256 RunNo: 99424

Prep Date: 9/1/2023 Analysis Date: 9/1/2023 SeqNo: 3629903 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-77256 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 77256 RunNo: 99424

Prep Date: 9/1/2023 Analysis Date: 9/1/2023 SeqNo: 3629904 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 16 1.5 15.00 0 105 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **2309003** *11-Sep-23*

Client: EOG

Project: Sawbuck Water Transfer

Sample ID: LCS-77248	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Batch	ID: 772	248	F	RunNo: 99	9417				
Prep Date: 9/1/2023	Analysis D	ate: 9/	1/2023	8	SeqNo: 36	628404	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	85.3	61.9	130			
Surr: DNOP	4.4		5.000		87.6	69	147			

Sample ID: MB-77248 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 77248 RunNo: 99417 Prep Date: 9/1/2023 Analysis Date: 9/1/2023 SeqNo: 3628405 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10

147

Motor Oil Range Organics (MRO)

Surr: DNOP

8.6

10.00

86.3

69

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: 2309003

11-Sep-23

Client: EOG

Project: Sawbuck Water Transfer

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: R99415 RunNo: 99415 Prep Date: Analysis Date: 9/1/2023 SeqNo: 3628340 Units: %Rec SPK Ref Val %RPD **RPDLimit** Analyte Result SPK value %REC LowLimit HighLimit Qual Surr: BFB 2200 1000 216 15 244

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: PBS Batch ID: **R99415** RunNo: 99415 Prep Date: Analysis Date: 9/1/2023 SeqNo: 3628341 Units: %Rec %REC Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit %RPD **RPDLimit** Qual Surr: BFB 1000 1000 100 15 244

Sample ID: Ics-77209 TestCode: EPA Method 8015D: Gasoline Range SampType: LCS Client ID: LCSS Batch ID: 77209 RunNo: 99415 Prep Date: Analysis Date: 9/1/2023 SeqNo: 3629500 8/30/2023 Units: %Rec Result POI SPK value SPK Ref Val %REC %RPD **RPDLimit** Qual Analyte I owl imit HighLimit Surr: BFB 2200 1000

Sample ID: mb-77209 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: PBS Batch ID: 77209 RunNo: 99415 Prep Date: Analysis Date: 9/1/2023 SeqNo: 3629501 8/30/2023 Units: %Rec Analyte SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual Result LowLimit Surr: BFB 980 1000 98.1 15 244

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: Batch ID: R99415 RunNo: 99415 LCSS Prep Date: Analysis Date: 9/2/2023 SeqNo: 3629541 Units: %Rec Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 1000 Surr: BFB 2100 15 244

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: **PBS** Batch ID: R99415 RunNo: 99415 Prep Date: Analysis Date: 9/2/2023 SeqNo: 3629542 Units: %Rec Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Surr: BFB 1000 1000 15

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 7 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **2309003**

11-Sep-23

Client: EOG

Project: Sawbuck Water Transfer

Sample ID: 100ng btex lcs	Samp?	Гуре: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batc	h ID: R9	9415	F	RunNo: 99	9415				
Prep Date:	Analysis [Date: 9/	1/2023	9	SeqNo: 36	628346	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.025	1.000	0	89.9	70	130			
Toluene	0.90	0.050	1.000	0	90.0	70	130			
Ethylbenzene	0.93	0.050	1.000	0	92.6	70	130			
Xylenes, Total	2.8	0.10	3.000	0	92.9	70	130			
Surr: 4-Bromofluorobenzene	0.94		1.000		93.8	39.1	146			
Sample ID: mb	Samp1	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batc	h ID: R9	9415	F	RunNo: 99	9415				
Prep Date:	Analysis [Date: 9/	1/2023	9	SeqNo: 36	628347	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Ethylbenzene Xylenes, Total	ND ND	0.050 0.10								
•			1.000		92.9	39.1	146			
Xylenes, Total	ND 0.93			Tes			146 8021B: Vola ti	les		

Sample ID: Ics-77209	Sampi	ype: LC	S	Tes	tCode: El	A Method	8021B: Volati	les			
Client ID: LCSS	Batch	ID: 772	209	F	RunNo: 99	9415					
Prep Date: 8/30/2023	Analysis D	ate: 9/	1/2023	9	SeqNo: 30	629583	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: 4-Bromofluorobenzene	0.91		1.000		90.9	39.1	146				

Sample ID: mb-77209	SampType	: MBLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch ID:	77209	F	RunNo: 99	9415				
Prep Date: 8/30/2023	Analysis Date:	9/1/2023	5	SeqNo: 30	629584	Units: %Rec			
Analyte	Result Po	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1-Bromofluorobenzene	0.01	1 000		90.6	30.1	1/16			

Sample ID: 100ng btex Ics	SampT	Гуре: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batcl	h ID: R9 9	9415	F	RunNo: 99	9415				
Prep Date:	Analysis D	Date: 9/2	2/2023	5	SeqNo: 36	629607	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.7	70	130			
Toluene	0.92	0.050	1.000	0	91.7	70	130			
Ethylbenzene	0.93	0.050	1.000	0	93.1	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.2	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **2309003** *11-Sep-23*

Client: EOG

Project: Sawbuck Water Transfer

Sample ID: 100ng btex Ics SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: R99415 RunNo: 99415

Prep Date: Analysis Date: 9/2/2023 SeqNo: 3629607 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: 4-Bromofluorobenzene 0.92 1.000 92.3 39.1 146

Sample ID: mb SampType: MBLK TestCode: EPA Method 8021B: Volatiles
Client ID: PBS Batch ID: R99415 RunNo: 99415

Prep Date: Analysis Date: 9/2/2023 SeqNo: 3629608 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Benzene ND 0.025

 Belizerie
 ND
 0.023

 Toluene
 ND
 0.050

 Ethylbenzene
 ND
 0.050

 Xylenes, Total
 ND
 0.10

Surr: 4-Bromofluorobenzene 0.93 1.000 93.4 39.1 146

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 9 of 9

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 9/19/2023 8:20:50 AM

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Yes 🗹	No 🗌	NA 🗆	
Yes 🗹	No 🗌		
Yes 🔽	No 🗌		
Yes 🗹	No 🗌		
Yes 🗌	No 🗹	NA 🗆	
Yes 🗌	No 🗌	NA 💆	
Yes 🗌	No 🗹	# of preserved	
Yes 🗹	No 🗆	bottles checked for pH: (<2 or >1	2 unless noted)
Yes 🗹	No 🗌	Adjusted?	
Yes 🗹	No 🗌	100	on alik
Yes 🗹	No 🗌	Checked by:	in and
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Phone #:	225-00123-03	03			Anal	Analysis Request	iest		
email or Fax#:	Project Manager:		-		[†] O:		(Ju	political and a second	
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□ EDD (Type)	# of Coolers:	(S) (-5) (N) (N)	D(G		ON		огт		
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Date Time Matrix Sample Name	Container Preservative Type and # Type	e 236% (8:H9T) BO3 sHA9	$\overline{}$) 03 <u>5</u> 8) 07 <u>5</u> 8) IstoT		
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Released to This person same and the subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 265346

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	265346
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	d Condition	Condition
Ву		Date
bhall	Closure approved. Site must meet all requirements of 19.15.29.13 NMAC.	9/19/2023