


AKM MEASUREMENT SERVICES,LLC. Natural Gas Analysis Report
 GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

	Sample Information
Sample Name	SALT FLAT CTB TRAIN 1 CK
Technician	ANTHONY DOMINGUEZ
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	06-08-2023
Meter Number	18721C
Air temperature	81
Flow Rate (MCF/Day)	11478
Heat Tracing	HEATED HOSE & GASIFIER
Sample description/mtr name	SALT FLAT CTB TRAIN 1 CK
Sampling Method	FILL & EMPTY
Operator	OCCIDENTAL PETROLEUM
State	NEW MEXICO
Region Name	PERMIAN_RESOURCES
Asset	NEW MEXICO
System	NMSW
FLOC	OP-L2116-BT002
Sample Sub Type	CTB
Sample Name Type	METER
Vendor	AKM MEASUREMENT
Cylinder #	NA
Sampled by	JESUS ESCOBEDO
Sample date	5-30-2023
Analyzed date	6-8-2023
Method Name	C9
Injection Date	2023-06-08 19:34:49
Report Date	2023-06-08 19:37:18
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2.cfgx
Source Data File	057154a0-cfab-4c70-a134-d7b92b2f9212
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	37863.7	2.1419	0.00005657	2.1495	0.0	0.02079	0.237	
Methane	1008495.6	73.7059	0.00007309	73.9647	748.8	0.40969	12.585	
CO2	68837.1	3.2363	0.00004701	3.2476	0.0	0.04935	0.556	
Ethane	232158.7	10.6124	0.00004571	10.6496	188.9	0.11056	2.859	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	170863.3	5.5498	0.00003248	5.5692	140.5	0.08479	1.540	
iso-butane	66400.4	0.7373	0.00001110	0.7399	24.1	0.01485	0.243	
n-Butane	170674.4	1.8761	0.00001099	1.8827	61.6	0.03778	0.596	
iso-pentane	49220.9	0.4765	0.00000968	0.4782	19.2	0.01191	0.176	
n-Pentane	57740.0	0.5457	0.00000945	0.5476	22.0	0.01364	0.199	
hexanes	48810.0	0.3683	0.00000755	0.3696	17.6	0.01100	0.153	
heptanes	43033.0	0.2637	0.00000613	0.2646	14.6	0.00915	0.123	
octanes	21154.0	0.1141	0.00000539	0.1145	7.2	0.00452	0.059	
nonanes+	4458.0	0.0223	0.00000499	0.0223	1.6	0.00099	0.013	
Total:		99.6503		100.0000	1245.9	0.77902	19.337	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	99.6503		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Relative Density	94.0		

Result	Dry	Sat.	
Flowing Pressure (psia)	79.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1245.9	1224.2	
Gross Heating Value (BTU / Real cu.ft.)	1250.8	1229.6	
Relative Density (G), Real	0.7817	0.7793	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	99.6503	97.0000	103.0000	Pass	

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Salt Flat CTB**Flare Date:** 09/05/2023**Duration of Event:** 8 Hours**MCF Flared:** 70**Start Time:** 03:15 PM**End Time:** 11:15 PM**Cause:** Sudden and Unexpected Well Surges**Method of Flared Gas Measurement:** Gas Flare Meter

1. Reason why this event was beyond Operator's control:

In this case, sales gas had to be flared due to several wells flowing to the facility began surging more gas than the facility could handle several times throughout the day in the late afternoon and evening, which caused OXY to route the overflow of sales gas to a flare to minimize emissions as much as possible. These intermittent occurrences of flaring are unforeseeable and unanticipated as wells surge from time to time, which are out of OXY's control to avoid or prevent from happening, yet OXY made every effort to control and minimize emissions as much as possible. These intermittent occurrences of flaring are unforeseeable and unanticipated as wells surge from time to time, which are out of OXY's control to avoid or prevent from happening, yet OXY made every effort to control and minimize emissions as much as possible. OXY routed all the stranded sales gas to a flare with a 98% combustion efficiency in order to minimize emissions as much as possible. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, sales gas had to be flared due to several wells flowing to the facility began surging more gas than the facility could handle several times throughout the day in the late afternoon and evening, which caused OXY to route the overflow of sales gas to a flare to minimize emissions as much as possible. These intermittent occurrences of flaring are unforeseeable and unanticipated as wells surge from time to time, which are out of OXY's control to avoid or prevent from happening, yet OXY made every effort to control and minimize emissions as much as possible. Oxy production techs continuously monitored the well program which indicates when wells are beginning to surge and additional production techs would slowly start choking back several wells with the pressure control valves on the flowlines until each of the flaring incidents were minimized and stopped, which took time to do. OXY routed all the stranded sales gas to a flare with a 98% combustion efficiency in order to minimize emissions as much as possible. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

This flaring event was unforeseeable and unanticipated as wells surge from time to time, which is out of OXY's control to avoid or prevent from happening. OXY made every effort to control and minimize emissions as much as possible. Constant communication and adjustments by and between OXY production techs to the facility's equipment are not immediate, as it takes time for the equipment to adjust and/or speed up, just like any engines on a vehicle, they don't go from 0 to 100 mph immediately. Adjustments were already being made to handle the well surges and/or wells were adjusted to cut back so that each instance of intermittent flaring was minimal.

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 267578

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 267578
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: - this application's operator, hereinafter "this operator"; - venting and/or flaring, hereinafter "vent or flare"; - any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; - the statements in (and/or attached to) this, hereinafter "the statements in this"; - and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 267578

QUESTIONS

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QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2126563666] SALT FLAT CTB

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Sudden and Unexpected Well Surges

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 267578

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/05/2023
Time vent or flare was discovered or commenced	03:15 PM
Time vent or flare was terminated	11:15 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 70 Mcf Recovered: 0 Mcf Lost: 70 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	In this case, sales gas had to be flared due to several wells flowing to the facility began surging more gas than the facility could handle several times throughout the day in the late afternoon and evening, which caused OXY to route the overflow of sales gas to a flare to minimize emissions as much as possible. These intermittent occurrences of flaring are unforeseeable and unanticipated as wells surge from time to time, which are out of OXY's control to avoid or prevent from happening, yet OXY made every effort to control and minimize emissions as much as possible. These intermittent occurrences of flaring are unforeseeable and unanticipated as wells surge from time to time, which are out of OXY's control to avoid or prevent from happening, yet OXY made every effort to control and minimize emissions as much as possible. OXY routed all the stranded sales gas to a flare with a 98% combustion efficiency in order to minimize emissions as much as possible. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning.
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Steps taken to limit the duration and magnitude of vent or flare	flaring are unforeseeable and unanticipated as wells surge from time to time, which are out of OXY's control to avoid or prevent from happening, yet OXY made every effort to control and minimize emissions as much as possible. Oxy production techs continuously monitored the well program which indicates when wells are beginning to surge and additional production techs would slowly start choking back several wells with the pressure control valves on the flowlines until each of the flaring incidents were minimized and stopped, which took time to do. OXY routed all the stranded sales gas to a flare with a 98% combustion efficiency in order to minimize emissions as much as possible. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.
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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/20/2023