District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2326344306
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Kaiser-Francis Oil Company		OGRID:	12301				
Contact Name: Hutton Andrew			Contact Telephone: 918-491-4615				
Contact email: Huttona@kfoc.net			Incident #	assigned by OCI	D) nAPP2326344306		
Contact mail	ing address:	PO Box 21468	Tulsa, OK 74121	-146			
			Locatio	n of F	Release S	ource	
titude 32.2	483309		(NAD 83 in	decimal de	Longitude egrees to 5 deci	-103.5115732_ mal places)	
ite Name B	ell Lake Un	it #4 1			Site Type	Tank Battery	
Date Release	Discovered	09/16/2023			API# (if ap	plicable) 30-025	5-08491
Tait Tate	0	T1!	D	T	<u> </u>		
Unit Letter F	Section 6	Township 24S	Range 34E	Lea	Cou	nty	
		240	7417	Lca			
rface Owne		Federal 1 7	Nature a	nd Vo	lume of		he volumes provided below)
	Materia		Nature as	nd Vo	lume of	c justification for t	he volumes provided below) covered (bbls) 3.6
ırface Owne	Materia 1	ul(s) Released (Select	Nature an	nd Vo	lume of	c justification for t	
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⊠ Crude Oí	Materia 1 I Water	Volume Released Volume Released Volume Released Volume Released Is the concentration	Nature and attraction of dissolved r >10,000 mg/l?	nd Vo	lume of	volume Rec	covered (bbls) 3.6 covered (bbls) 14.4
⊠ Crude Oi ⊠ Produced	Materia 1 I Water ate	Volume Released (Select Volume Released Volume Released Is the concentration produced water	Nature an all that apply and attaced (bbls) 4.4 sed (bbls) 17.4 ation of dissolved r >10,000 mg/l? sed (bbls)	nd Vo	lume of	Volume Rec	covered (bbls) 3.6 covered (bbls) 14.4 No
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☑ Crude Oi ☑ Produced ☐ Condensa☐ Natural C	Materia I Water ate Gas escribe)	I(s) Released (Select Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released	Nature and attacked (bbls) 4.4 sed (bbls) 17.4 ation of dissolved (r >10,000 mg/l? sed (bbls) sed (Mef) at Released (prov	nd Vo	ations or specifications the the	Volume Rec	covered (bbls) 3.6 covered (bbls) 14.4 No covered (bbls) covered (bbls) covered (Mcf) cight Recovered (provide units)
☑ Crude Oi ☑ Produced ☐ Condensa☐ Natural C	Materia I Water ate Gas escribe)	I(s) Released (Select Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released	Nature and attacked (bbls) 4.4 sed (bbls) 17.4 ation of dissolved (r >10,000 mg/l? sed (bbls) sed (Mef) at Released (prov	nd Vo	ations or specifications the the	Volume Rec	covered (bbls) 3.6 covered (bbls) 14.4 No covered (bbls) covered (bbls) covered (Mcf) cight Recovered (provide units)
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☑ Crude Oi ☑ Produced ☐ Condensa☐ Natural C	Materia 1 Water ate Gas escribe)	I(s) Released (Select Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released	Nature and attacked (bbls) 4.4 sed (bbls) 17.4 ation of dissolved (r >10,000 mg/l? sed (bbls) sed (Mef) at Released (prov	nd Vo	ations or specifications the the	Volume Rec	covered (bbls) 3.6 covered (bbls) 14.4 No covered (bbls) covered (bbls) covered (Mcf) cight Recovered (provide units)

Form	C	.4
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State of New Mexico Oil Conservation Division

Incident ID	nAPP2326344306
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC? ☐ Yes ☑ No	
If YES, was immediate n	notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	lease has been stopped.
The impacted area ha	as been secured to protect human health and the environment.
Released materials h	have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and r	recoverable materials have been removed and managed appropriately.
If all the actions describe	ed above have not been undertaken, explain why:
:	
has begun, please attach	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurre ent area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investi	formation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have igate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Hutton	1 Andrew Title: EHS Lead
Signature:	Date: 9/21/23
email: <u>huttona@kfoc.</u>	<u>net</u> <u>918-491-4615</u>
OCD Only	
	09/21/2023
Received by: Scott Ro	odgers Date:

	Spill Dimensions to Volume	of Release	
Input	volume of affected soil	[feet^3]	971.50
Input	Porosity: typically is .35 to .40 for most soils	[-]	0.35
Input	Proportion of porosity filled with release fluid [0,1]	[-]	0.36
Output	volume of fluid	[feet^3] [gal] Barrels	122.4 915.7 21.8

Total Release Volume	Barrels	21.8
Produced Water (80%)	Barrels	17.4
Crude Oil (20%)	Barrels	4.4

Total Recovered Volume	Barrels	18.0
Produced Water (80%)	Barrels	14.4
Crude Oil (20%)	Barrels	3.6

Fron	ı GIS
Sq. Ft	1943
Depth (ft)	0.5
Cu. Ft	971.5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 267607

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	267607
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scott.rodgers	None	9/21/2023