

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2325552971
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Whiptail Midstream, LLC	OGRID 373240
Contact Name Heather Woods	Contact Telephone (505) 636-0547
Contact email Heather.Woods@WhiptailMidstream.com	Incident # (assigned by OCD) nAPP2325552971
Contact mailing address 1703 Calder Street, Farmington, NM 87401	

Location of Release Source

Latitude **36.39876** Longitude **-108.10515**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Bisti 8-in Pipeline	Site Type Gathering Pipeline
Date Release Discovered 8/11/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	15	T25N	R12W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 2.9 bbls	Volume Recovered (bbls) 0 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 16.5 Mcf	Volume Recovered (Mcf) 0 Mcf
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A leak developed in the gathering pipeline due to corrosion resulting in a non-reportable release of approximately 2.9 bbls oil/water mixture and 16.5 Mcf natural gas. Following pipeline repair, remedial excavation commenced and has revealed historical contamination not associated with the small non-reportable release. Mr. Nelson Velez was contacted by phone 9/12/2023 and a NOR for the release was submitted the same day.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Historical contamination of undetermined volume has been discovered in the process of remediating a small, non-reportable quantity release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Mr. Nelson Velez was contacted by phone on 9/12/2023 by Heather Woods. A NOR was submitted via the Permitting Portal the same day.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Heather Woods</u>	Title: <u>EHS Specialist</u>
Signature: <u>Heather M. Woods</u>	Date: <u>9/26/2023</u>
email: <u>Heather.Woods@WhiptailMidstream.com</u>	Telephone: <u>(505) 636-0574</u>
<u>OCD Only</u>	
Received by: <u>Scott Rodgers</u>	Date: <u>09/26/2023</u>

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 269319

CONDITIONS

Operator: Whiptail Midstream LLC 15 West 6th Street Tulsa, OK 74119	OGRID: 373240
	Action Number: 269319
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	9/27/2023