District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

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Incident ID	nAPP2327248100
District RP	
Facility ID	fJXK1521644806
Application ID	

Release Notification

Responsible Party

Responsible Party OXY USA	OGRID 16696
Contact Name Shaina Rojas	Contact Telephone 432-448-6693
Contact email Shaina_rojas@oxy.com	Incident
Contact mailing address 1600 Gehrig Dr. Midland TX 79706	

Location of Release Source

Latitude 32.7176

Longitude -103.1775 (NAD 83 in decimal degrees to 5 decimal places)

Site Name North Hobbs Unit CTB		Site Type Central Tank Battery
Date Release Discovered	9/08/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	29	18S	38E	Lea

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe) Carbon Dioxide	Volume/Weight Released (provide units) 232MCF	Volume/Weight Recovered (provide units) 0MCF
Calculation : Total Flared Volume 289MCF ; Co2 80.49% total Co2 Volume is MCF232 HC Volume 19.51%=56mcf this was just a gas release to the emergency flare and NO liquids spilled .		

North RCF plant had lost a compressor and left it down for repairs. Which caused us to lose our Toromont compressor.

III C-141	23 1:30:02 PM State of New Mexico	Incident ID	nAPP2327248100
e 2	Oil Conservation Division	District RP	
		Facility ID	fJXK1521644806
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC? □ Yes⊠ No If YES, was immediate n No , we did not notify th	If YES, for what reason(s) does the responsible party notice given to the OCD? By whom? To whom? When ne OCD .		
	Initial Response		
The responsible	e party must undertake the following actions immediately unless they c	ould create a safety hazard that wou	ld result in injury
The source of the re	e party must undertake the following actions immediately unless they c lease has been stopped.		ld result in injury
The source of the re	e party must undertake the following actions immediately unless they c		ld result in injury
The source of the re	e party must undertake the following actions immediately unless they c lease has been stopped.	iment.	
The source of the re The impacted area h Released materials h	e party must undertake the following actions immediately unless they of lease has been stopped. has been secured to protect human health and the environ	ument. bent pads, or other containme	
 The source of the re The impacted area h Released materials h All free liquids and h 	e party must undertake the following actions immediately unless they of lease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absorb	ument. bent pads, or other containme	
 The source of the real The impacted area h Released materials h All free liquids and h 	e party must undertake the following actions immediately unless they c lease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor- recoverable materials have been removed and managed	ument. bent pads, or other containme	
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 The source of the rei The impacted area h Released materials h All free liquids and h If all the actions described 	e party must undertake the following actions immediately unless they c lease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor- recoverable materials have been removed and managed	iment. bent pads, or other containme appropriately.	nt devices.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Shaina Rojas	Title: Environmentalist Specialist
Signature: <i>Signature:S</i>	Date 9/29/2023
email:Shaina_rojas@oxy.com	Telephone432-448-6693
OCD Only Received by: Scott Rodgers	09/29/2023

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Oil Conservation Division

Incident ID	nAPP2327248100
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following iten	ns must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11	-	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC D	istrict office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete t and regulations all operators are required to report and/or file certain re may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remece human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulatio restore, reclaim, and re-vegetate the impacted surface area to the condi accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name:Shaina Rojas	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in O when reclamation and re-vegetation are complete.	
Signature: <i>Shaina Rojas</i>	Date:9/29/2023	
email: Shaina_rojas@oxy.com Telephone: 432-448-6	693	
OCD Only		
Received by:Scott Rodgers	Date:09/29/2023	
remediate contamination that poses a threat to groundwater, surface wat party of compliance with any other federal, state, or local laws and/or n	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.	
Closure Approved by: Scott Rodgers	Date:09/29/2023	
Closure Approved by: <u>Scott Rodgers</u> Printed Name: Scott Rodgers	Title: Environmental Specialist Advanced	

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	270774
	Action Type:
	[C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
scott.rodgers	CO2 release. Closure approved.	9/29/2023

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Action 270774

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	9/29/2023

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