

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2327627547
District RP	
Facility ID	fKJ1518128159
Application ID	

## Release Notification

### Responsible Party

Responsible Party	OXY USA	OGRID	16696
Contact Name	Shaina Rojas	Contact Telephone	432-448-6693
Contact email	Shaina_rojas@oxy.com	Incident	
Contact mailing address	1600 Gehrig Dr. Midland TX 79706		

### Location of Release Source

Latitude 32.7065 Longitude -103.162  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	North Hobbs Unit NIB	Site Type	Central Tank Battery
Date Release Discovered	9/11/2023	API#	(if applicable)

Unit Letter	Section	Township	Range	County
E	33	18S	38E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Carbon Dioxide	Volume/Weight Released (provide units) 370MCF	Volume/Weight Recovered (provide units) 0MCF

#### Calculation :

Total Flared Volume 392MCF ; Co2 94.46% total Co2 Volume is MCF370

HC Volume 5.54%=31mcf

this was just a gas release to the emergency flare and NO liquids spilled .

Compressor went down on high lube oil dp. Operator arrived and found the lube oil level to be low. Compressor went down after 4 mins on the same alarm. Operator then swapped filters and restarted compressor again. The compressor went down again within 8 mins. The safety start enabled and wouldn't allow another restart for 20 mins. After that 20 mins another restart it was attempted with no success. Compressor mechanics were then called out to troubleshoot further, and all wells were shut down

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? No, we did not notify the OCD.	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Shaina Rojas</u> Title: <u>Environmental Specialist</u>	
Signature: <u>Shaina Rojas</u> Date <u>10/3/2023</u>	
email: <u>Shaina_rojas@oxy.com</u> Telephone <u>432-448-6693</u>	
<b><u>OCD Only</u></b> Received by: <u>Shelly Wells</u> Date: <u>10/3/2023</u>	

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shaina Rojas Title: Environmental Specialist

Signature: Shaina Rojas Date: 10/3/2023

email: Shaina\_rojas@oxy.com Telephone: 432-448-6693

**OCD Only**

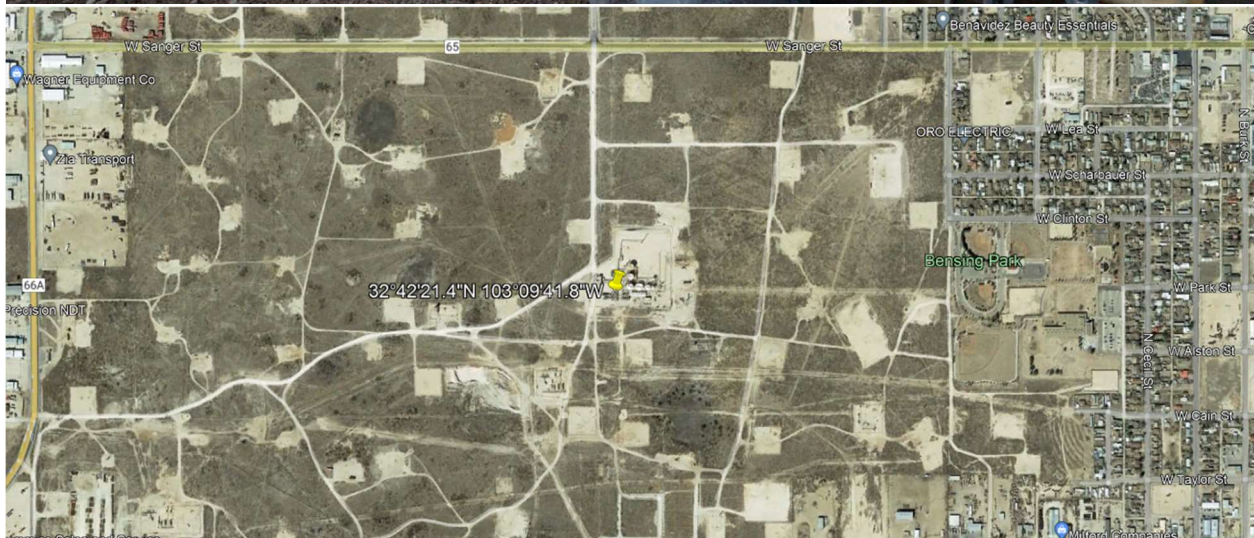
Received by: Shelly Wells Date: 10/3/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 10/3/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced

Compressor went down on high lube oil dp. Operator arrived and found the lube oil level to be low. Filled with oil, and tried to restart. Compressor went down after 4 mins on the same alarm. Operator then swapped filters and restarted compressor again. The compressor went down again within 8 mins. The safety start enabled and wouldn't allow another restart for 20 mins. After that 20 mins another restart it was attempted with no success. Compressor mechanics were then called out to troubleshoot further, and all wells were shut down





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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 271667

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 271667
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	CO2 release. Closure approved.	10/3/2023