State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### **Location of Release Source**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: \_

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		1

Page 2

Page 2 o

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall	Title: Env. Professional
Signature: Dale Woodall	Date:
email:dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>10/6/2023</u>

## ICHABOD 7 FED 1H BATTERY OCD incident nAPP2327933516 10/5/2023

Spill Volume(Bbls) Calculator			
Inputs in blue, Outputs in red			
Col	ntaminated S	Soil measurement	
Area (so	<mark>  feet)</mark>	Depth (in)	
<u>172,40</u>	0.00	<u>2.00</u>	
Cubic Feet of S	oil Impacted	<u>28,733.33</u>	
Barrels of So	il Impacted	<u>5,121.81</u>	
Soil T	ype	Sand	
Barrels of Oil Assuming 100% Saturation		<u>1,024.36</u>	
Saturation Fluid pre		esent with shovel/backhoe	
Estimated Barrels of Oil Released		1,024.36	
Free Standir		ing Fluid Only	
Area (sq feet)		Depth (inches))	
<u>12,336.00</u>		<u>1.00</u>	
Standing fluid		<u>182.84</u>	
<u>Total fluids spilled</u>		<u>1,207.20</u>	

Spills In Lined Containment		
Measurements Of Standing Fluid		
Length(Ft)	137	
Width(Ft)	29	
Depth(in.)	24.00	
Total Capacity without tank displacements (bbls)	1,415.24	
No. of 500 bbl Tanks In Standing Fluid	5.00	
No. of Other Tanks In Standing Fluid	0.00	
OD Of Other Tanks In Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	1,079.34	
Fluids spilled in containment (bbls)	1,079.34	
Impacted surface soils (bbls)	1,024.36	
Free standing fluids (bbls)	182.84	
Total Fluids Spilled (bbls)	2,286.54	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	273191
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By Condition scwells None

CONDITIONS

Action 273191

Condition Date

10/6/2023