State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: Dale Woodall Date: 5/23/2023

email: _____ Telephone: _____

OCD Only

Received by: Robert Hamlet Date: 10/16/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 10/16/2023

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

Incident ID	NAB1801849148
District RP	2RP-4569
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	300' (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ■ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ■ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ■ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ■ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ■ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ■ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ■ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ■ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ■ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ■ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ■ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ■ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ■ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ■ Data table of soil contaminant concentration data
- ■ Depth to water determination
- ■ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ■ Topographic/Aerial maps
- ■ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	NAB1801849148
District RP	2RP-4569
Facility ID	
Application ID	

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Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 5/23/2023

email: Dale.Woodall@dvn.com Telephone: 575.748.1838

OCD Only

Received by: Jocelyn Harimon Date: 05/23/2023

Incident ID	NAB1801849148
District RP	2RP-4569
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

- ■ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ■ Extents of contamination must be fully delineated.
- ■ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 5/23/2023

email: Dale.Woodall@dvn.com Telephone: 575.748.1838

OCD Only

Received by: Jocelyn Harimon Date: 05/23/2023

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	NAB1801849148
District RP	2RP-4569
Facility ID	
Application ID	

Closure

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Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

- [x] A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- [x] Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- [x] Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- [ ] Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 5/23/2023

email: Dale.Woodall@dvn.com Telephone: 575.748.1838

OCD Only

Received by: Jocelyn Harimon Date: 05/23/2023

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Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Devon Energy

Snapping 2 State 6 & 7 Battery

Section 2, Township 26S, Range 31E
Eddy County, New Mexico

CLOSURE REPORT
NAB1801849148

August 5, 2021
Amended May 12, 2023

Prepared for:
Devon Energy Production Company
6488 Seven Rivers Highway
Artesia, NM 88210

By:
Safety & Environmental Solutions, Inc.
703 East Clinton Street
Hobbs, New Mexico 88240
(575) 397-0510

Company Contacts

Representative	Company	Telephone	E-mail
Dale Woodall	Devon Energy	575-748-1838	Dale.Woodall@dvn.com
Bob Allen	SESI	575-397-0510	ballen@sesi-nm.com

Background

Safety and Environmental Solutions, Inc., hereinafter referred to as (SESI) was engaged by Devon Energy to perform a site assessment at the Snapping 2 State 6 & 7 battery concerning a release on the location. The release occurred on December 31, 2017, with a produced water release volume of 52 bbls. A vacuum truck was dispatched and recovered 52 bbls of fluid. This release was assigned RP number 2RP-4569 and incident number NAB1801849148. All fluids released remained inside the containment. This site is situated in Eddy County, Section 2, Township 26S, and Range 31E.

SESI personnel performed an assessment of the tank battery liner in December of 2020 at the request of the operator. SESI photo documented the liner inspection and observed several defects in the liner. Repair of those defects was conducted and documented within this attached report.

Surface and Ground Water

According to the NMOCD Oil and Gas map contained in this report, there is no surface water within 2,000 feet of this release. According to the records of the New Mexico Office of the State Engineer, the average depth to groundwater in the area is between 300' and 375', as demonstrated by two wells within a half mile of the release that are less than 25 years old. The well files are in this report and are identified by NMOSE as C03639 and C04256.

On June 15, 2022, a temporary well with the identifier POD 1 (TW-1)/OSE File Number C-4637 was drilled 55 feet below the surface of the ground. No groundwater was discovered. The POD is located on the adjacent location to the West of the Snapping 2 State 6 and 7.

Characterization

Table I
Closure Criteria for Soils Impacted by a Release

Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
≤ 50 feet	Chloride***	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
>100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Table I Closure Criteria for Soils Impacted by a Release			
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**

*Or other test methods approved by the division.
**Numerical limits or natural background level, whichever is greater.
***This applies to releases of produced water or other fluids, which may contain chloride.
[19.15.29.12 NMAC - N, 8/14/2018]

The absence of groundwater above 55' bgs in POD Number C-4637 changes the contaminate target requirement to 10,000 ppm Chlorides, and 2,500 ppm TPH.

Release Area (NAB1801849148, 2RP-4569), Investigation:

According to the C-141 for this release, all fluids remained in the containment, and were recovered by vacuum truck. As previously mentioned, a linier inspection has been performed in December 2020. On March 3, 2021, SESI personnel identified and repaired the nine breaches in the liner. The holes in the liner were repaired without sampling below the liner to determine if any contaminates had migrated into the soil below the liner.

Corrective Action

On March 9, 2023, SESI collected soil samples below the liner in the locations repaired in March 2021. After the samples were taken, the liner was repaired. Samples were taken at the surface and 1-foot intervals until field testing indicated the samples to meet target levels. For liner samples #3 through #9, auger refusal was encountered at a depth of 5 and 8 inches, resulting in the collection of only surface soil samples immediately under the liner. Photo documentation is provided for your review.

All soil samples were properly packaged, preserved, and transported to Hall Laboratories via Chain of Custody for analyses of Chloride (Cl Method 300.0), Diesel Organics (DRO Method 8015 M/D), Gasoline Range (GRO Method 8015D), Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX Method 8021B). The results are tabulated in the table below:

Devon –Snapping 2 State 6 & & Battery								
Sampling Date: 03/09/2023								
Soil Sample Results: Hall Environmental Analysis Laboratory (2303643)								
Sample ID	**Chloride (mg/Kg)**	**Benzene (mg/Kg)**	**Toluene (mg/Kg)**	**Ethylbenzene (mg/Kg)**	**Xylenes, Total (mg/Kg)**	**GRO (mg/Kg)**	**DRO (mg/Kg)**	**MRO (mg/Kg)**
Liner #1 Surface	ND	ND	ND	ND	ND	ND	110	210
Liner #1 1'	ND	ND	ND	ND	ND	ND	29	60
Liner #2 Surface	ND	ND	ND	ND	ND	ND	110	160
Liner #2 1'	320	ND	ND	ND	ND	ND	ND	ND
Liner #3 Surface	2700	ND	ND	ND	ND	ND	16	ND
Liner #4 Surface	460	ND	ND	ND	ND	ND	220	300
Liner #5 Surface	820	ND	ND	ND	ND	ND	ND	ND
Liner #6 Surface	87	ND	ND	ND	ND	ND	120	170
Liner #7 Surface	ND	ND	ND	ND	ND	ND	25	45
Liner #8 Surface	ND	ND	ND	ND	ND	ND	ND	ND
Liner #9 Surface	310	ND	ND	ND	ND	ND	670	900

The results of the sampling below the liner performed on March 9, 2023, even in the areas where auger refusal was encountered, are all below the contaminant target range determined after the installation of POD Number C-4637. Devon respectfully requests that any contamination underneath the liner be deferred until closure of the battery.

Supplemental Documentation

Document 1: Vicinity Map
Document 2: OSE Information
Document 3: NMOCD Oil and Gas Map
Document 4: BLM Cave Karst Map
Document 5: FEMA Floodplain Map
Document 6: Photographs of compromised areas and repairs
Document 7: Lab Analysis
Document 8: C-141 initial, final

Pod C-4637

Write a description for your map.

Legend

SNAPPING 6&7

32.0658917,-103.74916

Pod c-4637

NA under RL'S

Sample Point 4

Sample Point 3

Sample Point 2

Devon Snapping 2 State 6,7,8

Pipeline Rd

AH8-H
AH9-H
AH5-H
SP1
SP2
AH10-H
AH15-H
AH14-H
AH1
AH2
AH6-H
AH16-H
AH7-H
AH3
SP3
AH13-H
AH12-H
AH4
AH17-H
SP6
SP7
AH16-H
AH7
AH15-H
AH3
AH10-H

N

300 ft

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Twn	Rng	X	Y	Depth Well	Depth Water	Water Column
C 01777		C	ED				08	26S	31E	613245	3547409*	325	300	25
C 02090		C	ED		4	4	01	26S	31E	620329	3548533*	350	335	15
C 02248		CUB	ED	1	2	3	08	26S	31E	612942	3547316*	300	292	8
C 02249		CUB	ED	1	2	3	08	26S	31E	612942	3547316*	300	292	8
C 03554 POD1		CUB	ED	2	1	4	01	26S	31E	620547	3549148	630	300	330
C 03639 POD1		CUB	ED	3	4	2	01	26S	31E	620168	3549279	700	365	335
C 04256 POD1		C	ED	4	4	2	01	26S	31E	620384	3549257	666	340	326

Average Depth to Water: **317 feet**

Minimum Depth: **292 feet**

Maximum Depth: **365 feet**

Record Count: 7

PLSS Search:

Township: 26S **Range:** 31E

***UTM location was derived from PLSS - see Help**

4/11/19 7:25 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer
Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	C 03639 POD1	3	4	2	01	26S	31E	620168	3549279

Driller License: 1654 **Driller Company:** NOT WORKING FOR HIRE--SIRMAN DRILLING AND CONSTRUC

Driller Name:

Drill Start Date: 09/23/2013 **Drill Finish Date:** 09/25/2013 **Plug Date:**

Log File Date: 10/25/2013 **PCW Rcv Date:** **Source:** Shallow

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: 6.00 **Depth Well:** 700 feet **Depth Water:** 365 feet

Water Bearing Stratifications:

Top	Bottom	Description
560	600	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
600	660

Meter Number: 16575 **Meter Make:** MASTERMETER

Meter Serial Number: 8827642 **Meter Multiplier:** 100.0000

Number of Dials: 6 **Meter Type:** Diversion

Unit of Measure: Gallons **Return Flow Percent:**

Usage Multiplier: **Reading Frequency:**

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
12/26/2013	2013	4487	A	RPT		0	
04/01/2014	2014	15593	A	RPT		3.408	
07/01/2014	2014	27654	A	RPT		3.701	
10/01/2014	2014	43114	A	RPT		4.744	
12/31/2014	2014	54047	A	RPT		3.355	
02/01/2015	2015	55287	A	RPT		0.381	
03/02/2015	2015	56670	A	RPT		0.424	
04/02/2015	2015	60341	A	RPT		1.127	
04/30/2015	2015	65590	A	RPT		1.611	
05/31/2015	2015	71252	A	RPT		1.738	
07/01/2015	2015	74451	A	RPT		0.982	
08/01/2015	2015	77975	A	RPT		1.081	
08/31/2015	2015	82253	A	RPT		1.313	
10/01/2015	2015	86369	A	RPT		1.263	

**YTD Meter Amounts:	Year	Amount
	2013	0
	2014	15.208
	2015	9.920

1/13/21 12:50 PM POINT OF DIVERSION SUMMARY

New Mexico Office of the State Engineer
Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
NA	C 04256 POD1	4	4	2	01	26S	31E	620384	3549257

Driller License: 1706 **Driller Company:** ELITE DRILLERS CORPORATION

Driller Name: BRYCE WALLACE

Drill Start Date:	06/28/2018	**Drill Finish Date:**	07/04/2018	**Plug Date:**	
Log File Date:	07/18/2018	**PCW Rcv Date:**		**Source:**	Artesian
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	40 GPM
Casing Size:	5.80	**Depth Well:**	666 feet	**Depth Water:**	340 feet

Water Bearing Stratifications:	Top	Bottom	Description
	330	390	Sandstone/Gravel/Conglomerate
	390	430	Sandstone/Gravel/Conglomerate
	430	480	Sandstone/Gravel/Conglomerate
	480	610	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	326	666

Atkins
ENGINEERING ASSOCIATES INC.
2904 W 2nd St
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

August 4, 2022

DII-NMOSE
1900 W 2nd Street
Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4637 Pod1

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4637 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Lucas Middleton

Enclosures: as noted above

OSE DII AUG 8 2022 AM10:13

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.): POD 1 (TW-1)	WELL TAG ID NO: N/A	OSE FILE NO(S): C-4637
WELL OWNER NAME(S): Devon Energy		PHONE (OPTIONAL): 575-748-1838
WELL OWNER MAILING ADDRESS: 6488 7 Rivers Hwy		CITY: Artesia STATE: NM ZIP: 88210

WELL LOCATION (FROM GPS)	DEGREES	MINUTES	SECONDS	
LATITUDE	32	3	57.21	N
LONGITUDE	103	44	57.0	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE: SE SE SW Sec.2 T26S R31S NMPM

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
1249	Jackie D. Atkins	Atkins Engineering Associates, Inc.

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
6/15/2022	6/15/2022	Temporary Well	±51	N/A

COMPLETED WELL IS: ☐ ARTESIAN ☑ DRY HOLE ☐ SHALLOW (UNCONFINED) | STATIC WATER LEVEL IN COMPLETED WELL (FT): N/A | DATE STATIC MEASURED: 6/15/2022, 7/19/2022

DRILLING FLUID: ☐ AIR ☐ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☑ OTHER – SPECIFY: Hollow Stem Auger | CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	55	6.5	Boring-HSA	–	–	–	–

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. C-04637-POD1	POD NO. 1	TRN NO. 726494
LOCATION 26S.31E.02.4.4.3.	WELL TAG ID NO. —	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES **(attach supplemental sheets to fully describe all units)**	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	39	39	Sand, Medium/ Fine grained, poorly graded, Tan brown	Y ✓N	
39	55	16	Sand, Medium/ Fine grained, poorly graded, Reddish Brown	Y ✓N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 0.00

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface.

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

Shane Eldridge, Cameron Pruitt

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:

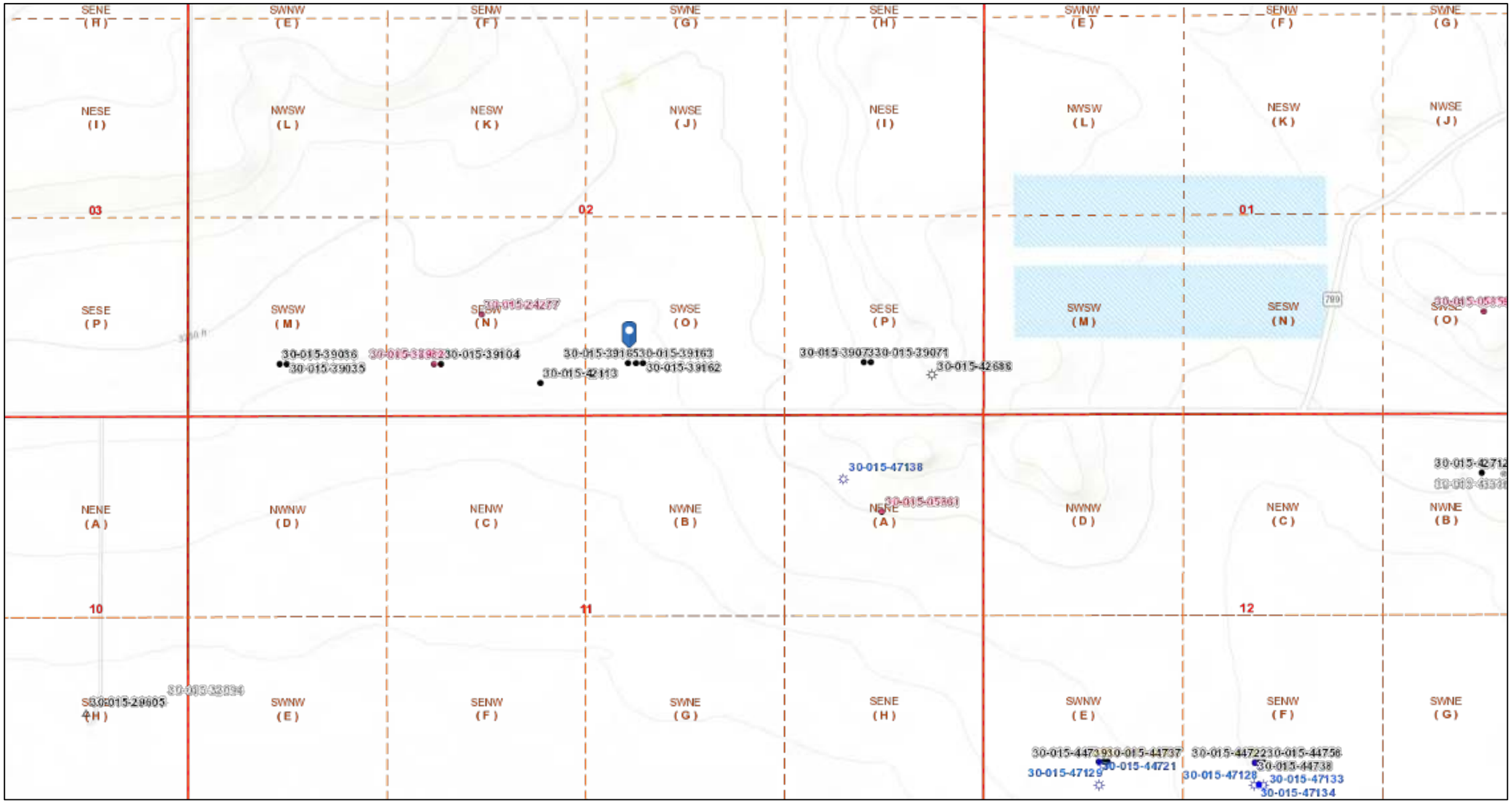
Jack Atkins (signature) — Jackie D. Atkins — 8/4/2022

SIGNATURE OF DRILLER / PRINT SIGNEE NAME — DATE

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. C-04637	POD NO. 1	TRN NO. 726494
LOCATION 26S.31E.02.4.4.3	WELL TAG ID NO. —	PAGE 2 OF 2

Devon, Snapping 2 State 6 & 7 Battery



12/30/2020, 9:31:25 AM

1:9,028

0 0.07 0.15 0.3 mi

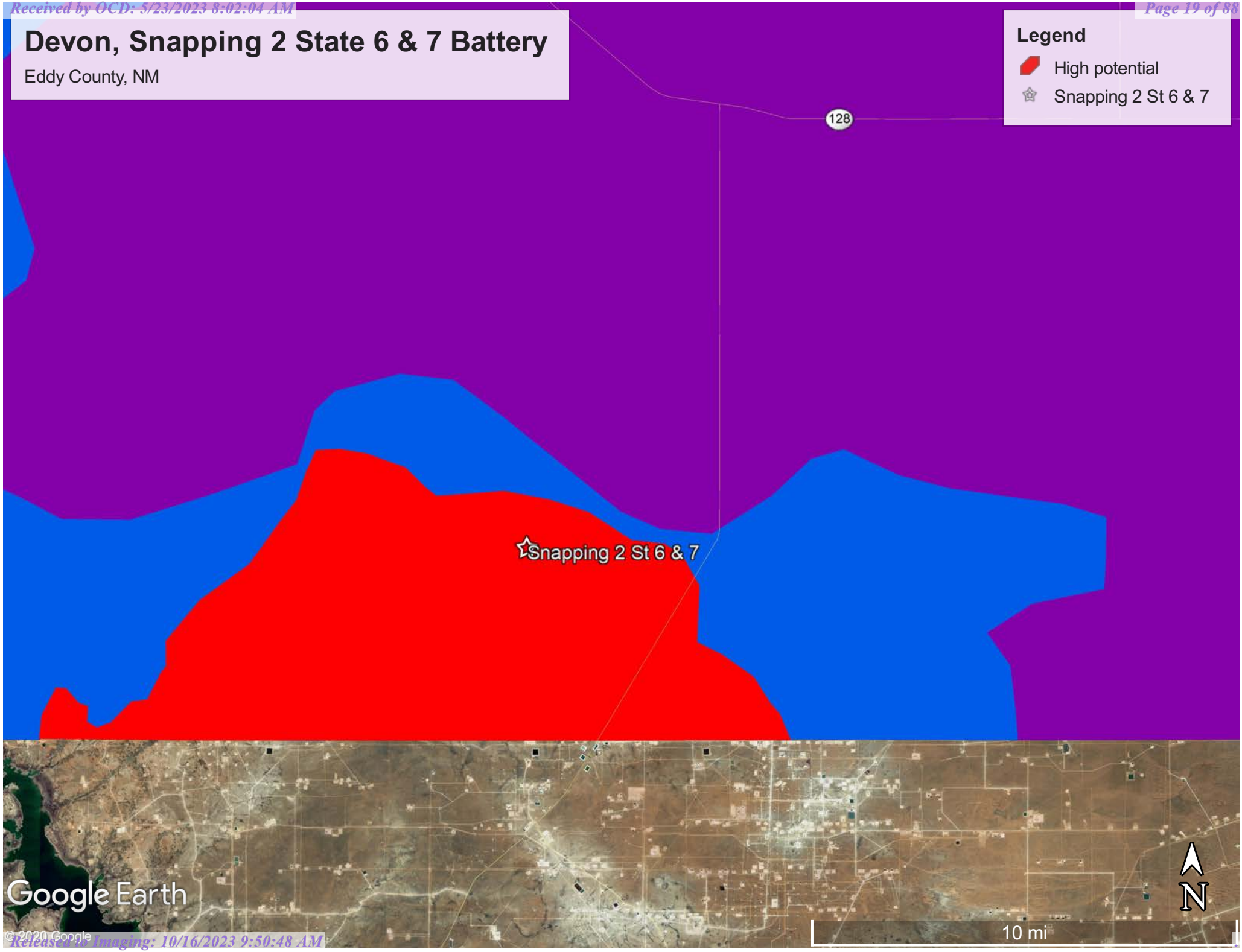
0 0.15 0.3 0.6 km

Wells - Large Scale

- undefined
- Miscellaneous
- CO2, Active
- CO2, Cancelled
- CO2, New
- CO2, Plugged
- CO2, Temporarily Abandoned
- Gas, Active
- Gas, Cancelled
- Gas, New
- Gas, Plugged
- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New

Devon, Snapping 2 State 6 & 7 Battery

Eddy County, NM



National Flood Hazard Layer FIRMette

FEMA

103°45'11"W 32°4'13"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°44'34"W 32°3'43"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 12/30/2020 at 11:38 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Devon, Snapping 2 State 6 & 7 Battery
April 3, 2019

Initial release photo 1

Initial release photo 2

Initial release photo 3

Initial release photo 4

Devon, Snapping 2 State 6 & 7 Battery
May 22, 2019

Northeast looking South inside view of containment

Northeast looking South outside view of containment

Northeast looking West inside view of containment

Northeast looking West outside view of containment

Devon, Snapping 2 State 6 & 7 Battery
May 22, 2019

Northwest looking South inside view of containment

Northwest looking South outside view of containment

Southeast corner view at battery

Southeast corner looking North

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Southwest corner facing East outside

Southwest corner facing East inside

Southwest corner facing North outside

Southwest corner facing North inside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

South side facing North inside

South side facing North inside

Southeast corner facing West outside

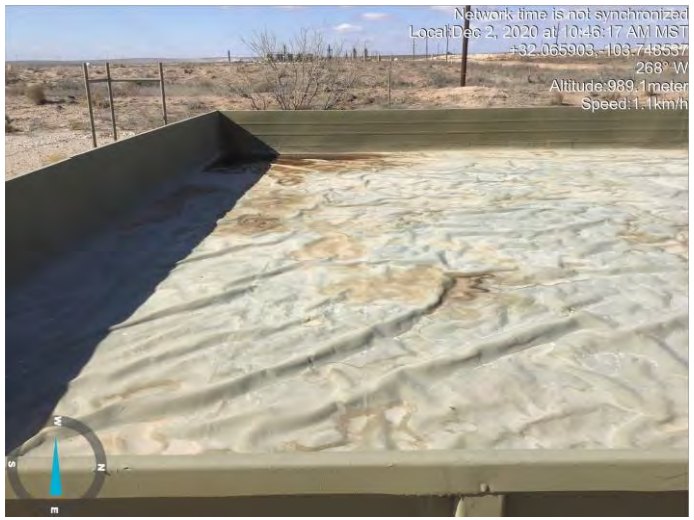
Southeast corner facing West inside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Southeast corner facing North outside

Southeast corner facing North inside



East side facing West inside

East side facing West inside

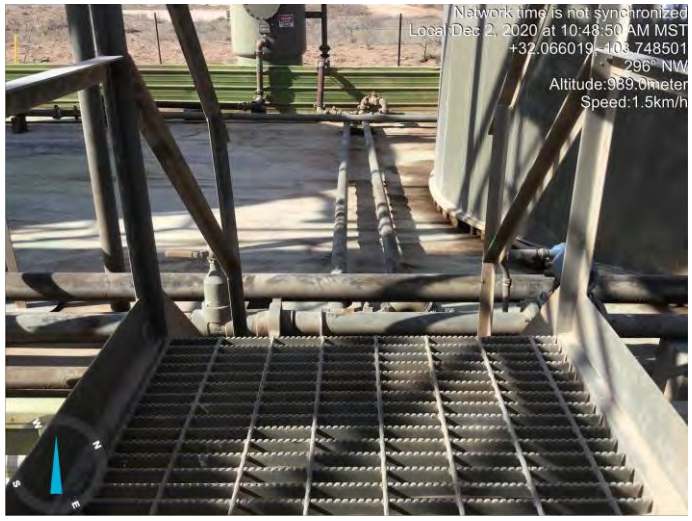
Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

East side facing West inside

East side facing West inside

East side facing West inside



East side facing West inside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

East side facing West inside

East side facing West inside

Northeast corner facing West outside

Northeast corner facing West inside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Northeast corner facing South soutside

Northeast corner facing South inside

North side facing South inside

North side facing South inside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Northwest corner inside sump

Northwest corner facing East outside

Northwest corner facing East inside

Northwest corner facing South outside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Northwest corner facing South inside

West side facing East inside

West side facing East inside

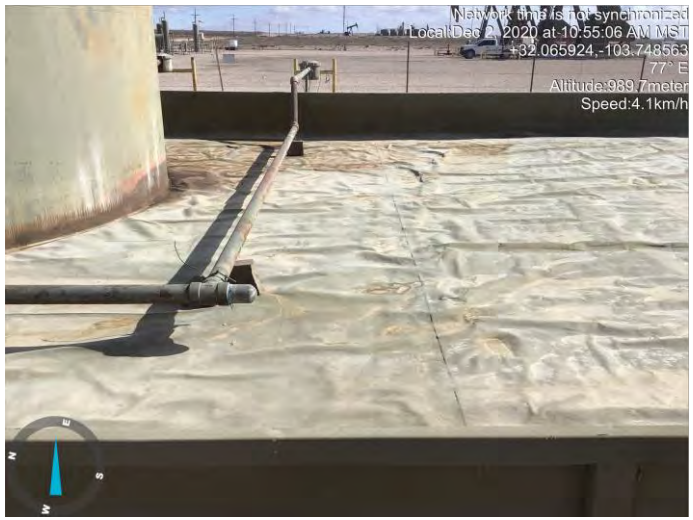
West side facing East inside

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

West side facing East inside

West side facing East inside



West side facing East inside

West side facing East inside

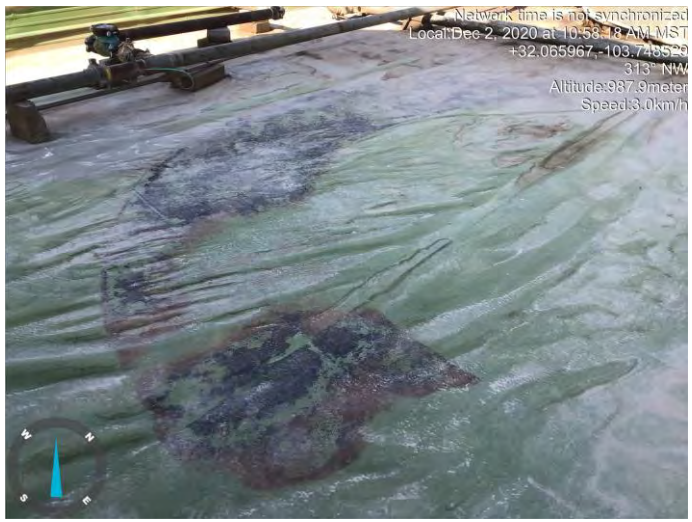
Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Southwest corner pooling inside

East side tank #1 marked bad tank

Staining from Tank #1



Permanent stain in middle facing Northwest

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Stains at bottom of tank #2

Stains at bottom of tanks #3 & #4

Hole in liner marked #1

Hole in liner marked #2

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020

Hole in liner marked #3

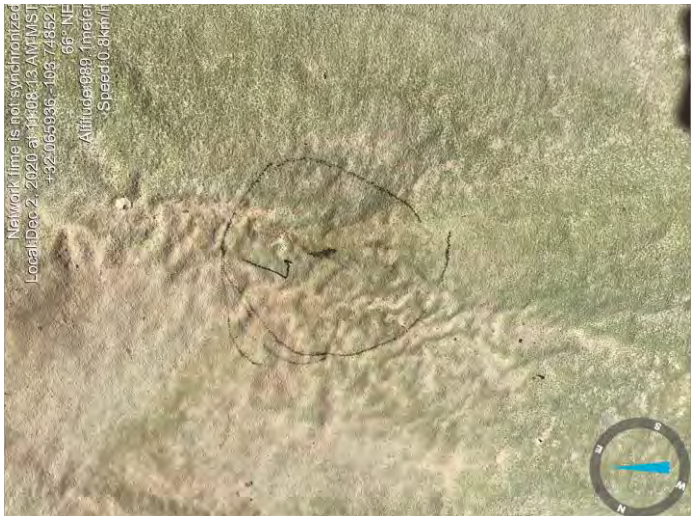
Hole in liner marked #4

Hole in liner marked #5

Hole in liner marked #6

Devon, Snapping 2 State 6 & 7 Battery

December 2, 2020



Hole in liner marked #7

Hole in liner marked #8

Hole in liner marked #9

Hole in liner marked #10

Devon, Snapping 2 State 6 & 7 Battery

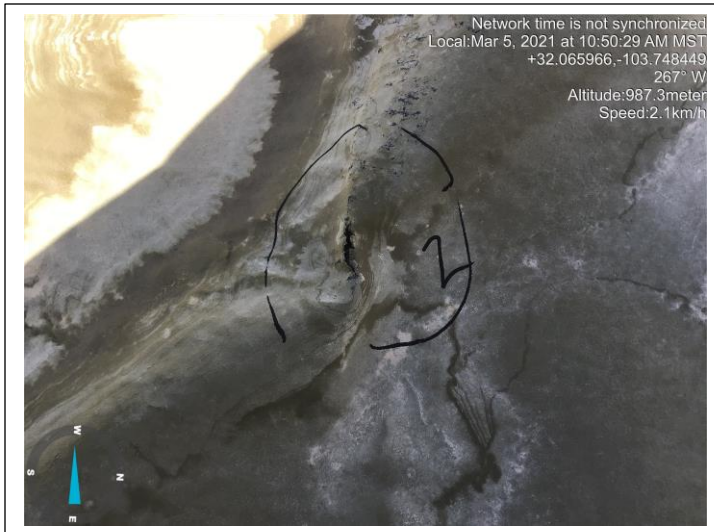
December 2, 2020

Staining on North side facing South

Devon, Snapping 2 State 6 & 7 Battery

March 5, 2021

1



2

3

4

Devon, Snapping 2 State 6 & 7 Battery

March 5, 2021

5

6

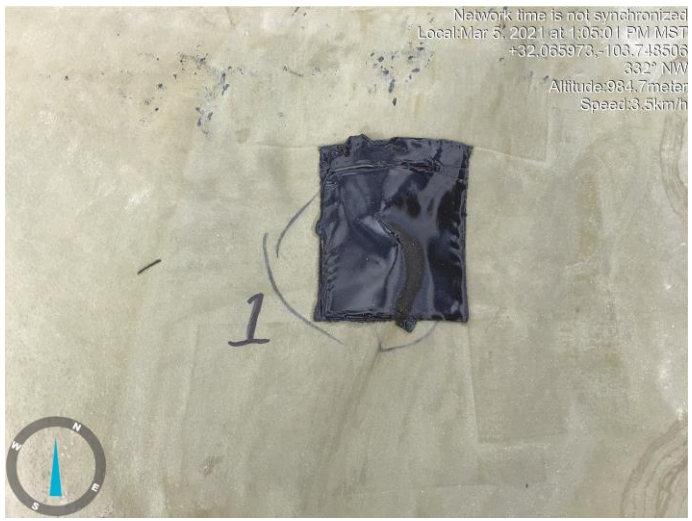
7

8

Devon, Snapping 2 State 6 & 7 Battery

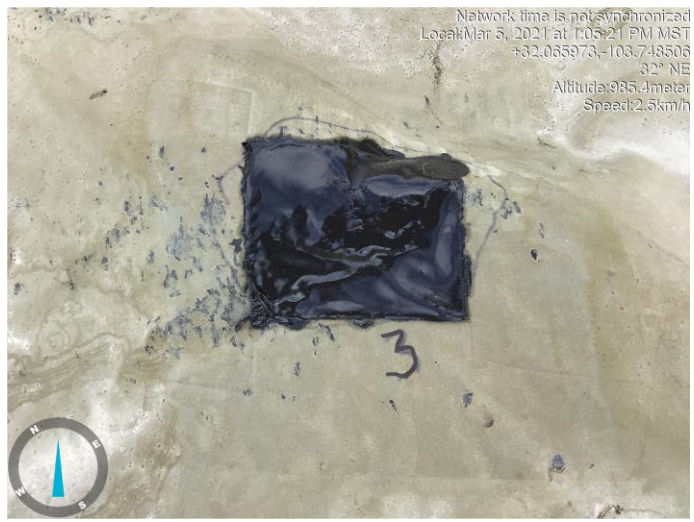
March 5, 2021

9



Patch repair-1

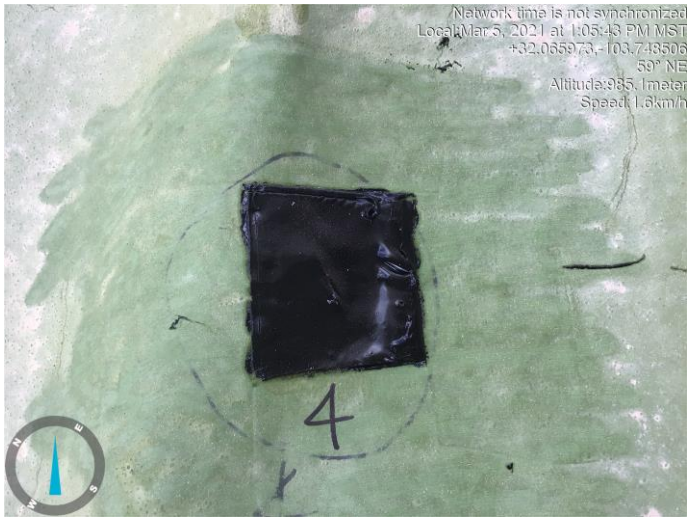
Patch repair-2



Patch repair-3

Devon, Snapping 2 State 6 & 7 Battery

March 5, 2021



Patch repair-4

Patch repair-5

Patch repair-6

Patch repair-7

Devon, Snapping 2 State 6 & 7 Battery

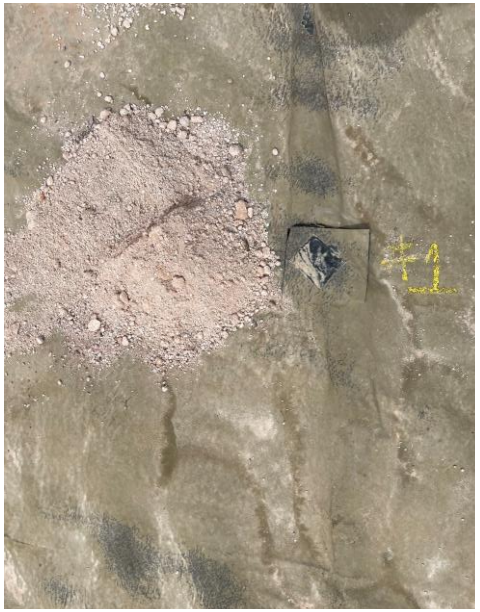
March 5, 2021

Patch repair-8

Patch repair-9

Devon, Snapping 2 State 6 & 7 Battery
March 9, 2023

Liner Sample Point #1-facing North



Liner Sample Point #1

Liner Sample Point #1-patched

Liner Sample Point #2

Liner Sample Point #2-patched

Liner Sample Point #3-facing North

Devon, Snapping 2 State 6 & 7 Battery
March 9, 2023

Liner Sample Point #3

Liner Sample Point #3-patched

Liner Sample Point #4-facing North

Liner Sample Point #4

Liner Sample Point #4-patched

Liner Sample Point #5

Devon, Snapping 2 State 6 & 7 Battery
March 9, 2023

Liner Sample Point #5-patched

Liner Sample Point #6 and #7

Liner Sample Point #6 and #7

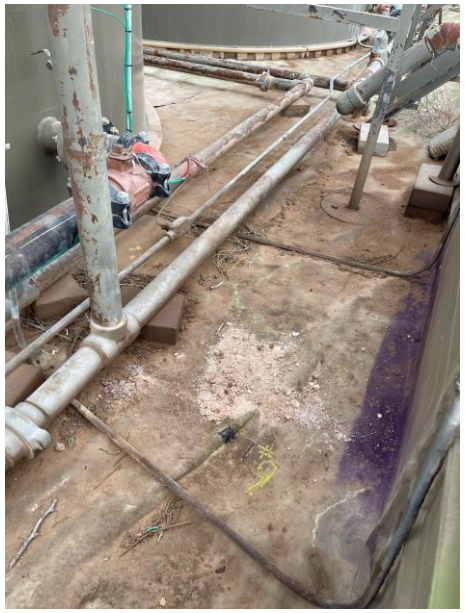
Liner Sample Point #6 and #7-patched

Liner Sample Point #8

Liner Sample Point #8

Devon, Snapping 2 State 6 & 7 Battery
March 9, 2023

Liner Sample Point #8



Liner Sample Point #9

Liner Sample Point #9

Liner Sample Point #9-patched

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 15, 2020

Bob Allen
Safety & Environmental Solutions
PO Box 1613
Hobbs, NM 88241
TEL: (575) 397-0510
FAX: (575) 393-4388

RE: Devon Snapping 2 State 6H 2RP 4193 OrderNo.: 2006321

Dear Bob Allen:

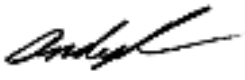
Hall Environmental Analysis Laboratory received 9 sample(s) on 6/5/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,



Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-10-H South Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 1:50:00 PM
Lab ID: 2006321-001 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	6/11/2020 2:58:23 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	6/7/2020 9:25:03 AM	52930
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	6/7/2020 9:25:03 AM	52930
Surr: DNOP	78.3	55.1-146		%Rec	1	6/7/2020 9:25:03 AM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/8/2020 5:45:35 PM	52929
Surr: BFB	86.7	66.6-105		%Rec	1	6/8/2020 5:45:35 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 5:45:35 PM	52929
Toluene	ND	0.050		mg/Kg	1	6/8/2020 5:45:35 PM	52929
Ethylbenzene	ND	0.050		mg/Kg	1	6/8/2020 5:45:35 PM	52929
Xylenes, Total	ND	0.10		mg/Kg	1	6/8/2020 5:45:35 PM	52929
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	6/8/2020 5:45:35 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-11-H West Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 2:05:00 PM
Lab ID: 2006321-002 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	400	60		mg/Kg	20	6/11/2020 3:35:37 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	6/7/2020 10:37:57 AM	52930
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	6/7/2020 10:37:57 AM	52930
Surr: DNOP	65.3	55.1-146		%Rec	1	6/7/2020 10:37:57 AM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/8/2020 6:09:17 PM	52929
Surr: BFB	84.4	66.6-105		%Rec	1	6/8/2020 6:09:17 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 6:09:17 PM	52929
Toluene	ND	0.049		mg/Kg	1	6/8/2020 6:09:17 PM	52929
Ethylbenzene	ND	0.049		mg/Kg	1	6/8/2020 6:09:17 PM	52929
Xylenes, Total	ND	0.098		mg/Kg	1	6/8/2020 6:09:17 PM	52929
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	6/8/2020 6:09:17 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-12-H West Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 2:25:00 PM
Lab ID: 2006321-003 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	1300	60		mg/Kg	20	6/11/2020 5:39:40 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	6/7/2020 11:02:17 AM	52930
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	6/7/2020 11:02:17 AM	52930
Surr: DNOP	40.8	55.1-146	S	%Rec	1	6/7/2020 11:02:17 AM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/8/2020 6:32:57 PM	52929
Surr: BFB	84.3	66.6-105		%Rec	1	6/8/2020 6:32:57 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 6:32:57 PM	52929
Toluene	ND	0.049		mg/Kg	1	6/8/2020 6:32:57 PM	52929
Ethylbenzene	ND	0.049		mg/Kg	1	6/8/2020 6:32:57 PM	52929
Xylenes, Total	ND	0.098		mg/Kg	1	6/8/2020 6:32:57 PM	52929
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	6/8/2020 6:32:57 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-13-H West Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 2:45:00 PM
Lab ID: 2006321-004 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	440	60		mg/Kg	20	6/11/2020 5:52:04 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	6/7/2020 11:26:45 AM	52930
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	6/7/2020 11:26:45 AM	52930
Surr: DNOP	64.1	55.1-146		%Rec	1	6/7/2020 11:26:45 AM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/8/2020 6:56:38 PM	52929
Surr: BFB	86.0	66.6-105		%Rec	1	6/8/2020 6:56:38 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 6:56:38 PM	52929
Toluene	ND	0.050		mg/Kg	1	6/8/2020 6:56:38 PM	52929
Ethylbenzene	ND	0.050		mg/Kg	1	6/8/2020 6:56:38 PM	52929
Xylenes, Total	ND	0.099		mg/Kg	1	6/8/2020 6:56:38 PM	52929
Surr: 4-Bromofluorobenzene	104	80-120		%Rec	1	6/8/2020 6:56:38 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-14-H West Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 3:00:00 PM
Lab ID: 2006321-005 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	380	60		mg/Kg	20	6/11/2020 6:04:29 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	6/7/2020 11:51:27 AM	52930
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/7/2020 11:51:27 AM	52930
Surr: DNOP	59.7	55.1-146		%Rec	1	6/7/2020 11:51:27 AM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/8/2020 7:20:10 PM	52929
Surr: BFB	84.2	66.6-105		%Rec	1	6/8/2020 7:20:10 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 7:20:10 PM	52929
Toluene	ND	0.050		mg/Kg	1	6/8/2020 7:20:10 PM	52929
Ethylbenzene	ND	0.050		mg/Kg	1	6/8/2020 7:20:10 PM	52929
Xylenes, Total	ND	0.099		mg/Kg	1	6/8/2020 7:20:10 PM	52929
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	6/8/2020 7:20:10 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-15-H North Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 3:20:00 PM
Lab ID: 2006321-006 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	6/11/2020 6:41:43 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	6/12/2020 12:11:51 PM	53019
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	6/12/2020 12:11:51 PM	53019
Surr: DNOP	78.8	55.1-146		%Rec	1	6/12/2020 12:11:51 PM	53019
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/8/2020 7:43:38 PM	52929
Surr: BFB	86.6	66.6-105		%Rec	1	6/8/2020 7:43:38 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 7:43:38 PM	52929
Toluene	ND	0.050		mg/Kg	1	6/8/2020 7:43:38 PM	52929
Ethylbenzene	ND	0.050		mg/Kg	1	6/8/2020 7:43:38 PM	52929
Xylenes, Total	ND	0.10		mg/Kg	1	6/8/2020 7:43:38 PM	52929
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	1	6/8/2020 7:43:38 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-16-H East Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 3:35:00 PM
Lab ID: 2006321-007 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	380	60		mg/Kg	20	6/11/2020 4:12:50 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	6/7/2020 12:40:13 PM	52930
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	6/7/2020 12:40:13 PM	52930
Surr: DNOP	78.4	55.1-146		%Rec	1	6/7/2020 12:40:13 PM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/8/2020 8:07:03 PM	52929
Surr: BFB	82.1	66.6-105		%Rec	1	6/8/2020 8:07:03 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 8:07:03 PM	52929
Toluene	ND	0.049		mg/Kg	1	6/8/2020 8:07:03 PM	52929
Ethylbenzene	ND	0.049		mg/Kg	1	6/8/2020 8:07:03 PM	52929
Xylenes, Total	ND	0.099		mg/Kg	1	6/8/2020 8:07:03 PM	52929
Surr: 4-Bromofluorobenzene	101	80-120		%Rec	1	6/8/2020 8:07:03 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-18-H East Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 4:00:00 PM
Lab ID: 2006321-008 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	2000	61		mg/Kg	20	6/11/2020 4:25:14 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	6/7/2020 1:04:40 PM	52930
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	6/7/2020 1:04:40 PM	52930
Surr: DNOP	97.9	55.1-146		%Rec	1	6/7/2020 1:04:40 PM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/8/2020 8:30:36 PM	52929
Surr: BFB	85.1	66.6-105		%Rec	1	6/8/2020 8:30:36 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	6/8/2020 8:30:36 PM	52929
Toluene	ND	0.049		mg/Kg	1	6/8/2020 8:30:36 PM	52929
Ethylbenzene	ND	0.049		mg/Kg	1	6/8/2020 8:30:36 PM	52929
Xylenes, Total	ND	0.098		mg/Kg	1	6/8/2020 8:30:36 PM	52929
Surr: 4-Bromofluorobenzene	105	80-120		%Rec	1	6/8/2020 8:30:36 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **2006321**
Date Reported: **6/15/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: AH-17-H East Surface
Project: Devon Snapping 2 State 6H 2RP 4193
Collection Date: 6/3/2020 3:45:00 PM
Lab ID: 2006321-009 **Matrix:** SOIL
Received Date: 6/5/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	430	60		mg/Kg	20	6/11/2020 4:37:39 PM	53020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**	
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	6/7/2020 1:29:08 PM	52930
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	6/7/2020 1:29:08 PM	52930
Surr: DNOP	63.3	55.1-146		%Rec	1	6/7/2020 1:29:08 PM	52930
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/8/2020 9:41:33 PM	52929
Surr: BFB	80.6	66.6-105		%Rec	1	6/8/2020 9:41:33 PM	52929
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	6/8/2020 9:41:33 PM	52929
Toluene	ND	0.049		mg/Kg	1	6/8/2020 9:41:33 PM	52929
Ethylbenzene	ND	0.049		mg/Kg	1	6/8/2020 9:41:33 PM	52929
Xylenes, Total	ND	0.098		mg/Kg	1	6/8/2020 9:41:33 PM	52929
Surr: 4-Bromofluorobenzene	99.1	80-120		%Rec	1	6/8/2020 9:41:33 PM	52929

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2006321**
15-Jun-20

Client: Safety & Environmental Solutions
Project: Devon Snapping 2 State 6H 2RP 4193

Sample ID: **MB-53020**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **53020**	RunNo: **69566**
Prep Date: **6/11/2020**	Analysis Date: **6/11/2020**	SeqNo: **2415362** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-53020**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **53020**	RunNo: **69566**
Prep Date: **6/11/2020**	Analysis Date: **6/11/2020**	SeqNo: **2415363** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.5	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2006321**
15-Jun-20

Client: Safety & Environmental Solutions
Project: Devon Snapping 2 State 6H 2RP 4193

Sample ID: **MB-52930**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **52930**	RunNo: **69453**
Prep Date: **6/6/2020**	Analysis Date: **6/7/2020**	SeqNo: **2409562** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		109	55.1	146			

Sample ID: **LCS-52930**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **52930**	RunNo: **69453**
Prep Date: **6/6/2020**	Analysis Date: **6/7/2020**	SeqNo: **2409563** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	10	50.00	0	111	70	130			
Surr: DNOP	5.3		5.000		107	55.1	146			

Sample ID: **2006321-001AMS**	SampType: **MS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **AH-10-H South Surf**	Batch ID: **52930**	RunNo: **69453**
Prep Date: **6/6/2020**	Analysis Date: **6/7/2020**	SeqNo: **2409565** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	29	9.6	48.03	0	59.6	47.4	136			
Surr: DNOP	2.5		4.803		51.7	55.1	146			S

Sample ID: **2006321-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **AH-10-H South Surf**	Batch ID: **52930**	RunNo: **69453**
Prep Date: **6/6/2020**	Analysis Date: **6/7/2020**	SeqNo: **2409566** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	31	9.7	48.54	0	64.6	47.4	136	9.06	43.4	
Surr: DNOP	2.5		4.854		51.7	55.1	146	0	0	S

Sample ID: **LCS-53019**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **53019**	RunNo: **69585**
Prep Date: **6/11/2020**	Analysis Date: **6/12/2020**	SeqNo: **2415665** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	70	130			
Surr: DNOP	5.2		5.000		104	55.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2006321**
15-Jun-20

Client: Safety & Environmental Solutions
Project: Devon Snapping 2 State 6H 2RP 4193

Sample ID: **MB-53019**	SampType: **MBLK**		TestCode: **EPA Method 8015M/D: Diesel Range Organics**		
Client ID: **PBS**	Batch ID: **53019**		RunNo: **69585**		
Prep Date: **6/11/2020**	Analysis Date: **6/12/2020**		SeqNo: **2415666**	Units: **mg/Kg**	

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	13		10.00		127	55.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2006321**
15-Jun-20

Client: Safety & Environmental Solutions
Project: Devon Snapping 2 State 6H 2RP 4193

Sample ID: **mb-52929**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **52929**	RunNo: **69482**
Prep Date: **6/6/2020**	Analysis Date: **6/8/2020**	SeqNo: **2410769** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	860		1000		86.5	66.6	105			

Sample ID: **lcs-52929**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **52929**	RunNo: **69482**
Prep Date: **6/6/2020**	Analysis Date: **6/8/2020**	SeqNo: **2410770** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	88.6	80	120			
Surr: BFB	950		1000		95.3	66.6	105			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2006321**
15-Jun-20

Client: Safety & Environmental Solutions
Project: Devon Snapping 2 State 6H 2RP 4193

Sample ID: **mb-52929**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **52929**	RunNo: **69482**
Prep Date: **6/6/2020**	Analysis Date: **6/8/2020**	SeqNo: **2410800** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Sample ID: **LCS-52929**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **52929**	RunNo: **69482**
Prep Date: **6/6/2020**	Analysis Date: **6/8/2020**	SeqNo: **2410801** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	93.6	80	120			
Toluene	0.95	0.050	1.000	0	94.7	80	120			
Ethylbenzene	0.94	0.050	1.000	0	93.9	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.6	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Safety Env Solutions Work Order Number: 2006321 RcptNo: 1

Received By: Juan Rojas 6/5/2020 9:30:00 AM

Completed By: Desiree Dominguez 6/5/2020 11:06:25 AM

Reviewed By: JR 6/5/20

Chain of Custody

1. Is Chain of Custody complete? Yes ☑ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☑ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☑ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☑ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☑ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☑ No ☐
8. Was preservative added to bottles? Yes ☐ No ☑ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☑
10. Were any sample containers received broken? Yes ☐ No ☑
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ☑ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☑ No ☐
13. Is it clear what analyses were requested? Yes ☑ No ☐
14. Were all holding times able to be met? (If no, notify customer for authorization.) Yes ☑ No ☐

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)
Adjusted? _____
Checked by: JM 6/5/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.9	Good	Not Present			
2	0.4	Good	Not Present			

Chain-of-Custody Record

Client: Safety & Environmental Solutions

Mailing Address: 703 E. Clinton Hobbs N.M 88240

Phone #: 575-397-0510

email or Fax#:

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance ☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☑ Standard ☐ Rush

Project Name: Devon Stopping 2 Stack GH 2RP-4193

Project #: Dev-19-004

Project Manager: Allen, Bob

Sampler: Sor Jimmy

On Ice: ☑ Yes ☐ No

# of Coolers: 2 3F 6/5/20

Cooler Temp(including CF): 2.9-0=2.9 (°C)

0.4-0=0.4

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2006321	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chloride
06/03	1350	S	AH-10-H South Surface	1	Ice	-001	X	X									X
	1405	S	AH-11-H West Surface	1		-002											
	1425	S	AH-12-H West Surface	1		-003											
	1445	S	AH-13-H West Surface	1		-004											
	1500	S	AH-14-H West Surface	1		-005											
	1520	S	AH-15-H North Surface	1		-006											
	1535	S	AH-16-H East Surface	1		-007											
	1600	S	AH-18-H East Surface	1		-008											
06/03	1545	S	AH-17-H East Surface	1		-009	X	X									X
						~~010~~ DUP 6/5/20											

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
06/04	0800	Sor Jimmy			6/4/20	0800
6/4/20	1400			courier	6/5/20	9:30

Remarks:
Bill Devon

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 23, 2023

Bob Allen

Safety & Environmental Solutions
PO Box 1613
Hobbs, NM 88241
TEL: (575) 397-0510
FAX: (575) 393-4388

RE: Snapping 2 State 6 7H OrderNo.: 2303643

Dear Bob Allen:

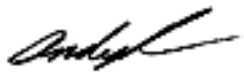
Hall Environmental Analysis Laboratory received 15 sample(s) on 3/11/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,



Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2303643**
Date Reported: **3/23/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: SP 8
Project: Snapping 2 State 6 7H
Collection Date: 3/9/2023 8:45:00 AM
Lab ID: 2303643-001 **Matrix:** SOIL **Received Date:** 3/11/2023 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **SNS**	
Chloride	100	60		mg/Kg	20	3/16/2023 11:46:13 PM	73766
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **PRD**	
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	3/16/2023 2:49:48 PM	73710
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	3/16/2023 2:49:48 PM	73710
Surr: DNOP	134	69-147		%Rec	1	3/16/2023 2:49:48 PM	73710
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **RAA**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	3/17/2023 10:51:00 PM	73686
Surr: BFB	86.5	37.7-212		%Rec	1	3/17/2023 10:51:00 PM	73686
EPA METHOD 8021B: VOLATILES						Analyst: **RAA**	
Benzene	ND	0.024		mg/Kg	1	3/17/2023 10:51:00 PM	73686
Toluene	ND	0.048		mg/Kg	1	3/17/2023 10:51:00 PM	73686
Ethylbenzene	ND	0.048		mg/Kg	1	3/17/2023 10:51:00 PM	73686
Xylenes, Total	ND	0.096		mg/Kg	1	3/17/2023 10:51:00 PM	73686
Surr: 4-Bromofluorobenzene	88.8	70-130		%Rec	1	3/17/2023 10:51:00 PM	73686

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2303643**
Date Reported: **3/23/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: SP 9
Project: Snapping 2 State 6 7H
Collection Date: 3/9/2023 9:00:00 AM
Lab ID: 2303643-002 **Matrix:** SOIL **Received Date:** 3/11/2023 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **SNS**	
Chloride	ND	60		mg/Kg	20	3/16/2023 11:58:34 PM	73766
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	13	9.5		mg/Kg	1	3/15/2023 9:53:47 PM	73712
Motor Oil Range Organics (MRO)	51	47		mg/Kg	1	3/15/2023 9:53:47 PM	73712
Surr: DNOP	102	69-147		%Rec	1	3/15/2023 9:53:47 PM	73712
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	3/15/2023 11:56:51 AM	73702
Surr: BFB	108	37.7-212		%Rec	1	3/15/2023 11:56:51 AM	73702
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**	
Benzene	ND	0.025		mg/Kg	1	3/15/2023 11:56:51 AM	73702
Toluene	ND	0.049		mg/Kg	1	3/15/2023 11:56:51 AM	73702
Ethylbenzene	ND	0.049		mg/Kg	1	3/15/2023 11:56:51 AM	73702
Xylenes, Total	ND	0.099		mg/Kg	1	3/15/2023 11:56:51 AM	73702
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	1	3/15/2023 11:56:51 AM	73702

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2303643**
Date Reported: **3/23/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: SP 10
Project: Snapping 2 State 6 7H
Collection Date: 3/9/2023 9:15:00 AM
Lab ID: 2303643-003 **Matrix:** SOIL **Received Date:** 3/11/2023 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **SNS**	
Chloride	ND	60		mg/Kg	20	3/17/2023 12:10:55 AM	73766
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	25	9.2		mg/Kg	1	3/15/2023 10:04:20 PM	73712
Motor Oil Range Organics (MRO)	82	46		mg/Kg	1	3/15/2023 10:04:20 PM	73712
Surr: DNOP	119	69-147		%Rec	1	3/15/2023 10:04:20 PM	73712
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**	
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	3/15/2023 12:20:28 PM	73702
Surr: BFB	111	37.7-212		%Rec	1	3/15/2023 12:20:28 PM	73702
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**	
Benzene	ND	0.023		mg/Kg	1	3/15/2023 12:20:28 PM	73702
Toluene	ND	0.046		mg/Kg	1	3/15/2023 12:20:28 PM	73702
Ethylbenzene	ND	0.046		mg/Kg	1	3/15/2023 12:20:28 PM	73702
Xylenes, Total	ND	0.093		mg/Kg	1	3/15/2023 12:20:28 PM	73702
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	3/15/2023 12:20:28 PM	73702

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2303643**
Date Reported: **3/23/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solutions
Client Sample ID: SP 11
Project: Snapping 2 State 6 7H
Collection Date: 3/9/2023 9:30:00 AM
Lab ID: 2303643-004 **Matrix:** SOIL **Received Date:** 3/11/2023 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **SNS**	
Chloride	ND	60		mg/Kg	20	3/17/2023 12:23:16 AM	73766
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	16	9.0		mg/Kg	1	3/15/2023 10:14:52 PM	73712
Motor Oil Range Organics (MRO)	64	45		mg/Kg	1	3/15/2023 10:14:52 PM	73712
Surr: DNOP	124	69-147		%Rec	1	3/15/2023 10:14:52 PM	73712
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	3/15/2023 12:43:59 PM	73702
Surr: BFB	109	37.7-212		%Rec	1	3/15/2023 12:43:59 PM	73702
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**	
Benzene	ND	0.024		mg/Kg	1	3/15/2023 12:43:59 PM	73702
Toluene	ND	0.048		mg/Kg	1	3/15/2023 12:43:59 PM	73702
Ethylbenzene	ND	0.048		mg/Kg	1	3/15/2023 12:43:59 PM	73702
Xylenes, Total	ND	0.096		mg/Kg	1	3/15/2023 12:43:59 PM	73702
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	1	3/15/2023 12:43:59 PM	73702

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2303643**

23-Mar-23

Client: Safety & Environmental Solutions

Project: Snapping 2 State 6 7H

Sample ID: **MB-73766**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **PBS**	Batch ID: **73766**	RunNo: **95346**							
Prep Date: **3/16/2023**	Analysis Date: **3/16/2023**	SeqNo: **3448802**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-73766**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **LCSS**	Batch ID: **73766**	RunNo: **95346**							
Prep Date: **3/16/2023**	Analysis Date: **3/16/2023**	SeqNo: **3448803**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.1	90	110			

Sample ID: **MB-73774**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **PBS**	Batch ID: **73774**	RunNo: **95364**							
Prep Date: **3/17/2023**	Analysis Date: **3/17/2023**	SeqNo: **3449696**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-73774**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **LCSS**	Batch ID: **73774**	RunNo: **95364**							
Prep Date: **3/17/2023**	Analysis Date: **3/17/2023**	SeqNo: **3449697**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.0	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2303643**

23-Mar-23

Client: Safety & Environmental Solutions

Project: Snapping 2 State 6 7H

Sample ID: **LCS-73712**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **73712**	RunNo: **95288**
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446997** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.7	61.9	130			
Surr: DNOP	4.7		5.000		93.8	69	147			

Sample ID: **MB-73712**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **73712**	RunNo: **95288**
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446998** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	13		10.00		125	69	147			

Sample ID: **MB-73710**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **73710**	RunNo: **95279**
Prep Date: **3/14/2023**	Analysis Date: **3/16/2023**	SeqNo: **3447687** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		95.9	69	147			

Sample ID: **LCS-73710**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **73710**	RunNo: **95279**
Prep Date: **3/14/2023**	Analysis Date: **3/16/2023**	SeqNo: **3447688** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	100	61.9	130			
Surr: DNOP	4.7		5.000		94.9	69	147			

Sample ID: **MB-73763**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **73763**	RunNo: **95369**
Prep Date: **3/16/2023**	Analysis Date: **3/17/2023**	SeqNo: **3450324** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.0		10.00		89.9	69	147			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2303643**

23-Mar-23

Client: Safety & Environmental Solutions

Project: Snapping 2 State 6 7H

Sample ID: **LCS-73763**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **73763**	RunNo: **95369**
Prep Date: **3/16/2023**	Analysis Date: **3/17/2023**	SeqNo: **3450325** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.0	61.9	130			
Surr: DNOP	4.4		5.000		87.4	69	147			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2303643**

23-Mar-23

Client: Safety & Environmental Solutions

Project: Snapping 2 State 6 7H

Sample ID: **lcs-73702**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **LCSS**	Batch ID: **73702**	RunNo: **95278**							
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446038**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	82.6	70	130			
Surr: BFB	1800		1000		183	37.7	212			

Sample ID: **mb-73702**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **PBS**	Batch ID: **73702**	RunNo: **95278**							
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446039**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		106	37.7	212			

Sample ID: **lcs-73714**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **LCSS**	Batch ID: **73714**	RunNo: **95315**							
Prep Date: **3/15/2023**	Analysis Date: **3/16/2023**	SeqNo: **3447482**	Units: **%Rec**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1900		1000		190	37.7	212			

Sample ID: **mb-73714**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **PBS**	Batch ID: **73714**	RunNo: **95315**							
Prep Date: **3/15/2023**	Analysis Date: **3/16/2023**	SeqNo: **3447483**	Units: **%Rec**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1100		1000		106	37.7	212			

Sample ID: **lcs-73686**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **LCSS**	Batch ID: **73686**	RunNo: **95373**							
Prep Date: **3/14/2023**	Analysis Date: **3/17/2023**	SeqNo: **3449976**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	83.1	70	130			
Surr: BFB	1900		1000		186	37.7	212			

Sample ID: **mb-73686**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **PBS**	Batch ID: **73686**	RunNo: **95373**							
Prep Date: **3/14/2023**	Analysis Date: **3/17/2023**	SeqNo: **3449977**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	920		1000		92.2	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2303643**
23-Mar-23

Client: Safety & Environmental Solutions
Project: Snapping 2 State 6 7H

Sample ID: **LCS-73702**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **73702**	RunNo: **95278**
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446063** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	91.4	80	120			
Toluene	0.91	0.050	1.000	0	90.8	80	120			
Ethylbenzene	0.91	0.050	1.000	0	90.6	80	120			
Xylenes, Total	2.7	0.10	3.000	0	90.2	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		102	70	130			

Sample ID: **mb-73702**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **73702**	RunNo: **95278**
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446064** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: **2303643-002ams**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **SP 9**	Batch ID: **73702**	RunNo: **95278**
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446680** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	1.0	0.099	0.9872	0	105	61.5	113			
Benzene	1.0	0.025	0.9872	0	105	68.8	120			
Toluene	1.0	0.049	0.9872	0	105	73.6	124			
Ethylbenzene	1.0	0.049	0.9872	0	106	72.7	129			
Xylenes, Total	3.1	0.099	2.962	0	105	75.7	126			
Surr: 4-Bromofluorobenzene	1.0		0.9872		104	70	130			

Sample ID: **2303643-002amsd**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **SP 9**	Batch ID: **73702**	RunNo: **95278**
Prep Date: **3/14/2023**	Analysis Date: **3/15/2023**	SeqNo: **3446681** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	0.9862	0	110	68.8	120	4.53	20	
Toluene	1.1	0.049	0.9862	0	110	73.6	124	4.64	20	
Ethylbenzene	1.1	0.049	0.9862	0	110	72.7	129	4.09	20	
Xylenes, Total	3.3	0.099	2.959	0	110	75.7	126	4.30	20	
Surr: 4-Bromofluorobenzene	1.0		0.9862		106	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2303643**

23-Mar-23

Client: Safety & Environmental Solutions

Project: Snapping 2 State 6 7H

Sample ID: **lcs-73686**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **73686**	RunNo: **95373**
Prep Date: **3/14/2023**	Analysis Date: **3/17/2023**	SeqNo: **3450049** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.86	0.025	1.000	0	86.4	80	120			
Toluene	0.87	0.050	1.000	0	86.9	80	120			
Ethylbenzene	0.85	0.050	1.000	0	85.2	80	120			
Xylenes, Total	2.5	0.10	3.000	0	84.8	80	120			
Surr: 4-Bromofluorobenzene	0.95		1.000		95.2	70	130			

Sample ID: **mb-73686**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **73686**	RunNo: **95373**
Prep Date: **3/14/2023**	Analysis Date: **3/17/2023**	SeqNo: **3450050** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.1	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Safety & Environmental Solutions | Work Order Number: 2303643 | RcptNo: 1

Received By: Cheyenne Cason 3/11/2023 10:00:00 AM

Completed By: Cheyenne Cason 3/11/2023 10:14:59 AM

Reviewed By: KPG 3.13.23

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: JM 3/13/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.6	Good	Not Present	Yogi		

Chain-of-Custody Record

Client: XTO

Mailing Address: 703 E. Clinton Hobbs, NM 88240

Phone #: 575-397-0510

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☑ Standard ☒ Rush 5 Day

Project Name: Snapping 2 State Unit 7H

Project #: DEU-19-004

Project Manager: Bob Allen

Sampler: Sergio Contreras

On Ice: ☑ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 0.4+0.2=0.6 (°C) corr 3/13/23

Avg: 0.6

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2303643	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chlorides
03/09	0845	Soil	Surface Sample 1	1	Soil	001	X	X									X
	0910		Surface Sample 2	1		002											
	0915		Surface Sample 3	1		003											
	0930		Surface Sample 4	1		004											
	0945		Liner #1 Surface	1		005											
	0955		Liner #1 1'	1		006											
	1015		Liner #2 Surface	1		007											
	1025		Liner #2 1'	1		008											
	1055		Liner #3 Surface	1		009											
	1115		Liner #4 Surface	1		010											
	1135		Liner #5 Surface	1		011											
↓	1200	↓	Liner #6 Surface	1	↓	012	↓	↓									↓

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
03/10	930				3/10/23	930
3/10/23	1900		Cmc Courier		3/11/23	1000

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record

Client: SESI

Mailing Address: 703 E Clinton Hobbs, NM 88240

Phone #: 575-397-0510

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☐ Standard ☒ Rush 5 Day

Project Name: Snapping Z State 6H & 7H

Project #: DEV 19004

Project Manager: Bob Allen

Sampler: Sergio Contreras

On Ice: ☒ Yes ☐ No Yogi

# of Coolers: 1

Cooler Temp (Including CF): 0.4+0.2=0.6 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2303643	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chlorides
03/09	1225	Soil	Liner # 7 Surface	1	Soil	013	X	X									X
03/09	1300	Soil	Liner # 8 Surface	1	Soil	014	X	X									X
03/09	1330	Soil	Liner # 9 Surface	1	Soil	015	X	X									X

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
03/10					3/10/23	930
3/10/23	1900					

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 12 2018
RECEIVED

Form C-141
Revised April 3, 2017
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action Initial Only

nAB1801849148

OPERATOR

☒ Initial Report ~~☒ Final Report~~

Name of Company Devon Energy Production Company 6137	Contact Wesley Ryan, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-390-5436
Facility Name Snapping 2 State 6H	Facility Type Oil

Surface Owner State	Mineral Owner State	API No. 30-015-39162

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	2	26S	31E					Eddy

Latitude_32.06616_ **Longitude**_103.74848_ NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 52bbls	Volume Recovered 52bbls
Source of Release Produced water tank	Date and Hour of Occurrence December 31, 2017 @ 11:00 PM MST	Date and Hour of Discovery December 31, 2017 @ 11:00 PM MST
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, OCD Crystal Weaver, OCD	
By Whom? Brett Fulks, EHS Professional	Date and Hour January 1, 2018 @ 10:57 PM MST	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
While working on the compressor the lease operator heard a loud noise and discovered that one of the fiberglass produced water tanks had ruptured. The wells were immediately shut in and the water tank was isolated.

Describe Area Affected and Cleanup Action Taken.*
Approximately 52bbls of produced water was released into the lined SPCC secondary containment ring. Approximately 52bbls of produced water was recovered by the dispatched vacuum truck from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sheila Fisher	OIL CONSERVATION DIVISION
Printed Name: Sheila Fisher	Approved by Environmental Specialist: Crystal Weaver
Title: Field Admin Support	Approval Date: 1/16/18 Expiration Date: N/A
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval: See attached Attached ☒ 3RP-454
Date: 1/4/18 Phone: 575.748.1829	

* Attach Additional Sheets If Necessary

1/16/18 AB

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **1/12/18** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4509 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

> *The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC.* [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 2/12/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

●Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

● If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

● Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Weaver, Crystal, EMNRD
Sent: Friday, January 12, 2018 12:52 PM
To: 'Fisher, Sheila'; Bratcher, Mike, EMNRD; Honea, Tammy
Cc: Shoemaker, Mike; Fulks, Brett; Carter, Ray; West, Christopher; Ryan, Wesley
Subject: RE: Snapping 2 State 6H_52bbls pw_12.31.17

Hello all,

Same will go for this Initial/Final C-141 form as I had mentioned would happen with the others I sent you all an email on this morning.

OCD has decided to now to mark any Initial/Final C-141 that comes in, and is for a release that total volume recovery is stated to have occurred due to having secondary containment that was said to have contained all fluids, as an Initial C-141 only and upon receipt of the requested pictures and statements a Final C-141 can be submitted and then reviewed for processing of closure of said release case.

Thank you,

Crystal Weaver
Environmental Specialist
OCD – Artesia District II
811 S. 1st Street
Artesia, NM 88210
Office: 575-748-1283 ext. 101
Cell: 575-840-5963
Fax: 575-748-9720

From: Fisher, Sheila [mailto:Sheila.Fisher@dvn.com]
Sent: Friday, January 12, 2018 6:37 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Honea, Tammy <thonea@slo.state.nm.us>
Cc: Shoemaker, Mike <Mike.Shoemaker@dvn.com>; Fulks, Brett <Brett.Fulks@dvn.com>; Carter, Ray <Ray.Carter@dvn.com>; West, Christopher <Christopher.West@dvn.com>; Ryan, Wesley <Wesley.Ryan@dvn.com>
Subject: Snapping 2 State 6H_52bbls pw_12.31.17

Good Morning,

Attached please find the Initial & Final C-141 and GIS Image for the 52bbl produced water release at the Snapping 2 State 6H on 12.31.17.

If you have any questions please feel free to contact me.

Weaver, Crystal, EMNRD

From: Fisher, Sheila <Sheila.Fisher@dvn.com>
Sent: Friday, January 12, 2018 6:37 AM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Honea, Tammy
Cc: Shoemaker, Mike; Fulks, Brett; Carter, Ray; West, Christopher; Ryan, Wesley
Subject: Snapping 2 State 6H_52bbls pw_12.31.17
Attachments: Snapping 2 State 6H_52bbls pw_Initial & Final C-141_12.31.17.doc; Snapping 2 State 6H_52bbls pw_GIS Image_12.31.17.pdf

Good Morning,

Attached please find the Initial & Final C-141 and GIS Image for the 52bbl produced water release at the Snapping 2 State 6H on 12.31.17.

If you have any questions please feel free to contact me.

Thank you,

Sheila Fisher
Field Admin Support
Production
B-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 748 1829 Direct

devon

Bratcher, Mike, EMNRD

From: Fulks, Brett <Brett.Fulks@dvn.com>
Sent: Monday, January 1, 2018 10:57 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD
Cc: Shoemaker, Mike; Nettles, Matt
Subject: Release Notification for Snapping 2 State 6H (API# 30-025-32398)

Mike/Heather,

Devon had the following release occur at approximately 11:00 PM MST on 12/31/17. The incident is described below.

1. Snapping 2 State 6H(API #30-015-39162):
   While working on the compressor at the Snapping 2 State 6H, the lease operator heard a loud noise and discovered that one of the fiberglass produced water tanks had ruptured, releasing approximately 52 bbls of produced water into lined secondary containment, all of which was recovered.

A C-141 will be prepared and submitted.

Thanks,

Brett Fulks
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575 748 1844 Direct
432 301 3223 Mobile

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☐ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: Dale Woodall Date: 5/23/2023

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.

☐ Extents of contamination must be fully delineated.

☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: Dale Woodall Date: 5/23/2023

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: Dale Woodall Date: 5/23/2023

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219595

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 219595
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAB1801849148 SNAPPING 2 STATE #006H, thank you. This closure is approved.	10/16/2023