District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID			
Contact Nam	Contact Name Contact T				elephone			
Contact emai	1			Incident #	Incident # (assigned by OCD)			
Contact mail	ing address							
			Location	of Release S	ource			
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)			
Site Name				Site Type				
Date Release	Discovered			API# (if app	plicable)			
Unit Letter	Section	Township	Range	Cour	nty			
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)		
Produced		Volume Release				covered (bbls)		
Is the concentration of dissolved chloride produced water >10,000 mg/l?			hloride in the	Yes No				
Condensa	Condensate Volume Released (bbls)				Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)			
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)		
Cause of Relo	ease							

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initi	al Response
The responsible	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human heal	th and the environment.
Released materials ha	ave been contained via the use of bern	ns or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remo	ved and managed appropriately.
has begun, please attach	a narrative of actions to date. If ren	nence remediation immediately after discovery of a release. If remediation needial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain releation. The acceptance of a C-141 report be ate and remediate contamination that pos	to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In ator of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanizopanje	Date:
email:		Telephone:
OCD Only		
Received by: Shelly Wel	ls	Date: <u>10/23/2023</u>

Spill Calculation - Subsurface Spill - Rectangle							Remediation Recommendation					
Received by OCD Convert Irregular shape into a series of rectangles		İ	Average Depth (in.)	On/Off Pad (dropdow n)	Soil Spilled-Fluid Saturation (%.)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	Total Estimated Contaminated Soil, uncompacted, 25% (yd³.)	Page 3 of 4 Current Rule of Thumb - RMR Handover Volume, (yd³.)
Rectangle A	28.0	18.0	0.1	Off-Padv	15.02%	0.75	0.11		0.01	0.11	0.19	
Rectangle B	15.0	10.0	0.1	Off-Pad	15.02%	0.22	0.03		0.00	0.03	0.06	
Rectangle C	11.0	22.0	0.1	On-Pad>	10.50%	0.36	0.04	5%	0.00	0.04	0.09	
Rectangle D	15.0	4.0	0.1	On-Pad~	10.50%	0.09	0.01		0.00	0.01	0.02	
Rectangle E	48.0	30.0	0.1	On-Pad~	10.50%	2.14	0.22		0.01	0.21	0.56	750
Rectangle F	13.0	2.0	0.1	On-Pad~	10.50%	0.04	0.00	370	0.00	0.00	0.01	750
Rectangle G	20.0	8.0	0.1	On-Pad~	10.50%	0.24	0.02		0.00	0.02	0.06	
Rectangle H	15.0	5.0	0.3	On-Pad~	▼ 10.50%	0.28	0.03		0.00	0.03	0.07]
Rectangle I				~		0.00			3		0.00	
Released to Imag	ing: 10	/23/202	23 10:18:	17 AM		0.00			G		0.00	
a de antice de la composition della composition						surface Volume Released:	0.4752		0.0238	0.4514	1.07	BU

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 278205

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	278205
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/23/2023