District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2329251609
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

-			resp	JULION	DIC I UI U	3	
Responsible	Party: Oxy	USA Inc.			OGRID:	16696	
Contact Nan	ne: Tyson Pi	erce			Contact 7	Telephone: 575-	390-3610
Contact ema	il: Tyson_pi	ierce@oxy.com			Incident #	# nAPP2329251	609
Contact mail	ling address:	: PO Box 4294, Ho	ouston, TX 77210				
			Location	of R	delease So	ource	
Latitude 32.3	5399		(NAD 83 in de	cimal de	Longitude <u>-</u> grees to 5 decim		
Site Name: R	ed Tank 30-	31 Satellite Oil Ta	anks		Site Type:	Tank battery.	
Date Release	Discovered:	: 10/12/2023			API#		
Unit Letter	Section	Township	Range		Coun	ity	
D	32	22S	33E	Lea		-	
Surface Owner	r: 🛛 State	☐ Federal ☐ Tr	ribal Private (/	Name:)
			Nature and	l Vol	ume of I	Release	
	Material	l(s) Released (Select al	I that apply and attach	calculat	ions or specific	justification for the	volumes provided below)
Crude Oil		Volume Release				Volume Recov	vered (bbls):
□ Produced	Water	Volume Release	d (bbls): 1,300			Volume Recov	vered (bbls): 1,300
Is the concentration of dissolved chlorid produced water >10,000 mg/l?		hloride	in the	☐ Yes ⊠ No	0		
☐ Condensa	2000	Volume Release	d (bbls)			Volume Recov	vered (bbls)
☐ Natural G	as	Volume Release	d (Mcf)			Volume Recov	vered (Mcf)
Other (describe) Volume/Weight Released (provide units		e units)		Volume/Weigh	ht Recovered (provide units)		
Cause of Rela	ease: Tank o	verflow into lined	sacandam, contain	nmant			

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Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respo Release greater than 25 barrels.	nsible party consider this a major release?		
19.15.29.7(A) NMAC?	Release grouter than 25 ourrels.			
☐ Yes ☐ No				
If VEC	of the sine of the OCD9 Developed Total	2 What a liberal of the control of th		
	Oxy via email to OCD.enviro@emnrd.nm.	nom? When and by what means (phone, email, etc)? gov on 10/18/23 at 1442.		
	Initial R	esponse		
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury		
	ease has been stopped.			
The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed an			
If all the actions describe	If all the actions described above have <u>not</u> been undertaken, explain why:			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Tyson Pie	rce	Title: Environmental Advisor		
Signature:	2	Date: 10/23/23		
email: Tyson_pierce@ox	y.com	Telephone: <u>575-390-3610</u>		
OCD Only				
Received by: Shelly We	ells	Date: 10/24/2023		



State of New Mexico Oil Conservation Division

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10/24/2023 9:20:16 AM

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	1			
What is the shallowest depth to groundwater beneath the area affected by the release?	unknown (ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil				

contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

1		
	\boxtimes	Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
		Field data
		Data table of soil contaminant concentration data
		Depth to water determination
		Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
		Boring or excavation logs
		Photographs including date and GIS information
		Topographic/Aerial maps
3	\boxtimes	Laboratory data including chain of custody
ч		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation of the release, the remediation of the release, the remediation of the release, the remediation of the release of the release of the remediation of the remediation of the remediation of the release of the remediation of the remediation of the r iplan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: Tyson Pierce.

Title: Environmental Advisor

Date: __10/23/23_____

email: Tyson pierce@oxy.com

Telephone: 575-390-3610

OCD Only

Received by: _______ Date: _______

Date: ________

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 278388

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	278388
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/24/2023