

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2328624522
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>Maverick Permian, LLC</b>	OGRID <b>331199</b>
Contact Name <b>Bryce Wagoner</b>	Contact Telephone <b>928-241-1862</b>
Contact email <b>Bryce.Wagoner@mavresources.com</b>	Incident # (assigned by OCD) <b>nAPP2328624522</b>
Contact mailing address <b>1410 NW County Road, Hobbs, New Mexico 88240</b>	

### Location of Release Source

Latitude 32.797747 Longitude -103.488768  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>VGEU West Battery Release</b>	Site Type <b>Tank Overflow</b>
Date Release Discovered <b>10/05/2023</b>	API# (if applicable)

Unit Letter	Section	Township	Range	County
<b>A</b>	<b>31</b>	<b>17S</b>	<b>35E</b>	<b>Lea</b>

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>50</b>	Volume Recovered (bbls) <b>27</b>
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <b>1050</b>	Volume Recovered (bbls) <b>548</b>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Overfill of a produced water tank on the VGEU West Battery caused the release of produced water off the well pad into the pastureland. 575 bbls of liquid was recovered during the initial response. Residual volume will be recovered and disposed of during assessment activities.


## Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release was in excess of 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, immediate notice was given to the OCD by Chuck Terhune of Tetra Tech, on behalf of Maverick Permian, LLC, via email to OCDOnline@state.nm.us.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Bryce Wagoner</u>	Title: <u>ESG Specialist</u>
Signature: 	Date: <u>10/25/2023</u>
email: <u>Bryce.Wagoner@mavresources.com</u>	Telephone: <u>928-241-1862</u>
<b><u>OCD Only</u></b>	
Received by: <u>Shelly Wells</u>	Date: <u>10/26/2023</u>

\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*

Location of Spill: VGEU West Battery Release Date of Spill: 10/5/2023

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box,  
flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: ☒

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc.are known enter the volumes here: OIL: 0.0000 BBL WATER: 0.0000 BBL

If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations						Standing Liquid Calculations							
Total Surface Area	width	length	wet soil depth	oil (%)	Standing Liquid Area	width	length	liquid depth	oil (%)				
Rectangle Area #1	100.00 ft	X	315.00 ft	X	6.00 in	4.60%	Rectangle Area #1	53.00 ft	X	240.00 ft	X	2.00 in	4.60%
Rectangle Area #2	75.00 ft	X	225.00 ft	X	6.00 in	4.60%	Rectangle Area #2	25.00 ft	X	160.00 ft	X	2.00 in	4.60%
Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	3.00%	Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #5	0.00 ft	X	0.00 ft	X	4.00 in	0.00%	Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil                      BBL Water                      BBL

Did leak occur before the separator?: ☒ YES ☐ N/A (place an "X")

Amount of Free Liquid Recovered: 575 BBL okay Percentage of Oil in Free Liquid Recovered: 5.00% (percentage)

Liquid holding factor \*: 0.14 gal per gal

Use the following when the spill wets the grains of the soil.  
\* sand = .08 gallon liquid per gallon volume of soil.  
\* gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.  
\* sandy clay loam soil = .14 gallon liquid per gallon volume of soil.  
\* clay loam = .16 gallon liquid per gallon volume of soil.

Use the following when the liquid completely fills the pore space of the soil:  
Occurs when the spill soaked soil is contained by barriers, natural (or not).  
\* gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.  
\* sandy loam = .5 gallon liquid per gallon volume of soil.

Saturated Soil Volume Calculations:			Free Liquid Volume Calculations:		
	H2O	OIL		H2O	OIL
Total Solid/Liquid Volume:	48,375 sq. ft.	23,075 cu. ft.	Total Free Liquid Volume:	16,720 sq. ft.	2,658 cu. ft.
Estimated Volumes Spilled			Estimated Production Volumes Lost		
Liquid in Soil:	575.3 BBL	27.7 BBL	Estimated Production Spilled:	0.0 BBL	0.0 BBL
Free Liquid:	473.5 BBL	22.8 BBL	Estimated Surface Damage		
Totals:	1048.8 BBL	50.6 BBL	Surface Area:	48,375 sq. ft.	
			Surface Area:	1.1105 acre	
Total Spill Liquid: 1048.8 BBL 50.6 BBL			Estimated Weights, and Volumes		
Recovered Volumes			Saturated Soil =	2,709,000 lbs	24,188 cu.ft.
Estimated oil recovered:	28.8 BBL	check - okay	Total Liquid =	1,099 BBL	896 cu.yds.
Estimated water recovered:	546.3 BBL	check - okay			46,173 gallon 384,163 lbs

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
811 S. First St., Artesia, NM 88210  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 279491

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 279491
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/26/2023