District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name				Contact Te	Contact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail:	ing address						
			Location	of Release So	ource		
Latitude				Longitude _			
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	olicable)		
Unit Letter Section Township Range		Cour	County				
			8-				
Surface Owner	r: State	Federal Tr	ibal Private (/	Name:)	
			Nature and	d Volume of I	Release		
Crude Oil		Volume Released		calculations or specific	Volume Recov	volumes provided below) vered (bbls)	
Produced	Water	Volume Release	d (bbls)		Volume Recov	vered (bbls)	
		Is the concentrate	ion of total dissol	ved solids (TDS)	Yes No)	
			water >10,000 mg	g/1?	77.1 D	1411)	
Condensate Volume Released (bbls)				Volume Recov			
Natural Gas Volume Released (Mcf)				Volume Recov	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
~ 05.1							
Cause of Rele	ease						

Received by OCD:	11/9/2023 1:35:42 PM
Form C-141	State of New Mexico
Page 2	Oil Conservation Division

	Page 2 of 4
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Was this a major release as defined by	party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To whom?	When and by what means (phone email etc)?
if TES, was immediate notice given to the GCB. By whom: To whom:	when and by what means (phone, email, etc).
Initial Respo	nse
The responsible party must undertake the following actions immediately unles	they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and the en	vironment.
Released materials have been contained via the use of berms or dikes,	bsorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and man	aged appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediate begun, please attach a narrative of actions to date. If remedial effort within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please	have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the best of regulations all operators are required to report and/or file certain release notification public health or the environment. The acceptance of a C-141 report by the OCD decrease.	as and perform corrective actions for releases which may endanger es not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threat to g addition, OCD acceptance of a C-141 report does not relieve the operator of responsand/or regulations.	
Printed Name: Dale Woodall Tit	e: Env. Professional
	te:
email:dale.woodall@dvn.com Tel	ephone: 575-748-1838
OCD Only	
OCD Only	

MEAN GREEN 23 FED 1

OCD INCIDENT nAPP2331323834

11/8/2023

Spill Volume(Bbls) Calculator				
Inputs in blue, Outputs in red				
Cor	ntaminated S	Soil measurement		
Area (squ	are feet)	Depth(inches)		
<u>3697.</u>	<u>.439</u>	<u>1.000</u>		
Cubic Feet of Soil Impacted		<u>308.120</u>		
Barrels of Soil Impacted		<u>54.92</u>		
Soil Type		Clay/Sand		
Barrels of Oi	l Assuming	9.24		
100% Sat	uration	<u>8.24</u>		
Saturation	Fluid pre	sent with shovel/backhoe		
Estimated Ba	rrels of Oil	8.24		
Released		0.24		
Free Standing Fluid Only				
		D .1/1		
Area (square feet)		Depth(inches)		
<u>489.776</u>		<u>2.000</u>		
Standing fluid		<u>14.551</u>		
Total fluids spilled		22.789		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 284383

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	284383
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/9/2023