www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



8149G			NLW147130	03			Hallertau 5 F	ed 7H LP Alloc
Sample Point Code	Sample Point Code		Sample Point Name			Sample Point Location		int Location
Laboratory :	Services	2023062	945	2276		JZ McPherson - Spot		- Spot
Source Labo	oratory	Lab File I	No —	Container Identi	ity		Sampler	
USA		USA		USA			New Mexico	0
District		Area Name		Field Name			Facility Name	2
Jan 10, 2023	10:15	Jan 10,	2023 10:15		Jan 19, 2	2023 14:32	Jan	20, 2023
Date Sample	ed	Date	e Effective		Date I	Received	Da	te Reported
58.00		Torrand	ce	112 @	79			
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	t	Press PSI @ Source Co	•			
Coterra	a						NG	
Operator	r						Lab Source Descrip	otion
Component	Normalized Mol %	Un-Normalized Mol %	GPM	14	Gross Heating Values (Real, BTU/ft³) 14.696 PSI @ 60.00 °F 14.73 PSI @ 60.00 °F			•
H2S (H2S)	0.0000	0		Dry		Saturated	Dry	Saturated
Nitrogen (N2)	1.7640	1.76449		1,283		1,262.8	1,286.8	1,265.7
CO2 (CO2)	0.1870	0.18655		1		Calculated Total Sample Properties GPA2145-16 *Calculated at Contract Conditions		
Methane (C1)	76.7890	76.78947		1 '	Relative Density Real Relative Density Idea			
Ethane (C2)	11.2930	11.29313	3.0190	1	0.7512 0.7486 Molecular Weight 21.6858		./486	
Propane (C3)	5.5920	5.5923	1.5400	┪				
I-Butane (IC4)	0.8110	0.81138	0.2650	╡╽	C6+ Group Properties			
N-Butane (NC4)	1.8900	1.89	0.5960	C6 -	60.000%	C7 - 30	Composition	C8 - 10.000%
I-Pentane (IC5)	0.4480	0.44752	0.1640			Field	i H2S	
N-Pentane (NC5)	0.5070	0.50665	0.1840	1		.5 I	PPM	
Hexanes Plus (C6+)	0.7190	0.71851	0.3120	PROTREND	STATUS:		DATA S	DURCE:
TOTAL	100.0000	100.0000	6.0800			on Jan 23, 20		
Method(s): Gas C6+ - GPA 2261, Exter	nded Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY		REASON: onsidered re	asonahle	
	Analyzer Informa	tion		VALIDATOR	_	onsidered le	assilabic.	

Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Last Cal Date: Jan 3, 2023 Brooke Rush

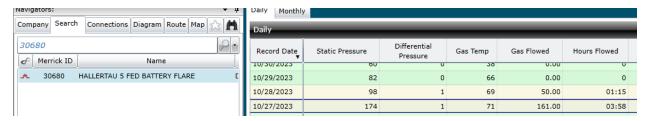
VALIDATOR COMMENTS:

OK



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/26/2023	161.0	3.97

Details:

[36785] DCP OPERATING COMPANY- Gas Purchaser/HLP, Midstream & Marketing to Evaluate

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 284418

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd, Ste 300N	Action Number:
Midland, TX 79706	284418
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 284418

QI	UESTIONS		
Operator:	OGRID:		
CIMAREX ENERGY CO. OF COLORADO	162683		
6001 Deauville Blvd, Ste 300N Midland, TX 79706	Action Number: 284418		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	[O 120] Volum g dindrol 1 iding (O 120)		
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with the rest of the questions.		
Incident Well	Unavailable.		
Incident Facility	[fAPP2126956613] Hallertau 5		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during views there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Tes		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Separator		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	77		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	1		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
2.732 (-2) Paradinaga) ii grada. didi. dio paradin	1 ~	-	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 284418

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUES	STIONS (continued)
Operator: CIMAREX ENERGY CO. OF COLORADO	OGRID: 162683
6001 Deauville Blvd, Ste 300N Midland, TX 79706	Action Number: 284418
initiality, process	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0 .20] .0
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/26/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	4
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 161 Mcf
· · ·	Recovered: 0 Mcf Lost: 161 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No .
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent of flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current ever and it was beyond this operator's control.	nt True
Please explain reason for why this event was beyond this operator's control	HLP. Had to shut in for leak.
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARING EVENT
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

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ACKNOWLEDGMENTS

Action 284418

ACKNOWLEDGMENTS

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6001 Deauville Blvd, Ste 300N	Action Number:
Midland, TX 79706	284418
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 284418

CONDITIONS

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6001 Deauville Blvd, Ste 300N	Action Number:
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CONDITIONS

Created By	Condition	Condition Date
adolby01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/9/2023