

Incident ID	
District RP	2RP-4129
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: James Kennedy

Title: Environmental Supervisor

Signature: James F Kennedy

Date: 05/13/2021

email: james_kennedy@eogresources.com

Telephone: 432-848-9146

OCD Only

Received by: Robert Hamlet

Date: 11/13/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet

Date: 11/13/2023

Printed Name: Robert Hamlet

Title: Environmental Specialist - Advanced

2135 S. Loop 250 W,
Midland, Texas 79703
United States
www.ghd.com

Our ref: 11224128

May 13, 2021

New Mexico Oil Conservation Division
District 2
811 South First Street
Artesia, New Mexico 88210

**Re: Site Closure Letter
Livingston Ridge SWD System Release Site
EOG Resources Inc.
2RP-4129
01-22S-31E, Eddy County, New Mexico**

To Whom It May Concern:

GHD Services Inc. (GHD), on behalf of EOG Resources (EOG), submits this Site Closure Letter to the New Mexico Oil Conservation Division (NMOCD) District 2 Office. This Letter provides documentation of Final C-141 submittal for the EOG Livingston Ridge SWD System Release Site (Site). The Site is located in Section 01 of Township 22 South and Range 31 East, in Eddy County, New Mexico. The GPS coordinates for the release are 32.42040 -103.73163.

The release occurred on February 10, 2017, and a C-141 initial report was submitted and approved by the NMOCD. The release was assigned Remediation Permit number 2RP-4129. The C-141 states the release was due to a gasket malfunction on a pressure gauge. Approximately five (5) barrels of crude oil and forty (40) barrels of produced water were release with two (2) barrels of crude oil and ten (10) barrels of produced water recovered. Additionally, the initial C-141 states the release pooled in a low spot near valves of the flowline where a previous release had occurred, and a synthetic liner was installed during remediation activities. The Initial C-141 is provided as Attachment A.

EOG collected delineation samples on February 23, 2017. The samples were collected down to the synthetic liner. EOG submitted a work plan dated March 7, 2017, to the NMOCD. The work plan proposed the following:

- To excavate the impacted area down to the synthetic liner and haul impacted material to a NMOCD approved facility for disposal.
- Inspect and repair the liner from any damage caused during excavation.
- Backfill with two (2) feet of caliche and two (2) feet of similar topsoil.
- Reseed the site prior to the normally occurring monsoonal season in July with BLM #2 Seed Mix.
- No further analytical testing.

- Once remediation work is completed a C-141 Final Report will be submitted to the NMOCD requesting closure of the site.

The EOG work Plan is provided as Attachment B. The EOG work plan was approved by the NMOCD on March 20, 2017, which is provided as Attachment C. According to EOG, the remediation work was conducted by EOG contractors and a Final C-141 dated May 11, 2017, was submitted to the NMOCD. The Final C-141 and an updated Closure C-141 is provided as Attachment D. Based upon supporting documentation provided in this report, GHD, on behalf of EOG, respectfully requests closure of 2RP-4129.

If you have any questions or comments concerning this Site Closure Letter, please do not hesitate to contact our Midland office at (432) 686-0086.

Sincerely,

GHD



Nate Reece
Environmental Scientist



J.T. Murrey
Senior Project Manager

Encl. Attachment A – Initial Form C-141 for 2RP-4129
 Attachment B – EOG Work Plan
 Attachment C – NMOCD Work Plan Approval
 Attachment D – Final Form C-141 and Updated Closure Form C-141 for 2RP-4129

Attachment A

Initial Form C-141 for 2RP-4129

NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

ARTESIA DISTRICT

FEB 24 2017

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

FJMW 1330950158 Release Notification and Corrective Action

NAB1705939804

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company EOG Y Resources Inc.	Contact Chase Settle
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name Livingston Ridge SWD Water Line	Facility Type Pipeline

Surface Owner Federal	Mineral Owner Federal	API No.
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LOCATION OF RELEASE

Unit Letter	Section 1	Township 22S	Range 31E	Feet from the 2310	North/South Line North	Feet from the 2310	East/West Line East	County Eddy
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Latitude 32.42040 Longitude 103.73163

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 5 B/O & 40 B/PW	Volume Recovered 2 B/O & 10 B/PW
Source of Release Flow line	Date and Hour of Occurrence 2/10/2017; AM	Date and Hour of Discovery 2/10/2017; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Crystal Weaver, and Shelly Tucker	
By Whom? Robert Asher	Date and Hour 2/10/2017; 7:27 PM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


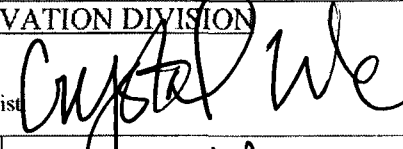
Describe Cause of Problem and Remedial Action Taken.*

A pressure gauge clamp had a gasket malfunction. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 90 feet by 60 feet was affected around the valve system. The release pooled in a low spot near valves of the flow line where a previous release had occurred and been remediated with a synthetic liner installed during that remediation process. Vacuum trucks were called to recover any standing fluid and a backhoe contracted to excavate impacted surface soils. Excavated soils are being hauled to a NMOCD approved facility. Vertical and horizontal delineation samples HAVE been taken (2/23/2017) and sent for analysis of TPH, BTEX, and chlorides. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to NMOCD. Depth to Ground Water: >100' (approximately 150', Section 1, T22S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Chase Settle	Approved by Environmental Specialist 	
Title: Safety & Environmental Rep II	Approval Date: 2/28/17	Expiration Date: N/A
E-mail Address: Chase_Settle@eogresources.com	Conditions of Approval:	
Date: February 24, 2017	2RP- Delineation report is needed before site ranking can be assessed. COAs attached	

* Attach Additional Sheets If Necessary

2RP- 4/29

Attachment B EOG Work Plan



EOG Resources, Inc.
Artesia Division Office
105 S. 4th Street
Artesia, N. M. 88210

March 7, 2017

Mr. Mike Bratcher/Ms. Crystal Weaver
NMOCD District II
811 S. First St.
Artesia, NM 88210

Re: Livingston Ridge SWD System
Section 1, T22S-R31E
Eddy County, New Mexico
2RP-4129

Mr. Bratcher/Ms. Weaver,

EOG Y Resources, Inc. is submitting the enclosed work plan for the above captioned well. The plan is being submitted in response to the C-141 report dated February 24, 2017.

If there are no objections with the scope of work described in the plan, EOG Y Resources, Inc. will have a contractor begin work on or after March 21, 2017.

If you have any questions, feel free to call me at (575) 748-4171

Thank you.

EOG Y Resources, Inc.

Chase Settle
Rep Safety & Environmental II

I. Location

Take County Road 29 (Campbell Road) south from HWY 62/180 for 9 miles and turn west on lease road for 1.0 mile, then turn south for 0.6 mile, then turn east for 0.5 mile before turning north on the ROW and continuing to the release site.

II. Background

On February 24, 2017, EOG Y Resources, Inc. submitted to the NMOCD District II office a Form C-141 for the release of 40 B/PW and 5 B/O with 10 B/PW and 2 B/O recovered. The affected area is approximately 90 feet by 60 feet around the valve system of a transfer line where a previous remediation has been undertaken where a 20 ml synthetic liner was installed. Initial delineation samples were taken (2/23/2017) and sent to a NMOCD approved laboratory (3/03/2017, results enclosed). Due to the soil excavated with the initial cleanup activities, samples were collected down to the 20 ml synthetic liner that was installed during the previous release remediation.

III. Surface and Ground Water

Area surface geology is Cenozoic Quaternary. The ChevronTexaco Trend Map displays at this location (Section 1, T22S-R31E) that depth to groundwater is approximately 150 feet making the site ranking for this site a zero (0). Watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is zero (0) based on the as following:

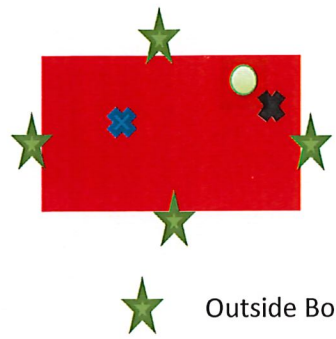
Depth to ground water	> 100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

IV. Soils

The area consists of soils that are sand based topsoil on top of a caliche layer that is further interspersed with clay seams providing a low permeability barrier to prohibit further migration of contaminants into the subsurface.

V. Scope of Work

Based on enclosed analytical results, the depth to groundwater (150'), and a 20 ml synthetic liner already installed in the impacted area, EOG Y Resources, Inc. will excavate all impacted soil above the 20 ml liner, hauling all excavated soils to a NMOCD approved facility for disposal. EOG Y Resources, Inc. will then inspect and repair any damage caused to the 20 ml synthetic liner and backfill the excavated area with two (2) feet of caliche and two (2) feet of similar topsoil. The site will be reseeded prior to the normally occurring monsoonal season in July with BLM #2 Seed Mix at the recommended rate. The TPH & BTEX are within the RRAL's for BTEX (50 ppm) and TPH (5000 ppm) for the Total Ranking Score of zero (0), no further analytical testing of TPH and/or BTEX will be conducted (all chloride results are for documentation). When remediation work is completed a C-141 Final Report will be submitted to the NMOCD requesting closure of the site.



✕ S1 Sample Point

✕ S2 Sample Point

★ Outside Boundary Sample

Livingston Ridge SWD System- Not to Scale

Area	Analysis #	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
N-1.5'	1702B54	Outside	2/23/2017	Hand Auger	1.5'	ND	ND	ND	ND
W-1.5'	1702B54	Outside	2/23/2017	Hand Auger	1.5'	ND	ND	ND	ND
S-1.5'	1702B54	Outside	2/23/2017	Hand Auger	1.5'	ND	ND	ND	ND
E-1.5'	1702B54	Outside	2/23/2017	Hand Auger	1.5'	ND	ND	ND	ND
S1-1'	1702B54	Release Area	2/23/2017	Hand Auger	1'	ND	ND	22	13000
S1-2'	1702B54	Release Area	2/23/2017	Hand Auger	2'	ND	ND	ND	16000
S1-3'	1702B54	Release Area	2/23/2017	Hand Auger	3'	ND	ND	ND	29000
S2-1'	1702B54	Release Area	2/23/2017	Hand Auger	1'	ND	ND	ND	13000
S2-2'	1702B54	Release Area	2/23/2017	Hand Auger	2'	ND	ND	ND	13000
S2-3'	1702B54	Release Area	2/23/2017	Hand Auger	3'	ND	ND	ND	22000

Site Ranking is Zero (0). >100' (150', Section 1, T22S-R31E, Trend Map)

All results are ppm. Chlorides for documentation

Released: 40 B/PW & 5 B/O ; Recovered: 10 B/PW & 2 B/O Release Date: 2/10/2017



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 03, 2017

Chase Settle
EOG Resources
105 South Fourth Street
Artesia, NM 88210
TEL: (575) 748-4111
FAX

RE: Livingston Ridge SWD Water Line

OrderNo.: 1702B54

Dear Chase Settle:

Hall Environmental Analysis Laboratory received 10 sample(s) on 2/25/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1702B54

Date Reported: 3/3/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: W-1.5'

Project: Livingston Ridge SWD Water Line

Collection Date: 2/23/2017 9:10:00 AM

Lab ID: 1702B54-002

Matrix: SOIL

Received Date: 2/25/2017 8:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	3/1/2017 12:52:08 PM	30475
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/28/2017 5:47:37 PM	30421
Surr: DNOP	99.6	70-130		%Rec	1	2/28/2017 5:47:37 PM	30421
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/28/2017 11:48:35 PM	30408
Surr: BFB	73.5	54-150		%Rec	1	2/28/2017 11:48:35 PM	30408
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/28/2017 11:48:35 PM	30408
Toluene	ND	0.047		mg/Kg	1	2/28/2017 11:48:35 PM	30408
Ethylbenzene	ND	0.047		mg/Kg	1	2/28/2017 11:48:35 PM	30408
Xylenes, Total	ND	0.094		mg/Kg	1	2/28/2017 11:48:35 PM	30408
Surr: 4-Bromofluorobenzene	80.4	66.6-132		%Rec	1	2/28/2017 11:48:35 PM	30408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1702B54

Date Reported: 3/3/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: E-1.5'

Project: Livingston Ridge SWD Water Line

Collection Date: 2/23/2017 9:19:00 AM

Lab ID: 1702B54-004

Matrix: SOIL

Received Date: 2/25/2017 8:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	3/1/2017 1:41:47 PM	30475
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/28/2017 6:30:41 PM	30421
Surr: DNOP	102	70-130		%Rec	1	2/28/2017 6:30:41 PM	30421
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	3/1/2017 12:41:00 AM	30408
Surr: BFB	68.8	54-150		%Rec	1	3/1/2017 12:41:00 AM	30408
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	3/1/2017 12:41:00 AM	30408
Toluene	ND	0.050		mg/Kg	1	3/1/2017 12:41:00 AM	30408
Ethylbenzene	ND	0.050		mg/Kg	1	3/1/2017 12:41:00 AM	30408
Xylenes, Total	ND	0.10		mg/Kg	1	3/1/2017 12:41:00 AM	30408
Surr: 4-Bromofluorobenzene	74.2	66.6-132		%Rec	1	3/1/2017 12:41:00 AM	30408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1702B54

Date Reported: 3/3/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: S1-2'

Project: Livingston Ridge SWD Water Line

Collection Date: 2/23/2017 9:38:00 AM

Lab ID: 1702B54-006

Matrix: SOIL

Received Date: 2/25/2017 8:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	16000	750		mg/Kg	500	3/2/2017 10:55:17 AM	30475
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/28/2017 7:13:51 PM	30421
Surr: DNOP	102	70-130		%Rec	1	2/28/2017 7:13:51 PM	30421
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/28/2017 5:51:40 PM	30408
Surr: BFB	87.7	54-150		%Rec	1	2/28/2017 5:51:40 PM	30408
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/28/2017 5:51:40 PM	30408
Toluene	ND	0.049		mg/Kg	1	2/28/2017 5:51:40 PM	30408
Ethylbenzene	ND	0.049		mg/Kg	1	2/28/2017 5:51:40 PM	30408
Xylenes, Total	ND	0.097		mg/Kg	1	2/28/2017 5:51:40 PM	30408
Surr: 4-Bromofluorobenzene	107	66.6-132		%Rec	1	2/28/2017 5:51:40 PM	30408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1702B54

Date Reported: 3/3/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: S2-1'

Project: Livingston Ridge SWD Water Line

Collection Date: 2/23/2017 9:50:00 AM

Lab ID: 1702B54-008

Matrix: SOIL

Received Date: 2/25/2017 8:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	13000	750		mg/Kg	500	3/2/2017 11:20:06 AM	30475
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/28/2017 7:56:46 PM	30421
Surr: DNOP	103	70-130		%Rec	1	2/28/2017 7:56:46 PM	30421
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/28/2017 6:38:32 PM	30408
Surr: BFB	86.2	54-150		%Rec	1	2/28/2017 6:38:32 PM	30408
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/28/2017 6:38:32 PM	30408
Toluene	ND	0.046		mg/Kg	1	2/28/2017 6:38:32 PM	30408
Ethylbenzene	ND	0.046		mg/Kg	1	2/28/2017 6:38:32 PM	30408
Xylenes, Total	ND	0.091		mg/Kg	1	2/28/2017 6:38:32 PM	30408
Surr: 4-Bromofluorobenzene	103	66.6-132		%Rec	1	2/28/2017 6:38:32 PM	30408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1702B54

Date Reported: 3/3/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: S2-3'

Project: Livingston Ridge SWD Water Line

Collection Date: 2/23/2017 9:57:00 AM

Lab ID: 1702B54-010

Matrix: SOIL

Received Date: 2/25/2017 8:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	22000	750		mg/Kg	500	3/2/2017 11:44:56 AM	30475
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	2/28/2017 8:39:38 PM	30421
Surr: DNOP	104	70-130		%Rec	1	2/28/2017 8:39:38 PM	30421
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/28/2017 7:25:29 PM	30408
Surr: BFB	85.6	54-150		%Rec	1	2/28/2017 7:25:29 PM	30408
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/28/2017 7:25:29 PM	30408
Toluene	ND	0.048		mg/Kg	1	2/28/2017 7:25:29 PM	30408
Ethylbenzene	ND	0.048		mg/Kg	1	2/28/2017 7:25:29 PM	30408
Xylenes, Total	ND	0.096		mg/Kg	1	2/28/2017 7:25:29 PM	30408
Surr: 4-Bromofluorobenzene	99.8	66.6-132		%Rec	1	2/28/2017 7:25:29 PM	30408

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Page 10 of 14

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702B54
03-Mar-17

Client: EOG Resources
Project: Livingston Ridge SWD Water Line

Sample ID	LCS-30399		SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics			
Client ID:	LCSS		Batch ID:	30399		RunNo:	41033			
Prep Date:	2/27/2017		Analysis Date:	2/28/2017		SeqNo:	1285372		Units: %Rec	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.7		5.000		93.9	70	130			

Sample ID	MB-30399		SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics			
Client ID:	PBS		Batch ID:	30399		RunNo:	41033			
Prep Date:	2/27/2017		Analysis Date:	2/28/2017		SeqNo:	1285373		Units: %Rec	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		108	70	130			

Sample ID	MB-30421		SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics			
Client ID:	PBS		Batch ID:	30421		RunNo:	41033			
Prep Date:	2/27/2017		Analysis Date:	2/28/2017		SeqNo:	1286206		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.7		10.00		96.7	70	130			

Sample ID	LCS-30421		SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics			
Client ID:	LCSS		Batch ID:	30421		RunNo:	41070			
Prep Date:	2/27/2017		Analysis Date:	3/1/2017		SeqNo:	1286838		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.8	63.8	116			
Surr: DNOP	4.1		5.000		81.9	70	130			

- Qualifiers:**
- * Value exceeds Maximum Contaminant Level.
 - D Sample Diluted Due to Matrix
 - H Holding times for preparation or analysis exceeded
 - ND Not Detected at the Reporting Limit
 - R RPD outside accepted recovery limits
 - S % Recovery outside of range due to dilution or matrix
 - B Analyte detected in the associated Method Blank
 - E Value above quantitation range
 - J Analyte detected below quantitation limits
 - P Sample pH Not In Range
 - RL Reporting Detection Limit
 - W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702B54
03-Mar-17

Client: EOG Resources
Project: Livingston Ridge SWD Water Line

Sample ID	MB-30408		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	30408		RunNo:	41049			
Prep Date:	2/27/2017		Analysis Date:	2/28/2017		SeqNo:	1286108		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.0	66.6	132			

Sample ID	LCS-30408		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	30408		RunNo:	41049			
Prep Date:	2/27/2017		Analysis Date:	2/28/2017		SeqNo:	1286109		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	95.8	75.2	115			
Toluene	0.98	0.050	1.000	0	98.1	80.7	112			
Ethylbenzene	1.0	0.050	1.000	0	101	78.9	117			
Xylenes, Total	3.1	0.10	3.000	0	104	79.2	115			
Surr: 4-Bromofluorobenzene	0.90		1.000		90.1	66.6	132			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

Chain-of-Custody Record

Client: EOG Y Resources Inc.

Mailing Address:

105 South 4th Street Artesia, NM 88210

Phone #: 575-748-4171

email or Fax#: Chase.Settle@eodresources.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other☐ EDD (Type)

Date	Time	Matrix	Sample Request ID
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1106	UCC-9	11/03/07
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1/23/2017	9:10A	Soil
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1/23/2017	9:14A	Soil
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1/23/2017	9:19A	Soil
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12312017	9-26A	Soil
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1000	1000	1000
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[illegible]

11/07/2019	19.4	11.07.19
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9:50A	Soil
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9/23/2017	9:54A	Soil
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1/23/2017 9:57A	Soil
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Date:	Time:	Relinquished by:
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2-24-17 8:30 AM

Date:	Time:	Relinquished by:
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100

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque: NIM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

email or Fax#:		Chase Settle@eodresources.com		Project Manager:											
QA/QC Package:		□ Level 4 (Full Validation)		Chase Settle PO # 205-0750											
□ Standard		□ Other		Sampler:		Chase Settle									
□ NELAP		□ Other		On Ice:		□ Yes		□ No							
□ EDD (Type)				Sample Temperature:		3.8									
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 170ZB54									
2/23/2017	9:05A	Soil	N-1.5'	1 - 4oz.	ICE	-001									
2/23/2017	9:10A	Soil	W-1.5'	1 - 4oz.	ICE	-002									
2/23/2017	9:14A	Soil	S-1.5'	1 - 4oz.	ICE	-003									
2/23/2017	9:19A	Soil	E-1.5'	1 - 4oz.	ICE	-004									
2/23/2017	9:26A	Soil	S1-1'	1 - 4oz.	ICE	-005									
2/23/2017	9:38A	Soil	S1-2'	1 - 4oz.	ICE	-006									
2/23/2017	9:42A	Soil	S1-3'	1 - 4oz.	ICE	-007									
2/23/2017	9:50A	Soil	S2-1'	1 - 4oz.	ICE	-008									
2/23/2017	9:54A	Soil	S2-2'	1 - 4oz.	ICE	-009									
2/23/2017	9:57A	Soil	S2-3'	1 - 4oz.	ICE	-010									

Remarks: Results needed by 3/3/2017.

Attachment C

NMOCD Work Plan Approval

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Monday, March 20, 2017 4:25 PM
To: 'Chase Settle'; Weaver, Crystal, EMNRD; jamos@blm.gov; stucker@blm.gov
Cc: Bob Asher; Amber Griffin; Katie Parker
Subject: RE: Livingston Ridge SWD System Work Plan

RE: EOG Y * Livingston Ridge SWD Water Line * **2RP-4129** * DOR: 2/10/17

Chase,

Your proposal for remediation of the above referenced release is approved. Federal sites will require BLM approval. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Mike Bratcher
NMOCD District 2
811 S. First St.
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase_Settle@eogresources.com]
Sent: Tuesday, March 7, 2017 12:01 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; jamos@blm.gov; stucker@blm.gov
Cc: Bob Asher <Bob_Asher@eogresources.com>; Amber Griffin <Amber_Griffin@eogresources.com>; Katie Parker <Katie_Parker@eogresources.com>
Subject: Livingston Ridge SWD System Work Plan

Please find attached the work plan for the below listed location.

Livingston Ridge Water System
Section 1, T22S-R31E
Eddy County, New Mexico
2RP-4129

Thank you,

Chase Settle, M.S.
Rep Safety & Environmental II

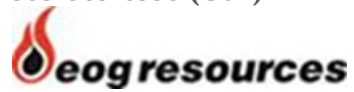
EOG Resources

105 S. 4th Street

Artesia, NM 88210

575-748-4171 (Office)

575-703-6537 (Cell)



Appendix D

Final Form C-141 and Updated Closure Form C-141 for 2RP-4129

Page 23 of 25
Received by QCD: 6/8/2023 1:52:58 PM
Released to Imaging: 11/13/2023 3:50:48 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company EOG Y Resources Inc.	Contact Chase Settle
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name Livingston Ridge SWD Water Line	Facility Type Pipeline

Surface Owner Federal	Mineral Owner Federal	API No.
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LOCATION OF RELEASE

Unit Letter	Section 1	Township 22S	Range 31E	Feet from the 2310	North/South Line North	Feet from the 2310	East/West Line East	County Eddy
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Latitude 32.42040 Longitude 103.73163

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 5 B/O & 40 B/PW	Volume Recovered 2 B/O & 10 B/PW
Source of Release Flow line	Date and Hour of Occurrence 2/10/2017; AM	Date and Hour of Discovery 2/10/2017; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Crystal Weaver, and Shelly Tucker	
By Whom? Robert Asher	Date and Hour 2/10/2017; 7:27 PM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

A pressure gauge clamp had a gasket malfunction. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 90 feet by 60 feet was affected around the valve system. The release pooled in a low spot near valves of the flow line where a previous release had occurred and been remediated with a synthetic liner installed during that remediation process. Vacuum trucks were called to recover any standing fluid and a backhoe contracted to excavate impacted surface soils. Excavated soils are being hauled to a NMOCD approved facility. Vertical and horizontal delineation samples **HAVE** been taken (2/23/2017) and sent for analysis of TPH, BTEX, and chlorides. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to NMOCD. **Depth to Ground Water: >100' (approximately 150', Section 1, T22S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on completion of the work plan, EOG Y Resources, Inc. requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Chase Settle		Approved by Environmental Specialist:	
Title: Safety & Environmental Rep II		Approval Date:	Expiration Date:
E-mail Address: Chase_Settle@eogresources.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: May 11, 2017 Phone: 575-748-4171		2RP-	

Incident ID	
District RP	2RP-4129
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: James Kennedy

Title: Environmental Supervisor

Signature: James F Kennedy

Date: 05/13/2021

email: james_kennedy@eogresources.com

Telephone: 432-848-9146

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____

Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225596

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 225596
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAB1705939804, thank you. This closure is approved.	11/13/2023