District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	elephone		
Contact email			Incident #	(assigned by OCD)		
Contact mail	ing address			,		
			Location	of Release So	ource	
Latitude	Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places)					
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Coun	aty	
Crude Oil	Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)					
		Volume Release			Volume Recovered (bbls) Volume Recovered (bbls)	
Produced	Produced Water Volume Released (bbls) Is the concentration of total dissolved solids (This in the produced water >10,000 mg/l?			Yes No		
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (des	Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide uni	its)	
Cause of Rele	ease					

Received by OCD: 11/13/2023 10:27:52 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?	
☐ Yes ☐ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Dale W		Title: Env. Professional	
Signature: Dale U	Poodall	Date:	
email:dale.woodall@d	lvn.com	Telephone: <u>575-748-1838</u>	
OCD Only			
Received by: Shelly We	ells	Date: <u>11/13/2023</u>	

Ragin Cajun 13-1 7/21/2022

nAPP2220947571

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red				
Cor	ntaminated S	oil <mark>m</mark> easurement		
Area (squ	are feet)	Depth(inches)		
392	23	0.250		
Cubic Feet of Soil Impacted		<u>81.729</u>		
Barrels of Soil Impacted		<u>14.57</u>		
Soil Type		Sand		
Barrels of Oil Assuming 100% Saturation		<u>2.91</u>		
Saturation	tion Fluid present with shovel/backhoe			
Estimated Barrels of Oil Released		2.91		
Free Standing Fluid Only				
Area (square feet)		Depth(inches)		
<u>1673</u>		0.500		
Standing fluid		<u>12.426</u>		
Total fluids spilled		<u>15.339</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 284842

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	284842
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	y Condition	Condition Date
scwells	None	11/13/2023