Received by OCD: 8/10/2023 8:53:36 AM Form C-141 State of New Mexico

Oil Conservation Division

	Page 1 of 6
Incident ID	nAPP2313826393
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>51-100'</u> (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗴 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔭 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗴 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 📐 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes д No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes д No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🕅 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- x Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- x Field data

Page 3

- x Data table of soil contaminant concentration data
- x Depth to water determination
- x Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- $\mathbf{X}$  Boring or excavation logs
- X Photographs including date and GIS information
- x Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 8/1	10/2023 8:53:36 AM State of New Mexico						
Form C-141				Incident ID	nAPP2313826393		
Page 4	Oil Conservation Division			District RP			
				Facility ID			
				Application ID			
regulations all operator public health or the em failed to adequately im addition, OCD accepta and/or regulations. Printed Name: Signature: email: dale.woods		ifications a OCD does eat to groun f responsib _ Title: Date:	nd perform co not relieve the ndwater, surfa- ility for compl	prrective actions for relea operator of liability sho ce water, human health iance with any other fec ntal Professional	ases which may endanger ould their operations have or the environment. In		
OCD Only Received by: <u>Shelly</u>	/ Wells	]	Date: <u>8/10/2</u>	023			

Page 6

Oil Conservation Division

Incident ID	nAPP2313826393
District RP	
Facility ID	
Application ID	

Page 3 of 61

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **k** Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: Dale Woodall Date: 8/10/2023 email: dale.woodall@dvn.com Telephone: 575-748-1838 **OCD Only** Received by: <u>Shelly Wells</u> Date: 8/10/2023 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: $\mathcal{A}$	Velson Velez	Date:	11/15/2023
Printed Name: N	lelson Velez	Title:	Environmental Specialist – Adv



August 9, 2023

NMOCD District 2 811 S. First Street Artesia, NM 88210

Re: Site Assessment, and Closure Report Green Wave 20 CTB 3 API No. N/A GPS: Latitude 32.031905 Longitude -103.493783 UL –F Section 20, T26S, R34E Lea County, NM NMOCD Ref. No. NAPP2313826393

Pima Environmental Services, LLC. (Pima) has been contracted by Devon Energy Production Company, LP (Devon) to perform a spill assessment, remediation activities, and submit this closure report for a Produced Water release that occurred at the Green Wave 20 CTB 3 (Mule). The initial C-141 was submitted on June 1, 2023 (Appendix C). This incident was assigned Incident ID NAPP2313826393 by the New Mexico Oil Conservation Division (NMOCD).

#### Site Characterization

The Green Wave is located approximately nineteen (19) miles southwest of Jal, NM. This spill site is in Unit F, Section 20, Township 26S, Range 34E, Latitude 32.031905 Longitude -103.493783, Lea County, NM. Figure 1 references a Location Map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is made up of Interlayered eolian and piedmont deposits Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. The soil in this area is made up of Pyote and Maljamar fine sands, 0 to 3 percent slopes, according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage class in this area is well drained. There is a low potential for karst geology to be present around the Green Wave (Figure 3).

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 135 feet below grade surface (BGS). According to the United States Geological Survey (USGS), the nearest groundwater is 406 feet BGS. The closest waterway is the Red Bluff Reservoir located approximately 25 miles to the southwest of this location. See Appendix A for referenced water surveys.

Table 1 NMAC and Closure Criteria 19.15.29							
Depth to Groundwater		Cons	tituent & Limits				
(Appendix A)	Chlorides	Total TPH	GRO+DRO	BTEX	Benzene		
<50'	600 mg/kg	100 mg/kg		50 mg/kg	10 mg/kg		
51-100'	10,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg		
>100'	20,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg		

Reference Figure 2 for a Topographic Map.

#### **Release Information**

**NAPP2313826393:** On May 17, 2023, a water line developed a leak, causing a fluid to be released. The released fluids were calculated to be approximately 8.4 barrels (bbls) of produced water. A vacuum truck was able to recover 6 bbls of standing fluid.

#### **Remediation Activities, Site Assessment, and Soil Sampling Results**

On June 7, 2023, Pima mobilized personnel to the site to begin collecting soil samples from the spill area. The laboratory results of this sampling event can be found in the following data table. A Site Map can be found in Figure 4.

	6-7-23 Soil Sample Results									
NM	NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is <51-100')									
	DEVON ENERGY - GREEN WAVE 20 CTB 3									
Sample Date: 6/7/2023 NM Approved Laboratory Results										
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg		
	1'	ND	ND	ND	ND	ND	0	3580		
S-1	2'	ND	ND	ND	ND	ND	0	3400		
	3'	ND	ND	ND	ND	ND	0	1200		
	4'	ND	ND	ND	ND	ND	0	29.8		
	1'	ND	ND	ND	ND	ND	0	3720		
6.2	2'	ND	ND	ND	ND	ND	0	3460		
S-2	3'	ND	ND	ND	ND	ND	0	1190		
	4'	ND	ND	ND	ND	ND	0	28.6		
SW 1	6"	ND	ND	ND	ND	ND	0	ND		
SW 2	6"	ND	ND	ND	ND	ND	0	ND		
SW 3	6"	ND	ND	ND	ND	ND	0	ND		
BG 1	6"	ND	ND	ND	ND	ND	0	ND		

ND- Analyte Not Detected

Complete laboratory reports can be found in Appendix E.

Based on the sample results, the bottoms and sidewalls were below NMOCD Closure Criteria 19.15.29 NMAC. See Appendix D for Photographic Documentation.

#### **Closure Request**

After careful review, Pima requests that this incident, NAPP2313826393, be closed. Devon has complied with the applicable closure requirements set forth in rule 19.15.19.12 NMAC.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 806-782-1151 or gio@pimaoil.com.

Respectfully,

Gic Gomez

Gio Gomez Project Manager Pima Environmental Services, LLC

#### **Attachments**

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A – Referenced Water Surveys

Appendix B – Soil Survey and Geological Data

Appendix C – C-141 Form

- Appendix D Photographic Documentation
- Appendix E Laboratory Reports

.



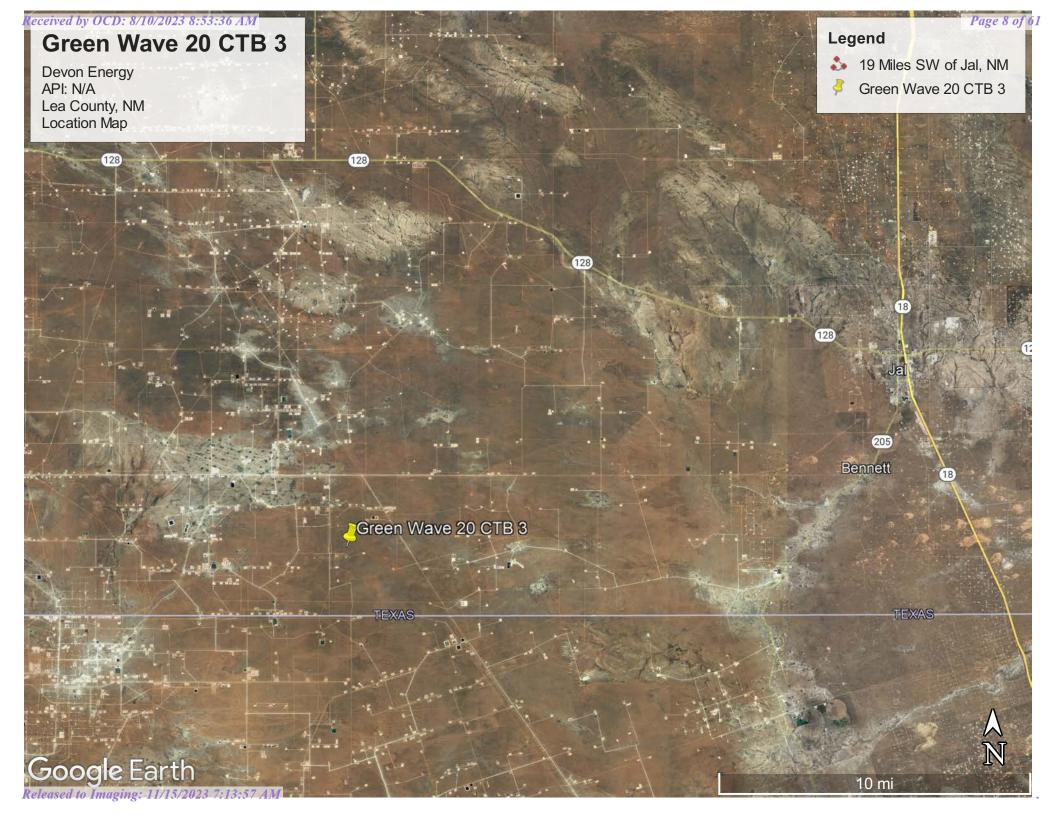
## Figures:

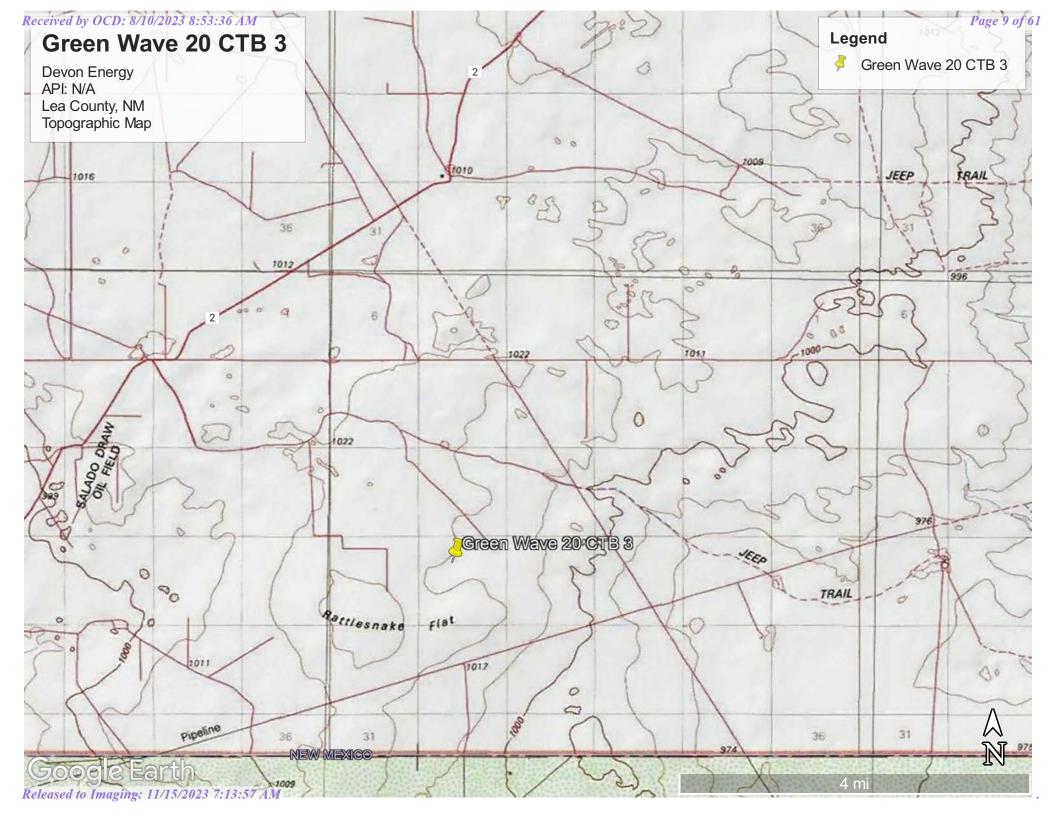
1-Location Map

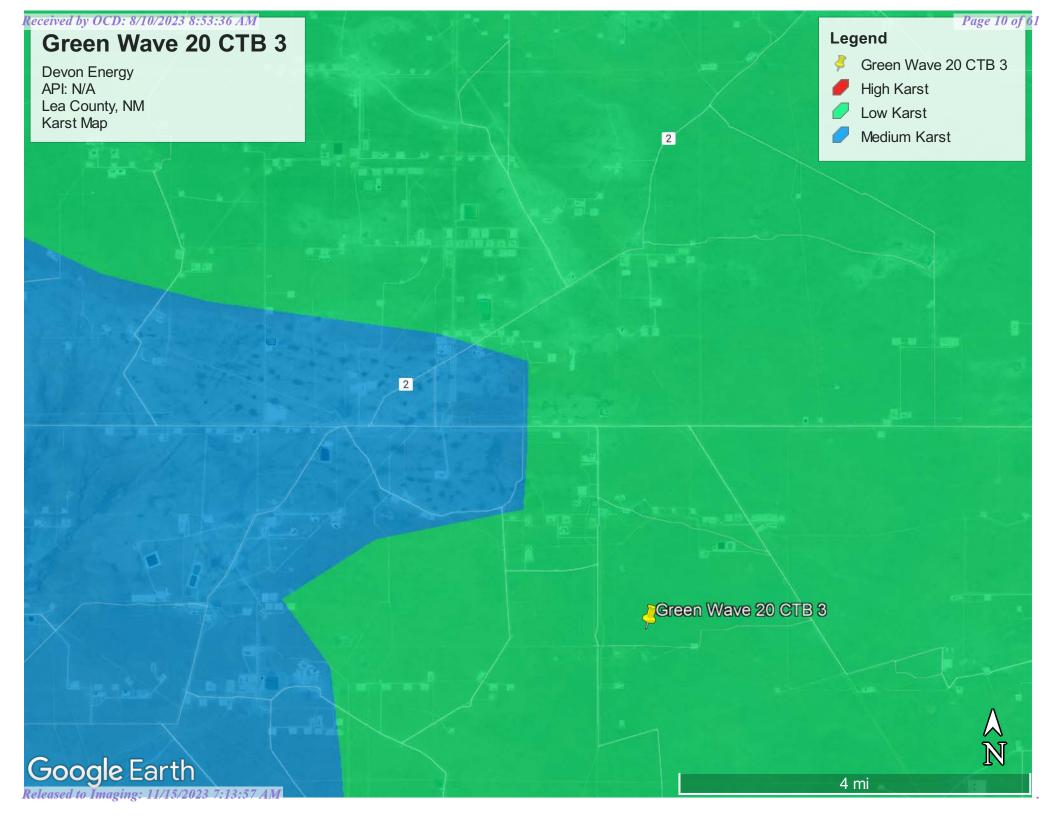
2-Topographic Map

3-Karst Map

4-Site Map











# Appendix A

Water Surveys: OSE USGS Surface Water Map Point of Diversion Summary



# New Mexico Office of the State Engineer **Point of Diversion Summary**

		(quarters are 1=N	W 2=N	E 3=SV	V 4=SE)			
		(quarters are sm	allest to	o largest	)	(NAD83 UT	TM in meters)	
Well Tag	POD Number	Q64 Q16 Q4	Sec	Tws	Rng	Х	Y	
NA	C 04593 POD1	3 4 4	34	24S	31E	616903	3559674 🧲	
x Driller Lic	ense: 1249	Driller Compa	ny:	AT	KINS E	NGINEERIN	NG ASSOC. II	NC.
Driller Na	me: JACKIE ATKINS							
Drill Start	Date: 03/09/2022	Drill Finish Da	te:	0	3/10/202	22 Plu	ıg Date:	03/15/2022
Log File D	ate: 04/04/2022	PCW Rev Date	:			So	urce:	
Pump Typ	e:	Pipe Discharge	Size:			Est	timated Yield	:
<b>Casing Siz</b>	· · ·	Depth Well:		5	5 feet	De	pth Water:	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/13/23 9:23 AM

POINT OF DIVERSION SUMMARY



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD replaced, O=orpha C=the fil closed)	ned,	1					2=NE st to lar	3=SW 4=SI egest) (N	E) IAD83 UTM in n	neters)	(In t	èet)	
		POD Sub-		QQ										Vater
POD Number C 04593 POD1	Code	<b>basin</b> CUB	County ED	64 16 3 4				<b>Rng</b> 31E	X 616903	Y 3559674 🦲	DistanceDe 377	pthWellDep 55	thWater Co	lumn
C 02574		CUB	ED	1 1				31E	618092	3559494*	1544	55		
<u>C 04632 POD1</u>		CUB	ED	1 2	2	0 2	25S	31E	616802	3557964 🦲	1598	55		
<u>C 02571</u>		CUB	ED	4 1	2 (	)2 2	25S	31E	618292	3559294* 🧉	1761	860		
<u>C 04633 POD1</u>		CUB	ED	2 1	1 3	35 2	24S	31E	617394	3561170	1834			
<u>C 02573</u>		CUB	ED	14	2 (	)2 2	258	31E	618499	3559091* 🌍	2002			
<u>C 02572</u>		CUB	ED	4 2	2 (	)2 2	25S	31E	618695	3559294* 🌍	2160	852		
<u>C 02569</u>		CUB	ED	4 4	2 (	)2 2	258	31E	618699	3558891* 🌍	2247	1016		
<u>C 03830 POD1</u>		CUB	ED	4 2	4 (	)2 2	25S	31E	618632	3558432 🌍	2361	450		
<u>C 04479 POD1</u>		CUB	ED	2 1	1 (	)4 2	25S	31E	614182	3559400 🌍	2370	0	0	0
<u>C 02570</u>		CUB	ED	4 2	4 (	)2 2	258	31E	618704	3558489* 🌍	2399	895		
<u>C 02568</u>		CUB	ED	4 3	1 (	01 2	258	31E	619103	3558892* 🌍	2636	1025		
<u>C 04636 POD1</u>		CUB	ED	3 4	3 2	25 2	24S	31E	619200	3561279 🌍	3169			
<u>C 04643 POD1</u>		С	ED	4 2	2 (	)5 2	238	27E	619200	3561279 🌍	3169	305	135	170
<u>C 04654 POD1</u>		CUB	ED	3 3	4 2	25 2	24S	31E	619764	3561226 🌍	3630	55		
<u>C 04635 POD1</u>		CUB	ED	4 3	4 (	01 2	25S	31E	619958	3558078 🌍	3710	55		
<u>C 04388 POD1</u>		С	ED	3 2	1 2	23 2	24S	31E	617546	3564006 🌍	4573	910	868	42
<u>C 04576 POD1</u>		CUB	ED	1 2	1 2	23 2	24S	31E	617700	3564324 🌍	4918	910	850	60
<u>C 04508 POD1</u>		CUB	ED	4 4	3	5 2	24S	31E	616298	3564493 🌍	4956	110		
										Averag	ge Depth to Wat	ter:	463 fee	t
											Minimum De	epth:	0 fee	:t
											Maximum De	pth:	868 fee	t
Record Count: 19														

#### UTMNAD83 Radius Search (in meters):

Easting (X): 616548.46

**Easting (A):** 010548.40

Radius: 5000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Northing (Y): 3559542.69

6/15/23 3:45 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

USGS Water Resources	Data Category:	Geographic Area:			
obdo water Resources	Groundwater 🗸 🗸	United States	~	0	GO

## Click to hideNews Bulletins

- Explore the *NEW* <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

site\_no list =

• 320952103444401

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

# USGS 320952103444401 25S.31E.02.214411

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico

Hydrologic Unit Code 13070001

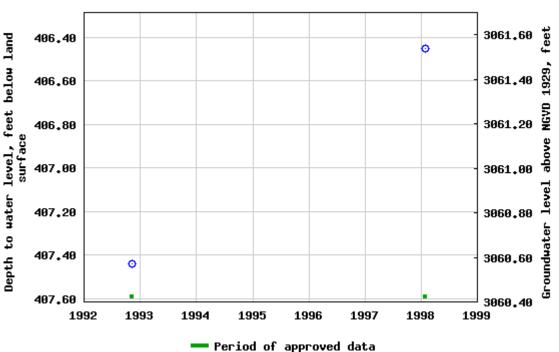
Latitude 32°09'50.0", Longitude 103°44'41.2" NAD83

Land-surface elevation 3,468.0 feet above NGVD29

This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Azotea Tongue of Seven Rivers Formation (313AZOT) local aquifer.

#### **Output formats**

Table of data	
Tab-separated data	
<u>Graph of data</u>	
Reselect period	



USGS 320952103444401 255.31E.02.214411

Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

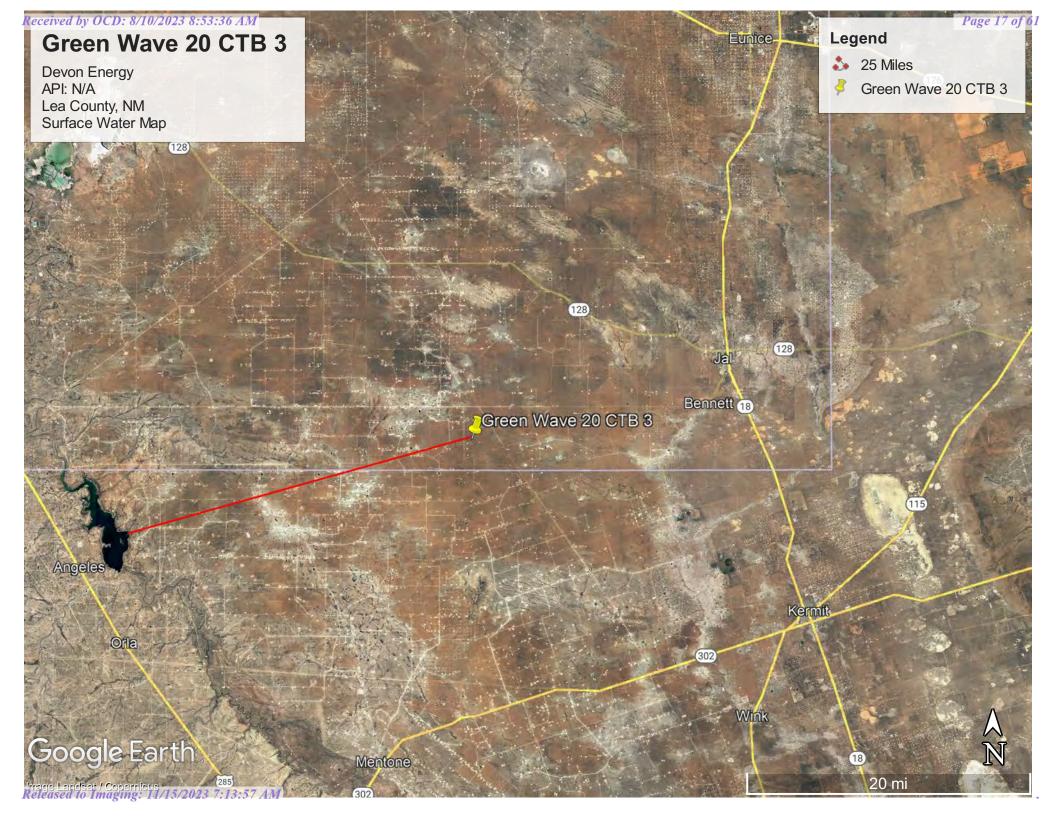
Questions or Comments Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?



Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-06-15 17:43:52 EDT 0.58 0.5 nadww01





# Appendix B

Soil Survey & Geological Data FEMA Flood Map Wetlands Map

# Lea County, New Mexico

#### PU—Pyote and Maljamar fine sands

#### Map Unit Setting

National map unit symbol: dmqq Elevation: 3,000 to 3,900 feet Mean annual precipitation: 10 to 12 inches Mean annual air temperature: 60 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

Pyote and similar soils: 46 percent Maljamar and similar soils: 44 percent Minor components: 10 percent Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Pyote**

#### Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Sandy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 30 inches: fine sand Bt - 30 to 60 inches: fine sandy loam

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Negligible
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 5.1 inches)

#### Interpretive groups

Land capability classification (irrigated): 6e

Land capability classification (nonirrigated): 7s Hydrologic Soil Group: A Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### **Description of Maljamar**

#### Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Sandy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 24 inches: fine sand Bt - 24 to 50 inches: sandy clay loam Bkm - 50 to 60 inches: cemented material

#### Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 40 to 60 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 5.6 inches)

#### Interpretive groups

Land capability classification (irrigated): 6e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: B Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### **Minor Components**

#### Kermit

*Percent of map unit:* 10 percent *Ecological site:* R070BC022NM - Sandhills



Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 19, Sep 8, 2022



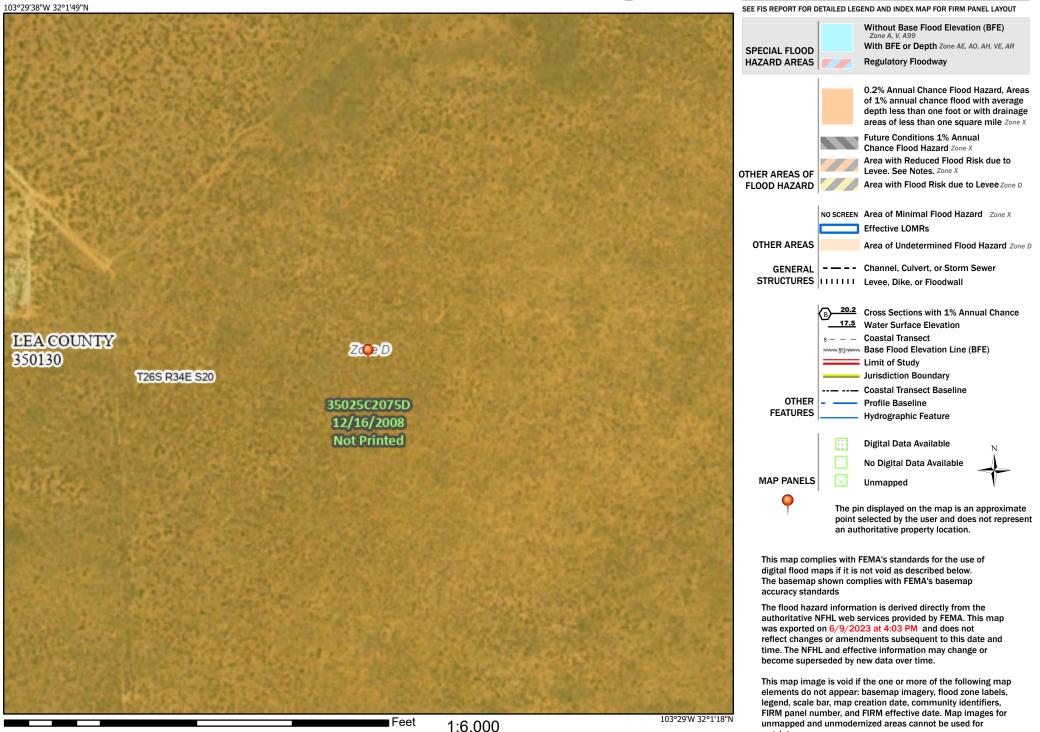
# Received by OCD: 8/10/2023 8:53:36 AM National Flood Hazard Layer FIRMette



## Legend

regulatory purposes.

Page 22 of 61



1,500 Releasea to Imaging: 11/15/202309.913:57 AM

2.000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

# U.S. Fish and Wildlife Service

# National Wetlands Inventory

# Wetlands Map

X Green Wave 20 CTB 3 1:58,456 0.5 0 2 mi U.S. Fish and Wildlife Service, National Standards and Support Team, wetlands\_team@fws.gov 0.75 1.5 3 km MENT MENTOD

Freshwater Emergent Wetland

**Freshwater Pond** 

Freshwater Forested/Shrub Wetland

# This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site. Other

Riverine

Page 23 of 61

**Released to Imaging: 11/15/2023 7:13:57 AM** 

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

June 23, 2023

Wetlands\_Alaska



# Appendix C

C-141 Form 48-Hour Notification District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 25 bf 61

Incident ID	nAPP2313826393
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party Devon Energy Production Company	OGRID <sub>6137</sub>
Contact Name Dale Woodall	Contact Telephone
Contact email Dale.Woodall@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210	

## **Location of Release Source**

Latitude \_32.031905

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Green Wave 20 CTB 3	Site Type Oil
Date Release Discovered 5/17/2023	API# (if applicable)

Uı	nit Letter	Section	Township	Range	County
	F	20	26S	34E	Lea

Surface Owner: State Federal Tribal Private (Name:

## **Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 8.4 BBLS	Volume Recovered (bbls) 6 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Wate	r line developed leak.	

Page 2

#### Oil Conservation Division

Incident ID	nAPP2313826393
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🔳 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kendra Ruiz	Title: EHS Associate
Signature: Kendra Ruiz	Date: 6/1/2023
email: Kendra.Ruiz@dvn.com	Telephone: 575-748-0167
OCD Only	
Received by: Jocelyn Harimon	Date: 06/05/2023

•

Spill	Volume(Bbl	s) Calculator
Inp	outs in blue, O	utputs in red
Con	taminated Soil	measurement
Area (squa	re feet)	Depth(inches)
35.5	i	4.000
Cubic Feet of Se	oil Impacted	<u>11.833</u>
Barrels of Soil	Impacted	2.11
Soil Ty	/pe	Clay/Sand
Barrels of Oil 100% Satu		<u>0.32</u>
Saturation	Fluid pres	ent when squeezed
Estimated Bar Releas		0.16
	Free Standing I	Fluid Only
Area (squa	re feet)	Depth(inches)
<u>136.</u>	5	<u>4.000</u>
Standing	fluid	<u>8.111</u>
Total fluids	spilled	<u>8.427</u>

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	222969
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	6/5/2023

#### Page 28 6661

.

CONDITIONS

Action 222969

Received by OCD: 8/10/2023 8:53:36 AM Form C-141 State of New Mexico

Page 3

Oil Conservation Division

	Page 29 of 6
Incident ID	nAPP2313826393
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>51-100'</u> (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🕅 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔭 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗴 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 📐 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes д No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🕅 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- x Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- x Field data
- x Data table of soil contaminant concentration data
- x Depth to water determination
- x Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- **x** Photographs including date and GIS information
- x Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 8/10/2023 8:53:36 AM Form C-141 State of New Mexico			Page 30 of 61	
			Incident ID	nAPP2313826393
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are required public health or the environment. The failed to adequately investigate and readdition, OCD acceptance of a C-14 and/or regulations. Printed Name: Dale Woodall Signature: Dale Woodall email: dale.woodall@dvn.com	Date:	s and perform co s not relieve the bundwater, surfa ibility for compl	prrective actions for release operator of liability sho ce water, human health liance with any other fease ntal Professional	ases which may endanger ould their operations have or the environment. In
OCD Only				
Received by:		Date:		

Page 6

Oil Conservation Division

Incident ID	nAPP2313826393
District RP	
Facility ID	
Application ID	

Page 31 of 61

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **k** Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: Dale Woodall Date: 8/10/2023 Telephone: 575-748-1838 email: dale.woodall@dvn.com **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:	Date:
Printed Name:	Title:



# Appendix D

Photographic Documentation



### SITE PHOTOGRAPHS DEVON ENERGY GREEN WAVE 20 CTB 3

#### Site Assessment









# Appendix E

Laboratory Reports



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

# Pima Environmental Services-Carlsbad

Project Name:

Green Wave 20 CTB 3

Work Order: E306097

Job Number: 01058-0007

Received: 6/13/2023

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 6/19/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 6/19/23

Tom Bynum PO Box 247 Plains, TX 79355-0247

Project Name: Green Wave 20 CTB 3 Workorder: E306097 Date Received: 6/13/2023 7:30:00AM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/13/2023 7:30:00AM, under the Project Name: Green Wave 20 CTB 3.

The analytical test results summarized in this report with the Project Name: Green Wave 20 CTB 3 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Southern New Mexico Area Lynn Jarboe Technical Representative/Client Services Office: 505-421-LABS(5227)

Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



•

# Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
S1 - 1'	5
S1 - 2'	6
S1 - 3'	7
S1 - 4'	8
S2 - 1'	9
S2 - 2'	10
S2 - 3'	11
S2 - 4'	12
SW1	13
SW2	14
SW3	15
BG1	16
QC Summary Data	17
QC - Volatile Organics by EPA 8021B	17
QC - Nonhalogenated Organics by EPA 8015D - GRO	18
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	19
QC - Anions by EPA 300.0/9056A	20
Definitions and Notes	21
Chain of Custody etc.	22

Sample	Summary
Sampic	Summary

		Sample Sum	mary		
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:	Green Wave 20 CT 01058-0007 Tom Bynum	ГВ 3	<b>Reported:</b> 06/19/23 11:55
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
S1 - 1'	E306097-01A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S1 - 2'	E306097-02A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S1 - 3'	E306097-03A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S1 - 4'	E306097-04A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S2 - 1'	E306097-05A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S2 - 2'	E306097-06A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S2 - 3'	E306097-07A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
S2 - 4'	E306097-08A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
SW1	E306097-09A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
SW2	E306097-10A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
SW3	E306097-11A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.
BG1	E306097-12A	Soil	06/07/23	06/13/23	Glass Jar, 2 oz.



		ampic D				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name Project Numb Project Manag	oer: 0105	en Wave 20 CT 58-0007 Bynum	B 3		<b>Reported:</b> 6/19/2023 11:55:58AM
		S1 - 1'				
		E306097-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
o-Xylene	ND	0.0250	1	06/13/23	06/13/23	
p,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		97.2 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.7 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2324027
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Oil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		81.9 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2324034
Chloride	3580	40.0	2	06/14/23	06/15/23	



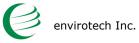
	52	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTB	3		
PO Box 247	Project Numbe	er: 010	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	er: Tom	n Bynum			6/19/2023 11:55:58AM
		S1 - 2'				
		E306097-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
o-Xylene	ND	0.0250	1	06/13/23	06/13/23	
p,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2324027
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Oil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		81.5 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: BA		Batch: 2324034
Chloride	3400	40.0	2	06/14/23	06/15/23	



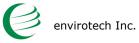
	3	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name	: Gree	en Wave 20 CT	В 3		
PO Box 247	Project Numb	oer: 010	58-0007			Reported:
Plains TX, 79355-0247	Project Mana	ger: Tom	Bynum			6/19/2023 11:55:58AM
		S1 - 3'				
		E306097-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Fotal Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		97.6 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.8 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2324027
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		85.4 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2324034
Chloride	1200	20.0	1	06/14/23	06/15/23	



	Da	ample D	ata			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTE	33		
PO Box 247	Project Numbe	er: 0105	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM
		S1 - 4'				
		E306097-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Fotal Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		98.5 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.2 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: KM		Batch: 2324027
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		90.2 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: BA		Batch: 2324034
Chloride	29.8	20.0	1	06/14/23	06/15/23	



	Da	ample D	ata			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTB	}		
PO Box 247	Project Numbe	er: 0103	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM
		S2 - 1'				
		E306097-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	:: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Fotal Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.6 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	Batch: 2324027		
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		83.7 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	: BA		Batch: 2324034
Chloride	3720	40.0	2	06/14/23	06/15/23	



	25	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTB 3	3		
PO Box 247	Project Numbe	er: 0103	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM
		S2 - 2'				
		E306097-06				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	:: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.0 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	Batch: 2324027		
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
urrogate: n-Nonane		85.3 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	: BA		Batch: 2324034
Chloride	3460	40.0	2	06/14/23	06/15/23	

	5	ample D	ala			
Pima Environmental Services-Carlsbad PO Box 247	Project Name: Project Numb		en Wave 20 CT 58-0007	В 3		Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM
		S2 - 3'				
		E306097-07				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
p,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		98.2 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	Batch: 2324027		
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Oil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		86.6 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2324034
Chloride	1190	20.0	1	06/14/23	06/15/23	



	25	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTB	3		
PO Box 247	Project Numbe	er: 0103	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM
		S2 - 4'				
		E306097-08				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Fotal Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		99.1 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.1 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2324027
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
urrogate: n-Nonane		83.6 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: BA		Batch: 2324034
Chloride	28.6	20.0	1	06/14/23	06/15/23	

	Si	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CT	В 3		
PO Box 247	Project Numbe	er: 010	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM
		SW1				
		E306097-09				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
p,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		98.9 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Batch: 2324018		
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	Batch: 2324027		
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Oil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		86.9 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2324034
Chloride	ND	20.0	1	06/14/23	06/15/23	



	Da	ample D	ata					
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTB	3				
PO Box 247	Project Numbe	er: 0103	58-0007			Reported:		
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			6/19/2023 11:55:58AM		
		SW2						
		E306097-10						
		Reporting						
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes		
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: SL		Batch: 2324018		
Benzene	ND	0.0250	1	06/13/23	06/13/23			
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23			
Toluene	ND	0.0250	1	06/13/23	06/13/23			
p-Xylene	ND	0.0250	1	06/13/23	06/13/23			
p,m-Xylene	ND	0.0500	1	06/13/23	06/13/23			
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23			
Surrogate: 4-Bromochlorobenzene-PID		98.4 %	70-130	06/13/23	06/13/23			
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: SL		Batch: 2324018		
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23			
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.0 %	70-130	06/13/23	06/13/23			
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: KM		Batch: 2324027		
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23			
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23			
urrogate: n-Nonane		116 %	50-200	06/14/23	06/14/23			
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: BA		Batch: 2324034		
Chloride	ND	20.0	1	06/14/23	06/15/23			



	S	ample D	ata							
Pima Environmental Services-Carlsbad	Project Name:	: Gree	en Wave 20 CT	В 3						
PO Box 247	Project Numb	er: 0103	58-0007			Reported:				
Plains TX, 79355-0247	ins TX, 79355-0247 Project Manager: Tom Bynum									
		SW3								
		E306097-11								
		Reporting								
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes				
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2324018				
Benzene	ND	0.0250	1	06/13/23	06/13/23					
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23					
Toluene	ND	0.0250	1	06/13/23	06/13/23					
p-Xylene	ND	0.0250	1	06/13/23	06/13/23					
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23					
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23					
Surrogate: 4-Bromochlorobenzene-PID		98.4 %	70-130	06/13/23	06/13/23					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2324018				
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23					
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.9 %	70-130	06/13/23	06/13/23					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2324027				
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23					
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23					
urrogate: n-Nonane		87.9 %	50-200	06/14/23	06/14/23					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2324034				
Chloride	ND	20.0	1	06/14/23	06/15/23					



	25	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name:	Gree	en Wave 20 CTB	3		
PO Box 247	Project Numbe	er: 010:	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	er: Tom	Bynum			6/19/2023 11:55:58AM
		BG1				
	-	E306097-12				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: SL		Batch: 2324018
Benzene	ND	0.0250	1	06/13/23	06/13/23	
Ethylbenzene	ND	0.0250	1	06/13/23	06/13/23	
Toluene	ND	0.0250	1	06/13/23	06/13/23	
p-Xylene	ND	0.0250	1	06/13/23	06/13/23	
o,m-Xylene	ND	0.0500	1	06/13/23	06/13/23	
Total Xylenes	ND	0.0250	1	06/13/23	06/13/23	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: SL		Batch: 2324018
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/13/23	06/13/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	06/13/23	06/13/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2324027
Diesel Range Organics (C10-C28)	ND	25.0	1	06/14/23	06/14/23	
Dil Range Organics (C28-C36)	ND	50.0	1	06/14/23	06/14/23	
Surrogate: n-Nonane		85.1 %	50-200	06/14/23	06/14/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: BA		Batch: 2324034
Chloride	ND	20.0	1	06/14/23	06/15/23	



## **QC Summary Data**

		QC SI			u				
Pima Environmental Services-Carlsbad		Project Name:	G	reen Wave 20	CTB 3				Reported:
PO Box 247		Project Number:	01	058-0007					
Plains TX, 79355-0247		Project Manager:	To	om Bynum					6/19/2023 11:55:58AM
		Volatile Or	rganics l	oy EPA 802	21B				Analyst: SL
Analyte		Reporting	Spike	Source		Rec		RPD	
	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2324018-BLK1)							Prepared: 0	6/13/23 A	nalyzed: 06/13/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Foluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Fotal Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.66		8.00		95.7	70-130			
LCS (2324018-BS1)							Prepared: 0	6/13/23 A	nalyzed: 06/13/23
Benzene	4.42	0.0250	5.00		88.4	70-130			
Ethylbenzene	4.33	0.0250	5.00		86.6	70-130			
Toluene	4.55	0.0250	5.00		91.0	70-130			
p-Xylene	4.58	0.0250	5.00		91.5	70-130			
o,m-Xylene	8.98	0.0500	10.0		89.8	70-130			
Fotal Xylenes	13.6	0.0250	15.0		90.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.89		8.00		98.7	70-130			
Matrix Spike (2324018-MS1)				Source:	E306097-	02	Prepared: 0	6/13/23 A	nalyzed: 06/13/23
Benzene	4.75	0.0250	5.00	ND	95.1	54-133			
Ethylbenzene	4.66	0.0250	5.00	ND	93.2	61-133			
Toluene	4.90	0.0250	5.00	ND	97.9	61-130			
o-Xylene	4.90	0.0250	5.00	ND	98.1	63-131			
p,m-Xylene	9.65	0.0500	10.0	ND	96.5	63-131			
Total Xylenes	14.6	0.0250	15.0	ND	97.0	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.6	70-130			
Matrix Spike Dup (2324018-MSD1)				Source:	E306097-		-		nalyzed: 06/13/23
Benzene	4.67	0.0250	5.00	ND	93.3	54-133	1.87	20	
Jenzene	4.56	0.0250	5.00	ND	91.2	61-133	2.12	20	
Ethylbenzene						(1.100	1.91	20	
	4.80	0.0250	5.00	ND	96.1	61-130			
Ethylbenzene Foluene >-Xylene	4.80 4.82	0.0250 0.0250	5.00	ND	96.3	63-131	1.80	20	
Ethylbenzene Foluene	4.80	0.0250							



## **QC Summary Data**

		QU D	u	in y Data					
Pima Environmental Services-Carlsbad PO Box 247		Project Name: Project Number:	-	reen Wave 20 1058-0007	CTB 3				Reported:
Plains TX, 79355-0247		Project Manager	: То	om Bynum					6/19/2023 11:55:58AM
	No	nhalogenated (	Organics	by EPA 80	15D - Gl	RO			Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2324018-BLK1)							Prepared: 0	6/13/23 A	Analyzed: 06/13/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.46		8.00		93.2	70-130			
LCS (2324018-BS2)							Prepared: 0	6/13/23 A	Analyzed: 06/13/23
Gasoline Range Organics (C6-C10)	51.1	20.0	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.42		8.00		92.8	70-130			
Matrix Spike (2324018-MS2)				Source:	E306097-	02	Prepared: 0	6/13/23 A	Analyzed: 06/13/23
Gasoline Range Organics (C6-C10)	51.8	20.0	50.0	ND	104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.46		8.00		93.3	70-130			
Matrix Spike Dup (2324018-MSD2)				Source:	E306097-	02	Prepared: 0	6/13/23 A	Analyzed: 06/13/23
Gasoline Range Organics (C6-C10)	47.4	20.0	50.0	ND	94.8	70-130	8.96	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.33		8.00		91.7	70-130			



## **QC Summary Data**

		QC D	u 111111	ary Data	4				
Pima Environmental Services-Carlsbad PO Box 247		Project Name: Project Number:		Green Wave 20 01058-0007	CTB 3				Reported:
Plains TX, 79355-0247		Project Manager:		Tom Bynum					6/19/2023 11:55:58AM
	Nonh	alogenated Org	anics by	y EPA 8015E	) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2324027-BLK1)							Prepared: 0	6/14/23	Analyzed: 06/14/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	43.8		50.0		87.6	50-200			
LCS (2324027-BS1)							Prepared: 0	6/14/23	Analyzed: 06/14/23
Diesel Range Organics (C10-C28)	242	25.0	250		96.8	38-132			
Surrogate: n-Nonane	43.5		50.0		87.1	50-200			
Matrix Spike (2324027-MS1)				Source:	E306109-	07	Prepared: 0	6/14/23	Analyzed: 06/14/23
Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	38-132			
Surrogate: n-Nonane	43.6		50.0		87.1	50-200			
Matrix Spike Dup (2324027-MSD1)				Source:	E306109-	07	Prepared: 0	6/14/23	Analyzed: 06/14/23
Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	38-132	0.0986	20	
Surrogate: n-Nonane	42.9		50.0		85.8	50-200			



### **QC Summary Data**

		$\chi \circ \sim$		J –	•				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:		Green Wave 20 01058-0007 Tom Bynum	CTB 3				<b>Reported:</b> 6/19/2023 11:55:58AM
		Anions	by EPA	300.0/9056A	1				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2324034-BLK1)							Prepared: 0	6/14/23	Analyzed: 06/15/23
Chloride	ND	20.0							
LCS (2324034-BS1)							Prepared: 0	6/14/23	Analyzed: 06/15/23
Chloride	247	20.0	250		98.7	90-110			
Matrix Spike (2324034-MS1)				Source:	E306097-(	01	Prepared: 0	6/14/23	Analyzed: 06/15/23
Chloride	3680	40.0	250	3580	40.4	80-120			M2
Matrix Spike Dup (2324034-MSD1)				Source:	E306097-(	01	Prepared: 0	6/14/23	Analyzed: 06/15/23
Chloride	3800	40.0	250	3580	84.8	80-120	2.96	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Project Name:	Green Wave 20 CTB 3	
Project Number:	01058-0007	Reported:
Project Manager:	Tom Bynum	06/19/23 11:55
	Project Number:	Project Number: 01058-0007

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



2	1
Project Info	rmation

Project Inform	nation								Chain d	of Custody	,													Page _	of _	2
Client: Pima Project: ( Project Manaj Address: 561	<u>с С &amp; Я</u> ger: Т 4 N, I	Com By Lovingto	<u>りしていたい</u> num on Hv	B? vy.	<u> </u>		Add <u>City</u> ,	State, Zip		· · · · · · · · · · · · · · · · · · ·	Lab E Z	wo#	La 097	ib Us 7	Job   ///	ly Numt 58 sis an	0.00	M	LD	2D	<b>T/</b> 3D		andard (	EPA CWA	Program SDW RCR/	Α
City, State, Zip Phone: 580- mail: tom Report due by Time Da	7 <u>48-1</u> 2 pima /:	613	n				Pho Ema Pirr		_\	lab	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0			DC NM	אבט			NM CO	State UT A	z TX	
Sampled Sam	pled /	Matrix	No. c Contair		Sample ID		•			Number	DRO	GRO/	BTEX	roc.	Meta	Chlor			BGDOC	BGDOC			<u> </u>	Remar	s	
5:00 61	7	<u>S</u>			51-					1									X				<b></b>			
8:05					51-	2				2																
8:10					51-	3				3																
8:15					51-	મ`				4									Π							
8:20					52-					5									Π							
9:25					SZ-					4									$\uparrow$							1
8:30					SZ-3	37				7																
8:35					32-	4?				8									$\square$							
F: 40					SWI					9																
8:45		1			SWI					10					_				$\dagger$							
Additional In:	structi	ions:						BH 2117	<b>Q</b> 7	48	1							<b>I</b> .	1							
		-						nat tampering with or intentionally			locati	on,											on ice the day subsequent d		npled or recei	ved
late or time of coll Relinquished by:	(Signat	:ure)		Date		Time		Sampled by: Received by: (Signature) M.CUILL	rols.	Date	 ])	Time	1.30			eived			Ja		e On					
Relinquished by:	(Signat			Date	1223	Time		Received by: (Signature)	0	Date	22	Time	130		T1				い 12				<b>T3</b>			
Relinquished by:	(Signat	ure)		Date	17.12	Time	300	Received by: (Signature)	rn	Date,	<u> </u>	Time	31		AVG	Tem	n°r	4								
iample Matrix: S -:						her				Container				<b>p</b> - pc	oly/pl	astic,	ag - a					26-2-5	<u>, i i i stant</u> ini i		<u></u>	
								r arrangements are made. Hai h this COC. The liability of the la										clien	t expe	ense.	The	report	for the an	alysis of tl	ne above	7
	<u> </u>	<u></u>											<u></u>					r	) '	V	i	r	01	e	С	h

Page Z of

	ironmen	tal Servi	ces			~	Bill To	)		1000	1.55	la	b Us	e On	<b>V</b>				TAT		EPA P	rogram
Project:	enn	vave r	TB3	At	tention	: De	vor	۱		Lab	WO#			Job (		ēr 🔄	1D	2D		Standard	CWA	SDWA
Project Manager:	Tom By	num			dress:					E	20	07				200	7			X		
Address: 5614 N.	Lovingt	on Hwy.			ty, State	e, Zip		··-···						Analy	sis an	d Meth	od				1	RCRA
City, State, Zip Ho		<u>M. 88240</u>	<u>}</u>		hone:																	
<u>Phone: 580-748-</u> Email: tom@pin				<u> </u>	mail:			<b></b>		15	អ										State	
	naoli.cor	<u>n</u>		P	ima Pro	niect #	1-	571		Å	8	51	8	。	ŝ		ž				UT AZ	TX
Report due by:		<u> </u>	<u> </u>				1	001		ğ	- Second	y 80	y 82(	<u>8</u>	e M			ř		X		
Time Date Sampled Sampled	Matrix	No. of Containers	Sample ID						Lab Numbér	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC	BGDOC			Remarks	
9:50 6\$7	5	1	563	F					11								X					
8:55 1	-		BGI	l					12								11					
			1							-												
							,									1						
							·			1												
			1																			
																	+					
			1																			
																	+					
Additional Instruct	tions:	L		b	+2	2/17	97	45⁄						L1				<b>I</b>	1 1			
, (field sampler), attest to date or time of collection				l am awaff	e that tamp	pering with o Sampl	or intentio	nally mislabel	ing the sample	e locati	on,									ed on ice the day on subsequent da		ed or received
Relinquished by: (Signa	iture)	Date	Time			ed by: (Sig	natune)	unk	Date 612	23	Time	130	)	Poce	inod	on ice		ab U: // N	se Only			
Relinquished by: (Signa	iture)	Date	-12-23 Time	730	Receiv	ed by: (Sig		150	Date		Time	/ <u>3</u> c		T1	IVEU	UNICE	- Ç	//		22		
Relinquished by: (Signa	iture)	Date	i ime	,	Receiv	red by: (Sig	snatyre)		Date UB		Time	31				ວ°c	U U			<u>13</u>		
Sample Matrix: S - Soil, Sd	- Solid Se -					un	110	~~			161			and the second second	1 C 1 C 1 C				VOA			
Note: Samples are disc				d unless of	her arran	gements a	re made	Hazardous	Containe samples will	be ret	- 6 - 8	to clie	pd - ho	dispo	isuc,	ns - an at the c	ient er	35, V -	The me	ort for the are	object of the	26010
	nly to those	e samples n	received by the lat	boratory w	vith this C	OC. The lia	ability of 1	the laborator	v is limited t	o the a	moun	t paid	for or	n the r	Pnort	aturet	ient exp	lense.	The tep	ort for the and	aysis of the	above

Released to Imaging: 11/15/2023 7:13:57 AM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

lient:	Pima Environmental Services-Carlsbad Da	te Received:	06/13/23	07:30	Work Order ID:	E306097
Phone:		te Logged In:	06/13/23		Logged In By:	Caitlin Mars
Email:		ie Logged III: ie Date:		17:00 (4 day TAT)	Logged in By:	Camin Mars
~ .						
	f Custody (COC)					
	the sample ID match the COC?	1 000	Yes			
	the number of samples per sampling site location match	the COC	Yes			
	samples dropped off by client or carrier?	1 0	Yes	Carrier: Courier		
	ne COC complete, i.e., signatures, dates/times, requested	analyses?	Yes			
5. Were	all samples received within holding time? Note: Analysis, such as pH which should be conducted in the i.e, 15 minute hold time, are not included in this disucssion.	e field,	Yes		Commen	ts/Resolution
Sample	<u>Turn Around Time (TAT)</u>					
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample	<u>Cooler</u>					
7. Was a	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was tl	ne sample(s) received intact, i.e., not broken?		Yes			
10. Were	e custody/security seals present?		No			
11. If ye	s, were custody/security seals intact?		NA			
12. Was t	he sample received on ice? If yes, the recorded temp is 4°C, i.e. Note: Thermal preservation is not required, if samples are rec		Yes			
	minutes of sampling					
13. If no	visible ice, record the temperature. Actual sample tem	nperature: <u>4°</u>	<u>C</u>			
Sample	<u>Container</u>					
14. Are a	aqueous VOC samples present?		No			
15. Are '	VOC samples collected in VOA Vials?		NA			
16. Is the	e head space less than 6-8 mm (pea sized or less)?		NA			
17. Was	a trip blank (TB) included for VOC analyses?		NA			
18. Are 1	non-VOC samples collected in the correct containers?		Yes			
19. Is the	appropriate volume/weight or number of sample containers	collected?	Yes			
Field La	<u>bel</u>					
	e field sample labels filled out with the minimum information	ation:				
	Sample ID?		Yes			
	Date/Time Collected? Collectors name?		Yes No			
	Preservation_		INU			
_	the COC or field labels indicate the samples were prese	rved?	No			
	sample(s) correctly preserved?		NA			
	o filteration required and/or requested for dissolved meta	ls?	No			
	ase Sample Matrix					
	the sample have more than one phase, i.e., multiphase?		No			
	s, does the COC specify which phase(s) is to be analyzed	1?	NA			
	ract Laboratory		. 1/ 1			
	samples required to get sent to a subcontract laboratory?		No			
	a subcontract laboratory specified by the client and if so	who?	NA	Subcontract Lab: NA		
22. was	a subcontract faboratory specifica by the chefit and fi so	W110;	11/1	Subcontract Lab: INA		

Signature of client authorizing changes to the COC or sample disposition.



<b>9</b> .		1												
Project Information		of Custody	1										Page	_ of _ Z
Green Wave 2	O GTB3	1												
Client: Pima Environmental Service	ces Bill To		timet	in gin		Use		Start Star			TAT	the second s	the second second second	rogram
Project: Greenware (TB) Project Manager: Tom Bynum	-	Lab WO# Job Nur E BOLGOG 7 01051				b Nun	10007	1D 2D 3D Standar			Standard	CWA	SDWA	
Address: 5614 N, Lovington Hwy.	Address: City, State, Zip		E.C.	my	<u>q 1</u>			nd Method		l				RCRA
City, State, Zip Hobbs, NM. 88240	) Phone:												1	1953 V
Phone: 580-748-1613 Email: tom@pimaoil.com	Email:		8015	8015						i.		NIMI CO	State	TTVI
Report due by:	Pima Project # \-32\		O by	Vd O	8021	8260	300.0		NN	ř		X	UT AL	
Time Date Matrix No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	-	BGDOC	BGDOC			Remarks	~
6:00 617 5 1	51-1	1							X		4	Clien	ut de	Ked
8:05 1 1	51-2	2										toc	hange	
8:10	51-3	3										Prove	ct r	rame.
8:15	51-4	4					1					je1	9/23	, CM
8:20	52-1'	5												
9:25	SZ-Z	10												
8:30	SZ-3'	7		-										
8:35	32-4'	8										-		
8:40	SWI	9			_		-					5		_
8:45	SWZ	10							1			24		
Additional Instructions:	BH 211797		2.2							•	41			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Sampled by:														
Relinguished by: (Signature) Date (2) Time (2) Date Lab Use Only														
Kursine Adame 6/8/23 230 Mulle lures 6-1220 14.30 Received on ice: (1) N														
Relinquished by: (Streature) Date Time Received by: (Signature) Date 6-12-23 1730 T1 T2 T3														
Relinquished by: (Signature) Date		10/3/2	13	Time 1	30	1	VG Te	mp°c 4	¢					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - A						- poly	/plasti	c, ag - ambe				5-		
	Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.													
						0	1	-	-		-		-	OL
						6	2	e		V		rot	e	CI

Released to Imaging: 11/15/2023 7:13:57 AM

Page 59 of 61

Project Information	Chain of Custod	,											Page	2.2
Client: Ping Environmental Services	3111 To	100	1.3454	a la	bUs	e.Onl	v		21		т	AT	FPA	Program
Project: Correct wave offer Attention: Der	Jon	Lab	WO#		1993	JOD N	Jumi	ber 🚲	1D	2D	and the second second			SDWA
Project Manager: Tom Bynum Address: 5614 N, Lovington Hwy. City, State, Zip		ES	200	09				200				X		
Address: 5614 N. Lovington Hwy. City, State, Zip Hobbs, NM. 88240 Phone:		-	-		- 1	Analy	sis an	d Met	hod	-	1	25		RCRA
Phone: 580-748-1613		5	5								4.	101-1	State	-
Email: tom@pimaoil.com	1-271	108	801	-			9					NM	COUTA	
Report due by: Pima Project #	1201	KO PA	NA O	802	8260	2010	300		WN		1	X		
Time Date Sampled Sampled Matrix No. of Containers Sample ID	Lab	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	*	BGDOC	BGDOC			Remark	s
8:50 687 5 1 5W3	11				-	-			X	CH III				
8:55 L BGI	12								İ					
	12	-			-					-	-			
									-					
										1				
David Inger Logic Will a second second second										-	-			
									-	+	-			
			-				_		-	-	-			
		-		-	-				_	-				
									-	-				
Additional Instructions: $B \pm 2 170$ I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or i	1748													
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or i date or time of collection is considered fraud and may be grounds for legal action. <u>Sampled</u>		elocati	on,									eceived on Ice 6°C on subse	the day they are sam quent days.	pled or received
Relinquished by: (Signature) Date (19/23 280 Received by: (Signature) (Alane (19/23 280 Micull)		23	Time	130		Pere			(		Jse O	nty		
Relinquished by: (Signature) Date Time Received by: (Signature)	iture) Millo G-12	19	Time	130		Inc	ived	OTTIC	* (	<i>y</i>		•		
Relinquished by: (Signature) Date Time Regived by: (Signature) Date						<u>T1</u>			- 12		- 191	<u> </u>		And the State
Aldrew meso 6-17-23 2300 atte 7	nav 10/3	73	Time	31)	)	AVG	Tem	p°C	4					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other	Containe	rType	: g - g	lass,	p - po	oly/pla	astic,	ag - a	nber gl	ass, v	- VOA			
Note: Samples are discarded 30 days after results are reported unless other arrangements are samples is applicable only to those samples received by the laboratory with this COC. The liable	made. Hazardous samples will	be ret	turned	to clie	ent or	dispo	sed of	at the	client e	pense	e. The	report for	the analysis of th	e above
Estimate a spendore only to those somples received by the laboratory with this COC. The had	ity of the laboratory is imited t	o the a	inoun	t paid			the second day of the				•			
					(	3		e	n	V	71	rc	ote	Ch
						-		-						
	Page 26 of 26													

Page 60 of 61

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	250492
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Remediation has met 19.15.29 NMAC requirements. Soil impacts exceeding the reclamation standards have been left in place and are required to meet 19.15.29.13D (1) NMAC once the site is no longer reasonably needed for production or subsequent drilling operations. Operator did not meet 19.15.29.12D (1a) NMAC. Forbearance given on 10/24/2023. Release resolved.	11/15/2023

Page 61 of 61

Action 250492