

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2332872331
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co. of Colorado	OGRID: 162683
Contact Name: Laci Luig	Contact Telephone: (432) 571-7800
Contact email: laci.luig@coterra.com	Incident # (assigned by OCD) nAPP2332872331
Contact mailing address: 6001 Deauville Blvd., Suite 300N Midland, TX 79706	

Location of Release Source

Latitude 32.619790 Longitude -103.830439
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Southern California 29 Federal SWD line	Site Type: ROW
Date Release Discovered: 11/24/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
E	36	19S	31E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 219	Volume Recovered (bbls) 70
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Vandalism

Upon arrival, a hole was found in the surface poly line. After investigation, it appears the line was struck by a bullet. The line was immediately taken out of service and a vac truck was dispatched to recover the free-standing fluid. An estimated 219 barrels produced water was released along a 2 track road with 70 barrels recovered. Impacted soils will be scheduled for remediation in the coming weeks. Released: 219 barrels produced water Recovered: 70 barrels produced water

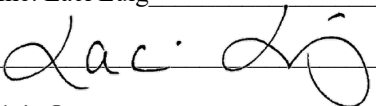
Oil Conservation Division

Incident ID	nAPP2332872331
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Total amount of release is greater than 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By: Laci Luig To: OCD Enviro., SLO By: Email	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Laci Luig	Title: ESH Specialist
Signature: 	Date: 11/25/2023
email: laci.luig@coterra.com	Telephone: (432) 208-3035
<u>OCD Only</u>	
Received by: Shelly Wells	Date: 11/27/2023

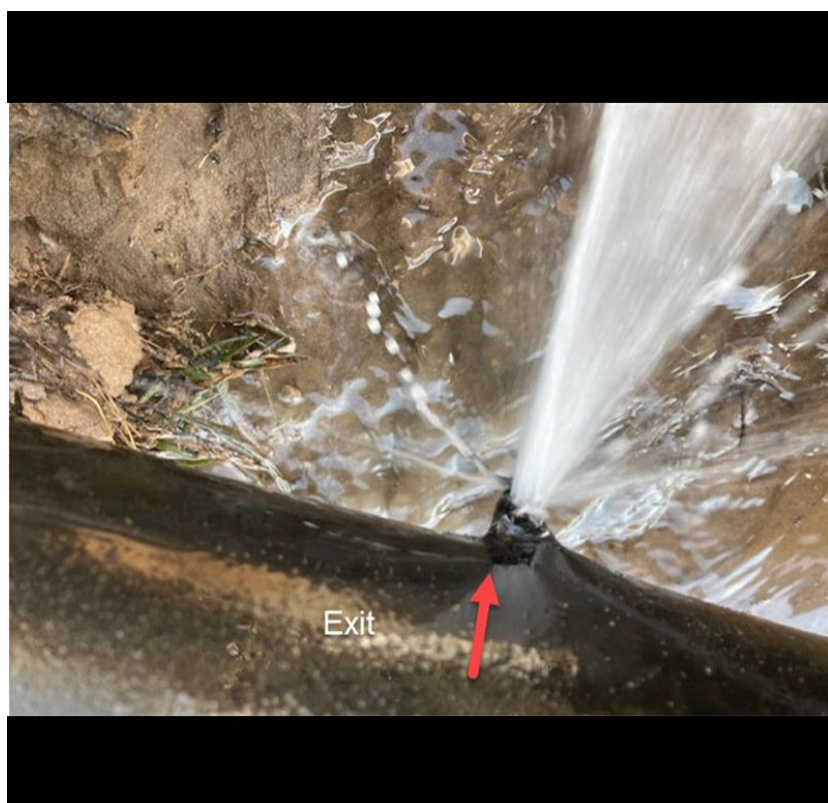
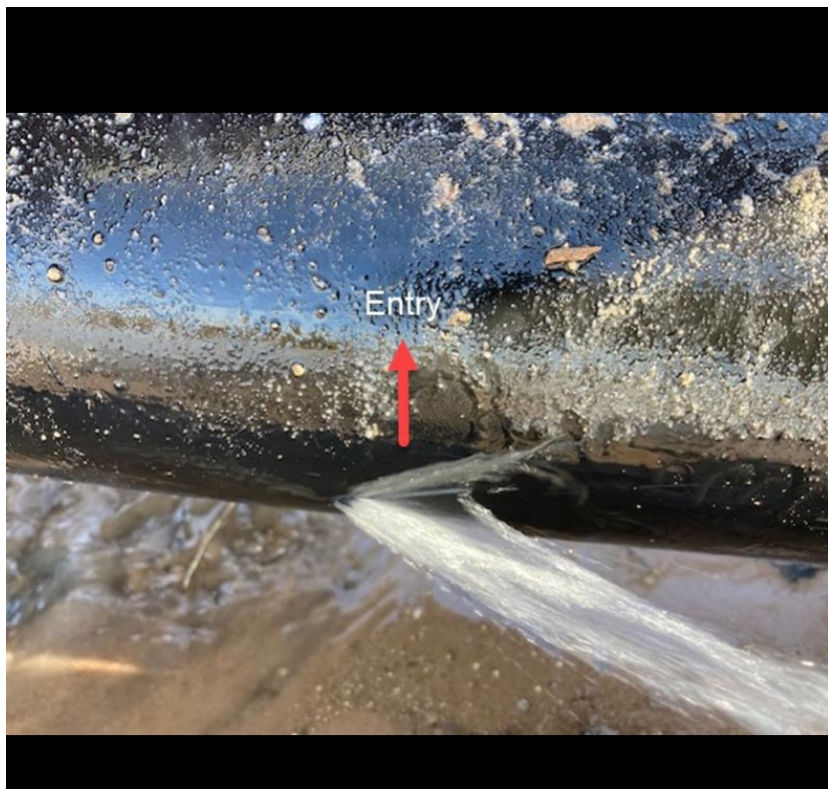


CIMAREX ENERGY
SOUTHERN CALIFORNIA 29 SWD
LINE
EDDY, NM





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LINE
EDDY, NM





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SOUTHERN CALIFORNIA 29 SWD
LINE
EDDY, NM

8:14

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Standing Liquid Calculation

Southern California 29-19H SWD Line

L(Ft)	W(Ft)	D(In)	Oil %
90	18	8	0

H2O Spill Total: 192.34 Bbls

Oil Spill Total: 0.00 Bbls

Total Spilled: 192.34 Bbls

Total Spilled: 8,078.40 Gals

Screenshot for future reference!

8:15

< SVC-Pro

Saturated Soil Calculation

Southern California 29-19H SWD Line

L(Ft)	W(Ft)	D(In)	Oil %
90	18	8	0

Soil Definitions

SOIL TYPE FACTOR

0.08 0.14 0.16 0.25 0.15

H2O Spill Total: 26.93 Bbls

Oil Spill Total: 0.00 Bbls

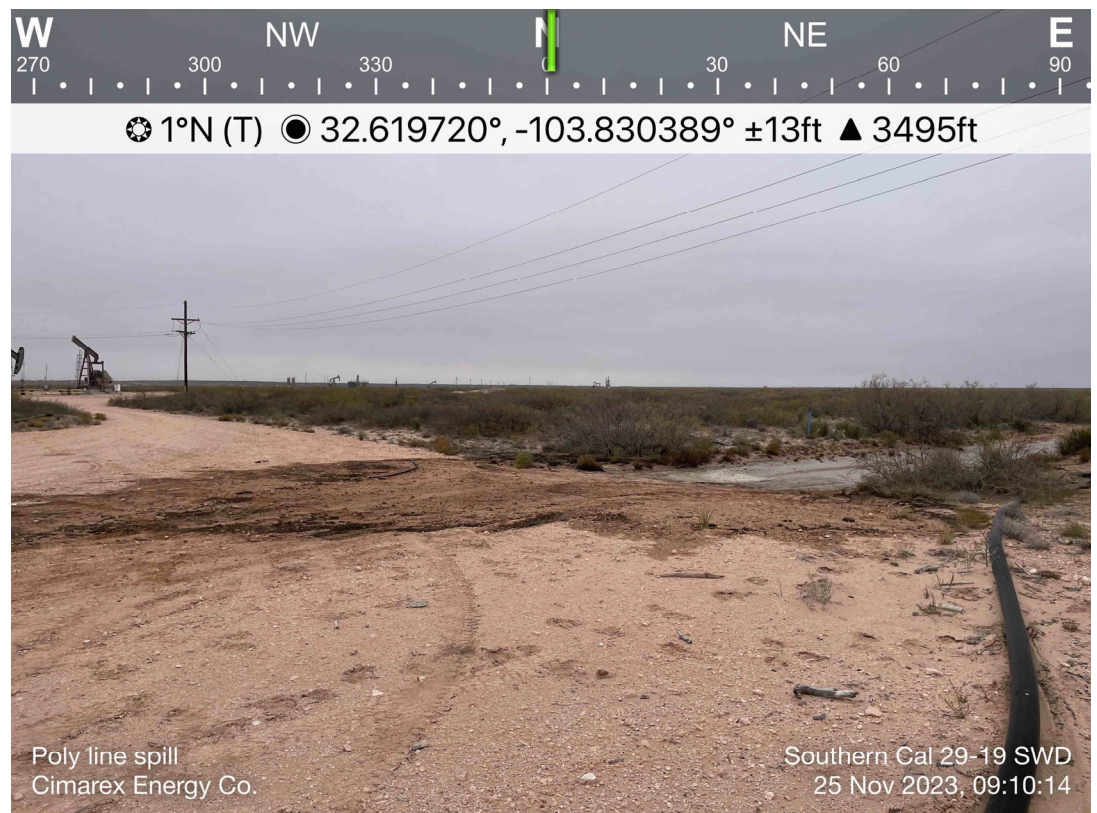
Total Spilled: 26.93 Bbls

Total Spilled: 1,130.98 Gals

Screenshot for future reference!

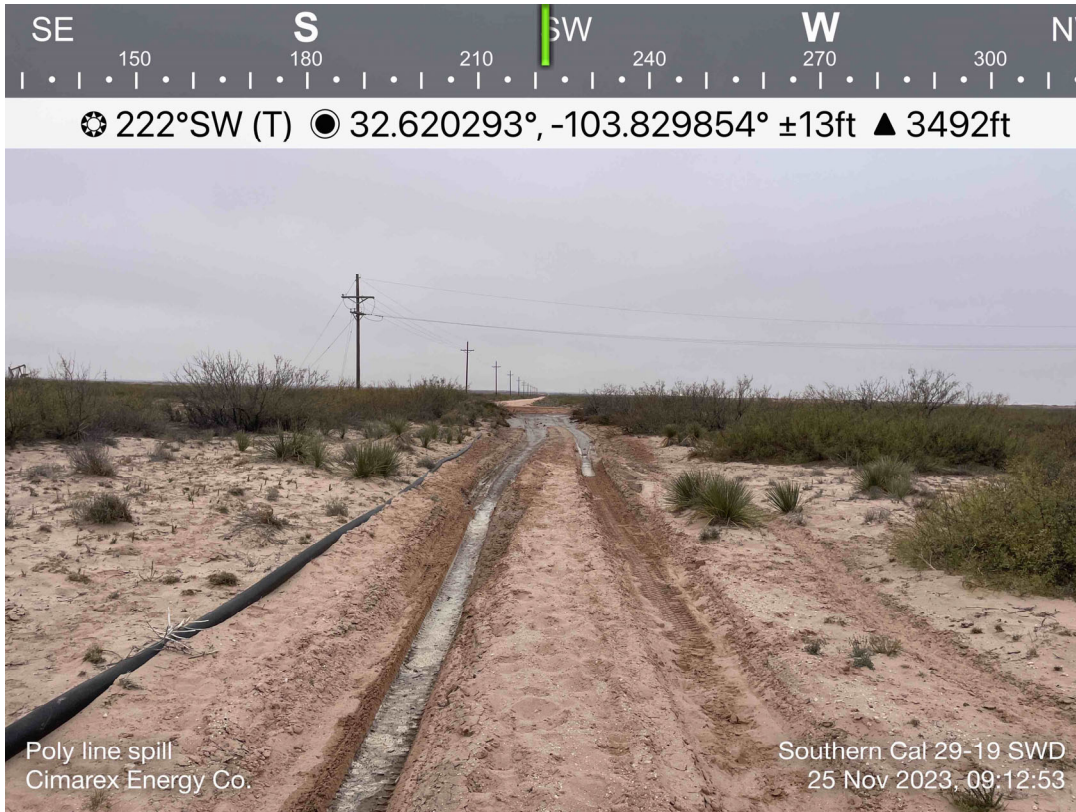


CIMAREX ENERGY
SOUTHERN CALIFORNIA 29 SWD
LINE
EDDY, NM



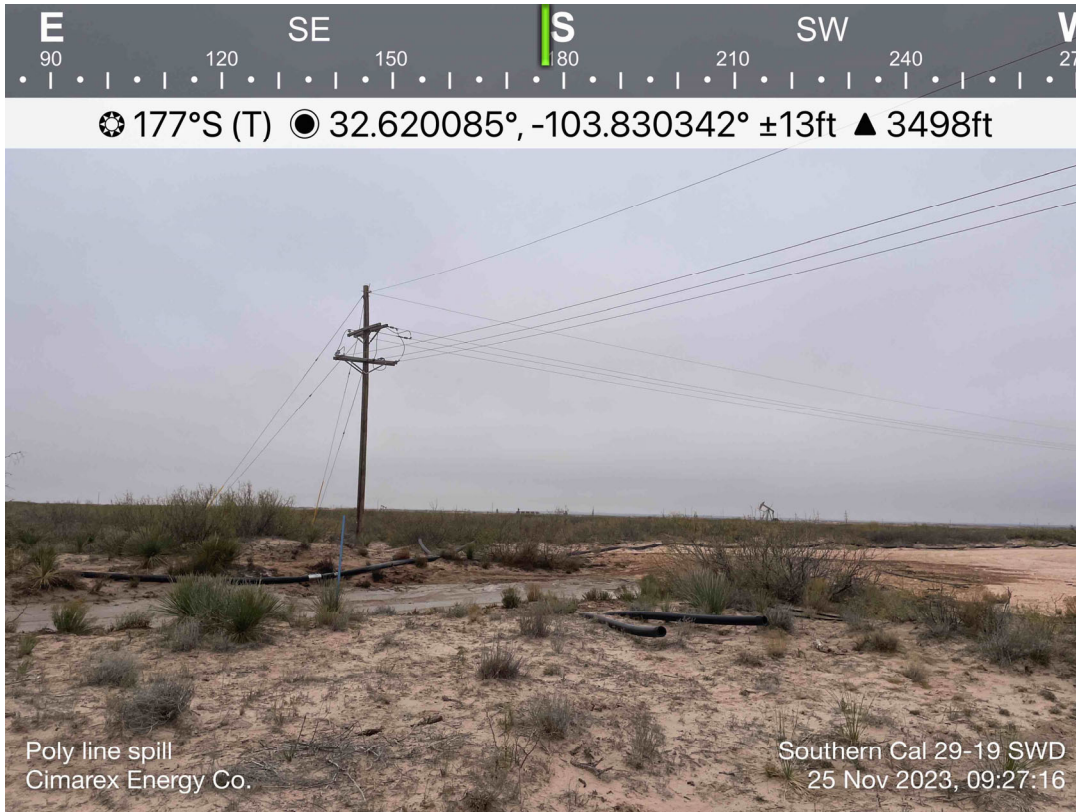


CIMAREX ENERGY
SOUTHERN CALIFORNIA 29 SWD
LINE
EDDY, NM





CIMAREX ENERGY
SOUTHERN CALIFORNIA 29 SWD
LINE
EDDY, NM



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 288092

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd, Ste 300N Midland, TX 79706	OGRID: 162683
	Action Number: 288092
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/27/2023