

November 28, 2023

RE: Release Notification Report for Incident Number nAPP2332538575

Dear Sir or Madam,

As previously communicated, approximately 14.2 barrels of produced water were released within the Pearl Valley area when a road grader contacted a 4" poly produced water line. Twelve barrels of produced water were recovered from the ditch area by vacuum truck. Approximately 66 cubic yards of impacted soil were removed from the ditch area, and an additional 12 cubic yards were removed from the area adjacent to the roadway. Clean soil was used in the backfilling process.

Should there be questions concerning this submittal or if additional information is required, please advise.

Sincerely,

Rachael Overbey

Director - Operations Planning & Regulatory

Franklin Mountain Energy LLC

44 Cook Street, Suite 1000 Denver, CO 80206

Main: 720.414.7868 Mobile: 303.570.4057 roverbey@fmellc.com District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2332538575
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

D. TI. D. D. III M D. ALIG				O GRID	221505		
Responsible Party: Franklin Mountain Energy 3, LLC					0: 331595		
Contact Nan	Contact Name: Rachael Overbey				Telephone: 720-414-7868		
Contact ema	il: roverbey	@fmellc.com		Inciden	t # nAPP2332538575		
Contact mail 80206	ling address:	44 Cook Street,	Suite 1000; Denv	ver, CO			
			Location	n of Release	Source		
1 . 4'4 1 . 22 . 69	204110		<b>T</b>	' 1. 102 <i>16755</i>	5.40		
Latitude 3 <u>2.68</u>	529411°			gitude -103.46755 lecimal degrees to 5 d			
Site Name: C	ABLE 19 3:	5 9 STATE COM	#001H Well Site	Site Typ	e: Produced Water Line		
Date Release	Discovered	11/21/2023		API# (if	(applicable): 30-025-46140		
Unit Letter   Section   Township   Range			Range	C	ounty		
M	4	19S	35E	Lea	<del>Juliy</del>		
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oi		Volume Releas			Volume Recovered (bbls)		
Produced	Water	Volume Releas	ed (bbls) 14.2		Volume Recovered (bbls) 12		
Is the concentration of dissolved chlorid produced water >10,000 mg/l?				chloride in the	⊠ Yes □ No		
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)			ed (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units			t Released (provid	de units):	Volume/Weight Recovered (provide units):		
an estimated truck. Appro	14.2 barrels eximately 66	of produced water cubic yards of in	er. Approximately npacted soil were	y 12 barrels of pro	line, residing on the surface, was hit, causing the release of oduced water were recovered from the ditch by vacuum e ditch, and another 12 cubic yards were removed from the eas.		

Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
<ul><li>☑ The impacted area ha</li><li>☑ Released materials ha</li></ul>	rase has been stopped.  s been secured to protect human health and the environment.  we been contained via the use of berms or dikes, absorbent pads, or other containment devices.  ecoverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Rachael Q	verbey Title: <u>Director – Operations Planning and Regulatory</u>
Signature: polar will email: roverbey a fine ic.	<del>/</del> — —
OCD Only	
Received by: Shelly Wel	ls Date: <u>11/29/2023</u>

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 289324

## **CONDITIONS**

Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	289324
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
scwells	None	12/1/2023