

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Nandina CTB

Sales Meter Run
Spot Gas Sample @ 78 psig & 96°F

Date Sampled: 06/03/2023

Job Number: 232371.005

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

Un-Normalized			
COMPONENT	Mol%	MOL%	GPM
Hydrogen Sulfide*	-----	0.160	
Oxygen	0.001	0.001	
Nitrogen	1.194	1.215	
Carbon Dioxide	0.819	0.834	
Methane	75.340	76.658	
Ethane	10.180	10.358	2.836
Propane	5.697	5.797	1.635
Isobutane	0.927	0.943	0.316
n-Butane	2.006	2.041	0.659
2-2 Dimethylpropane	0.008	0.008	0.003
Isopentane	0.571	0.581	0.218
n-Pentane	0.498	0.506	0.188
Hexanes	0.397	0.411	0.173
Heptanes Plus	<u>0.483</u>	<u>0.487</u>	<u>0.198</u>
Totals	98.121	100.000	6.226

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.303 (Air=1)
Molecular Weight ----- 95.30
Gross Heating Value ----- 5111 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.765 (Air=1)
Compressibility (Z) ----- 0.9960
Molecular Weight ----- 22.07
Gross Heating Value
Dry Basis ----- 1324 BTU/CF
Saturated Basis ----- 1301 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 100.6 Gr/100 CF, 1600 PPMV or 0.160 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: LG
Processor: HB
Cylinder ID: T-6184

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.160		0.247
Oxygen	0.001		0.001
Nitrogen	1.215		1.542
Carbon Dioxide	0.834		1.663
Methane	76.658		55.714
Ethane	10.358	2.836	14.110
Propane	5.797	1.635	11.580
Isobutane	0.943	0.316	2.483
n-Butane	2.041	0.659	5.374
2,2 Dimethylpropane	0.008	0.003	0.026
Isopentane	0.581	0.218	1.899
n-Pentane	0.506	0.188	1.654
2,2 Dimethylbutane	0.007	0.003	0.027
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.046	0.019	0.180
2 Methylpentane	0.130	0.055	0.508
3 Methylpentane	0.081	0.034	0.316
n-Hexane	0.147	0.062	0.574
Methylcyclopentane	0.068	0.025	0.259
Benzene	0.052	0.015	0.184
Cyclohexane	0.069	0.024	0.263
2-Methylhexane	0.018	0.009	0.082
3-Methylhexane	0.022	0.010	0.100
2,2,4 Trimethylpentane	0.012	0.006	0.062
Other C7's	0.043	0.019	0.193
n-Heptane	0.036	0.017	0.163
Methylcyclohexane	0.049	0.020	0.218
Toluene	0.036	0.012	0.150
Other C8's	0.040	0.019	0.200
n-Octane	0.011	0.006	0.057
Ethylbenzene	0.003	0.001	0.014
M & P Xylenes	0.006	0.002	0.029
O-Xylene	0.002	0.001	0.010
Other C9's	0.013	0.007	0.074
n-Nonane	0.002	0.001	0.012
Other C10's	0.004	0.002	0.026
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	6.226	100.000

Computed Real Characteristics of Total Sample

Specific Gravity ----- 0.765 (Air=1)
 Compressibility (Z) ----- 0.9960
 Molecular Weight ----- 22.07

Gross Heating Value

Dry Basis ----- 1324 BTU/CF
 Saturated Basis ----- 1301 BTU/CF

Sample Date: 06/03/2023

Sample Time: 12:35

Analysis Date: 06/10/2023

Analysis Time: 05:44

Sample Pressure: 78 psig

Sample Temp: 96 °F

Sampling Flow Rate: 3567 MCF/D

Ambient Air Temp: 79 °F

Heating Method Utilized: Yes

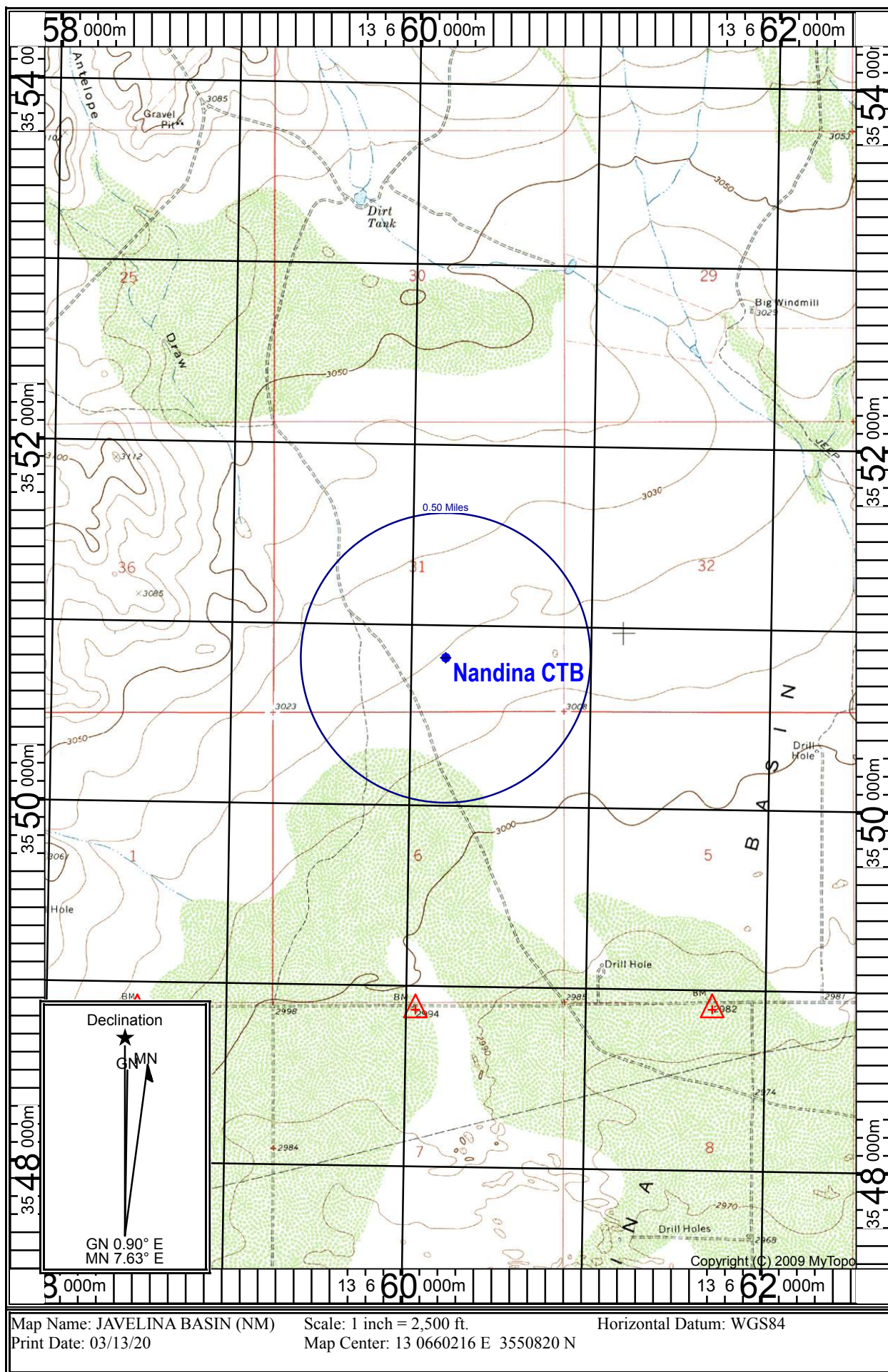
Sampling Method: Fill & Empty

Device: (GC) S15

Make & Model: Shimadzu GC 2014

Last Verification Date: 06/08/2023

Received by OCD: 12/7/2023 8:56:42 PM		Date	Date										Page 3 of 9
Facility #	(C-129 Was Filed)	(Flaring Discovered)	Flaring Occurred	Location	Flare Source Equipment	Gas Volume (MCF)	Flared or Vented	Start Time of the flare event	End Time of the flare event	Flare Duration (hr)	C129 Filing Reason	Flare Reason	
P2203927141	11/23/2023	11/10/2023	11/9/2023	Pinestraw	HP Flare	611.08	Flared	3:24 AM	11:20 PM	17.40	Flared more than 8 Hrs	VRU issues throughout the day, started flaring at 4 AM to relieve	Non-Schedule
P2203927141	11/23/2023	11/10/2023	11/9/2023	Pinestraw	LP - Vent flare/Blower Flare	134.97	Flared	1:20 AM	11:59 PM	12.07	Flared more than 8 Hrs	VRU issues all day, Techs came out to work on the units. Tech w	Non-Schedule
P2203927141	11/23/2023	11/10/2023	11/9/2023	Pinestraw	VRU Discharge	83.78	Flared	12:00 AM	11:59 PM	21.67	Flared more than 8 Hrs	VRU discharge valve opened during HP flaring due to high O2 le	Natural gas not s
NA	NA	11/11/2023	11/10/2023	Nan 1.5N	HP Flare	90.69	Flared	9:19 AM	7:10 PM	0.11	Oxygen	Hila O2 Spike at 9 am and remaining flaring occurred to due to line overpressure	
P2203927141	11/24/2023	11/11/2023	11/10/2023	Pinestraw	HP Flare	574.95	Flared	12:21 AM	8:15 PM	16.03	Flared more than 8 Hrs	All VRUs had issues in the morning, Tech came onsite to get the units running, all	
NA	NA	11/11/2023	11/10/2023	Pinestraw	LP - Vent flare/Blower Flare	77.83	Flared	12:02 AM	11:56 PM	5.07	Malfunction	All VRUs were fixed, allowing blower gas to be sent to sales	
P2203856979	11/24/2023	11/11/2023	11/10/2023	Nandina	VRU Discharge	294.14	Flared	8:44 AM	11:02 PM	15.13	Flared more than 8 Hrs	Purging oxygen in the pipeline.	
P2203927141	11/24/2023	11/11/2023	11/10/2023	Pinestraw	VRU Discharge	178.14	Flared	12:00 AM	11:48 PM	20.17	Flared more than 8 Hrs	Continued O2 flaring from Yesterday, Oxygen sill high, analyzer working, multiple	
P2203928043	11/24/2023	11/11/2023	11/10/2023	Red Bud	VRU Discharge	476.82	Flared	8:43 AM	11:39 PM	13.95	Flared more than 8 Hrs	O2 was detected at 8:43 AM, Facility sent to flare	
NA	NA	11/12/2023	11/11/2023	Nan 1.5N	HP Flare	135.23	Flared	9:57 AM	10:40 PM	0.13	Insufficient Availability	Flaring occurred to due to line overpressure @ 100 PSI @9 AM, 10 AM, and Midnig	
P2203927141	11/26/2023	11/12/2023	11/11/2023	Pinestraw	VRU Discharge	184.95	Flared	12:48 AM	3:00 PM	11.15	Flared more than 8 Hrs	Continued O2 flaring from Yesterday, Oxygen sill high, analyzer working, VRUs w	
P2203928043	11/26/2023	11/12/2023	11/11/2023	Red Bud	VRU Discharge	889.96	Flared	12:00 AM	11:23 PM	22.83	Flared more than 8 Hrs	Continued O2 flaring from Yesterday, Oxygen sill high, analyzer working, multiple	
P2203846035	11/27/2023	11/13/2023	11/12/2023	Amen Corner	VRU Discharge	130.75	Flared	12:00 AM	8:16 PM	14.12	Flared more than 8 Hrs	O2 was detected and sent to flare, Alarm was reset and sent back to sales	
P2203928043	11/27/2023	11/13/2023	11/12/2023	Red Bud	VRU Discharge	1122.19	Flared	12:00 AM	11:57 PM	22.72	Flared more than 8 Hrs	Continued O2 flaring from Yesterday, Oxygen sill high, analyzer working, multiple	
NA	NA	11/14/2023	11/13/2023	Amen Corner	VRU Discharge	80.69	Flared	6:58 AM	11:01 PM	4.03	Oxygen	Note: Flare amount is an estimate since the TOPS VRU Meter is not reading corre	
NA	NA	11/14/2023	11/13/2023	Red Bud	VRU Discharge	289.78	Flared	12:00 AM	8:46 PM	6.68	Oxygen	We were getting high O2 from the tanks when the sales blowers would kick on.	
P2203846035	11/29/2023	11/15/2023	11/14/2023	Amen Corner	VRU Discharge	509.70	Flared	1:33 AM	11:42 PM	25.49	Flared more than 8 Hrs	Note: Flare amount is an estimate since the TOPS VRU Meter is not reading corre	
P2203846035	12/1/2023	11/16/2023	11/15/2023	Amen Corner	VRU Discharge	65.67	Flared	12:00 AM	11:03 AM	3.28	Flared more than 8 Hrs	Note: Flare amount is an estimate since the TOPS VRU Meter is not reading corre	
NA	NA	12/6/2023	11/15/2023	Nandina	VRU Discharge	52.13	Flared			2.83	Oxygen	There was an Acid Job taking place on several different vessels which caused som	
NA	NA	11/17/2023	11/16/2023	Nan 1.5N	HP Flare	163.33	Flared	3:54 PM	7:42 PM	0.45	Insufficient Availability	Pinion was shut in so line pressure got high and gas had to be flared.	
NA	NA	11/17/2023	11/16/2023	Pinestraw	HP Flare	75.96	Flared	12:19 PM	5:13 PM	3.55	Insufficient Availability	Pinion was shut in so line pressure got high and gas had to be flared. We were als	
NA	NA	11/17/2023	11/16/2023	Red Bud	HP Flare	56.73	Flared	4:27 PM	9:21 PM	1.32	Insufficient Availability	Pinion was shut in so line pressure got high and gas had to be flared.	
P2203927141	12/1/2023	11/17/2023	11/16/2023	Pinestraw	VRU Discharge	118.78	Flared	12:02 AM	8:15 AM	8.38	Flared more than 8 Hrs	We don't have comms with the stationary O2 analyzer so gas is being sent to flare	
NA	NA	11/17/2023	11/16/2023	Red Bud	VRU Discharge	112.92	Flared	12:00 AM	4:16 PM	4.95	Oxygen	VAC truck pushed into the tanks which triggered the O2 mitigation when the sale	
NA	NA	11/18/2023	11/17/2023	Nandina	LP - Vent flare/Blower Flare	107.48	Flared	4:36 AM	8:46 AM	5.63	Repair/Maintenance	Oxygen analyzer was serviced.	
P2203846035	12/6/2023	12/6/2023	11/17/2023	Amen Corner	VRU Discharge	110.58	Flared	12:24 AM	8:32 PM	8.37	Flared more than 8 Hrs	O2 issues at Hila, all facilities were sent to flare, TOPs VRU meter isn't working N	
P2203927141	12/2/2023	11/18/2023	11/17/2023	Pinestraw	VRU Discharge	410.86	Flared	2:38 AM	11:48 PM	19.37	Flared more than 8 Hrs	Getting large O2 spikes so currently flaring to purge tanks	
P2203928043	12/2/2023	11/18/2023	11/17/2023	Red Bud	VRU Discharge	523.35	Flared	6:13 AM	10:48 PM	11.85	Flared more than 8 Hrs	Hila got hit with oxygen, VRUs were sent to flares	
NA	NA	11/19/2023	11/18/2023	Nandina	LP - Vent flare/Blower Flare	57.58	Flared	1:35 PM	11:52 PM	4.18	Oxygen	O2 tested heater 2 and brought it back online. O2 spike a couple times after bring	
P2203856979		12/6/2023	11/18/2023	Nandina	VRU Discharge	197.92	Flared	1:06 PM	11:16 PM	10.95	Flared more than 8 Hrs	Hila got hit with oxygen, VRUs were sent to flares	
NA	NA	11/19/2023	11/18/2023	Pinestraw	VRU Discharge	99.55	Flared	12:00 AM	3:02 AM	2.82	Oxygen	Getting large O2 spikes so currently flaring to purge tanks	
NA	NA	11/20/2023	11/19/2023	Nandina	LP - Vent flare/Blower Flare	52.08	Flared	12:05 AM	10:56 AM	3.78	Malfunction	Blower Faulted on High Discharge, VRUs reset, returned to sales	
Released to Imaging: 12/7/2023 9:06:29 PM		11/20/2023	11/19/2023	Amen Corner	VRU Discharge	148.01	Flared	12:00 AM	7:24 AM	7.40	Oxygen	O2 issues at Hila, all facilities were sent to flare, TOPs VRU meter isn't working N	
NA	NA	11/20/2023	11/19/2023	Nandina	VRU Discharge	63.58	Flared	12:03 AM	5:06 AM	3.55	Oxygen	Hila got hit with oxygen, VRUs were sent to flares	



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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DEFINITIONS

Action 292547

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 292547
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 292547

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 292547
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2203856979] Nandina

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 292547

QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 292547
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/18/2023
Time vent or flare was discovered or commenced	01:06 PM
Time vent or flare was terminated	11:16 PM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge Flow Line - Production Natural Gas Flared Released: 198 Mcf Recovered: 0 Mcf Lost: 198 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Hila got hit with oxygen, VRUs were sent to flares.
Steps taken to limit the duration and magnitude of vent or flare	We choked back the wells to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We dedicate more personnel to tackle oxygen issue, hoping to reduce future flaring.

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ACKNOWLEDGMENTS

Action 292547

ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 292547
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 292547

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 292547
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cscayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/7/2023