



## Volumetrics Inc.

3710 East Rio Grande St, Victoria, TX-77901

Phone: 361-827-4024

|                                       |                                               |                                 |               |
|---------------------------------------|-----------------------------------------------|---------------------------------|---------------|
| <b>Company:</b>                       | OXY USA INC                                   | <b>Work Order</b>               | 4000501489    |
| <b>Field/Location :</b>               | NMSW                                          | <b>Sampled by:</b>              | OXY/JE        |
| <b>Station Name :</b>                 | CORRAL COMPRESSOR STA 2 SOUTH FUEL SKID OUTLE | <b>Sample Type :</b>            | SPOT-CYLINDER |
| <b>Station Number :</b>               | NA                                            | <b>Sample Temperature (F):</b>  | NA            |
| <b>Sample Date:</b>                   | 2/23/22 1:30 PM                               | <b>Sample Pressure (PSIG):</b>  | 125           |
| <b>Analysis Date:</b>                 | 3/7/22 11:00 AM                               | <b>Flow rate (MCF/Day):</b>     | NA            |
| <b>Instrument:</b>                    | INFICON                                       | <b>Ambient Temperature (F):</b> | 23            |
| <b>Calibration/Verification Date:</b> | 3/7/2022                                      | <b>Sampling method:</b>         | FILL & EMPTY  |
| <b>Heat Trace used:</b>               | YES                                           | <b>Cylinder Number:</b>         | 27784         |

## NATURAL GAS ANALYSIS: GPA 2261

| Components       | Un-Normalized<br>Mol% | Normalized<br>Mol% | GPM<br>14.650 | GPM<br>14.730 | GPM<br>15.025 |
|------------------|-----------------------|--------------------|---------------|---------------|---------------|
| Hydrogen Sulfide | 0.0000                | 0.0000             |               |               |               |
| Nitrogen         | 1.3240                | 1.3598             |               |               |               |
| Methane          | 75.6525               | 77.7008            |               |               |               |
| Carbon Dioxide   | 0.1877                | 0.1928             |               |               |               |
| Ethane           | 11.5036               | 11.8151            | 3.153         | 3.170         | 3.234         |
| Propane          | 5.8586                | 6.0172             | 1.654         | 1.663         | 1.696         |
| Isobutane        | 0.7572                | 0.7777             | 0.254         | 0.255         | 0.260         |
| N-butane         | 1.6243                | 1.6683             | 0.525         | 0.528         | 0.538         |
| Isopentane       | 0.2101                | 0.2158             | 0.079         | 0.079         | 0.081         |
| N-Pentane        | 0.1809                | 0.1858             | 0.067         | 0.068         | 0.069         |
| Hexanes Plus     | 0.0650                | 0.0667             | 0.029         | 0.029         | 0.030         |
| <b>Total</b>     | <b>97.3638</b>        | <b>100.0000</b>    |               |               |               |

Hexanes plus split (60%-30%-10%)

| Physical Properties (Calculated)  | 14.650 psia | 14.730 psia | 15.025 psia |
|-----------------------------------|-------------|-------------|-------------|
| Total GPM Ethane+                 | 5.761       | 5.792       | 5.908       |
| Total GPM Iso-Pentane+            | 0.175       | 0.176       | 0.179       |
| Compressibility (Z)               | 0.9965      | 0.9965      | 0.9964      |
| Specific Gravity ( Air=1) @ 60 °F | 0.7242      | 0.7242      | 0.7243      |
| Molecular Weight                  | 20.911      | 20.911      | 20.911      |
| Gross Heating Value               | 14.650 psia | 14.730 psia | 15.025 psia |
| Dry, Real (BTU/Ft <sup>3</sup> )  | 1244.9      | 1251.8      | 1276.9      |
| Wet, Real (BTU/Ft <sup>3</sup> )  | 1223.3      | 1230.0      | 1254.7      |
| Dry, Ideal (BTU/Ft <sup>3</sup> ) | 1240.6      | 1247.4      | 1272.3      |
| Wet, Ideal (BTU/Ft <sup>3</sup> ) | 1219.0      | 1225.7      | 1250.2      |

Temperature base 60 °F

**Comment:** FIELD H2S =0 PPM

## Verified by

Mostaq Ahammad  
Petroleum Chemist

## Approved by

Deann Friend  
Laboratory Manager

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility:** Corral 2S**Flare Date:** 11/17/2023**Duration of Event:** 23 Hours**MCF Flared:** 730**Start Time:** 12:50 AM**End Time:** 11:50 PM**Cause:** Emergency Flare > Third Party Downstream Activity > Enterprise > South Eddy Plant > Equipment Issues**Method of Flared Gas Measurement:** Gas Flare Meter

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**1. Reason why this event was beyond Operator's control:**

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Enterprise, third party operated downstream pipeline operator, continued to shut in or reduced their sales gas intake service due to continuing equipment issues from their South Eddy plant, which in turn caused high line pressure to occur several times within a 24 HR period, which triggered several brief intermittent flaring occurrences to happen. This event could not have been foreseen, avoided or prevented from happening as it occurred with no advance notice or warning.

**2. Steps Taken to limit duration and magnitude of venting or flaring:**

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, Enterprise, third party operated downstream pipeline operator, continued to shut in or reduced their sales gas intake service due to continuing equipment issues from their South Eddy plant, which in turn caused high line pressure to occur several times within a 24 HR period, which triggered several brief intermittent flaring occurrences to happen. This event could not have been foreseen, avoided or prevented from happening as it occurred with no advance notice or warning. As soon as flaring was triggered, field area's mitigation optimizers cut injection rates to wells in the field to reduce injection and sales gas across the area so that field pressure would stay below the flare trigger setpoints of the facility to cease flaring. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.

**3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:**

Oxy is unable to take any corrective actions to eliminate the cause and potential reoccurrence of a downstream third-party owned and operated gas plant's issues, as this is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Enterprise will have issues which may reoccur from time to time and may trigger a spike in the gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them, which then prompts Oxy to route all its stranded gas not pushed into Enterprise's gas pipeline, to flare. The only actions that Oxy can take and handle that is within its control, is to continually communicate with Enterprise personnel, who own and operate the sales gas pipeline, when possible, during these types of circumstances.

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 294792

DEFINITIONS

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>294792                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS

Action 294792

**QUESTIONS**

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>294792                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**QUESTIONS**

|                                                                                                                                                                                                   |                                               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.        |                                               |
| Incident ID (n#)                                                                                                                                                                                  | Unavailable.                                  |
| Incident Name                                                                                                                                                                                     | Unavailable.                                  |
| Incident Type                                                                                                                                                                                     | Flare                                         |
| Incident Status                                                                                                                                                                                   | Unavailable.                                  |
| Incident Facility                                                                                                                                                                                 | [fAPP2126640958] CORRAL #2 SOUTH COMP STATION |
| Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application. |                                               |

|                                                                                                                                                                                                                                                                                     |                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                        | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                          | Yes                                               |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                           | Yes, major venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                     |                                                   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                       | No                                                |

|                                                           |                                                                                                      |
|-----------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| <b>Equipment Involved</b>                                 |                                                                                                      |
| Primary Equipment Involved                                | Other (Specify)                                                                                      |
| Additional details for Equipment Involved. Please specify | Emergency Flare > Third Party Downstream Activity > Enterprise > South Eddy Plant > Equipment Issues |

|                                                                                                                                                             |    |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |    |
| Methane (CH4) percentage                                                                                                                                    | 78 |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 1  |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 0  |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                                                | 0  |
| Oxygen (O2) percentage, if greater than one percent                                                                                                         | 0  |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |    |
| Methane (CH4) percentage quality requirement                                                                                                                | 0  |
| Nitrogen (N2) percentage quality requirement                                                                                                                | 0  |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                                              | 0  |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                                         | 0  |
| Oxygen (O2) percentage quality requirement                                                                                                                  | 0  |



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QUESTIONS, Page 2

Action 294792

**QUESTIONS (continued)**

|                                                                    |                                                               |
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|                                                                    | Action Number:<br>294792                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**QUESTIONS**

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 11/17/2023 |
| Time vent or flare was discovered or commenced | 12:50 AM   |
| Time vent or flare was terminated              | 11:50 PM   |
| Cumulative hours during this event             | 23         |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                             |
|---------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                               |
| Natural Gas Flared (Mcf) Details                                          | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 730 MCF   Recovered: 0 MCF   Lost: 730 MCF. |
| Other Released Details                                                    | Not answered.                                                                                               |
| Additional details for Measured or Estimated Volume(s). Please specify    | Gas Flare Meter                                                                                             |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                  |

| Venting or Flaring Resulting from Downstream Activity             |                                        |
|-------------------------------------------------------------------|----------------------------------------|
| Was this vent or flare a result of downstream activity            | Yes                                    |
| Was notification of downstream activity received by this operator | No                                     |
| Downstream OGRID that should have notified this operator          | [713731] Enterprise Crude Pipeline LLC |
| Date notified of downstream activity requiring this vent or flare |                                        |
| Time notified of downstream activity requiring this vent or flare | 12:00 AM                               |

| Steps and Actions to Prevent Waste                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| Please explain reason for why this event was beyond this operator's control                                                     | The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Enterprise, third party operated downstream pipeline operator, continued to shut in or reduced their sales gas intake service due to continuing equipment issues from their South Eddy plant, which in turn caused high line pressure to occur several times within a 24 HR period, which triggered several brief intermittent flaring occurrences to happen. This event could not have been foreseen, avoided or prevented from happening as it occurred with no advance notice or warning. |
|                                                                                                                                 | It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, Enterprise, third party operated downstream pipeline operator, continued to shut in or reduced their sales gas intake service due to                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |

|                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|-----------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Steps taken to limit the duration and magnitude of vent or flare                  | continuing equipment issues from their South Eddy plant, which in turn caused high line pressure to occur several times within a 24 HR period, which triggered several brief intermittent flaring occurrences to happen. This event could not have been foreseen, avoided or prevented from happening as it occurred with no advance notice or warning. As soon as flaring was triggered, field area's mitigation optimizers cut injection rates to wells in the field to reduce injection and sales gas across the area so that field pressure would stay below the flare trigger setpoints of the facility to cease flaring. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.                                                                                       |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | Oxy is unable to take any corrective actions to eliminate the cause and potential reoccurrence of a downstream third-party owned and operated gas plant's issues, as this is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Enterprise will have issues which may reoccur from time to time and may trigger a spike in the gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them, which then prompts Oxy to route all its stranded gas not pushed into Enterprise 's gas pipeline, to flare. The only actions that Oxy can take and handle that is within its control, is to continually communicate with Enterprise personnel, who own and operate the sales gas pipeline, when possible, during these types of circumstances. |

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**ACKNOWLEDGMENTS**

|                                     |                                                                                                                                                                                                                                                                                                     |
|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.                                                                                                                |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.                                                                                 |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                         |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                    |

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CONDITIONS  
  
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|                                                                    |                                                               |
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|                                                                    | Action Number:<br>294792                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By    | Condition                                                                                                                                                                                  | Condition Date |
|---------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| shelbyschoepf | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/14/2023     |