

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2334143989
District RP	
Facility ID	fAPP2134340195
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron U.S.A., Inc.	OGRID: 4323
Contact Name: Catherine Smith	Contact Telephone: 432-967-9487
Contact email: catherinesmith@chevron.com	Incident # nAPP2334143989
Contact mailing address: 6301 Deauville Blvd Midland, TX 79706	

Location of Release Source

Latitude: 32.035793 _____ Longitude: -103.646698 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Salado Draw 23 Central Tank Battery	Site Type: Oil
Date Release Discovered: 12/3/2023	API# (if applicable):

Unit Letter	Section	Township	Range	County
N	14	26S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls): 0.293	Volume Recovered (bbls): 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 29.161	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Spill caused by a pinhole leak in a spool piece and ruptured underground transition piece.

Spill occurred at the Salado Draw Water Corridor – this spill will be attributed to the closest NMOCD-registered facility and the facility that the line was providing flow to at the time of spill, Salado Draw 23 CTB.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Spill volume exceeding 25 bbl.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Catherine Smith to Mike Bratcher on 12/3 by email.	


Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Catherine Smith</u>	Title: <u>Lead Environmental Specialist, Field Support</u>
Signature: <u>Catherine Smith</u>	Date: <u>12/14/2023</u>
email: <u>catherinesmith@chevron.com</u>	Telephone: <u>432-967-9487</u>
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	nAPP2334143989
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Spill Calculations:

**MCBU Spill App Data**

Incident Start Date

☐ 11/14/2023 6:00:00 AM
☐ 11/14/2023 7:00:00 AM
☐ 11/16/2023 7:00:00 AM
☒ 12/3/2023 7:00:00 AM

Production Team

[D] Cotton Draw/Salado Draw

Reporter Name

All

Total Spill

Oil Recovered (bbl)

Oil Released (bbl)

Water Recovered (bbl)

Water Released (bbl)

0.29

10.00

29.16

Spill Calculations

Area 1_Shape	Area 1_StandingLiquidDimensions	Area 1_PenetrationDepth	Area 1_Water to Soil	Area 1_Standing Liquid Volume	Area 1_Oil Volume	Area 1_Water Volume
Rectangle	142 ft x 10 ft x 0.125 in	.750 in	2.371 bbl	5.006 bbl	.050 bbl	4.956 bbl
Area 2_Shape	Area 2_StandingLiquidDimensions	Area 2_PenetrationDepth	Area 2_Water to Soil	Area 2_Standing Liquid Volume	Area 2_Oil Volume	Area 2_Water Volume
Rectangle	105 ft x 12 ft x 0.125 in	0.750 in	2.104 bbl	4.442 bbl	.044 bbl	4.398 bbl
Area 3_Shape	Area 3_StandingLiquidDimensions	Area 3_PenetrationDepth	Area 3_Water to Soil	Area 3_Standing Liquid Volume	Area 3_Oil Volume	Area 3_Water Volume
Rectangle	261 ft x 8 ft x 0.250 in	0.750 in	3.486 bbl	11.234 bbl	.112 bbl	11.122 bbl
Area 4_Shape	Area 4_StandingLiquidDimensions	Area 4_PenetrationDepth	Area 4_Water to Soil	Area 4_Standing Liquid Volume	Area 4_Oil Volume	Area 4_Water Volume
Rectangle	109 ft x 10 ft x 0.125 in	0.750 in	1.820 bbl	3.842 bbl	.038 bbl	3.804 bbl
Area 5_Shape	Area 5_StandingLiquidDimensions	Area 5_PenetrationDepth	Area 5_Water to Soil	Area 5_Standing Liquid Volume	Area 5_Oil Volume	Area 5_Water Volume
Rectangle	40 ft x 8 ft x 0.250 in	0.750 in	.534 bbl	1.722 bbl	.017 bbl	1.705 bbl
Area 6_Shape	Area 6_StandingLiquidDimensions	Area 6_PenetrationDepth	Area 6_Water to Soil	Area 6_Standing Liquid Volume	Area 6_Oil Volume	Area 6_Water Volume
Rectangle	26 ft x 14 ft x 0.500 in	0.625 in	.506 bbl	3.208 bbl	.032 bbl	3.176 bbl
Area 7_Shape	Area7_StandingLiquidDimensions	Area 7_PenetrationDepth	Area 7_Water to Soil	Area 7_Standing Liquid Volume	Area 7_Oil Volume	Area 7_Water Volume

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 292323

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 292323
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2334143989
Incident Name	NAPP2334143989 SALADO DRAW 23 CENTRAL TANK BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2134340195] Salado Draw 23 Central Tank Battery

Location of Release Source

Please answer all the questions in this group.

Site Name	Salado Draw 23 Central Tank Battery
Date Release Discovered	12/03/2023
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Equipment Failure Pipeline (Any) Crude Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pipeline (Any) Produced Water Released: 29 BBL Recovered: 0 BBL Lost: 29 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 292323

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Catherine Smith Title: HSE Environmental Specialist Email: catherinesmith@chevron.com Date: 12/14/2023
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QUESTIONS, Page 3

Action 292323

QUESTIONS (continued)

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	Action Number: 292323
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 292323

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	Action Number: 292323
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	12/15/2023