District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact T	Contact Telephone		
Contact email			Incident #	t (assigned by OCL	0)	
Contact maili	ng address			<u> </u>		
			Location	of Release S	ource	
Latitude				Longitude		
			(NAD 83 in dec	cimal degrees to 5 deci	mal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if ap	plicable)	
Unit Letter	Section	Township	Range	Cou	nty	
Surface Owner				l Volume of		ne volumes provided below)
Crude Oil		Volume Release		calculations of specific		overed (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
		Is the concentrate produced water	ion of dissolved c	hloride in the	Yes 1	No
Condensat	te	Volume Release			Volume Recovered (bbls)	
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Wei	ight Recovered (provide units)	
Cause of Release						

Received by OCD: 1/23/2024 9:11:48 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	40
ncident ID		
District RP		
Facility ID		

Application ID

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?				
release as defined by 19.15.29.7(A) NMAC?					
☐ Yes ☐ No					
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
	Initial Response				
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.				
☐ The impacted area ha	as been secured to protect human health and the environment.				
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
	ecoverable materials have been removed and managed appropriately.				
If all the actions described above have <u>not</u> been undertaken, explain why:					
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
public health or the environs	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
	gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
Printed Name	Title:				
Signature: _	Date:				
email:	Telephone:				
OCD Only					
Received by:	Date:				

D 1 11 00D 1000	10.11.11	132			Spill Calcul	lation - On-Pad	Surface Pool Spill
Received by OCD: 1/23/202 Convert Irregular shape into a series of rectangles	4 9:11:48 Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	17	30	1.5	510.00	11.35	0.01	11.42
Rectangle B	13	16	1.0	193.75	2.87	0.00	2.89
Rectangle C	30	6	1.5	180.00	4.01	0.01	4.03
Rectangle D	20	10	0.5	200.00	1.48	0.00	1.49
Rectangle E	20	6	0.8	120.00	1.34	0.00	1.34
Rectangle F	69	3	2.0	172.50	5.12	0.01	5.16
Rectangle G	69	6	1.5	414.00	9.21	0.01	9.27
Rectangle H	4	7	1.8	28.00	0.73	0.01	0.73
Rectangle I	4	7	2.0	28.00	0.83	0.01	0.84
Rectangle J	4	5	1.5	20.00	0.45	0.01	0.45
Released to Imaging: 1/23/2	2024 9:32	:50 AM				i	
Total Volume Release, Soil not impacted: 35.7264							



# SITE INFORMATION

Closure Report
Airbonita 12 Federal Com 1H (12.31.23)
Unit P Sec 12 T22S R32E
Lea County, New Mexico
32.3996°, -103.6213°

Incident ID: NAPP2400331378
Crude Oil Release
oint of Release: Equipment Failure

Point of Release: Equipment Failure

Release Date: 12.31.23

Volume Released: 36 Barrels of Crude Oil Volume Recovered: 30 Barrels of Crude Oil

# CARMONA RESOURCES



Prepared for: Concho Operating, LLC 600 W Illinois Ave, Midland, Texas 79701

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701



# TABLE OF CONTENTS

1.0 SITE INFORMATION AND BACKGROUND

2.0 SITE CHARACTERIZATION AND GROUNDWATER

3.0 NMAC REGULATORY CRITERIA

4.0 LINER INSPECTION ACTIVITIES

**5.0 CONCLUSIONS** 

# **FIGURES**

FIGURE 1 OVERVIEW FIGURE 2 TOPOGRAPHIC

FIGURE 3 SECONDARY CONTAINMENT MAP

# **APPENDICES**

APPENDIX A PHOTOS

APPENDIX B INITIAL AND FINAL C-141

APPENDIX C SITE CHARACTERIZATION AND GROUNDWATER



January 16, 2024

New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

**Re:** Closure Report

Airbonita 12 Federal Com 1H (12.31.23) Concho Operating, LLC Incident ID: NAPP2400331378 Site Location: Unit P, S12, T22S, R32E (Lat 32.3996°, Long -103.6213°) Lea County, New Mexico

To whom it may concern:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document site activities for the Airbonita 12 Federal Com 1H (12.31.23). The site is located at 32.3996°, -103.6213° within Unit P, S12, T22S, R32E, in Lea County, New Mexico (Figures 1 and 2).

# 1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on December 31, 2023, caused by equipment failure. It resulted in the release of approximately thirty-six (36) barrels of crude oil, and approximately thirty (30) barrels of crude oil were recovered within the lined facility. See Figure 3. The initial C-141 form is attached in Appendix B.

# 2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water sources are within a 0.50-mile radius of the location. The closest well is located approximately 1.55 miles Southwest of the site in S14, T22S, R32E and was drilled in 1972. The well has a reported depth to groundwater of 370.40 feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

# 3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

### 4.0 Liner Inspection Activities

On January 15, 2024, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility. Before performing the liner inspection, the NMOCD division office was notified via the NMOCD web portal on January 10, 2024, per Subsection D of 19.15.29.12 NMAC. See Appendix B. Before Carmona Resources conducted the liner inspection, all the pea gravel was removed from the facility. Carmona Resources, LLC personnel inspected the liner visually and determined it to be intact with no integrity issues. Refer to the Photolog.



# **5.0 Conclusions**

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and COG formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

Mike Carmona

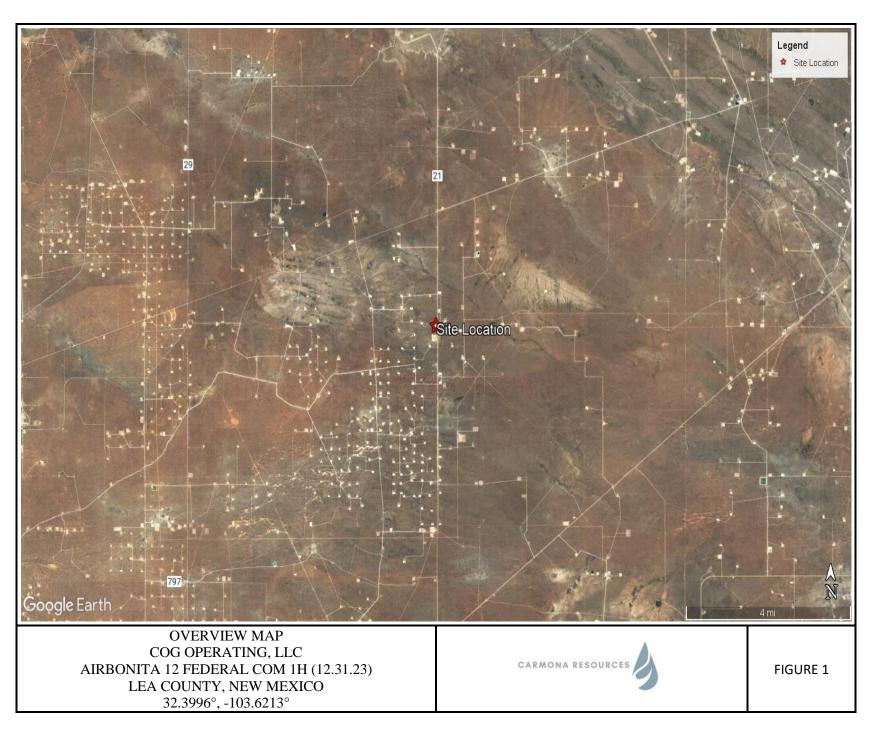
**Environmental Manager** 

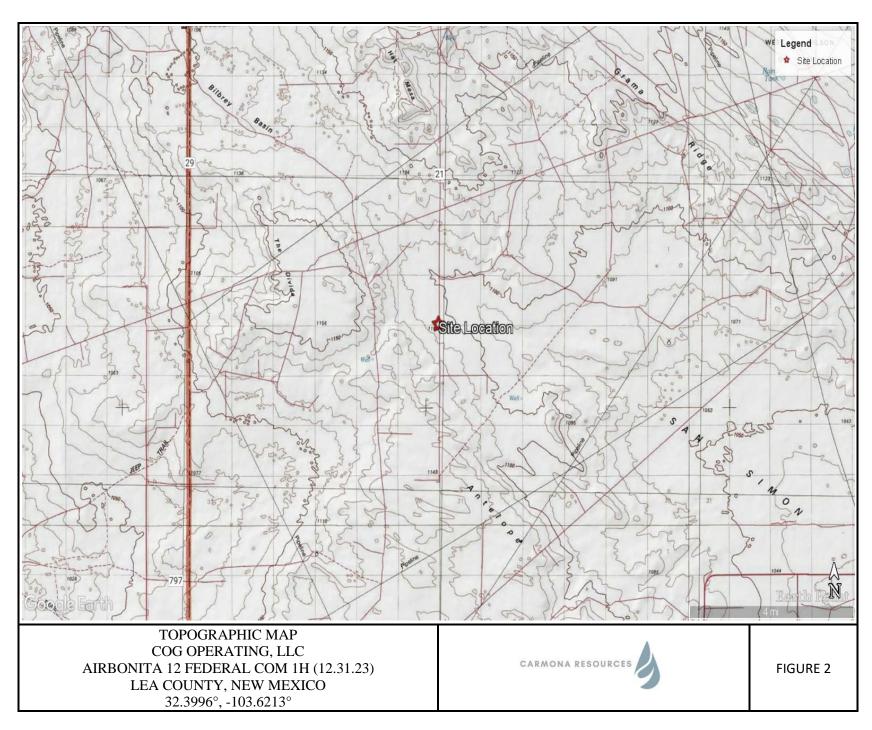
Conner Moehring

Sr. Project Manager

# **FIGURES**

# CARMONA RESOURCES







COG OPERATING, LLC
AIRBONITA 12 FEDERAL COM 1H (12.31.23)
LEA COUNTY, NEW MEXICO
32.3996°, -103.6213°



FIGURE 3

# **APPENDIX A**

# CARMONA RESOURCES

# PHOTOGRAPHIC LOG

**Concho Operating, LLC** 

# Photograph No. 1

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

**Description:** 

View Northwest of facility sign.



# Photograph No. 2

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

**Description:** 

View North of lined facility.



# Photograph No. 3

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

Description:

View Southwest of lined facility.



# PHOTOGRAPHIC LOG

# **Concho Operating, LLC**

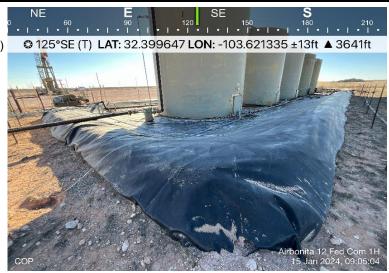
# Photograph No. 4

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

Description:

View Southeast of lined facility.



### Photograph No. 5

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

**Description:** 

View Southeast of lined facility.



# Photograph No. 6

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

Description:

View Northeast of lined facility.



# PHOTOGRAPHIC LOG

# **Concho Operating, LLC**

NW

Photograph No. 7

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

**Description:** 

View Northeast of lined facility.



Photograph No. 8

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

**Description:** 

View Northeast of lined facility.



Photograph No. 9

Facility: Airbonita 12 Fed Com 1H (12.31.23)

County: Lea County, New Mexico

**Description:** 

View Southwest of lined facility.



# **APPENDIX B**

# CARMONA RESOURCES

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 299339

### **QUESTIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	299339
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### QUESTIONS

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Airbonita 12 Federal Com 1H	
Date Release Discovered	12/31/2023	
Surface Owner Federal		

Incident Details				
Please answer all the questions in this group.				
Incident Type	Oil Release			
Did this release result in a fire or is the result of a fire	No			
Did this release result in any injuries	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Other   Other (Specify)   Crude Oil   Released: 36 BBL   Recovered: 30 BBL   Lost: 6 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 299339

Ωl	<b>JEST</b>	IONS	(continued	I١

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	299339
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### QUESTIONS

Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.			
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes			
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.			
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.				

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped True		
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	The NOR for the incident was initially filed on 1/2/2023 and given an Incident ID nAPP2400235949. There was an error on the original NOR. A cancellation request has been submitted for incident ID nAPP2400235949.	

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 299339

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	299339
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
V	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
V	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

District I
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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 299339

# **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	299339
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### CONDITIONS

Created By		Condition Date
jlaird	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	1/3/2024

Received by OCD: 1/23/2024 9:11:48 AM Form C-141 State of New Mexico Page 3 Oil Conservation Division

	Page 21 of 40
Incident ID	
District RP	
Facility ID	
Application ID	

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

(ft bgs)		
☐ Yes ☐ No		
Yes No		
☐ Yes ☐ No		
Yes No		
Yes No		
☐ Yes ☐ No		
☐ Yes ☐ No		
☐ Yes ☐ No		
☐ Yes ☐ No		
☐ Yes ☐ No		
☐ Yes ☐ No		
☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 1/23/2024 9:11:48 AM State of New Mexico Oil Conservation Division Page 4

	Page	44	oj	40
)				Ì
)				

Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature: Jacob Laird	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

Received by OCD: 1/23/2024 9:11:48 AM Form C-141 State of New Mexico Page 6 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

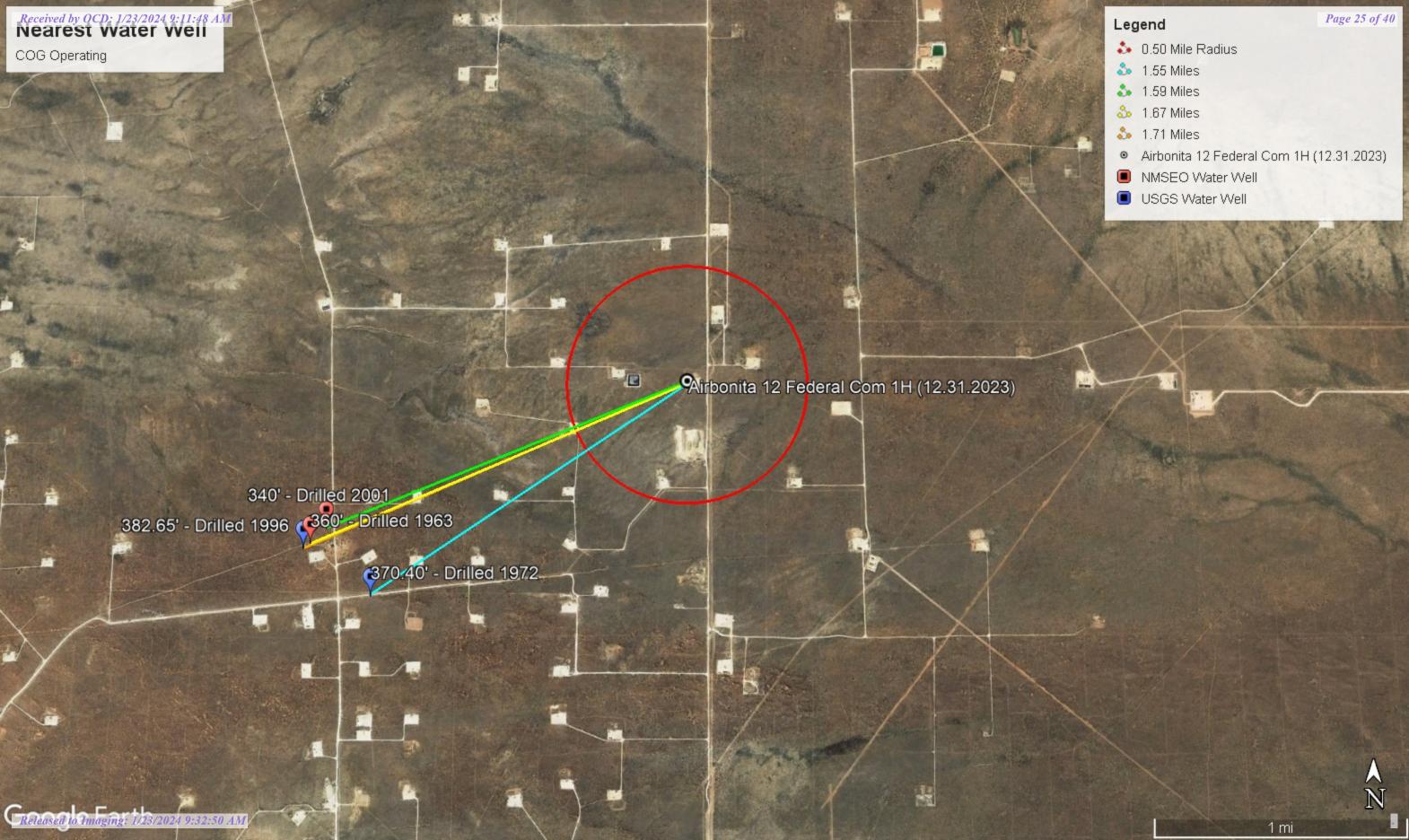
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

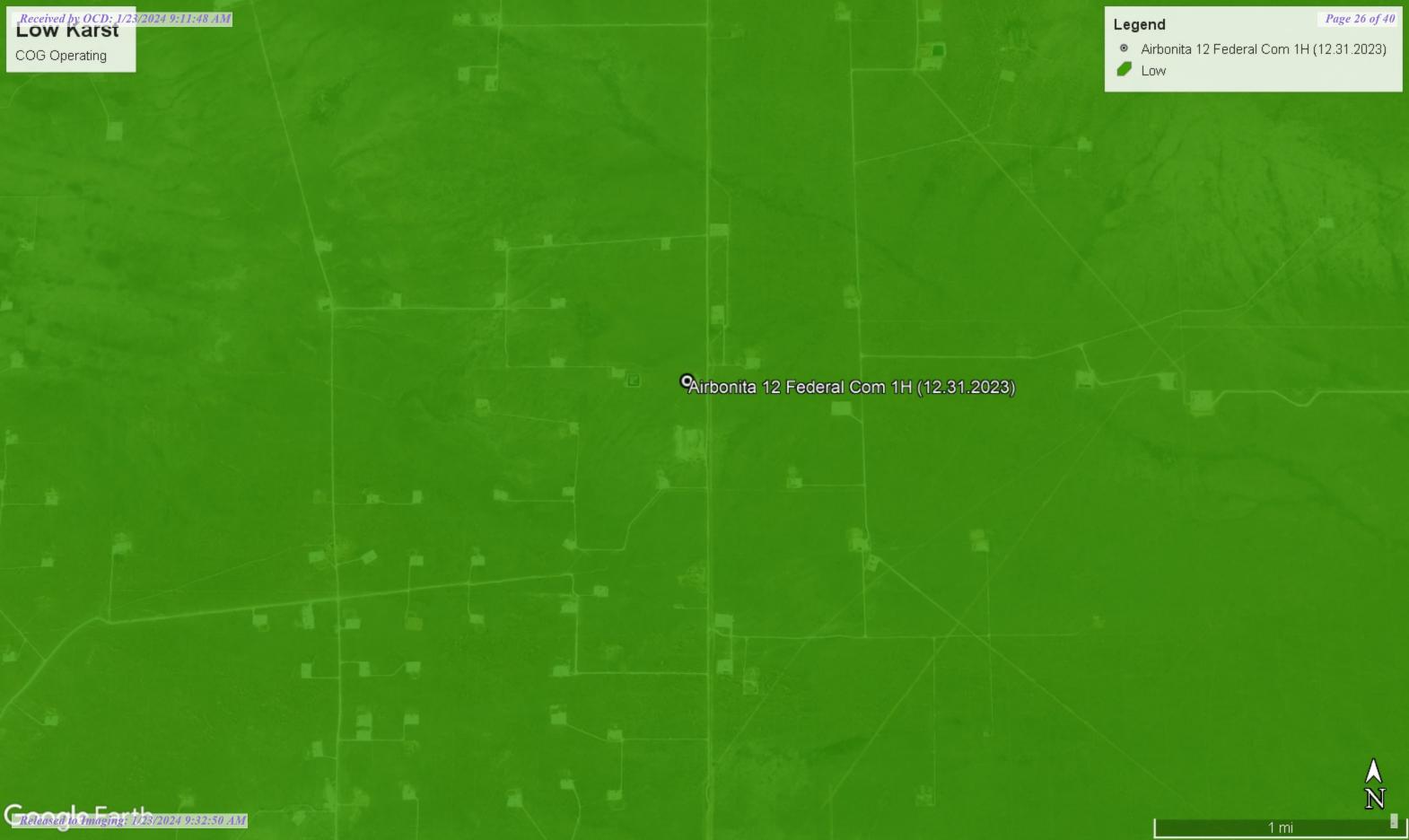
Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in		
Printed Name:	Title:		
Signature: Jacob Laird	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		

# **APPENDIX C**

# CARMONA RESOURCES







# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters) (In feet)

	POD Sub-		Q (	Q Q							Depth	Depth	Water
POD Number	Code basin	County	64 1	6 4	Sec	Tws	Rng	Х	Υ	Distance	•	•	Column
<u>C 02821</u>	С	LE	2	2 3	14	22S	32E	627303	3584563* 🌑	2564	540	340	200
C 02096	CUB	ED		2 3	14	22S	32E	627204	3584464* 🌑	2694	435	360	75
CP 01881 POD1	СР	LE	2	4 2	06	22S	33E	631319	3588157 🌍	3075			
CP 01899 POD1	СР	LE	4	4 4	08	22S	33E	632811	3585622 🌍	3148			
C 04566 POD1	CUB	LE	1	2 2	02	22S	32E	627930	3588524 🌍	3428			
CP 01878 POD1	СР	LE	4	2 4	36	21S	32E	629723	3589247 🌍	3682			
CP 01888 POD1	СР	LE	4	1 3	31	21S	33E	629996	3589316 🌍	3765			

Average Depth to Water: 350 feet

> Minimum Depth: 340 feet

Maximum Depth:

360 feet

# **Record Count: 7**

**UTMNAD83 Radius Search (in meters):** 

Radius: 4000 Easting (X): 629663 Northing (Y): 3585565.73

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources



#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 322314103383601

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 322314103383601 22S.32E.14.32422

Lea County, New Mexico

Latitude 32°23'14", Longitude 103°38'36" NAD27

Land-surface elevation 3,740 feet above NAVD88

The depth of the well is 380 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

#### **Output formats**

Table of data  Tab-separated data									
Graph of data									
Reselect period									
	? Water-	?	Water level,	Water level, feet	Referenced	?	?	?	?

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source ( measur(
1972-09-13		D	62610		3367.92	NGVD29	1		7	
1972-09-13		D	62611		3369.60	NAVD88	1	Ž	7_	
1972-09-13		D	72019	370.40			1		7	

Evn	an:	atio	٦n

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static



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<u>U.S. Department of the Interior | U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels** 

 $\label{lem:url:model} \textbf{URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?}$ 

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2024-01-08 09:22:33 EST

0.32 0.3 nadww02





# New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 02821

2 2 3 14 22S 32E

627303 3584563\*

9

**Driller License:** 

1348 **Driller Company:** 

TAYLOR WATER WELL SERVICE

**Driller Name:** 

**Drill Start Date:** 06/12/2001

**Drill Finish Date:** 

06/23/2001

Plug Date:

Ch - 11 ----

**Log File Date:** 

10/04/2001

**PCW Rcv Date:** 

**Depth Well:** 

Source:

Shallow

Pump Type: Casing Size:

Pipe Discharge Size:

540 feet

**Bottom Description** 

Depth Water:

**Estimated Yield:** 

2 GPM 340 feet

Water Bearing Stratifications:

5.00

410

Top

540 Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

**Top Bottom** 410 430

410 430 440 540

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/8/24 7:20 AM

POINT OF DIVERSION SUMMARY

<sup>\*</sup>UTM location was derived from PLSS - see Help



# New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**  Q64 Q16 Q4 Sec Tws Rng

X

C 02096

22S

627204 3584464\*



**Driller License:** 

**Driller Company:** 

**Driller Name:** 

JOHN H. TRIGG CO.

**Drill Start Date:** 

**Drill Finish Date:** 

12/31/1963

Plug Date:

Log File Date:

**PCW Rcv Date:** 

Source:

**Pump Type: Casing Size:** 

Pipe Discharge Size: 7.00 Depth Well:

435 feet

Estimated Yield: 25 GPM

**Depth Water:** 

360 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/8/24 7:21 AM

POINT OF DIVERSION SUMMARY

<sup>\*</sup>UTM location was derived from PLSS - see Help



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 322314103384301

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 322314103384301 22S.32E.14.32322

Lea County, New Mexico

Latitude 32°23'23", Longitude 103°38'53" NAD27

Land-surface elevation 3,717.00 feet above NGVD29

The depth of the well is 435 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

#### **Output formats**

Table of data
Tab-separated data
Graph of data
Reselect period
2 Water

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1972-09-13		D	62610		3349.20	NGVD29	1	Z		
1972-09-13		D	62611		3350.88	NAVD88	1	Z		
1972-09-13		D	72019	367.80			1	Z		
1976-12-09		D	62610		3347.16	NGVD29	Р	Z		
1976-12-09		D	62611		3348.84	NAVD88	Р	Z		
1976-12-09		D	72019	369.84			P	Z		
1981-03-10		D	62610		3342.52	NGVD29	Р	Z		
1981-03-10		D	62611		3344.20	NAVD88	Р	Z		
1981-03-10		D	72019	374.48			Р	Z		
1986-04-10		D	62610		3338.56	NGVD29	1	Z		
1986-04-10		D	62611		3340.24	NAVD88	1	Z		
1986-04-10		D	72019	378.44			1	Z		
1996-02-20		D	62610		3334.35	NGVD29	1	S		
1996-02-20		D	62611		3336.03	NAVD88	1	S		

Da	ate	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measure
199	96-02-20		D	72019	382.65			1	S		

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

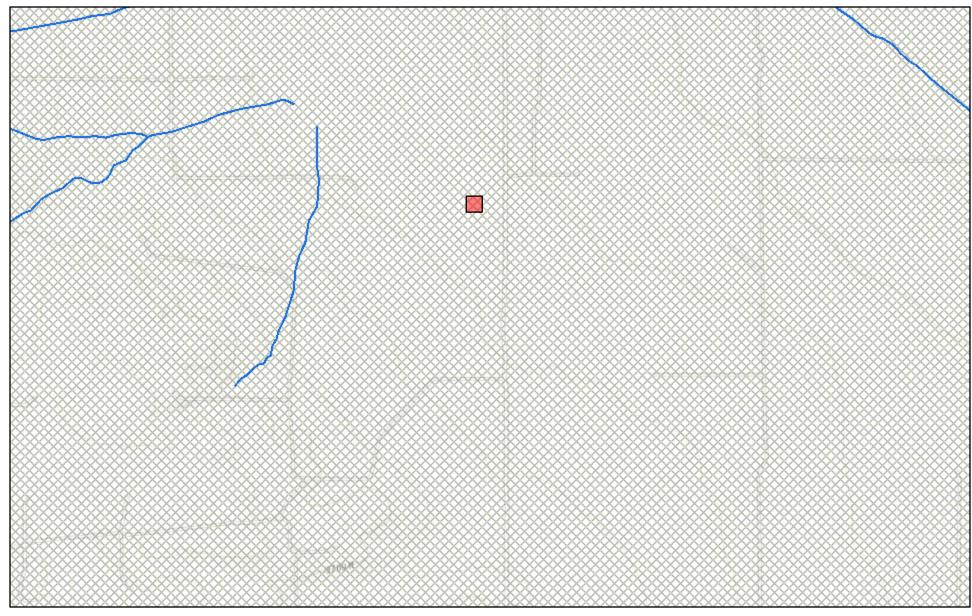
Page Contact Information: <u>New Mexico Water Data Maintainer</u>

Page Last Modified: 2024-01-08 09:23:37 EST

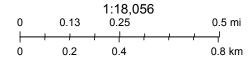
0.28 0.24 nadww02



# New Mexico NFHL Data



January 8, 2024



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 306632

# **QUESTIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306632
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2400331378
Incident Name	NAPP2400331378 AIRBONITA 12 FEDERAL COM 1H @ 30-025-41491
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-41491] AIRBONITA 12 FEDERAL COM #001H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Airbonita 12 Federal Com 1H
Date Release Discovered	12/31/2023
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Other   Other (Specify)   Crude Oil   Released: 36 BBL   Recovered: 30 BBL   Lost: 6 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 306632

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306632
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped True		
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	The NOR for the incident was initially filed on 1/2/2023 and given an Incident ID nAPP2400235949. There was an error on the original NOR. A cancellation request has been submitted for incident ID nAPP2400235949.	

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Brittany Esparza Title: Environmental Technician I hereby agree and sign off to the above statement Email: brittany.Esparza@ConocoPhillips.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 306632

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306632
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	U.S. Geological Survey	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Greater than 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	01/15/2024	
On what date will (or did) the final sampling or liner inspection occur	01/15/2024	
On what date will (or was) the remediation complete(d)	01/15/2024	
What is the estimated surface area (in square feet) that will be remediated	0	
What is the estimated volume (in cubic yards) that will be remediated	6090	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 306632

#### **QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306632
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process) No	
Per Subsection B of 19 15 29 11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19 15 29 12 NMAC.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza
Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 01/23/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

**District I** 

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 306632

QUESTIONS (	(continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306632
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	302371
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	01/15/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	4700

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
What was the total surface area (in square feet) remediated	6090	
What was the total volume (cubic yards) remediated	0	
Summarize any additional remediation activities not included by answers (above)	none	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents o final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Brittany Esparza

Title: Environmental Technician

 ${\bf Email: brittany. Esparza@ConocoPhillips.com}$ 

Date: 01/23/2024

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 306632

# **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306632
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	y Condition	Condition Date
scwells	None	1/23/2024