



Catherine Smith  
Environmental Specialist, Field Support

6301 Deauville Blvd.  
Midland, TX 79706  
432-967-9487  
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Volume for Emission Event:

**Time of Discovery**

01/26/2024 09:47 PM

**Event Start Date**

01/25/2024

**Event Start Time**

10:43 AM

**Event End Time**

01/25/2024 11:09 AM

**Event Duration Actual (hours)**

0.4333

**Event Gas Volume (MSCF) ?**

307.6



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Gas Analysis for Emission Event:

Sample ID  
222370.021 Promax

Sample Date  
07/11/2022

Sample Description  
Inlet Gas Analysis

Low Heating Value (btu per scf)  
1291

Hydrogen Sulfide (H<sub>2</sub>S) mol%  
0.001

Nitrogen (N<sub>2</sub>) mol%  
1.123

Carbon Dioxide (CO<sub>2</sub>) mol%  
0.574

Methane (CH<sub>4</sub>) mol%  
70.643

Ethane (C<sub>2</sub>H<sub>6</sub>) mol%  
12.796

Propane (C<sub>3</sub>H<sub>8</sub>) mol%  
7.33

iso-Butane (C<sub>4</sub>H<sub>10</sub>) mol%  
1.124

N-Butane (C<sub>4</sub>H<sub>10</sub>) mol%  
2.92

iso-Pentane (C<sub>5</sub>H<sub>12</sub>) mol%  
0.802

n-Pentane (C<sub>5</sub>H<sub>12</sub>) mol%  
0.941

Hexanes (C<sub>6</sub>H<sub>14</sub>) mol%

Heptanes + (C<sub>7</sub>H<sub>16</sub>) mol%  
0.55

2,2,4-Trimethylpentane (C<sub>8</sub>H<sub>18</sub>) mol%

n-Hexane (C<sub>6</sub>H<sub>14</sub>) mol%  
0.299

Benzene (C<sub>6</sub>H<sub>6</sub>) mol%  
0.061

Ethyl-Benzene (C<sub>8</sub>H<sub>10</sub>) mol%  
0.001

Xylene (C<sub>8</sub>H<sub>10</sub>) mol%  
0.013

Toluene (C<sub>7</sub>H<sub>8</sub>) mol%  
0.052

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 312301

**DEFINITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 312301
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 312301

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 312301
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2129154362] Cotton Draw 3 CS

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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Action 312301

**QUESTIONS (continued)**

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	Action Number: 312301
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**QUESTIONS**

<b>Date(s) and Time(s)</b>	
Date vent or flare was discovered or commenced	01/25/2024
Time vent or flare was discovered or commenced	10:43 AM
Time vent or flare was terminated	11:09 AM
Cumulative hours during this event	0

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 308 Mcf   Recovered: 0 Mcf   Lost: 308 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

<b>Steps and Actions to Prevent Waste</b>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Flaring event due to compressor down from high third stage scrubber level.
Steps taken to limit the duration and magnitude of vent or flare	All the facilities and emissions control devices at this site are operating as designed and, where applicable, are authorized. Chevron field personnel executed practicable measures to minimize emissions.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas flared.



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ACKNOWLEDGMENTS

Action 312301

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 312301

**CONDITIONS**

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**CONDITIONS**

Created By	Condition	Condition Date
csmith1	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/7/2024