



October 19, 2023

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request  
Rojo 14-17 Tank Battery  
Incident Number NAPP2106927983  
Lea County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of BTA Oil Producers, LLC (BTA), has prepared this *Closure Request* to document assessment, delineation, and soil sampling activities performed at the Rojo 14-17 Tank Battery (Site). The purpose of the Site assessment, delineation, and soil sampling activities was to assess for the presence or absence of impacts to soil resulting from a historical produced water release at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, BTA is submitting this *Closure Request*, describing Site assessment and delineation activities that have occurred and requesting closure for Incident Number NAPP2106927983.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The Site is located in Unit P, Section 22, Township 25 South, Range 33 East, in Lea County, New Mexico (32.11126°, -103.55611°) and is associated with oil and gas exploration and production operations on private land.

On March 3, 2021, a fire tube was pulled from the heater treater for repairs. A check valve failure allowed produced water to flow back into the dismantled treater, resulting in the release of 277 barrels (bbls) of produced water into the unlined containment. A vacuum truck was immediately dispatched to the site and recovered approximately 240 bbls of produced water. BTA reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification Form C-141 (Form C-141) on March 9, 2021. The release was assigned Incident Number NAPP2106927983.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be between 51 and 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-04698, located approximately 2,300 feet southwest of the Site. The groundwater well was drilled during January 2023 to a total depth of 60 feet bgs, and no groundwater was encountered. All wells used for depth to

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groundwater determination are presented on Figure 1. The associated well records are included in Appendix A.

The closest continuously flowing or significant watercourse is greater than 300 feet from the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

## SITE ASSESSMENT ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On August 29, 2023, Ensolum personnel were at the Site to evaluate the historical release area based on information provided on the Form C-141 and visual observations. No visible indications of the historical release were observed during the Site visit. Eight assessment soil samples (SS01 through SS08) were collected within and around the inferred release area, at a depth of approximately 0.5 feet bgs, to assess for the presence or absence of impacted soil resulting from the historical release. The soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included as Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method SM4500.

Laboratory analytical results for assessment soil samples SS01 through SS04, collected within the inferred release area, indicated all COC concentrations were compliant with the Site Closure Criteria. Laboratory analytical results for assessment samples SS04 through SS08, collected around the inferred release area, were compliant with the most stringent Table I Closure Criteria and successfully defined the lateral extent of the release. Vertical delineation activities were warranted to further confirm the absence of impacted soil within the historical release area.

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## DELINEATION ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On September 29, 2023, Ensolum personnel returned to the Site to complete vertical delineation activities to confirm the absence of impacted soil within the historical release area. Boreholes were advanced via hydrovac at the location of assessment samples SS01 through SS04. The boreholes were advanced to depths ranging from 2 feet to 4 feet bgs. Soil from the boreholes was field screened at 1-foot intervals for VOCs and chloride. Final depth of the boreholes was determined by field screening results indicating compliance with the most stringent Table I Closure Criteria or refusal (SS01). Field screening results and observations were logged on lithologic/soil sampling logs, which are included in Appendix C. Discrete delineation soil samples SS01A through SS04A were collected from the boreholes at depths ranging from 2 feet to 4 feet bgs. The delineation soil samples were collected, handled, and analyzed following the same procedures previously described. The delineation soil sample locations were mapped utilizing a handheld GPS unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

Laboratory analytical results for delineation soil samples SS01A through SS04A indicated all COC concentrations were compliant with the Site Closure Criteria and provided vertical delineation to below the most stringent Table I Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete analytical reports are included as Appendix D.

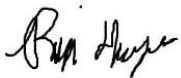
## CLOSURE REQUEST

Site assessment activities were conducted at the Site to assess for the presence or absence of impacted soil resulting from the March 3, 2021, produced water release. Laboratory analytical results for the assessment soil samples indicated all COC concentrations were compliant with the Site Closure Criteria and provided lateral and vertical delineation to the most stringent Table I Closure Criteria. Based on the laboratory analytical results, no impacted soil was identified, and no further remediation is required.

Initial response efforts and natural attenuation have mitigated impacts at this Site. Depth to groundwater was determined to be greater than 51 feet bgs and no other sensitive receptors were identified near the release extent. BTA believes the remedial actions completed are protective of human health, the environment, and groundwater. As such, BTA respectfully requests closure for Incident Number NAPP2106927983. NMOCD Notifications are included in Appendix E and the final Form C-141 is included in Appendix F.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (720) 384-7365 or [tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com).

Sincerely,  
**Ensolum, LLC**



Ronni Hayes  
Assistant Geologist



Aimee Cole  
Senior Managing Scientist

cc: Kelton Beaird, BTA

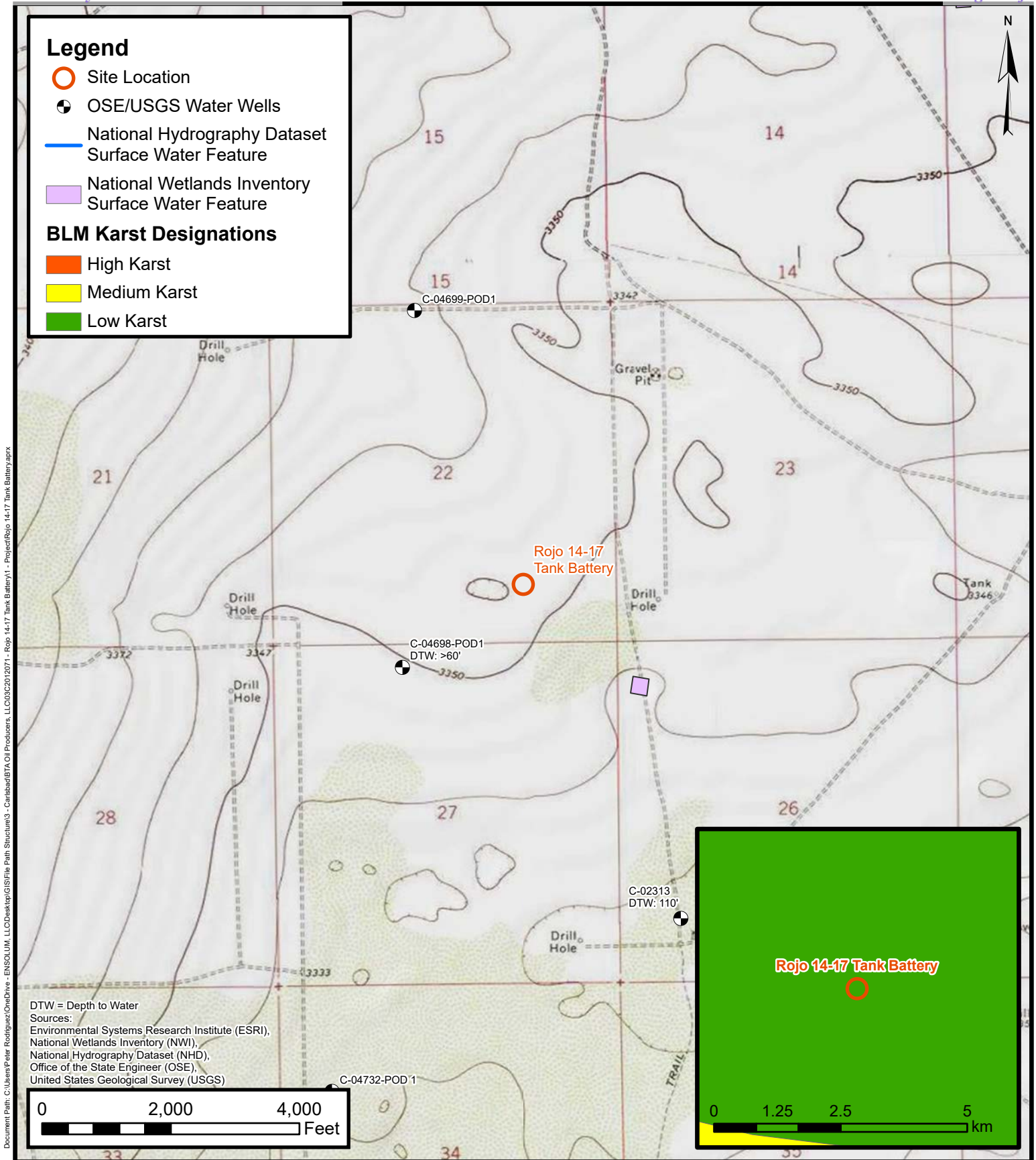
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Appendices:

Figure 1	Site Receptor Map
Figure 2	Assessment Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Lithologic/Soil Sampling Logs
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	NMOCD Correspondence
Appendix F	Form C-141



FIGURES



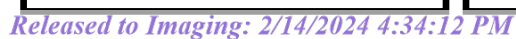
## Site Receptor Map

BTA Oil Producers  
Rojo 14-17 Tank Battery  
Incident Number: NAPP2106927983  
Unit P, Sec 22, T25S R33E  
Lea County, New Mexico

FIGURE

1







TABLES



TABLE I SOIL SAMPLE ANALYTICAL RESULTS Rojo 14-17 Tank Battery BTA Oil Producers, LLC Lea County, New Mexico										
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
Assessment Soil Samples										
SS01	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	2,320
SS01A	09/29/2023	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	896
SS02	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	208
SS02A	09/29/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0
SS03	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SS03A	09/29/2023	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SS04	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0
SS04A	09/29/2023	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SS05	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
SS06	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SS07	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS08	08/29/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0

## Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon



## APPENDIX A

### Referenced Well Records

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) C-4698-POD 1		WELL TAG ID NO.		OSE FILE NO(S). C-4698		
	WELL OWNER NAME(S) BTA OIL PRODUCERS LLC				PHONE (OPTIONAL) 432-682-3753		
	WELL OWNER MAILING ADDRESS 104 S PECOS STREET				CITY MIDLAND	STATE TX	ZIP 79701
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 6	SECONDS 28.0	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND	
	LONGITUDE -103	33	44.0	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE ROJO B 7844 JV P# 001H							

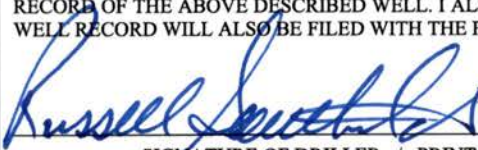
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1184		NAME OF LICENSED DRILLER RUSSELL SOUTHERLAND		NAME OF WELL DRILLING COMPANY WEST TEXAS WATER WELL SERVICE			
	DRILLING STARTED 1/18/2023	DRILLING ENDED 1/18/2023	DEPTH OF COMPLETED WELL (FT) 80	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
				NO CASING IN HOLE				

3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
				N/A		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO. C-04698	POD NO. 1	TRN NO. 740770
LOCATION 255.33E.27.214	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	1		CALICHIE PAD	Y ✓ N	
	1	8		SAND	Y ✓ N	
	8	20		CALICHIE	Y ✓ N	
	20	30		CALICHIE	Y ✓ N	
	30	40		TAN SAND	Y ✓ N	
	40	60		SAND	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
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					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
<input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input checked="" type="checkbox"/> OTHER - SPECIFY: DRY HOLE						
5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION:					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: RUSSELL SOUTHERLAND					
6. SIGNATURE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.					
	 RUSSELL SOUTHERLAND				05E DTI JUN 12 2023 PM 1:53 1/18/2023	
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME				DATE	

FOR OSE INTERNAL USE

WR-20 WELL RECORD &amp; LOG (Version 04/30/2019)

FILE NO. C-04698	POD NO. 1	TRN NO. 740770
LOCATION 255. 33E. 27. 214	WELL TAG ID NO.	PAGE 2 OF 2



## APPENDIX B

### Photographic Log

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**Photographic Log**

BTA Oil Producers, LLC

Rojo 14-17 Tank Battery

NAPP2106927983



Photograph: 1 Date: 8/29/2023  
Description: Release area during initial assessment  
View: East



Photograph: 2 Date: 8/29/2023  
Description: Release area during initial assessment  
View: West



Photograph: 3 Date: 9/29/2023  
Description: Delineation activities  
View: South




Photograph: 4 Date: 9/29/2023  
Description: Delineation activities  
View: North





## APPENDIX C


### Lithologic Soil Sampling Logs

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 <b>ENSOLUM</b>								Sample Name: SS01		Date: 9/29/2023	
								Site Name: Rojo 14-17 Tank Battery			
								Incident Number: NAPP2106927983			
								Job Number: 03C2012071			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: Peter Van Patten		Method: Hydrovac	
Coordinates: 32.111184,-103.556098								Hole Diameter: ~1'		Total Depth: 3.0'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included. ND - Non Detect											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
Damp	1015	0.0	N			1	SP-SM	Sand: Orange/brown, brown, medium to fine grain, poorly graded with silt, abundant caliche gravel			
Damp	992	0.0	N			2	SP-SM	SAA (same as above)			
Damp	935	0.0	N	SS01A	3	3	SP-SM	SAA TD (refusal/massive caliche) at 3 feet bgs			

 <b>ENSOLUM</b>								Sample Name: SS02		Date: 9/29/2023	
								Site Name: Rojo 14-17 Tank Battery			
								Incident Number: NAPP2106927983			
								Job Number: 03C2012071			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: Peter Van Patten		Method: Hydrovac	
Coordinates: 32.111246,-103.555907								Hole Diameter: ~1'		Total Depth: 2.0'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included. ND - Non Detect											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
Damp	ND	0.0	N			1	SP-SM	Sand: Orange/brown, brown, medium to fine grain, poorly graded with silt, abundant caliche gravel			
Damp	ND	0.0	N	SS02A	2	2	SP-SM	SAA (same as above) TD (refusal/massive caliche) at 2 feet bgs			

 <b>ENSOLUM</b>								Sample Name: SS03		Date: 9/29/2023	
								Site Name: Rojo 14-17 Tank Battery			
								Incident Number: NAPP2106927983			
								Job Number: 03C2012071			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: Peter Van Patten		Method: Hydrovac	
Coordinates: 32.111264,-103.555719								Hole Diameter: ~1'		Total Depth: 4.0'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included. ND - Non Detect											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
Damp	ND	0.0	N			1	SP-SM	Sand: Orange/brown, brown, medium to fine grain, poorly graded with silt, abundant caliche gravel			
Damp	ND	0.0	N			2	SP-SM	SAA (same as above)			
Damp	ND	0.0	N			3	SP-SM	SAA			
Damp	ND	0.0	N	SS03A	4	4	SP-SM	SAA TD at 4 feet bgs			

 <b>ENSOLUM</b>								Sample Name: SS04		Date: 9/29/2023	
								Site Name: Rojo 14-17 Tank Battery			
								Incident Number: NAPP2106927983			
								Job Number: 03C2012071			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: Peter Van Patten		Method: Hydrovac	
Coordinates: 32.111168,-103.556340								Hole Diameter: ~1'		Total Depth: 4.0'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included. ND - Non Detect											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
Damp	ND	0.0	N			1	SP-SM	Sand: Orange/brown, brown, medium to fine grain, poorly graded with silt, abundant caliche gravel			
Damp	ND	0.0	N			2	SP-SM	SAA (same as above)			
Damp	ND	0.0	N			3	SP-SM	SAA			
Damp	ND	0.0	N	SS04A	4	4	SP-SM	SAA TD at 4 feet bgs			



## APPENDIX D

### Laboratory Analytical Reports & Chain of Custody Documentation

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 05, 2023

HADLIE GREEN

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROJO 14-17 TANK BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 08/31/23 12:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 01 @ 0.5' (H234734-01)**

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11		
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97		
Total BTEX	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	2320	16.0	08/31/2023	ND	368	92.0	400	16.0		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 113 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 02 @ 0.5' (H234734-02)**

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.98	98.8	2.00	0.316	
Toluene*	<0.050	0.050	09/01/2023	ND	2.34	117	2.00	0.840	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.38	119	2.00	0.724	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	7.12	119	6.00	0.577	
Total BTEx	<0.300	0.300	09/01/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	208	16.0	08/31/2023	ND	368	92.0	400	16.0		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 97.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 03 @ 0.5' (H234734-03)**

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.98	98.8	2.00	0.316		
Toluene*	<0.050	0.050	09/01/2023	ND	2.34	117	2.00	0.840		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.38	119	2.00	0.724		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	7.12	119	6.00	0.577		
Total BTEX	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	08/31/2023	ND	368	92.0	400	16.0	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 119 % 48.2-134

Surrogate: 1-Chlorooctadecane 134 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 04 @ 0.5' (H234734-04)**

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.79	89.5	2.00	0.827		
Toluene*	<0.050	0.050	09/01/2023	ND	2.10	105	2.00	3.63		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.18	109	2.00	3.17		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	6.56	109	6.00	1.60		
Total BTEx	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	08/31/2023	ND	368	92.0	400	16.0		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 05 @ 0.5' (H234734-05)**

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.79	89.5	2.00	0.827		
Toluene*	<0.050	0.050	09/01/2023	ND	2.10	105	2.00	3.63		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.18	109	2.00	3.17		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	6.56	109	6.00	1.60		
Total BTEx	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	08/31/2023	ND	368	92.0	400	16.0		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 06 @ 0.5' (H234734-06)**

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.79	89.5	2.00	0.827		
Toluene*	<0.050	0.050	09/01/2023	ND	2.10	105	2.00	3.63		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.18	109	2.00	3.17		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	6.56	109	6.00	1.60		
Total BTEx	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	08/31/2023	ND	368	92.0	400	16.0	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

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**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 07 @ 0.5' (H234734-07)**

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.79	89.5	2.00	0.827		
Toluene*	<0.050	0.050	09/01/2023	ND	2.10	105	2.00	3.63		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.18	109	2.00	3.17		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	6.56	109	6.00	1.60		
Total BTEx	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/31/2023	ND	368	92.0	400	16.0		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 08/31/2023  
Reported: 09/05/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 08/29/2023  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Tamara Oldaker

**Sample ID: SS 08 @ 0.5' (H234734-08)**

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/01/2023	ND	1.79	89.5	2.00	0.827		
Toluene*	<0.050	0.050	09/01/2023	ND	2.10	105	2.00	3.63		
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	2.18	109	2.00	3.17		
Total Xylenes*	<0.150	0.150	09/01/2023	ND	6.56	109	6.00	1.60		
Total BTEx	<0.300	0.300	09/01/2023	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	08/31/2023	ND	368	92.0	400	16.0		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					

Surrogate: 1-Chlorooctane 98.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 109 % 49.1-148

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### Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

---

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

# CHAIN-OF CUSTODY AND ANALYSIS REQUEST

<b>Company Name:</b> Ensolum, LLC <b>Project Manager:</b> Hadlie Green <b>Address:</b> 3122 Nat'l Parks Hwy <b>City:</b> Carlsbad <b>State:</b> NM <b>Zip:</b> 88220 <b>Phone #:</b> 432-557-8895 <b>Fax #:</b> <b>Project #:</b> 03C2012071 <b>Project Owner:</b> <b>Project Name:</b> ROJO 14-17 TANK BATTERY <b>Project Location:</b> 32.11126, -103.55611 <b>Sampler Name:</b> Meredith Roberts				<b>BILL TO</b> <b>P.O. #:</b> <b>Company:</b> BTA Oil <b>Attn:</b> Kelton Beard <b>Address:</b> 104 S Pecos St. <b>City:</b> Midland <b>State:</b> TX <b>Zip:</b> 79701 <b>Phone #:</b> 432-312-2203				<b>ANALYSIS REQUEST</b>							
<b>FOR LAB USE ONLY</b>				<b>MATRIX</b>				<b>PRESERV</b>				<b>SAMPLING</b>			
<b>Lab I.D.</b> H234734				<b>Sample I.D.</b>				<b>DATE</b> 8/24/23				<b>TIME</b> 0915			
1 SS01 @ 0.5' G 1				(G)RAB OR (C)OMP.				# CONTAINERS				GROUNDWATER			
2 SS02				WASTEWATER				SOIL				OIL			
3 SS03				SLUDGE				OTHER :				ACID/BASE:			
4 SS04				ICE / COOL				OTHER :				DATE 8/24/23			
5 SS05				TIME 0920				BTEX				Chlorides			
6 SS06				0925				TPH				mr			
7 SS07				0930											
8 SS08				0935											
				0940											
				0945											
				0950											

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**Relinquished By:** *Meredith Roberts* **Date:** 8/31/23 **Received By:** *Meredith Roberts* **Date:** 8/31/23

**Relinquished By:** *Meredith Roberts* **Date:** 8/31/23 **Received By:** *Meredith Roberts* **Date:** 8/31/23

**Delivered By:** (Circle One) **Observed Temp. °C** 1.9 **Sample Condition** ☒ Cool ☐ Intact ☐ Yes ☐ No **CHECKED BY:** *ME* (Initials)

**Sampler - UPS - Bus - Other:** **Corrected Temp. °C** **Thermometer ID #140** **Standard** ☒ **Rush** ☐ **Bacteria (only)** ☐ **Sample Condition** ☐ Cool ☐ Intact ☐ Yes ☐ No **Observed Temp. °C** **Corrected Temp. °C**

**REMARKS:** Incident #: NAPP2106927983

**Verbal Result:** ☐ Yes ☒ No **Add'l Phone #:** **All Results are emailed. Please provide Email address:** *hgreen@ensolum.com* *mroberts@ensolum.com*

† Cardinal cannot accept verbal changes. Please email changes to *celey.keene@cardinallabsnm.com*



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 04, 2023

HADLIE GREEN

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROJO 14-17 TANK BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 09/29/23 12:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 09/29/2023  
Reported: 10/04/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 09/29/2023  
Sampling Type: Soil  
Sampling Condition: \*\* (See Notes)  
Sample Received By: Tamara Oldaker

**Sample ID: SS 01 A 3' (H235327-01)**

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/02/2023	ND	2.01	101	2.00	1.37	
Toluene*	<0.050	0.050	10/02/2023	ND	2.16	108	2.00	2.98	
Ethylbenzene*	<0.050	0.050	10/02/2023	ND	2.17	108	2.00	1.35	
Total Xylenes*	<0.150	0.150	10/02/2023	ND	6.54	109	6.00	1.11	
Total BTX	<0.300	0.300	10/02/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID) 118 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	896	16.0	10/02/2023	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2023	ND	189	94.4	200	2.47	
DRO >C10-C28*	<10.0	10.0	10/02/2023	ND	193	96.5	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	10/02/2023	ND					

Surrogate: 1-Chlorooctane 99.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 110 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 09/29/2023  
Reported: 10/04/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 09/29/2023  
Sampling Type: Soil  
Sampling Condition: \*\* (See Notes)  
Sample Received By: Tamara Oldaker

**Sample ID: SS 02 A 2' (H235327-02)**

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/02/2023	ND	2.01	101	2.00	1.37	
Toluene*	<0.050	0.050	10/02/2023	ND	2.16	108	2.00	2.98	
Ethylbenzene*	<0.050	0.050	10/02/2023	ND	2.17	108	2.00	1.35	
Total Xylenes*	<0.150	0.150	10/02/2023	ND	6.54	109	6.00	1.11	
Total BTEX	<0.300	0.300	10/02/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	10/02/2023	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2023	ND	189	94.4	200	2.47	
DRO >C10-C28*	<10.0	10.0	10/02/2023	ND	193	96.5	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	10/02/2023	ND					

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 09/29/2023  
Reported: 10/04/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 09/29/2023  
Sampling Type: Soil  
Sampling Condition: \*\* (See Notes)  
Sample Received By: Tamara Oldaker

**Sample ID: SS 03 A 4' (H235327-03)**

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/02/2023	ND	2.01	101	2.00	1.37	
Toluene*	<0.050	0.050	10/02/2023	ND	2.16	108	2.00	2.98	
Ethylbenzene*	<0.050	0.050	10/02/2023	ND	2.17	108	2.00	1.35	
Total Xylenes*	<0.150	0.150	10/02/2023	ND	6.54	109	6.00	1.11	
Total BTEx	<0.300	0.300	10/02/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	10/02/2023	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2023	ND	189	94.4	200	2.47	
DRO >C10-C28*	<10.0	10.0	10/02/2023	ND	193	96.5	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	10/02/2023	ND					

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 107 % 49.1-148

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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM  
HADLIE GREEN  
3122 NATIONAL PARKS HWY  
CARLSBAD NM, 88220  
Fax To:

Received: 09/29/2023  
Reported: 10/04/2023  
Project Name: ROJO 14-17 TANK BATTERY  
Project Number: 03C2012071  
Project Location: BTA ( 32.11126 - 103.55611 )

Sampling Date: 09/29/2023  
Sampling Type: Soil  
Sampling Condition: \*\* (See Notes)  
Sample Received By: Tamara Oldaker

**Sample ID: SS 04 A 4' (H235327-04)**

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/02/2023	ND	2.01	101	2.00	1.37	
Toluene*	<0.050	0.050	10/02/2023	ND	2.16	108	2.00	2.98	
Ethylbenzene*	<0.050	0.050	10/02/2023	ND	2.17	108	2.00	1.35	
Total Xylenes*	<0.150	0.150	10/02/2023	ND	6.54	109	6.00	1.11	
Total BTEx	<0.300	0.300	10/02/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/02/2023	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2023	ND	189	94.4	200	2.47	
DRO >C10-C28*	<10.0	10.0	10/02/2023	ND	193	96.5	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	10/02/2023	ND					

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



---

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

---

### Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

---

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\*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

---

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

<b>Company Name:</b> Ensdlum, LLC		<b>BILL TO</b>		<b>ANALYSIS REQUEST</b>																					
<b>Project Manager:</b> Hadlie Green		<b>P.O. #:</b>																							
<b>Address:</b> 3122 National Parks Hwy		<b>Company:</b> BTA O.I.																							
<b>City:</b> Carlsbad		<b>Attn:</b> Kelton Beard																							
<b>State:</b> NM <b>Zip:</b> 88220		<b>Address:</b> 104 S Reos St																							
<b>Phone #:</b> 432 457 8895 <b>Fax #:</b>		<b>City:</b> Midland																							
<b>Project #:</b> 03C2012671 <b>Project Owner:</b>		<b>State:</b> TX <b>Zip:</b> 79701																							
<b>Project Name:</b> Pojo 14-17 Tank Battery		<b>Phone #:</b> 432 312 2203																							
<b>Project Location:</b> 32.11126, -103.55611		<b>Fax #:</b>																							
<b>Sampler Name:</b> Peter Van Patten																									
<small>FOR LAB USE ONLY</small>																									
<b>Lab I.D.</b>		<b>Sample I.D.</b>		<b>Depth</b>		<b>(G)RAB OR (C)OMP.</b>		<b># CONTAINERS</b>		<b>MATRIX</b>		<b>PRESERV</b>		<b>SAMPLING</b>		<b>DATE</b>		<b>TIME</b>		<b>TPH</b>		<b>BTEX</b>		<b>Chlorides</b>	
1435327		5501A		3'		C		1		GROUNDWATER		✓		9.29.23		925		X		X		X		X	
2		5502A		2'		C		1		WASTEWATER		✓		9.29.23		935		X		X		X		X	
3		5503A		4'		C		1		SOIL		✓		9.29.23		1015		X		X		X		X	
4		5504A		4'		C		1		OIL		✓		9.29.23		852		X		X		X		X	
<b>NFS</b>																									
<small>PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated theories, or otherwise.</small>																									
<b>Relinquished By:</b> Peter Van Patten		<b>Date:</b> 9-29-23		<b>Received By:</b> [Signature]		<b>Date:</b> 9-29-23		<b>Time:</b> 12:10		<b>Received By:</b> [Signature]		<b>Time:</b>													
<b>Relinquished By:</b>		<b>Date:</b>		<b>Received By:</b>		<b>Date:</b>		<b>Time:</b>		<b>Received By:</b>		<b>Time:</b>													
<b>Delivered By: (Circle One)</b>		<b>Observed Temp. °C</b> 90		<b>Sample Condition</b>		<b>CHECKED BY:</b> [Signature]		<b>Turnaround Time:</b>		<b>Standard</b>		<b>Bacteria (only) Sample Condition</b>													
<b>Sampler - UPS - Bus - Other:</b>		<b>Corrected Temp. °C</b>		<b>Cool Intact</b>		<b>(Initials)</b>		<b>Thermometer ID #140</b>		<b>Rush</b>		<b>Cool Intact</b>													
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No								<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No													
<b>REMARKS:</b> hgreen@ensdlum.com Cooler Temp blank 0.5°C																									
<b>Verbal Result:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <b>Add'l Phone #:</b>																									
<b>All Results are emailed. Please provide Email address:</b>																									



## APPENDIX E

### NMOCD Correspondence

---

**From:** [Wells, Shelly, EMNRD](#)  
**To:** [Hadlie Green](#)  
**Cc:** [Bratcher, Michael, EMNRD](#); [Velez, Nelson, EMNRD](#); [Hamlet, Robert, EMNRD](#)  
**Subject:** RE: [EXTERNAL] BTA - Sampling Notification - Week of 09/04/2023  
**Date:** Wednesday, August 30, 2023 3:52:13 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)  
[image004.png](#)

---

[ \*\*EXTERNAL EMAIL\*\* ]

Good afternoon Hadlie,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

[Shelly Wells](#) \* Environmental Specialist-Advanced  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive | Santa Fe, NM 87505  
(505)469-7520 | [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Hadlie Green <[hgreen@ensolum.com](mailto:hgreen@ensolum.com)>  
**Sent:** Wednesday, August 30, 2023 3:21 PM  
**To:** Enviro, OCD, EMNRD <[OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov)>  
**Cc:** Kelton Beaird <[KBeaird@btaoil.com](mailto:KBeaird@btaoil.com)>; Peter Van Patten <[pvanpatten@ensolum.com](mailto:pvanpatten@ensolum.com)>  
**Subject:** [EXTERNAL] BTA - Sampling Notification - Week of 09/04/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

BTA anticipates collecting confirmation samples at the following locations the week of September 4, 2023.

- Rojo 14-17 Tank Battery / NAPP2106927983
  - Sampling Date: 9/7/2023 @ 9:00 AM MST
- Ogden 20509 1-3H Tank Battery / NAB1905943420
  - Sampling Date: 9/8/2023 @ 9:00 AM MST

Thank you,



**Hadlie Green**

Project Geologist

432-557-8895

[hgreen@ensolum.com](mailto:hgreen@ensolum.com)

**Ensolum, LLC**





APPENDIX F

Form C-141

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2106927983
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

### Location of Release Source

Latitude: 32.11126 Longitude: -103.55611

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rojo 14-17 Tank battery	Site Type: Tank Battery/Production Facility
Date Release Discovered: 3/3/2021	API# (if applicable) Nearest well: Rojo 7811 22 Fed Com #014Y API #30-025-45446

Unit Letter	Section	Township	Range	County
P	22	25S	33E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: CAM Ltd., P.O. Box 3157, San Angelo, TX 76902)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 277 BBL	Volume Recovered (bbls) 240 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Piping Failure and Overflow Secondary Containment.

A fire tube was pulled from the heater treater for repairs. A check valve failure had allowed produced water to flow back into the dismantled treater and spill inside the unlined containment area.  
(See attached spill calculation spreadsheet.)


State of New Mexico  
Oil Conservation Division

Incident ID	NAPP2106927983
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification was provided by an email sent 3/3/2021 to NMOCD.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Bob Hall Title: Environmental Manager	
Signature: 	Date: 3/9/2021
email: bhall@btaoil.com	Telephone: 432-682-3753
<b><u>OCD Only</u></b>	
Received by: _____	Date: _____

Location Rojo 14-17 Tank Battery

API #

Spill Date 3/3/2021

**Spill Dimensions**

ENTER - Length of Spill

83.2 feet

ENTER - Width of Spill

83.2 feet

ENTER - Saturation Depth of Spill

12 inches

ENTER - Porosity Factor

0.03 decimal

**Oil Cut - Well Test / Vessel Throughput or Contents**

Oil

0.01

Water

99.99

Calculated Oil Cut

0.0001

**Volume Recovered in Truck / Containment**

ENTER - Recovered Oil

0 BBL

ENTER - Recovered Water

240 BBL

**Calculated Values**

Release of Oil in Soil - Unrecovered

0 BBL

Release of Water in Soil - Unrecovered

37 BBL

Unrecovered Total Release

37 BBL

**Calculated Values**

Total Release of Oil

0 BBL

Total Release of Water

277 BBL

Total Release

277 BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity5.615 ft<sup>3</sup> / BBL

X

Oil Cut  
(or Water Cut)

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 27346

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX79701			260297	27346	C-141
OCD Reviewer	Condition				
rmarcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The lat./long. is revealing the ULSTR as O-22-25S-33E. Please revise and submit either corrected Latitude/Longitude or ULSTR.				

Incident ID	NAPP2106927983
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>51-100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

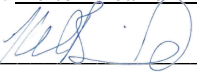
- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Incident ID	NAPP2106927983
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kelton Beaird Title: Environmental Manager  
Signature:  Date: 10/19/2023  
email: KBeaird@btaoil Telephone: 432-312-2203

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NAPP2106927983
District RP	
Facility ID	
Application ID	


## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kelton Beaird Title: Environmental Manager  
Signature:  Date: 10/19/2023  
email: KBeaird@btaoil Telephone: 432-312-2203

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 280847

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 280847
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	2/14/2024