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Incident ID	nAPP2213140472
District RP	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>55' (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🔀 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🗓 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗓 No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes 🗓 No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver- contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	rtical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
 ∑ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well ∑ Field data ∑ Data table of soil contaminant concentration data ∑ Depth to water determination ∑ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release 	ls.
124 Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Boring or excavation logs

Topographic/Aerial maps

Photographs including date and GIS information

X Laboratory data including chain of custody

Received by OCD: 9/29/2023 6:40:52 AM
Form C-141 State of New Mexico
Page 4 Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Title: Environmental Professional Dale Woodall Printed Name: Signature: Dale Woodall _____ Date: ___9/28/23 ____ Dale.Woodall@dvn.com Telephone: (405) 318-4697 email: **OCD Only** Received by: Date:

w Mexico

Incident ID	nAPP2213140472
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	included in the plan.
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation points ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.1 ☐ Proposed schedule for remediation (note if remediation plan times)	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con-	firmed as part of any request for deferral of remediation.
 ✓ Contamination must be in areas immediately under or around prodeconstruction. ✓ Extents of contamination must be fully delineated. 	
X Contamination does not cause an imminent risk to human health.	the environment, or groundwater.
I hereby certify that the information given above is true and complete rules and regulations all operators are required to report and/or file complete which may endanger public health or the environment. The acceptar liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local lateral contents of the compliance with any other federal contents.	ertain release notifications and perform corrective actions for releases ace of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, cceptance of a C-141 report does not relieve the operator of
Printed Name: Dale Woodall	Title: Environmental Professional
Signature: Dale Woodall	Date:9/28/23
email: Dale.Woodall@dvn.com	Telephone: (405) 318-4697
OCD Only	
Received by:	Date:
☐ Approved ☐ Approved with Attached Conditions of A	Approval Denied Deferral Approved
Signature: Scott Rodgers	Date: 02/15/2024

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following in	tems must be i	ncluded in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner int	regrity if applicable (Note: appropriate OCD District office
	C District office	e must be notified 2 days prior to final sampling)
□ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and remuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the confaccordance with 19.15.29.13 NMAC including notification to the O	a C-141 report mediate contains a C-141 report ations. The resultions that expect when reclaims to the contains a CD when reclaims to the contains a CD when reclaims.	t by the OCD does not relieve the operator of liability nination that pose a threat to groundwater, surface water, does not relieve the operator of responsibility for ponsible party acknowledges they must substantially kisted prior to the release or their final land use in amation and re-vegetation are complete.
		Environmental Professional
Signature: Dale Woodall	Date:	9/28/23
email:Dale.Woodall@dvn.com	Telephone: _	(405) 318-4697
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface votatty of compliance with any other federal, state, or local laws and/o	water, human h	
Closure Approved by:	Dat	e:
Printed Name:	_ Titl	e:



Revised Remediation Report and Deferral Request

September 28, 2023

Beryl 33 Fed Com #002H Crude Oil Release

Incident No.: nAPP2213140472

Prepared For:

Devon Energy Production Company 6488 Seven Rivers Highway Artesia, New Mexico 88210

Prepared By:

Crain Environmental 2925 East 17th Street Odessa, Texas 79761

Cvnthia K. Crain, P.G.



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APPENDICES

Appendix A – Release Notification and Corrective Action Form (NMOCD Form C-141)

Appendix B - New Mexico Oil Conservation Division Communication

Appendix C – Soil Boring Logs

Appendix D – Laboratory Analytical Reports

Appendix E – Waste Manifests

Appendix F – Photographic Documentation



1.0 Introduction

Crain Environmental (CE), on behalf of Devon Energy Production Company (Devon), has prepared this Revised Closure Report and Deferral Request for the crude oil release at the Beryl 33 Fed Com #002H (Beryl 33) Site, located in Unit Letter N (SE/SW), Section 33, Township 19 South, Range 29 East, Eddy County, New Mexico. The global positioning system (GPS) coordinates for the Release Site are 32.610888°, -104.083008°. The property surface rights are Federally owned, and land use in the Site vicinity is primarily oil and gas production activity. The location of the Release Site is depicted on Figure 1.

2.0 Background

On May 10, 2022, a leak from the spill pot resulted in a release of 15 barrels (bbls) of crude oil. Immediately following the release, the area was secured, and the source of the leak was repaired. The released fluid flowed on the ground approximately 30 feet east of the well, along the north side of the well, and approximately 20 feet south of the well. Crude oil impacts at the Site covered approximately 3,732 square feet. Approximately 2 bbls of crude oil were recovered by vacuum truck.

The NMOCD Form C-141 (Release Notification Report) was received by the New Mexico Oil Conservation Division (OCD) on June 2, 2022, and the Site was assigned Incident Number nAPP2213140472. A copy of the OCD Form C-141 is provided in Appendix A. The release point and the surface extent of the crude oil release are depicted on Figure 2.

Devon attempted to complete soil remediation and submittal of a Closure Report within 90 days of the release (i.e., August 8, 2022). As lab results from the delineation investigation had not been received by that date, Devon elected to continue with soil remediation prior to submittal of a Closure Report.

A Closure Report and Deferral Request was submitted to the OCD on January 26, 2023. On May 24, 2023, the OCD denied the Closure Request, stating that "the release is in a high karst area and will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule."

From July 11, 2023, through August 24, 2023, additional soil investigation and remediation was conducted. Upon receipt of laboratory results of final soil samples, results were submitted to the OCD via email on August 31, 2023, requesting approval to backfill. The OCD responded that a final report would need to be submitted to the fee portal and a review conducted before backfilling could be approved. With concern for safety at the wellhead, Devon elected to backfill the excavation prior to submittal of the final report. Appendix B provides copies of communication with the OCD.

This Revised Closure Report and Deferral Request provides a summary of previously reported and additional soil remediation activities conducted at the Site.

3.0 NMOCD Closure Criteria

Cleanup standards for oil spills are provided in 19.15.29 NMAC. The cleanup standards (described in the rule as "Closure Criteria") are based primarily on depth to groundwater but are also based on other criteria. Three different Closure Criteria are provided in the rule. The most stringent apply to sites where groundwater is found within 50 feet of the ground surface or if the release occurred within one of the following areas:

Within 300 feet of any continuously flowing watercourse or any other significant watercourse.



- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
- Within 1,000 feet of any fresh water well or spring.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
- Within 300 feet of a wetland.
- Within the area overlying a subsurface mine.
- Within an unstable area such as a karst formation.
- Within a 100-year floodplain.

3.1 Groundwater Evaluation

A review of the New Mexico Office of the State Engineer (NMOSE) records indicated there are no water wells with recorded depth to groundwater information within a 0.5-mile radius of the Site, and only one water well within a one-mile radius (CP 00741) with depth to groundwater information provided. Well CP 00741 was drilled in 1989 and lists a depth to groundwater of 60 feet below ground surface (bgs).

On July 15, 2022, soil boring BH-1 (CP 01909) was drilled to a depth of 55 feet bgs. The boring was allowed to remain open for a period of at least 72 hours. On July 19, 2022, the boring was gauged with an electronic water level meter. Groundwater was not present in the borehole, and the boring was plugged with bentonite. Figure 3 provides 0.5-mile and 1-mile radius circles around the Site and shows the location of well CP 00741 and plugged borehole CP 01909. Figure 2 shows the location of the soil boring. The soil boring log is provided in Appendix C.

3.2 Surface Features and Other Development

CE reviewed recent aerial photographs, topographic maps, the NMOSE Point of Discharge (POD) GIS website, and information available from the Eddy County, New Mexico Central Appraisal District website. As shown on Figure 1, the Site is **not** located:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
 - No continuously flowing watercourses (rivers, streams, arroyos, etc.) are apparent within 300 feet of the Site in the topographic map (Figure 1).
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
 - The topographic map (Figure 1) indicates there is not a lakebed, sinkhole or playa lake located within 200 feet of the Site.
- Within 300 feet from an occupied permanent residence, school, hospital, institution, or church.
 - The Site Location Map (Figure 1) and information available from the Eddy County, New Mexico Central Appraisal District do not show or list any permanent residence, school, hospital, institution, or church located within 300 feet of the Site.



- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
 - No wells or springs located within 500 feet of the Site appear in any of the NMOSE records reviewed by CE.
- Within 1,000 feet of any fresh water well or spring.
 - No freshwater wells or springs located within 1,000 feet of the Site appear in any of the records reviewed by CE.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
 - Based on the property and other records review by CE, the Site is not located in incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within the area overlying a subsurface mine
 - Based on the property and other records reviewed by CE, the Site is not located within an area overlying a subsurface mine.

3.3 Wetlands, Floodplain, and Karst Geology

A review of the United States Fish and Wildlife Service (USFWS) wetlands map indicated the Site is not located within 300 feet of a wetland. The New Mexico Bureau of Land Management (BLM) karst potential map indicates the Site is located within a "medium karst potential" area. Finally, review of the Federal Emergency Management Act (FEMA) floodplain map indicates the release at the Site is located outside of a 100-year floodplain. Figures 4 and 5 depict the FEMA floodplain information and the karst potential data, respectively.

3.4 Closure Criteria Applicable to the Site

As the Site is in a "medium karst potential" area, the most stringent Closure Criteria will be applicable. A summary of the Closure Criteria is provided in the table below and in Table 1.



NMOCD Closure Criteria

		Closure Criteria Based on Depth to Groundwater (mg/kg)							
Consti	tuent of Concern	≤ 50 feet bgs	51 feet to 100 feet bgs	> 100 feet bgs					
Chlo	ride (EPA 300)	600	10,000	20,000					
TPH (EPA	GRO + DRO + MRO	100	2,500	2,500					
8015M)	GRO + DRO	NA	1,000	1,000					
Total BTEX	(EPA 8021 or 8260)	50 50		50					
Benzene	(EPA 8021 or 8260)	10	10	10					

Notes: NA = not applicable

bgs = below ground surface
mg/kg = milligrams per kilogram
GRO = gasoline range organics
DRO = diesel range organics
MRO = motor oil range organics
TPH = total petroleum hydrocarbons

BTEX = benzene, toluene, ethylbenzene, and total xylenes Green highlighted cells denote applicable Closure Criteria.

4.0 Site Assessment/Characterization Results

As per 19.15.29.11 NMAC, a Site Characterization Report will have the components described in Sections 4.1 through 4.5 of this document.

4.1 Site Map

As required by 19.15.29.11 NMAC, a scaled diagram showing significant Site infrastructure, sample point locations, and known subsurface features such as utilities is provided as Figure 2.

4.2 Depth to Groundwater

Depth to groundwater beneath the Site was confirmed to be greater than 55 feet bgs on July 15, 2022 by the installation of a soil boring (B-1).

4.3 Wellhead Protection Area

The 0.5-mile and 1-mile wellhead protection area is shown on Figure 3. As listed in the NMOSE database, there are no water wells within a 0.5-mile radius of the Site. There were no water sources, springs, or other sources of freshwater extraction identified within 0.5-mile of the Site.

4.4 Distance to Nearest Significant Watercourse

The horizontal distance to the nearest significant watercourse as defined in Subsection P of 19.15.17.7 NMAC is greater than 0.5-mile from the Site.

5.0 Summary of Initial Remediation Activities

Initial soil delineation and remediation activities were conducted at the Site from May 20, 2022, through October 10, 2022, using mid-level Closure Criteria associated with a "medium karst potential" area, and

Beryl 33 Fed Com #002H Crude Oil Release Revised Remediation Report and Deferral Request



depth to groundwater being greater than 51 feet bgs. Details of delineation and remediation activities are provided in the following sections.

5.1 Summary of Initial Delineation Activities

Initial delineation activities were conducted on May 20 and July 15, 2022. On May 20, 2022, eight test holes (TH-1 through TH-8) were dug using a backhoe to delineate the release area vertically and horizontally. Soil samples were collected from the surface and every foot thereafter to a minimum depth of 4 feet bgs. The soil samples were delivered under chain of custody control to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico, for analysis of total petroleum hydrocarbons (TPH) by EPA Method 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8021B, and chlorides by EPA Method 300. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, total TPH concentrations were reported above the mid-level Closure Criteria in samples from test holes TH-1 (0-6", 1', and 4' bgs), TH-2 (0-6", 1', 2', and 4' bgs), TH-3 (0-6", 2', and 4' bgs), and TH-4 (0-6", 1', 3', and 4' bgs). All other TPH concentrations were reported below the mid-level Closure Criteria. Concentrations of benzene were reported below the mid-level Closure Criteria in all samples, and total BTEX concentrations were reported below the mid-level Closure Criteria in all samples except the samples from test hole TH-4 (0-6" and 3' bgs). Chloride concentrations were reported above the mid-level Closure Criteria in samples from each test hole except TH-5. Vertical delineation to mid-level Closure Criteria standards was achieved in each test hole.

As horizontal delineation to mid-level Closure Criteria standards was not achieved to the north of test hole TH-6, to the east of test hole TH-7, or to the south of test hole TH-8, six additional test holes (TH-9 through TH-14) were dug using a backhoe, and soil boring BH-1 was drilled on July 15, 2022. Soil samples were collected from the surface and every foot thereafter to a maximum depth of 5 feet bgs, or until field chloride results were below the mid-level Closure Criteria. The soil samples were submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, horizontal delineation was achieved to the north (test hole TH-14), to the east (boring BH-1), and to the south (test hole TH-10). Vertical delineation was achieved at each test hole and soil boring BH-1. As a result of delineation activities, it was estimated that approximately 970 cubic yards (cy) of soil would be excavated and disposed.

5.2 Summary of Initial Remediation Activities

On September 6, 2022, excavation of impacted soil began. Excavated soil was stored on plastic at the south edge of the well pad, pending disposal.

On September 12, 2022, sidewall samples (S-1 through S-21) were collected from 21 locations around the perimeter of the excavation, 8 bottom samples (S-22 through S-29) were collected from the area north of the well, and one bottom sample (S-30) was collected south of the well. The soil samples were submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, all TPH, benzene, and total BTEX concentrations were reported below the test method detection limits. Chloride concentrations were reported above the Closure Criteria at all sidewall locations except locations S-6, S-7, and S-16. Chloride concentrations were reported below the Closure Criteria in all samples except S-30.

Beryl 33 Fed Com #002H Crude Oil Release Revised Remediation Report and Deferral Request



Excavation continued around the perimeter of the excavation until confirmation sidewall samples were collected on September 19, 2022, and samples from the excavation south and east of the well were collected on September 27, 2022. All samples were submitted to Hall. Sidewall samples were only analyzed for chlorides, and bottom samples were analyzed for TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory reports are provided in Appendix D.

Referring to Table 1, all sidewall samples reported chlorides below the most stringent Closure Criteria, and bottom samples reported TPH, BTEX, and chloride concentrations below the mid-level Closure Criteria. Excavation was not conducted within three feet of the pump jack, the wellhead, and the electric panel box, as remediation of soil in those areas will be conducted at time of abandonment of the well.

5.3 Initial Soil Disposal and Backfilling Activities

From September 12 through September 21, 2022, 955.53 tons (683 cy) of soil was hauled to Lea Land, LLC (Lea Land) for disposal. From September 22 through September 27, 2022, an additional 720 cy of soil was hauled to R360 for disposal, and an additional 95.06 tons (68 cy) of soil was hauled to Lea Land for disposal on September 30, 2022. A total of approximately 1,471 cy of impacted soil was hauled to disposal. Clean soil was brought back from Lea Land to be used as backfill.

As confirmation samples reported all TPH, BTEX, and chloride concentrations below the mid-level Closure Criteria, the excavation was backfilled to surface grade with clean soil from October 5 through October 11, 2022. Copies of the Waste Manifests are provided in Appendix E. Photographic documentation is provided in Appendix F.

6.0 Summary of Additional Remediation Activities

On May 24, 2023, the OCD denied the original *Closure Report and Deferral Request*, stating that "the release is in a high karst area and will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule."

From July 11, 2023, through August 24, 2023, additional soil delineation and remediation activities were conducted at the Site. Details of delineation and remediation activities are provided in the following sections.

6.1 Summary of Additional Delineation Activities

As reported in the original *Closure Report and Deferral Request*, all final sidewall samples reported TPH, BTEX, and chloride concentrations below the most stringent Closure Criteria, and 18 bottom samples (collected at depth of 4.0 to 4.5 feet bgs) reported either TPH or chloride concentrations above that Criteria.

Table 2 provides a summary of those samples that exceeded the most stringent Closure Criteria.

Additional delineation activities were conducted on July 11, 2023. Ten soil borings (B-2 through B-11) were drilled by Scarborough Drilling of Lamesa, Texas, using an air rotary drilling rig. The borings were drilled in the areas of previous exceedances to provide vertical delineation to the most stringent Closure Criteria. As soil had been previously excavated to a depth of 4.1 feet bgs and backfilled with clean soil, soil samples were collected from a depth of 5 feet bgs, and every 5 feet thereafter to a total depth of 20 feet bgs in each boring. The soil samples were delivered under chain of custody control to Hall for analysis of TPH, BTEX, and chlorides. Tables 1 and 3 provide a summary of the laboratory results.



Figure 6 shows the boring locations. Soil boring logs are provided in Appendix C. The laboratory report is provided in Appendix D.

Referring to Tables 1 and 3, TPH and BTEX concentrations were reported below the test method detection limits in all samples from each soil boring, and vertical delineation of chloride concentrations was achieved at each boring location.

As a result of delineation activities, it was estimated that approximately 1,000 cubic yards (cy) of soil would be excavated and disposed.

6.2 Summary of Additional Remediation Activities

From August 14, 2023, to August 22, 2023, approximately 1,820 cy of impacted soil was excavated from the release area and hauled to R360 Halfway for disposal. Clean soil was brought back in to use for backfill.

On August 24, 2023, 14 samples (TH-6, TH-7, TH-8, TH-12, TH-13, S-22, S-23, S-24, S-25, S-26, S-27, S-28, S-36, and S-37) were collected from the bottom of the excavation. The soil samples were submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 7 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, all TPH, benzene, and total BTEX concentrations were reported below the test method detection limits, and all chloride concentrations were reported below the most stringent Closure Criteria in all samples.

Excavation was not conducted within two feet of the pump jack, the wellhead, and the electric panel box, as remediation of soil in those areas will be conducted at time of abandonment of the well. Vertical delineation of soil around the pump jack is provided by samples TH-1/B-9, TH-2/B-6, TH-3/B-7, and TH-4/B-8.

6.3 Additional Soil Disposal and Backfilling Activities

From August 15 through August 22, 2023, 1,820 cy of soil was hauled to R360 for disposal, and clean soil was brought back to be used as backfill.

As confirmation samples reported all TPH, BTEX, and chloride concentrations below the closure criteria, the excavation was backfilled to surface grade with clean soil from September 6 through September 11, 2023. Copies of the Waste Manifests are provided in Appendix E. Photographic documentation is provided in Appendix F.

7.0 Deferral Request

In accordance with 19.15.29.12(C)(2) NMAC, Devon requests a deferral from remediation of soil around and below the pump jack, wellhead, and electric box until time of abandonment of the well, to prevent disruption of production and avoid safety hazards caused by remediating soil in these areas.

As shown on Figure 7, all impacted soil was removed from the Site except for soil within two feet of the pump jack, wellhead, and electric box. The red rectangle on Figure 7 shows the area where deferral of remediation is requested, and sample points TH-1, TH-2, TH-3, and TH-4 TH-1/B-9, TH-2/B-6, TH-3/B-7,



and TH-4/B-8 provide vertical delineation of soil concentrations within this area. As depth to groundwater is greater than 55 feet bgs, fresh water, public health, and the environment will not be affected by the limited amount of impacted soil remaining in place at this time.

As confirmation samples reported all TPH, BTEX, and chloride concentrations below the closure criteria, and a total of 3,291 cy of impacted soil was hauled to disposal, Devon respectfully requests that no further action be required for Incident # nAPP2213140472 until time of abandonment of the well.

8.0 Distribution

Copy 1: Mike Bratcher

New Mexico Energy, Minerals, and Natural Resources Department

Oil Conservation Division, District 2

811 S. First Street

Artesia, New Mexico 88210

Copy 2: Dale Woodall

Devon Energy Production Company

6488 Seven Rivers Highway Artesia, New Mexico 88210

Copy 3: Shelly Tucker

Bureau of Land Management

620 E. Greene Street

Carlsbad, New Mexico 88220



TABLES

								2213140472					
Sample ID	Sample Date	Sample Depth	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
NIM	OCD Closu	(feet bgs)					100	milligra 10	ams per kilogra	m (mg/kg)		50	600
NMOCD CI			4' has)	10	000		2,500	10	-	-	-	50	10,000
TH-1 (0-6") TH-1 (1')	05/20/22 05/20/22	0-6" 1	Excavated Excavated	170 <24	22,000 690	6,800 260	28,970 950	<0.12 <0.12	0.79 <0.24	3.8 <0.24	14 0.66	18.59 0.66	19,000 2,800
TH-1 (2')	05/20/22	2	Excavated	<4.7	22	<48	22	<0.024	<0.047	<0.047	<0.094	<0.094	1,100
TH-1 (3')	05/20/22	3	Excavated	<4.6	<9.9	<50	<50	<0.023	<0.046	<0.046	<0.092	<0.092	550
TH-1 (4')	05/20/22	4	Excavated	<24	280	110	390	<0.12	<0.24	<0.24	<0.49	<0.49	650
TH-1 (4.5')	05/20/22	4.5	Excavated Excavated	<25 <5.0	830 <9.5	320 <47	1,150 <47	<0.12	<0.25	<0.25	<0.50	<0.50	780
B-9 B-9	07/11/23 07/11/23	5 10	Excavated	<4.8	<9.5 <9.5	<47	<47	<0.025 <0.024	<0.050 <0.048	<0.050 <0.048	<0.10 <0.097	<0.10 <0.097	210 2,100
B-9	07/11/23	15	In Situ	<4.9	<10	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	2,000
B-9	07/11/23	20	In Situ	<4.9	<9.5	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	96
TH-2 (0-6")	05/20/22	0-6"	In Situ	240	16,000	6,400	22,640	<0.12	0.65	4.1	18	22.75	22,000
TH-2 (1')	05/20/22	1	In Situ	<4.9	210	95	305	<0.025	<0.049	<0.049	0.17	0.17	4,100
TH-2 (2')	05/20/22	2	In Situ	<4.8 <4.6	160	63	223	<0.024	<0.048	<0.048	0.16	0.16	1,300
TH-2 (3') TH-2 (4')	05/20/22 05/20/22	3	In Situ In Situ	<4.9	25 490	<48 200	25 690	<0.023 <0.025	<0.046 <0.049	<0.046 <0.049	<0.092 0.11	<0.092 0.11	500 2,000
B-6	07/11/23	5	In Situ	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	2,400
B-6	07/11/23	10	In Situ	<4.9	<9.8	<49	<49	<0.024	< 0.049	<0.049	<0.098	<0.098	340
B-6	07/11/23	15	In Situ	<4.7	<9.6	<48	<48	<0.023	<0.047	<0.047	<0.094	<0.094	98
B-6	07/11/23	20	In Situ	<4.7	<9.0	<45	<45	<0.024	<0.047	<0.047	<0.095	<0.095	91
TH-3 (0-6")	05/20/22	0-6"	In Situ	<4.6	1,000	460	1,460	<0.023	<0.046	<0.046	<0.093	<0.093	12,000
TH-3 (1')	05/20/22	1	In Situ	<4.6 <4.6	31	<47	31	<0.023	<0.046	<0.046	<0.092	<0.092	6,800
TH-3 (2') TH-3 (3')	05/20/22 05/20/22	3	In Situ In Situ	<4.6 <4.7	770 <9.9	430 <50	1,200 <50	<0.023 <0.024	<0.046 <0.047	<0.046 <0.047	<0.092 <0.095	<0.092 <0.095	14,000 250
TH-3 (4')	05/20/22	4	In Situ	<4.9	140	85	225	<0.024	<0.047	<0.047	<0.098	<0.098	4,800
B-7	07/11/23	5	In Situ	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	< 0.095	<0.095	380
B-7	07/11/23	10	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	390
B-7 B-7	07/11/23 07/11/23	15	In Situ	<4.8 <4.7	<9.0	<45	<45	<0.024 <0.024	<0.048	<0.048 <0.047	<0.097	<0.097	310
		20	In Situ		<10	<50	<50		<0.047		<0.094	<0.094	84
TH-4 (0-6")	05/20/22	0-6"	In Situ	850 <99	36,000	19,000	55,850	3.2	55	26	73	157.2	55,000 8.400
TH-4 (1') TH-4 (2')	05/20/22	2	In Situ In Situ	<4.7	1,200 <9.3	610 <46	1,810 <46	<0.49 <0.024	2.7 <0.047	2.0 <0.047	6.2 <0.095	10.9 <0.095	380
TH-4 (3')	05/20/22	3	In Situ	2,000	11,000	3,200	16,200	8.7	140	60	170	378.7	6,500
TH-4 (4')	05/20/22	4	In Situ	13	330	170	513	<0.024	0.24	0.22	0.81	1.27	5,600
TH-4 (5')	05/20/22	5	In Situ	17	260	110	387	<0.023	0.075	0.19	0.68	0.945	440
B-8 B-8	07/11/23	5 10	In Situ In Situ	<5.0 <4.9	<9.3 <9.1	<47 <46	<47 <46	<0.025 <0.025	<0.050 <0.049	<0.050 <0.049	<0.10 <0.099	<0.10 <0.099	690 150
B-8	07/11/23	15	In Situ	<4.9	<8.6	<43	<43	<0.023	<0.049	<0.049	<0.097	<0.097	<60
B-8	07/11/23	20	In Situ	<4.9	<8.9	<44	<44	<0.024	<0.049	<0.049	<0.098	<0.098	79
TH-5 (0-6")	05/20/22	0-6"	In Situ	<5.0	<9.6	<48	<48	<0.025	<0.050	<0.050	<0.099	<0.099	220
TH-5 (1')	05/20/22	1	In Situ	<4.7	<9.5	<48	<48	<0.024	<0.047	<0.047	< 0.095	<0.095	130
TH-5 (2')	05/20/22	2	In Situ	<4.8	<9.2	<46	<46	<0.024	<0.048	<0.048	< 0.097	<0.097	190
TH-5 (3') TH-5 (4')	05/20/22	3	In Situ In Situ	<4.8 <4.8	<9.6 <10	<48 <50	<48 <50	<0.024 <0.024	<0.048 <0.048	<0.048 <0.048	<0.096 <0.096	<0.096 <0.096	120 61
TH-6 (0-6") TH-6 (1')	05/20/22 05/20/22	0-6"	Excavated Excavated	<4.8 <4.9	<9.8 <9.7	<49 <49	<49 <49	<0.024 <0.025	<0.048 <0.049	<0.048 <0.049	<0.096 <0.099	<0.096 <0.099	8,900 4,700
TH-6 (2')	05/20/22	2	Excavated	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	2,500
TH-6 (3')	05/20/22	3	Excavated	<4.7	<9.2	<46	<46	<0.024	< 0.047	<0.047	<0.095	<0.095	4,400
TH-6 (4')	05/20/22	4	Excavated	<4.7	<9.8	<49	<49	<0.024	<0.047	<0.047	<0.095	<0.095	2,200
TH-6	08/24/23	15	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	<60
TH-7 (0-6")	05/20/22	0-6"	Excavated	<4.8	<9.2	<46	<46	<0.024	<0.048	<0.048	<0.097	<0.097	15,000
TH-7 (1') TH-7 (2')	05/20/22 05/20/22	2	Excavated Excavated	<4.9 <5.0	<9.9 <9.8	<50 <49	<50 <49	<0.024 <0.025	<0.049 <0.050	<0.049 <0.050	<0.097	<0.097 <0.10	3,600 3,700
TH-7 (2)	05/20/22	3	Excavated	<4.9	<9.8	<49 <48	<49 <48	<0.025	<0.050	<0.049	<0.10	<0.10	2,300
TH-7 (4')	05/20/22	4	Excavated	<5.0	<9.5	<47	<47	<0.025	<0.050	< 0.050	<0.10	<0.10	860
TH-7	08/24/23	10	In Situ	<5.0	<9.3	<46	<46	<0.025	<0.050	<0.050	<0.099	<0.099	160
TH-8 (0-6")	05/20/22	0-6"	Excavated	<4.6	<8.5	<43	<43	<0.023	<0.046	<0.046	<0.091	<0.091	9,800
TH-8 (1')	05/20/22	1	Excavated	<4.8	<9.0	<45	<45	<0.024	<0.048	<0.048	<0.097	<0.097	2,200
TH-8 (2') TH-8 (3')	05/20/22 05/20/22	3	Excavated Excavated	<4.8 <4.7	<10 <9.6	<50 <48	<50 <48	<0.024 <0.024	<0.048 <0.047	<0.048 <0.047	<0.096 <0.095	<0.096 <0.095	3,000 1,500
TH-8 (4')	05/20/22	4	Excavated	<4.8	<9.7	<49	<49	<0.024	<0.047	<0.048	<0.096	<0.096	1,300
TH-8	08/24/23	5	In Situ	<4.9	<9.2	<46	<46	<0.025	<0.049	<0.049	<0.098	<0.098	83
TH-9 (0-6")	07/15/22	0-6"	Excavated	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	4,900
TH-9 (1')	07/15/22	1	Excavated	<4.9	<14	<47	<47	<0.025	<0.049	<0.049	<0.099	<0.099	2,200
TH-9 (2')	07/15/22	2	Excavated	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.097	<0.097	1,000
TH-9 (3')	07/15/22	3	Excavated	<4.8 <4.9	<15	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	1,000
TH-9 (4')	07/15/22	<i>4</i> 5	Excavated In Situ	<4.9 <5.0	<14 <15	<48 <49	< 48 < 49	<0.024 <0.025	<0.049 <0.050	<0.049 <0.050	<0.098 <0.099	<0.098 <0.099	32 <i>0</i> 190
		5	In Situ	<4.7	<9.6	<48	<48	<0.023	<0.047	<0.047	<0.094	<0.094	86
TH-9 (5') B-11	07/11/23	3											
B-11 B-11	07/11/23	10	In Situ	<4.7	<9.9	<49	<49	<0.023	<0.047	<0.047	<0.093	<0.093	<60
B-11										<0.047 <0.049 <0.046	<0.093 <0.098 <0.093	<0.093 <0.098 <0.093	<60 <60 <60

No. Part P	Sample ID	Sample	Sample	Soil Status	TPH	TPH	TPH	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
MINOCO Course Crientis			Depth			(DRO)	(MRO)		milliar					
Medical Colorest Chemical Below of Digits 1,000	NIM.	OCD Clear						1 400		ams per kilogra	im (mg/kg)		50	coo
Hard 1997	NM	OCD Clost	ire Criteria		•	-	-	100	10	-	•	•	50	600
Heart	NMOCD CI	osure Crite	ria (Below	4' bgs)	1,0	000	-	2,500	10	-	•	•	50	10,000
Heart Hear														
Heart 1985 1975 1975 1975 1985														
This			•											
This Color This Color This Color This Color This Color This This Color This This Color This This Color This														,
Heart														
	TH-11 (4')	07/15/22	4	In Situ	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	<60
			0-6"											_
Inter 17.7 17.7552 3 Exemellar 4-9 419 449 449 40.024 40.049 40.009 40.009 40.009 77.000 77			1											
TH-12 (4) 077522 4														
Third 25 077522 45														
TH-13 (1687) O775222 O.6" Excavated <4.8	TH-12 (4.5')	07/15/22	4.5	Excavated		<15			<0.024	<0.049	<0.049	<0.098	<0.098	
Thi-14 (1) O7/1592	TH-12	08/24/23	5	In Situ	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	110
Third 27 07/1592 2 Exemple 4-50 4-15 4-69 4-69 4-0025 4-0050 4-0050 4-0050 4-0057 1-0057 1-0057 1-1505														
Intrinsical Control of the Control														
Thi-14 (4) 07/1922														
Thirty Gy/1922 4.5 Exemented 4.5 4.69 4.49 4.0026														
TH-14 (0-6") 07/15/22														
H-144 (1) 07/15/22 1 In Situ <4.9 <1.4 <48 <48 <40.024 <0.049 <0.049 <0.0097 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007	TH-13	08/24/23	5	In Situ	<4.8	<9.7	<49	<49	<0.024	<0.048	<0.048	<0.095	<0.095	<60
Thi-14 (27) 07/15/22 2 In Situ <5.0 <15 <5.0 <5.0 <5.0 <0.025 <0.050 <0.050 <0.059 <0.099 <0.099 <0.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099 <9.099	TH-14 (0-6")	07/15/22	0-6"	In Situ	<4.9	<14	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	180
BH-1 (10-6°) 07/15/22 0-6° in Situ <4.8	TH-14 (1')	07/15/22	1	In Situ		<14	<48	<48	<0.024	<0.049	< 0.049	< 0.097	<0.097	<60
BH-1 (17) 07/15/22 1 In Silu <5.0 <15 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0	TH-14 (2')	07/15/22	2	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	<60
BH-1 (2) 07/15/22 2	BH-1 (0-6")		0-6"	In Situ		<14	<48	<48	<0.024	<0.048	<0.048	< 0.096	<0.096	96
BH-1 (4) 07/15/22 3 In Situ c4.9 c14 c48 c48 c48 c40.024 c0.049 c0.049 c0.098 c1.098 c1.099 c1.09														
BH-1 (4) 07/15/22 4 In Situ														
S-1														
\$-1A 09/19/22 0 -4.1 In Situ														
S-2A 09/19/22 0-4.1 In Situ 220 S-3 09/19/22 0-4.1 Excavated <4.9 < 1.14 < 4.7 < 4.7 < 0.024 < 0.049 < 0.049 < 0.049 < 0.098 < 0.098 17,000 S-3A 09/19/22 0-4.1 In Situ						<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	
S-2A 09/19/22 0-4.1 In Situ 220 S-3 09/19/22 0-4.1 Excavated <4.9 < 1.14 < 4.7 < 4.7 < 0.024 < 0.049 < 0.049 < 0.049 < 0.098 < 0.098 17,000 S-3A 09/19/22 0-4.1 In Situ	S-2	09/12/22	0-41	Excavated	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	14 000
S-3A 09/19/22 0 - 4.1 In Situ														
S-3A 09/19/22 0 - 4.1 In Situ	S-3	09/12/22	0-4.1	Excavated	<4.9	<14	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	17 000
S-4A 09/19/22 0 - 1 In Situ														
S-4A 09/19/22 0 - 1 In Situ	S-4	09/12/22	0 - 1	Excavated	<5.0	<14	<48	<48	< 0.025	<0.050	<0.050	<0.099	<0.099	5.700
S-5A														
S-5A	S-5	09/12/22	0 - 1	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	1 200
S-7						-								,
S-7	S-6	09/12/22	0 - 1	In Situ	<4.8	<15	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	480
S-8 09/12/22 0-1 Excavated <5.0 <14 <48 <48 <0.025 <0.050 <0.050 <0.010 <0.10 <4.010 4,900 S-8A 09/19/22 0-1 In Situ 200 S-9 09/12/22 0-4.1 Excavated <5.0 <15 <50 <50 <0.050 <0.050 <0.050 <0.050 <0.099 <0.099 4,400 S-9A 09/19/22 0-4.1 In Situ														
S-8A 09/19/22 0 - 1 In Situ 200 S-9 09/12/22 0 - 4.1 Excavated < 5.0 < 15 < 50 < 50 < 0.025 < 0.050 < 0.050 < 0.099 < 0.099 < 4.400 S-9A 09/19/22 0 - 4.1 In Situ														
S-9 09/12/22 0-4.1 Excavated <5.0 <15 <50 <50 <0.025 <0.050 <0.050 <0.099 <0.099 <4.009 4,400 S-9A 09/19/22 0-4.1 In Situ 200 S-10 09/12/22 0-4.1 Excavated <5.0 <15 <50 <50 <0.025 <0.050 <0.050 <0.050 <0.010 <0.10 930 S-10A 09/19/22 0-4.1 In Situ					<5.0	<14	<48	<48	<0.025	<0.050	<0.050	<0.10	<0.10	
S-9A 09/19/22 0 - 4.1 In Situ 200 S-10 09/12/22 0 - 4.1 Excavated < 5.0														
S-10 09/12/22 0-4.1 Exavated <5.0 <15 <50 <50 <0.025 <0.050 <0.050 <0.010 <0.10 930 S-10A 09/19/22 0-4.1 In Situ					<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	
S-10A 09/19/22 0 - 4.1 In Situ 69 S-11 09/12/22 0 - 3.5 Excavated < 4.9 < 15 < 50 < 50 < 0.025 < 0.049 < 0.049 < 0.098 < 0.098 3,100 S-11A 09/19/22 0 - 3.5 Excavated < 4.8 < 15 < 49 < 49 < 0.024 < 0.048 < 0.048 < 0.096 < 0.096 < 990 S-12A 09/19/22 0 - 3.5 Excavated < 5.0 < 4.9 < 4.9 < 0.024 < 0.048 < 0.048 < 0.096 < 0.096 < 990 S-12A 09/19/22 0 - 3.5 Excavated < 5.0 < 1.4 < 48 < 4.8 < 0.025 < 0.050 < 0.10 < 0.10 < 0.10 < 2.100 S-13A 09/19/22 0 - 3.5 Excavated < 5.0 < 1.4 < 48 < 0.025 < 0.050 < 0.10 < 0.10 < 0.10 < 0.10 < 0.10 < 0.10									-			-		
S-11 09/12/22 0-3.5 Excavated <4.9 <15 <50 <50 <0.025 <0.049 <0.049 <0.049 <0.098 <0.098 3,100 S-11A 09/19/22 0-3.5 In Situ 100 S-12 09/12/22 0-3.5 Excavated <4.8 <15 <49 <49 <0.024 <0.048 <0.048 <0.048 <0.096 <0.096 <990 S-12A 09/19/22 0-3.5 In Situ					<5.0	<15	<50	<50	<0.025	<0.050	< 0.050	<0.10	<0.10	
S-11A 09/19/22 0 - 3.5 In Situ 100 S-12 09/12/22 0 - 3.5 Excavated <4.8 <15 <49 <49 <0.024 <0.048 <0.048 <0.048 <0.096 <0.096 990 S-12A 09/19/22 0 - 3.5 In Situ		00/10/22	0 111						-			-		
S-12 09/12/22 0-3.5 Excavated <4.8 <15 <49 <49 <0.024 <0.048 <0.048 <0.048 <0.096 <0.096 990 S-12A 09/19/22 0-3.5 In Situ 280 S-13 09/12/22 0-3.5 Excavated <5.0 <14 <48 <48 <0.025 <0.050 <0.050 <0.050 <0.10 <0.10 <0.10 2,100 S-13A 09/19/22 0-3.5 In Situ 62 S-14 09/19/22 0-3.5 Excavated <5.0 <14 <47 <47 <0.025 <0.050 <0.050 <0.050 <0.10 <0.10 <0.10 6,900 S-14A 09/19/22 0-3.5 In Situ														_
S-12A 09/19/22 0 - 3.5 In Situ 280 S-13 09/12/22 0 - 3.5 Excavated < 5.0	S-11A	09/19/22	0 - 3.5	ın Sıtu					-				-	100
S-13 09/12/22 0-3.5 Excavated <5.0 <14 <48 <48 <-0.025 <0.050 <0.050 <0.050 <0.10 <0.10 <0.10 2,100 <0.13 S-13A 09/19/22 0-3.5 In Situ					<4.8	<15	<49	<49	<0.024		<0.048	<0.096	<0.096	
S-13A 09/19/22 0 - 3.5 In Situ 62 S-14 09/12/22 0 - 3.5 Excavated <5.0 <14 <47 <47 <0.025 <0.050 <0.050 <0.050 <0.10 <0.10 6,900 S-14A 09/19/22 0 - 3.5 In Situ 70 S-15 09/12/22 0 - 4.1 Excavated <5.0 <14 <47 <47 <0.025 <0.050 <0.050 <0.050 <0.050 <0.00 <0.00 10 <0.10 6,900 S-15A 09/19/22 0 - 4.1 Excavated <5.0 <14 <47 <47 <0.025 <0.050 <0.050 <0.050 <0.050 <0.099 <0.099 1,500 S-15A 09/19/22 0 - 4.1 In Situ									-			-		280
S-14 09/12/22 0 - 3.5 Excavated < 5.0 < 14 < 47 < 47 < 0.025 < 0.050 < 0.050 < 0.10 < 0.10 6,900 S-14A 09/19/22 0 - 3.5 in Situ 70 S-15 09/12/22 0 - 4.1 Excavated < 5.0					<5.0	<14		<48	<0.025	<0.050			<0.10	
S-14A 09/19/22 0 - 3.5 In Situ 70 S-15 09/12/22 0 - 4.1 Excavated <-5.0 <-14 <-47 <-47 <-0.025 <-0.050 <-0.050 <-0.099 <-0.099 1500 S-15A 09/19/22 0 - 4.1 In Situ 190	S-13A	09/19/22	0 - 3.5	In Situ										62
S-15 09/12/22 0 - 4.1 Excavated < 5.0 < 14 < 47 < 47 < 0.025 < 0.050 < 0.050 < 0.099 < 0.099 1,500 S-15A 09/19/22 0 - 4.1 In Situ 190					<5.0	<14	<47		<0.025	<0.050				
S-15A 09/19/22 0 - 4.1 In Situ 190	S-14A	09/19/22	0 - 3.5	In Situ							<u> </u>			70
					<5.0	<14	<47	<47	<0.025	<0.050	< 0.050	<0.099	<0.099	_
S-16 09/12/22 0 - 4.1 In Situ < 4.9 < 15 < 49 < 49 < 0.025 < 0.049 < 0.049 < 0.098 < 0.098 < 600	S-15A	09/19/22	0 - 4.1	In Situ				L	-		<u> </u>	-		190
	S-16	09/12/22	0 - 4.1	In Situ	<4.9	<15	<49	<49	<0.025	<0.049	<0.049	<0.098	<0.098	<600

Sample ID	Sample Date	Sample Depth	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
	<u> </u>	(feet bgs)	<u> </u>					milligra	ams per kilogra	m (mg/kg)			
NM	OCD Closu	re Criteria		-	-	-	100	10	-	-	-	50	600
NMOCD CI	osure Crite	eria (Below	4' bgs)	1,0	000	-	2,500	10	-	-	-	50	10,000
S-17	09/12/22	0 - 4.1	Excavated	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	710
S-17A	09/19/22	0 - 4.1	In Situ										69
S-18	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	4,800
S-18A	09/19/22	0 - 4.1	In Situ					-			1		330
S-19	09/12/22	0 - 4.1	Excavated	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	6,700
S-19A	09/19/22	0 - 4.1	In Situ							-	-		190
S-20 S-20A	09/12/22 09/19/22	0 - 4.1 0 - 4.1	Excavated In Situ	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	2,100 130
S-21	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	5.900
S-21A	09/12/22	0 - 4.1	In Situ							<0.030			5,900 71
S-22	09/12/22	4.1	Excavated	<4.9	<15	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	3,000
B-3	07/11/23	5	Excavated	<5.0	<9.8	<49	<49	<0.025	<0.050	< 0.050	<0.10	<0.10	5,800
B-3 B-3	07/11/23	10 15	Excavated In Situ	<4.8 <4.8	<9.8 <9.5	<49 <47	<49 <47	<0.024 <0.024	<0.048 <0.048	<0.048 <0.048	<0.097 <0.096	<0.097 <0.096	4,200 170
S-22	08/24/23	15	In Situ	<4.9	<9.5	<47 <49	<47	<0.024	<0.048	<0.048	<0.096	<0.096	<60
B-3	07/11/23	20	In Situ	<4.9	<9.6	<48	<48	<0.025	<0.049	<0.049	<0.099	<0.099	120
S-23	09/12/22	4.1	Excavated	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	3,300
S-23	08/24/23	10	In Situ	<5.0	<9.7	<48	<48	<0.025	<0.050	<0.050	<0.10	<0.10	<60
S-24 S-24	09/12/22	<i>4.1</i> 10	Excavated In Situ	<4.9 <4.9	<15 <9.8	<49 <49	<49 <49	<0.025 <0.024	<0.049 <0.049	<0.049 <0.049	<0.099 <0.097	<0.099 <0.097	6,300 <60
S-25 S-25	09/12/22 08/24/23	4.1 10	Excavated In Situ	<4.9 <4.9	<14 <9.7	<48 <49	<48 <49	<0.024 <0.025	<0.049 <0.049	<0.049 <0.049	<0.098 <0.098	<0.098 <0.098	4,200 <60
S-26	09/12/22	4.1	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	2,300
S-26	08/24/23	5	In Situ	<4.9	<9.8	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	<60
S-27	09/12/22	4.1	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	5,200
S-27	08/24/23	10	In Situ	<4.7	<9.8	<49	<49	<0.023	<0.047	<0.047	<0.094	<0.094	<60
S-28	09/12/22	4.1	Excavated	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	2,000
S-28	08/24/23	10	In Situ	<5.0	<9.9	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	<60
S-29	09/12/22	4.1	In Situ	<4.9	<14	<46	<46	<0.024	<0.049	<0.049	<0.098	<0.098	380
S-30 S-30A	09/12/22	3.5	Excavated In Situ	<4.9 <5.0	<14 <15	<45 <49	<45 <49	<0.025 <0.025	<0.049 <0.050	<0.049 <0.050	<0.099 <0.099	<0.099 <0.099	840 250
S-31	09/27/22	4.1	In Situ	<4.7	<14	<46	<46	<0.023	<0.047	<0.047	<0.094	<0.094	100
S-32	09/27/22	4.1	In Situ	<4.7	<14	<47	<47	<0.024	<0.047	<0.047	<0.094	<0.094	560
S-33	09/27/22	4.1	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	280
S-34	09/27/22	4.1	In Situ	<4.8	<14	<47	<47	<0.024	<0.048	<0.048	<0.096	<0.096	450
S-35	09/27/22	4.1	In Situ	<4.6	<14	<48	<48	<0.023	<0.046	<0.046	<0.093	<0.093	410
S-36	09/27/22	4.1	Excavated	<4.8	<15	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	1,400
S-36	08/24/23	5	In Situ	<4.6	<9.3	<46	<46	<0.023	<0.046	<0.046	<0.093	<0.093	360
S-37 S-37	09/27/22 08/24/23	4.1 10	In Situ	<4.8 <4.9	<14 <9.6	<48 <48	<48 <48	<0.024 <0.024	<0.048 <0.049	<0.048 <0.049	<0.095 <0.098	<0.095 <0.098	2,300 <60
S-38	09/27/22	4.1	In Situ	<4.8	<14	<46	<46	<0.024	<0.048	<0.048	<0.097	<0.097	280
S-39	09/27/22	4.1		<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.097	140
			In Situ	<4.8									
Stockpile 1	09/12/22		Disposed	1	<14	<48	<48	<0.024	<0.048	<0.048	<0.097	<0.097	1,100
Stockpile 2	09/12/22	-	Disposed	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	860
B-2	07/11/23	5	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	600
B-2	07/11/23	10	In Situ	<5.0 <4.9	<9.9	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	<60
B-2 B-2	07/11/23 07/11/23	15 20	In Situ In Situ	<4.9	<10 <9.9	<50 <50	<50 <50	<0.024 <0.024	<0.049 <0.048	<0.049 <0.048	<0.097 <0.097	<0.097 <0.097	<60 <60
B-4	07/11/23	5	Excavated	<4.9	<9.9	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	1,200
B-4	07/11/23	10	In Situ	<4.9	<9.7	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-4 B-4	07/11/23	15 20	In Situ In Situ	<4.8 <4.9	<9.6 <9.3	<48 <47	<48 <47	<0.024 <0.025	<0.048 <0.049	<0.048 <0.049	<0.096 <0.099	<0.096 <0.099	<60 <60
B-5 B-5	07/11/23	5 10	Excavated In Situ	<4.8 <4.9	<9.9 <9.4	<50 <47	<50 <47	<0.024 <0.024	<0.048 <0.049	<0.048 <0.049	<0.096 <0.097	<0.096 <0.097	1,700 <60
B-5	07/11/23	15	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.098	<0.098	78
B-5	07/11/23	20	In Situ	<4.8	<10	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	<60

Sample ID	Sample Date	Sample Depth		TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
		(feet bgs)						milligra	ıms per kilogra	m (mg/kg)			
NM	OCD Closu	re Criteria		•	-	•	100	10	•	•	•	50	600
NMOCD CI	NMOCD Closure Criteria (Below 4' bgs)					-	2,500	10	-	-	-	50	10,000
B-10	07/11/23	5	Excavated	<5.0	<9.7	<49	<49	< 0.025	< 0.050	<0.050	<0.099	<0.099	610
B-10	07/11/23	10	In Situ	<4.9	<9.9	<49	<49	< 0.025	< 0.049	< 0.049	< 0.099	< 0.099	<60
B-10	07/11/23	15	In Situ	<4.9	<9.6	<48	<48	< 0.024	< 0.049	< 0.049	<0.098	<0.098	<60
B-10	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.024	<0.049	< 0.049	<0.098	<0.098	<59

Notes:

- 1. GRO: Gasoline Range Organics
- DRO: Diesel Range Organics
 MRO: Motor Oil Range Organics
- 4. bgs: below ground surface
- 5. Bold and highlighting indicates the COC was detected above the NMOCD Closure Criteria.

 6. < indicates the COC was below the appropriate laboratory method/sample detection limit
- 7. Yellow highlighting indicates the COC concentration exceeds the MOCD Closure Criteria
 9. Green highlighting and italic font indicates soil was excavated and disposed.
 9. Blue highlighting indicates request for deferral of remediation until time of abandonment of the well.

TABLE 2 SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS EXCEEDING MOST STRINGENT CLOSURE CRITERIA DEVON ENERGY PRODUCTION COMPANY BERYL 33 FED COM #002H (API # 30-015-39806) Incident # nAPP2213140472

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene ms per kilogra	Ethylbenzene m (mg/kg)	Total Xylenes	Total BTEX	Chloride
NM	OCD Closu	` .		-	-	-	100	10	-	-	-	50	600
TH-1 (4.5')	05/20/22	4.5	In Situ	<25	830	320	1,150	<0.12	<0.25	<0.25	<0.50	<0.50	780
TH-2 (4')	05/20/22	4	In Situ	<4.9	490	200	690	<0.025	<0.049	<0.049	0.11	0.11	2,000
TH-3 (4')	05/20/22	4	In Situ	<4.9	140	85	225	<0.025	<0.049	<0.049	<0.098	<0.098	4,800
TH-4 (5')	05/20/22	5	In Situ	17	260	110	387	<0.023	0.075	0.19	0.68	0.945	440
TH-6 (4')	05/20/22	4	In Situ	<4.7	<9.8	<49	<49	<0.024	<0.047	<0.047	<0.095	<0.095	2,200
TH-7 (4')	05/20/22	4	In Situ	<5.0	<9.5	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	860
TH-8 (4')	05/20/22	4	In Situ	<4.8	<9.7	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	1,300
TH-12 (4.5')	07/15/22	4.5	In Situ	<4,.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	7,700
TH-13 (4.5')	07/15/22	4.5	In Situ	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	2,900
S-22	09/12/22	4.1	In Situ	<4.9	<15	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	3,000
S-23	09/12/22	4.1	In Situ	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	3,300
S-24	09/12/22	4.1	In Situ	<4.9	<15	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	6,300
S-25	09/12/22	4.1	In Situ	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	4,200
S-26	09/12/22	4.1	In Situ	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	2,300
S-27	09/12/22	4.1	In Situ	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	5,200
S-28	09/12/22	4.1	In Situ	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	2,000
S-36	09/27/22	4.1	In Situ	<4.8	<15	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	1,400
S-37	09/27/22	4.1	In Situ	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.095	<0.095	2,300

- Notes:
 1. GRO: Gasoline Range Organics 2. DRO: Diesel Range Organics
- MRO: Motor Oil Range Organics
 bgs: below ground surface
- 5. Bold and highlighting indicates the COC was detected above the NMOCD Closure Criteria.
- 6. < indicates the COC was below the appropriate laboratory method/sample detection limit 7. Yellow highlighting indicates the COC concentration exceeds the NMOCD Closure Criteria

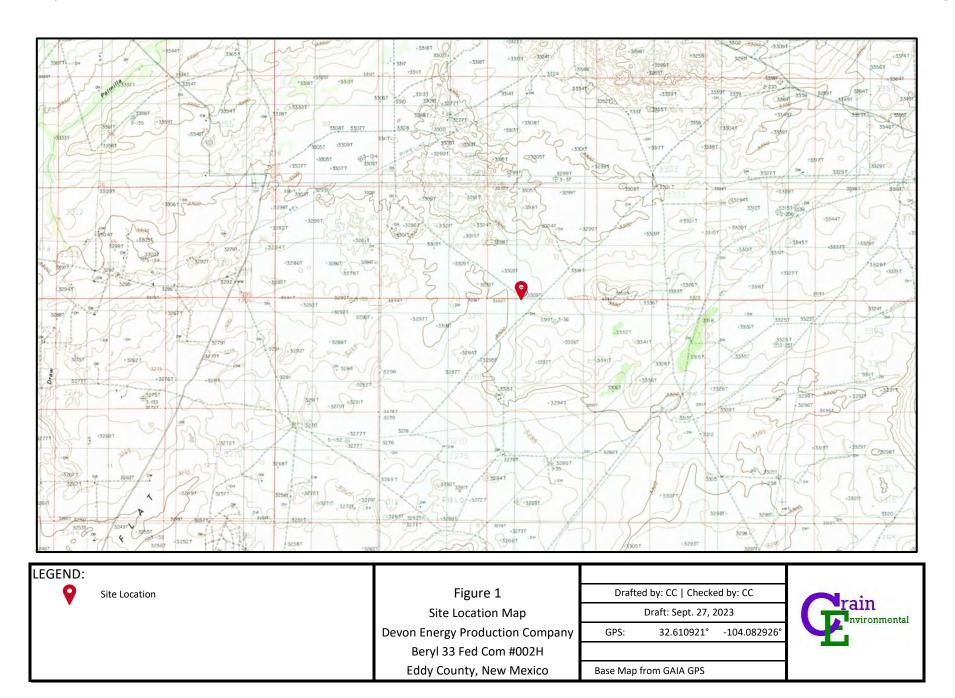
Sample ID	Sample Date	Sample Depth	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
		(feet bgs)						milligra	ıms per kilogra	m (mg/kg)			
NMC	OCD Closu	re Criteria		-	_	_	100	10	_	-	-	50	600
NMOCD Closure Criteria (Below 4' bgs)			1,	000	-	2,500	10	-	-	-	50	10,000	
BH-1 (0-6")	07/15/22	0-6"	In Situ	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	96
BH-1 (1')	07/15/22	1	In Situ	<5.0	<15	<50	<50	< 0.025	< 0.050	< 0.050	<0.10	<0.10	130
BH-1 (2')	07/15/22	2	In Situ	<4.9	<15	<50	<50	< 0.025	<0.049	<0.049	<0.098	<0.098	90
BH-1 (3')	07/15/22	3	In Situ	<4.9	<14	<48	<48	< 0.024	< 0.049	< 0.049	<0.098	<0.098	320
BH-1 (4')	07/15/22	4	In Situ	<5.0	<15	<50	<50	<0.025	< 0.050	<0.050	<0.10	<0.10	180
B-2	07/11/23	5	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	600
B-2	07/11/23	10	In Situ	<5.0	<9.9	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	<60
B-2	07/11/23	15	In Situ	<4.9	<10	<50	<50	<0.024	< 0.049	< 0.049	< 0.097	< 0.097	<60
B-2	07/11/23	20	In Situ	<4.8	<9.9	<50	<50	< 0.024	<0.048	<0.048	<0.097	< 0.097	<60
B-3	07/11/23	5	Excavated	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	5.800
B-3 B-3	07/11/23	10	Excavated	<4.8	<9.8 <9.8	<49 <49	<49 <49	<0.025	<0.050	<0.050	<0.10	<0.10	4.200
B-3	07/11/23	15	In Situ	<4.8	<9.5	<47	<47	<0.024	<0.048	<0.048	<0.097	<0.097	170
B-3	07/11/23	20	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.099	<0.099	120
B-4	07/11/23	5	Excavated	<4.9	<9.9	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	1,200
B-4 B-4	07/11/23	10	In Situ	<4.9 <4.8	<9.7	<48	<48	<0.024 <0.024	<0.049	<0.049	<0.097	<0.097	<60
	07/11/23 07/11/23	15	In Situ	<4.8	<9.6	<48	<48		<0.048	<0.048	<0.096	<0.096	<60
B-4	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-5	07/11/23	5	Excavated	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	< 0.096	1,700
B-5	07/11/23	10	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-5	07/11/23	15	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.098	<0.098	78
B-5	07/11/23	20	In Situ	<4.8	<10	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	<60
B-6	07/11/23	5	In Situ	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	< 0.096	2,400
B-6	07/11/23	10	In Situ	<4.9	<9.8	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	340
B-6	07/11/23	15	In Situ	<4.7	<9.6	<48	<48	<0.023	<0.047	<0.047	<0.094	< 0.094	98
B-6	07/11/23	20	In Situ	<4.7	<9.0	<45	<45	<0.024	<0.047	<0.047	<0.095	< 0.095	91
B-7	07/11/23	5	In Situ	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.095	<0.095	380
B-7	07/11/23	10	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	390
B-7	07/11/23	15	In Situ	<4.8	<9.0	<45	<45	<0.024	<0.048	<0.048	<0.097	<0.097	310
B-7	07/11/23	20	In Situ	<4.7	<10	<50	<50	<0.024	<0.047	<0.047	<0.094	<0.094	84
D.O.	07/44/00	-	In City	<5.0	-0.2	-47	-47	-0.025	-0.050	-0.050	-0.40	-0.10	200
B-8 B-8	07/11/23	5 10	In Situ In Situ	<4.9	<9.3 <9.1	<47 <46	<47 <46	<0.025 <0.025	<0.050 <0.049	<0.050 <0.049	<0.10 <0.099	<0.10 <0.099	690 150
B-8	07/11/23	15	In Situ	<4.9	<8.6	<43	<43	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-8	07/11/23	20	In Situ	<4.9	<8.9	<44	<44	<0.024	<0.049	<0.049	<0.098	<0.098	79
B-9	07/11/23	5	Excavated	<5.0	<9.5	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	210
B-9	07/11/23	10	Excavated	<4.8 <4.9	<9.5	<47	<47	<0.024	<0.048	<0.048	<0.097	<0.097	2,100
B-9 B-9	07/11/23	15 20	In Situ In Situ	<4.9 <4.9	<10 <9.5	<50 <48	<50 <48	<0.024 <0.024	<0.049 <0.049	<0.049 <0.049	<0.098 <0.098	<0.098 <0.098	2,000
D-8	07/11/23	20	iii Situ		<9.5	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	96
B-10	07/11/23	5	Excavated	<5.0	<9.7	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	610
B-10	07/11/23	10	In Situ	<4.9	<9.9	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-10	07/11/23	15	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	<60
B-10	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	<59
B-11	07/11/23	5	In Situ	<4.7	<9.6	<48	<48	<0.024	<0.047	<0.047	<0.094	<0.094	86
B-11	07/11/23	10	In Situ	<4.7	<9.9	<49	<49	<0.023	<0.047	<0.047	< 0.093	<0.093	<60
	07/11/23	15	In Situ	<4.9	<9.3	<46	<46	<0.024	< 0.049	< 0.049	<0.098	<0.098	<60
B-11	01/11/23												

Notes

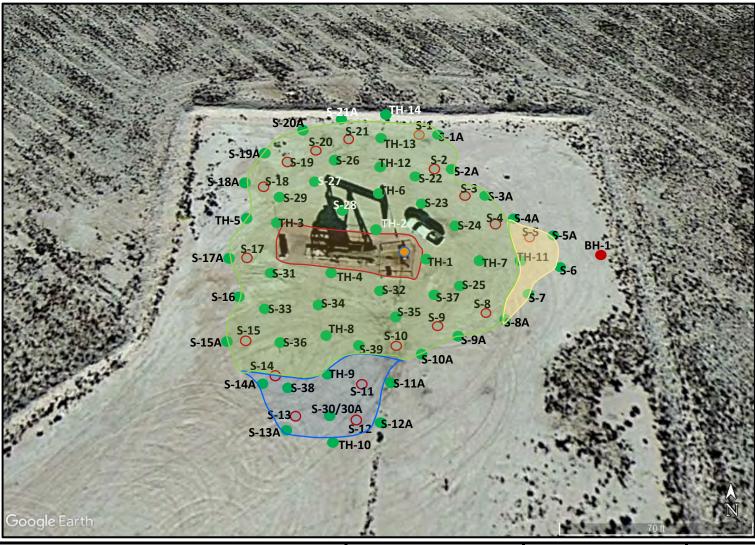
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- Green highlighting and italic font indicates soil was excavated and disposed.
- 9. Blue highlighting indicates request for deferral of remediation until time of abandonment of the well.

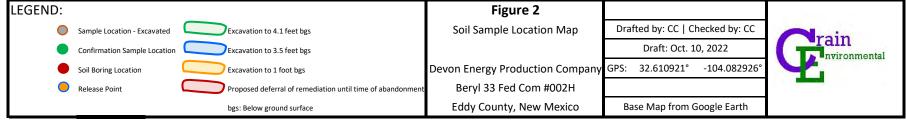


FIGURES

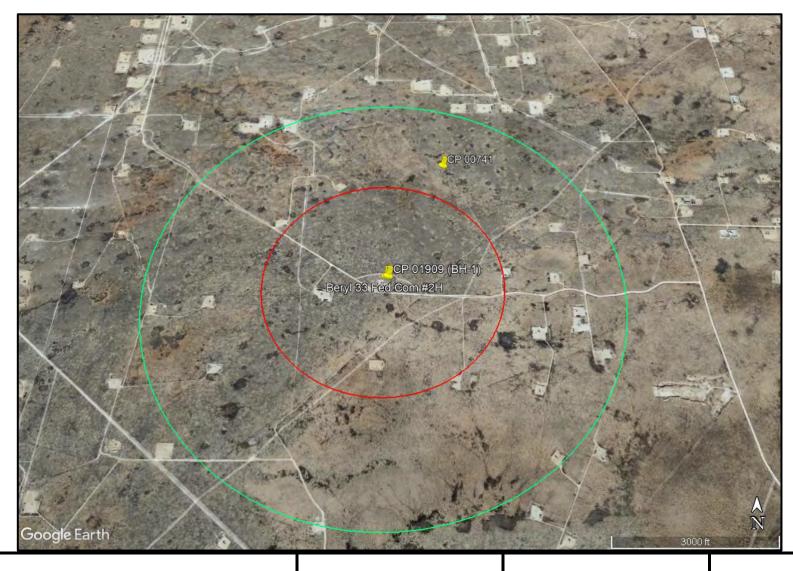


D. J. J. 4. T. 2/15/2024 4.12.24 DM





D-1----14- T-----1--- 2/15/2024 4-12-24 D3





 $\frac{1}{2}$

Site and Water Well Locations

0

0.5 Mile Radius

1 Mile Radius

Base Map from Google Earth

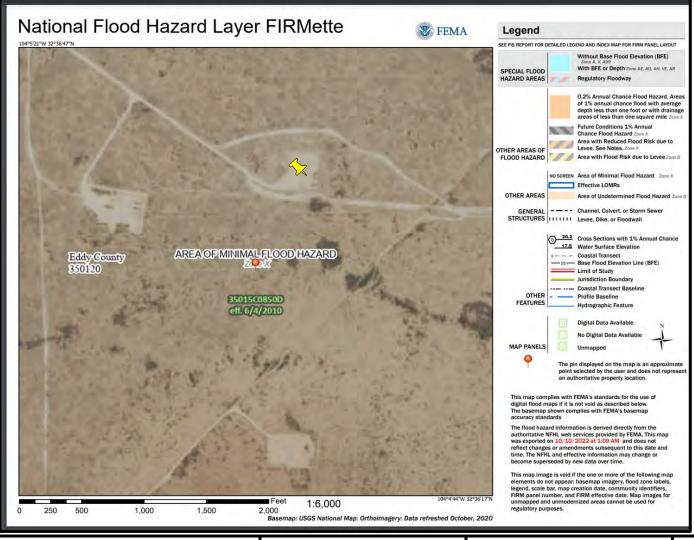
Figure 3

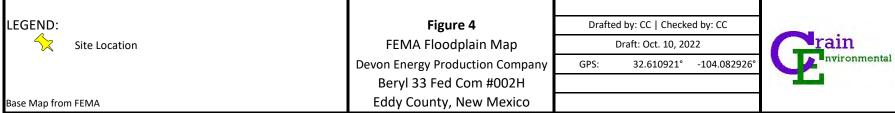
Wellhead Protection Area Map Devon Energy Production Company Beryl 33 Fed Com #002H Eddy County, New Mexico Drafted by: CC | Checked by: CC

Draft: Oct. 10, 2022

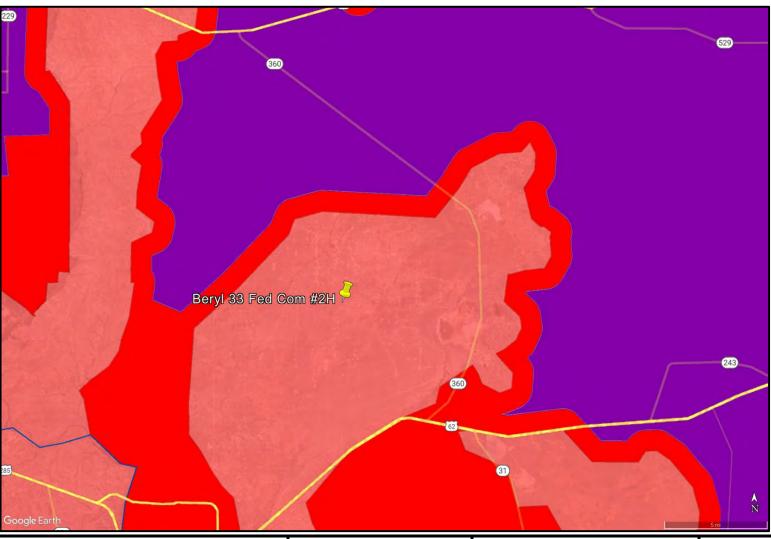
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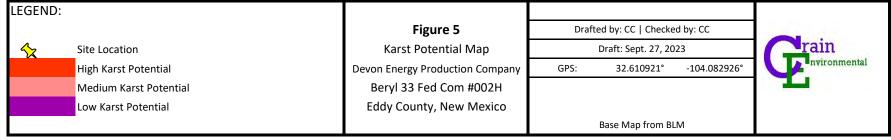


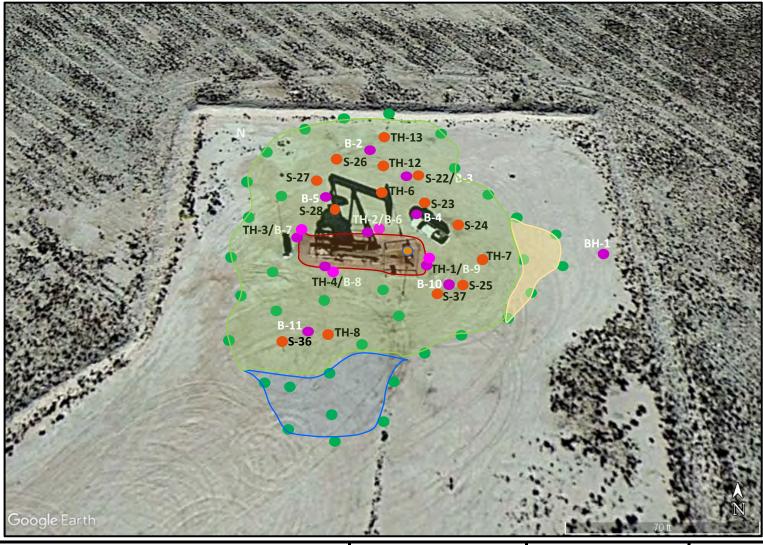


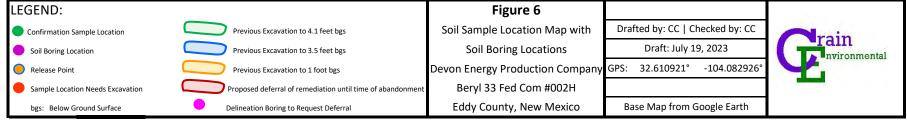


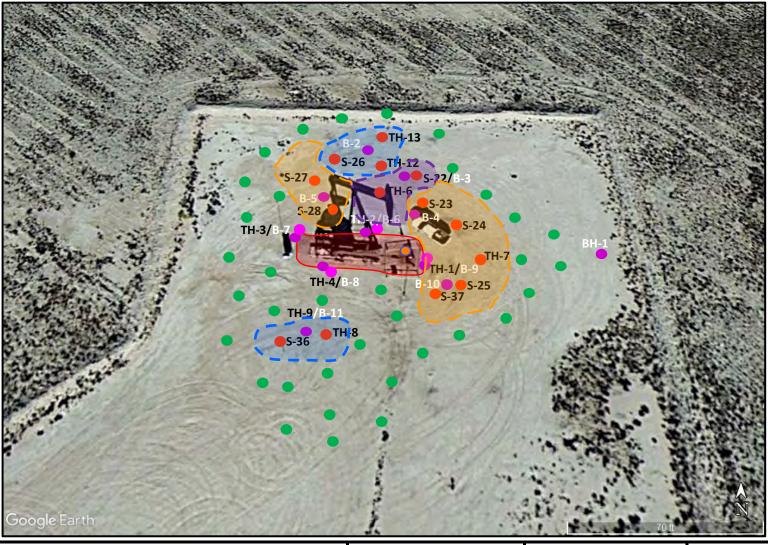
D. J. J. 4. T. 2/15/2024 4.12.24 DI

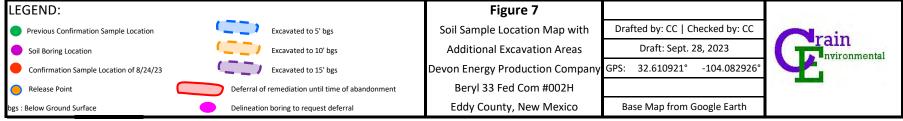












D. J. J. 4. T. 2/15/2024 4.12.24 DM



Appendix A: Release Notification and Corrective Action Form (NMOCD Form C-141)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID	OGRID				
Contact Nam	ie			Contact Te	elephone				
Contact emai	il			Incident #	Incident # (assigned by OCD) nAPP2213140472				
Contact mail	ing address			1					
			Location	of Release So	ource				
Latitude				Longitude _					
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)				
Site Name				Site Type					
Date Release	Discovered			API# (if app	olicable)				
Unit Letter	Section	Township	Range	Coun	nty				
Surface Owner	r:	□ Federal □ Tr	ribal 🔲 Private (<i>I</i>	Vame:)			
Surface Owner	i State			-		,			
			Nature and	d Volume of 1	Release				
	Material	(s) Released (Select al	ll that apply and attach	calculations or specific	justification for th	e volumes provided below)			
Crude Oil		Volume Release	ed (bbls)		Volume Reco	overed (bbls)			
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)				
			tion of total dissolv		☐ Yes ☐ No				
Condensa	te	in the produced Volume Release	water $>10,000$ mg	<u>t/l?</u>	Volume Reco	overed (hbls)			
Natural G		Volume Release			Volume Recovered (bbls)				
					Volume Recovered (Mcf) Volume/Weight Recovered (provide units)				
Other (des	scribe)	volume/weight	Released (provide	e units)	v olume/ w el	gnt Recovered (provide units)			
Cause of Rele	2252								
Cause of Ren	casc								

Received by OCD: 9/29/2023/6:40:52/AM State of New Mexico
Page 2 Oil Conservation Division

	Page 34eof 59
Incident ID	
District RP	

			Facility ID	
			Application ID	
Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider t	this a major release?	
19.15.29.7(A) NMAC?				
Yes No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by w	hat means (phone, en	mail, etc)?
	Initial Re	esponse		
The responsible p	party must undertake the following actions immediately	unless they could create	a safety hazard that would	l result in injury
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads,	or other containmen	t devices.
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriat	tely.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:		
has begun, please attach	AC the responsible party may commence real narrative of actions to date. If remedial east area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been suc	ccessfully completed	or if the release occurred
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the be required to report and/or file certain release notified ment. The acceptance of a C-141 report by the O ate and remediate contamination that pose a three of a C-141 report does not relieve the operator of the contamination of the c	ications and perform co CD does not relieve the at to groundwater, surfa	orrective actions for rele e operator of liability shace water, human health	eases which may endanger nould their operations have nor the environment. In
		Title:		
Signature: Kend	ra Ruiz	Date:		
email:		Telephone:		
OCD Only				

Date: 06/02/2022

Received by: ____ Jocelyn Harimon

Spill	Volume(Bb	ls) Calculator				
Inp	uts in blue, C	outputs in red				
Con	taminated Soil	measurement				
Area (squa	re feet)	Depth(inches)				
3731.7	112	0.250				
Cubic Feet of S	oil Impacted	77.744				
Barrels of Soi	I Impacted	13.86 Clay/Sand				
Soil T						
Barrels of Oi 100% Sat		2.08				
Saturation	Fluid preser	ent with shovel/backhoe				
Estimated Ba Relea	irrels of Oil	2.08				
1/2/2	Free Standing	ing Fluid Only				
Area (squ	are feet)	Depth(inches)				
3731	.712	0.250				
Standi	ng fluid	13.858				
7 Total flui	ds spilled	15.937				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 113183

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	113183
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/6/2022

Page 37 of 594 nAPP2213140472

Incident ID District RP Facility ID Application ID

Site Assessment/Characterization

This information must be provided to the appropriate district office no taler than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	>55' (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗓 No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗓 No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes X No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wel Field data Data table of soil contaminant concentration data 	ls.

X Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody

Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

X Depth to water determination

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Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Title: Environmental Professional Dale Woodall Printed Name: Signature: Dale Woodall _____ Date: ___9/28/23_____ Dale.Woodall@dvn.com Telephone: (405) 318-4697 email: **OCD Only** Received by: Date: _____

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District RP	
Facility ID	
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation point □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.1 □ Proposed schedule for remediation (note if remediation plan times) 	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con-	firmed as part of any request for deferral of remediation.
☐ Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
$\overline{\mathbf{X}}$ Extents of contamination must be fully delineated.	
X Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
I hereby certify that the information given above is true and compler rules and regulations all operators are required to report and/or file of which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD responsibility for compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state, or local limits of the compliance with any other federal state.	certain release notifications and perform corrective actions for releases nce of a C-141 report by the OCD does not relieve the operator of a and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name: Dale Woodall	Title: Environmental Professional
Signature: Dale Woodall	Date: <u>9/28/23</u>
email:Dale.Woodall@dvn.com	Telephone: (405) 318-4697
OCD Only	
Received by:	Date:
☐ Approved ☐ Approved with Attached Conditions of	Approval
Signature:	Date:

Received by OCD: 9/29/2023 6:40:52 AM Form C-141 State of New Mexico Page 6 Oil Conservation Division

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Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be	included in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.	11 NMAC	
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner in	tegrity if applicable (Note: appropriate OCD District office
X Laboratory analyses of final sampling (Note: appropriate OD	C District offic	e must be notified 2 days prior to final sampling)
▼ Description of remediation activities		
I hereby certify that the information given above is true and completed and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regularestore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with	in release notiff a C-141 reported a C-141 reported a C-141 reported ations. The responditions that e	ications and perform corrective actions for releases which it by the OCD does not relieve the operator of liability innation that pose a threat to groundwater, surface water, does not relieve the operator of responsibility for ponsible party acknowledges they must substantially existed prior to the release or their final land use in
Printed Name: Dale Woodall	Title:	Environmental Professional
Signature: Dale Woodall	Date:	9/28/23
email: Dale.Woodall@dvn.com	Telephone: _	(405) 318-4697
OCD Only		
Received by:	_ Date:	
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and	water, human l	nealth, or the environment nor does not relieve the responsible
Closure Approved by:	Da	e:
Printed Name:	Tit	le:



Appendix B: New Mexico Oil Conservation Division Communication

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Wednesday, May 24, 2023 10:07 AM **To:** Woodall, Dale < <u>Dale.Woodall@dvn.com</u>>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the

application, Application ID: 179857

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2213140472, for the following reasons:

• The deferral request is denied. This release is in a high karst area and will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The work will need to occur in 90 days after the remediation/deferral request has been reviewed.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 179857.

Please review and make the required correction(s) prior to resubmitting. If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Robert Hamlet 575-748-1283 Robert.Hamlet@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.



Cindy Crain <cindy.crain@gmail.com>

Fri, May 26, 1:49 PM

to Robert,, OCDOnline, Dale

Robert,

I would like to discuss this site with you. Do you have some time next week that we could set up a phone call?

Please let me know what works best for your schedule.

Thank you, Cindy Crain

--

Crain Environmental 2925 East 17th Street Odessa, TX 79761 (575) 441-7244

Cindy Crain <cindy.crain@gmail.com>

Aug 31, 2023, 1:30 PM

to Robert,, OCDOnline, Dale

Robert,

Additional remediation (excavation and disposal) has been conducted at the Devon, Beryl 33 Fed Com #002H, and confirmation samples were collected on August 24, 2023. An additional 1,680 cubic yards of soil was excavated and disposed of at R360.

Attached please find an updated summary table of laboratory results (Table 1) and a Figure 2 that shows the locations of all samples collected. All sample results are reported below the most stringent OCD Closure Criteria for TPH, BTEX, and chlorides, with the exception of soil underneath and immediately adjacent to the pumpjack. Remediation of the soil under and surrounding the pumpjack will be completed at time of abandonment of the well. Soil to be left in place has been delineated vertically with soil borings TH-1/B-9, TH-2/B-6, TH-3/B-7, and TH-4/B-8.

If you could please take a moment to look at the results, Devon would like to wait until receiving your approval to backfill the excavation with clean soil.

Please let me know if you have any questions, need additional information, or approve backfilling of the excavation. A revised Closure Report/Deferral Request will be submitted to the OCD fee portal upon completion of backfill.

Thank you, Cindy Crain



Thu, Aug 31, 2:28 PM

to me, Dale

Cindy,

This will need to be uploaded to the OCD Permitting Portal. We'll need to review the entire report before we can make a decision. Once the report is submitted, the report goes into a queue and is assigned and reviewed in the order it is received. I can't give you an exact date on when it will be reviewed. The OCD is reviewing reports as quickly as possible. Once the report is reviewed, you will receive a notification.

Regards,

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



Appendix C: Soil Boring Logs

											Pag	ge I of	4
Boring	g/Well l	Number	r:			Permit	Number:						
		E	3H-1				NMO	OSE File Nbr: CP 019	909				
Site N	ame:					Boreho	le Start D	ate: 07/15/22	Borehole Start	Time: 1	400		AM 🗹 PM
D	evon: I	Beryl 3	3 Fed C	om #00	2H		End Da	ate: 07/15/22	End 7	Γime: 1	500		AM 🗹 PM
Enviro	onmenta	l Contr	actor:			Geolog	ist's Nam	e:		Environment	tal Tec	hniciar	ı's Name:
			nvironme	ental		L		Cindy Crain				None	
Drillir	ng Comp		se, LLC		Paveme		kness (inc	hes): Borehole Dian	neter (inches):	Boı	ehole	Depth	(feet): 55
Drillir	ng Meth		Se, LLC	Apparen	t Boreho	le DTW (Measured Well DTW		OVA (list m	odel ar		
	-	Rotary				ire conter				0 11 (110) 111			FID PID
Dispo	sition of	f Drill (Cuttings [check m	ethod(s))]:	D	Drum	✓ Backfill	☐ Stock	pile		Other
(descr	ibe if ot	her or i	multiple i	tems are	checke	d):							
			n (check o			Well	☐ Gro	ut Bentonite	✓ Backfil	1	Other (c	describe	
		•			the bo	rehole d	on 7/19/2	2 and the boring was	s plugged.		`		,
Oroan	Tawato		iot iniode		110 50	011010	,,,,,,,,,	L and the bennig was	, plaggoa.			>	Lab Soil and
Saı	San Int	Sample Recovery (inches)	Fiel Rea				De				US	Moisture Content	Groundwater
Sample Type	Sample Depth Interval (feet)	ple Reco	Field Chloride Reading (ppm)				Depth (feet)	Sample	e Description		USCS Symbol	ure	Samples (list sample number
Туј	Dep l (fee	ecov	nlori (pp				(feet	•	•		ymb	Con	and depth or
Эе	Ë Ħ	⁄ery	de m)								ol	tent	temporary screen interval)
DC	0-6"	6	58					Caliche. White, non-inc	durated, dry.				CI = 96 mg/kg
DC	1	6	66				1				GP	D	Cl = 130 mg/kg
DC	2	6	40				<u> </u>				GP		Cl 00 m a/ka
DC	2	6	43				2				GP	D	CI = 90 mg/kg
DC	3	6	194								GP	D	Cl = 320 mg/kg
							3	Cond Doddiek known	all assets al fins				
DC	4	6	93				4	Sand. Reddish brown, grained, dry.	well sorted, fine	to mealum	SW	D	Cl = 180 mg/kg
							_ 4						
							5						
							_						
							6						
							7						
							8						
							_ 9						
							10						
							10						
							11						
							<u> </u>						
							12					ĺ	

Rorin	g/Well l	Viimber		Permit	Number:	CP 010	000		Site Name: Devon		Borehole		ate.	
Dom		H-1	•	CHIIIC	vuilloci.	CI 01)	,0)		Beryl 33 Fed C			End Da		07/15/22
									beryr 55 red C	/UIII #UUZΠ		Liid D		07/15/22 Lab Soil and
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)		Sample De			USCS Symbol	Moisture Content	Groundwater Samples (list sample number and depth or temporary screen interval)
								Sand. I	Reddish brown, well	sorted, fine to n	nedium	SS	D	
							13	granice	z, ary.			00	5	
							1.4							
							14							
							15							
							13							
							16							
							17							
							18							
							19							
							20							
							21							
							22							
							23							
							24							
							24							
							25							
							26							
							27							
							28							
							20							
							29							
							30							

Page 3	of	
rage o	OI	

Borin	g/Well l	Number	:	Permit 1	Number:	CP 019	009	Site Name: Devon	Borehole	Start D		07/15/22
		H-1						Beryl 33 Fed Com #002H	I	End Da	ate:	07/15/22
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
							31	Dark red, silty clay. Non-plastic. No odor or Dry	r staining.	CL	D	
							32					
							33					
							34					
							35					
							36	Sandstone. White, hard, silty, gypsiferous,	dry.			
							37			SS	D	
							38					
							39					
							40					
							41					
							42					
							— ⁴³					
							45					
							46					
							47					
							48					

Page 4 of _____4

Bori	ng/Well N	Number	r:	Permit	Number	: CP 019	09		Site Name: Devon	Borehole	Start I	Date:	07/15/22
	В	H-1							Beryl 33 Fed Com #002H		End D	ate:	07/15/22
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)		Sample Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
								Sandst	one. White, hard, silty, gypsiferous	, dry.	SS	D	
							49						
							50						
							51						
							52						
							53						
							54	Total D	epth of Boring				
							55						
							56						
							57						

Sample Type Codes: **PH** = Post Hole; **HA** = Hand Auger; **SS** = Split Spoon; **ST** = Shelby Tube; **DP** = Direct Push; **SC** = Sonic Core; **DC** = Drill Cuttings Moisture Content Codes: $\mathbf{D} = \text{Dry}$; $\mathbf{M} = \text{Moist}$; $\mathbf{W} = \text{Wet}$; $\mathbf{S} = \text{Saturated}$

											1 45	ge i oi	
Boring	g/Well N	Jumber	<i>:</i> :			Permit 1	Number:						
		F	BH-2					t Required by NMOS		<u> </u>			
Site N	ame:					Borehol	le Start Da	ate: 07/11/23	Borehole Start	Time: 1	140	▼ A	AM PM
	evon: F	3eryl 3	33 Fed Co	om <u>#00</u>	2H		End Da		End 7	Гіте: <u>1</u>	155	V A	AM PM
Enviro	onmenta					Geologi	ist's Name			Environment			ı's Name:
= ·n:			nvironme		<u> </u>		·	Cindy Crain	· 1).	 		None	
Drillin	ng Comp Scarb		h Drilling		Paveme		kness (incl	hes): Borehole Dian	neter (inches): 6	Roi	rehole l	•	(feet): 20
Drillir	ng Metho		פיייייום ו		t Boreho	le DTW (i		Measured Well DTW		OVA (list m	odel ar		
<u>-</u> -	-	Rotary	!			are conten					_		FID PID
Dispo	sition of	î Drill (Cuttings [check m	ethod(s))]:	□ D	Orum Spread	▼ Backfill	Stock	kpile		Other
(descr	ibe <u>if ot</u>	her or	multiple ii	tems are	checked	d):							
Boreh	ole Con	npletion	n (check o	one):		Well	Grou	at Bentonite	▼ Backfil	11 C	Other (d	lescribe	e)
The b	oring w	vas p <u>l</u> u	ugged up	on com	pletion.						_	_	
Sample Type	Saı Int	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	-	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
								Caliche. White, non-inc	durated, dry.		GP	D	
	'	1 1	1				_ 1						
	1 1	1	1				2						
	1 1	1	1				<u> </u>						
, ,	1 1	1	1				3						
, !		1	1										
, !		1	1				4						
DC	5	6	1										TPH/BTEX = ND
			1				5						Chlorides = 600
,	1 1	1	1				6						
		1	1				_ 6						
	1 1	1	1				7						
	1 1	1	1										
	1 1	1	1				8						
	1 1	1	1	8660000	3333000,	389000		Sand. Light red, moder	ately well sorted	. Dry.	SW	D	
,	1 1	1	1				9				0		
DC	10	6	1				10						TPH/BTEX/CI = ND
		1	1				10						טאו
	1 1	1	1				11						
	1 1	1	1				-						
, ,	1 '	1 1	1				12			ļ	i l		

Boring	g/Well N	lumber	:	Permit Number: N/A		Site Name: Devon	Borehole Start D	ate:	07/11/23
	В	H-2		Not required	by NMOSE	Beryl 33 Fed Com #002H	End Date:		07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			_ 13 _ 14 _ 15 _ 16 _ 17 _ 18 _ 19	Sand. Light red, moderately well sorted. D	sw	D	TPH/BTEX/CI = ND
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX/CI = ND

												Paş	ge 1 of	f 2
Boring	g/Well N					Permit !	Number:							
		F	BH-3		!	<u></u>			ired by NMOS					
Site N	ame:				ļ	Borehol	ole Start Da	ate:	07/11/23	Borehole Start	Γime:	1120		AM PM
			33 Fed Co	om #00)2H		End Da		07/11/23	End T		1135		
Envire	onmenta					Geologi	gist's Name				Environmer			
D.::11;r			nvironme		Tp	·Thie	Gno		ndy Crain	(inches).	lp.		None	
Driini	ng Comp Scarb		h Drilling		Paveme		kness (incl	ies):	Borehole Diam	meter (inches):	Du	orehole I	-	(feet): 20
Drillir	ng Metho		11 12 111111111111111111111111111111111		nt Boreho	ole DTW (i		Me	asured Well DTW		OVA (list n	model ar		
l	-	Rotary	, 			ure conten			vater recharges in					
Dispo	sition of	f Drill (Cuttings [check m	iethod(s))]:	□ D)rum	Spread	Backfill	☐ Stoc	ckpile		Other
			multiple ii											
		•	n (check o			Well	Grou	ıt	☐ Bentonite	▼ Backfill	1 🗆	Other (d	lescribe	e)
				01. 2.	pica							T_{\perp}	Z	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)		Sample	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
							1	Caliche	e. White, non-inc	durated, dry.		GP	D	
			'				2							
			'											
			'				3							
	_		'				_ 4							TPH/BTEX = ND
DC	5	6	'				5							Chlorides = 5,800
			'				6							
			'				7							
			'				8							
			'	***************************************		33333333333333333333333333333333333333	9	Sand. I	_ight red, moder	erately well sorted.	. Dry.	sw	D	!
DC	10	6	'											TPH/BTEX = ND
			'				10							Chlorides - 4,200
			'				11							!
, ,	1 '	1 1	1 '	ļ		ľ	12	1				'	1 '	

Boring	y/Well N	Vumber	:	Permit Number: N	J/A	Site Name: Devon	Borehole Start D	ate:	07/11/23
	В	H-3		Not requir	red by NMOS	E Beryl 33 Fed Com #002H	End D	ate:	07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. I	SW SW	D	TPH/BTEX = ND Chlorides = 170
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX = ND Chlorides = 120

												Paş	ge 1 of	f 2
Boring	g/Well N					Permit !	Number:							
		F	BH-4		!	<u> </u>			ired by NMOS		<u></u>			
Site N	ame:				ļ	Borehol	ole Start Da	ate:	07/11/23	Borehole Start 7	Γime:	1100		AM PM
			33 Fed Co	om #00)2H		End Da		07/11/23	End T		1115		
Enviro	onmenta					Geologi	gist's Name				Environmer			
۲۰۰illir	Cr ng Comp		nvironme		T _{Dovem}	Thiel	kness (inch		ndy Crain Borehole Diam	-tar (inches):	 R	orehole I	None Depth	
Dinn	-		ıh Drilling		Pavenic		kness (incl .00	nes).	Rotelioic Dian	neter (inches):	DO)renoic i	-	(feet): 20
Drillir	ng Metho		11		nt Boreho	ole DTW (i		Me	asured Well DTW		OVA (list n	model ar		
	-	Rotary		from sc	oil moistu	ure conten	nt): Non	ne w	vater recharges in					
Dispo	sition of	f Drill (Cuttings [check m	nethod(s))]:	□ D	rum	☐ Spread	▼ Backfill	☐ Stoc	ckpile		Other
(descr	ib <u>e</u> if ot	ther or	multiple ii	ite <u>ms</u> are	e checke	d):								
		-	n (check o			Well	Grou	ıt	Bentonite	▼ Backfill	1 🔲	Other (d	lescrib	e)
The b	oring w	vas plu	ugged up	on com	pletion.	<u> </u>								
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)		Sample	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
							1	Caliche	e. White, non-inc	durated, dry.		GP	D	
							2							
							_ 3							
	1		'				_ 4							TPH/BTEX = ND
DC	5	6					5							Chlorides = 1,200
			'				6							
	1		'				7							
	1		'											
			1				8	Sand. I	∟ight red, mode	rately well sorted.	. Dry.	sw		!
	1		'				9					Svv	D	TOLUBTEY/OL-
DC	10	6					10							TPH/BTEX/CI = ND
							11							!
	ı '		1 '				12						1 '	!

Boring	g/Well N	lumber	:	Permit Number: N/A		Site Name: Devon	Borehole Start	Date:	07/11/23
	В	H-4		Not required	by NMOSE	Beryl 33 Fed Com #002H	End I	Date:	07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. E	SW	D	TPH/BTEX/CI = ND
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX/CI = ND

											1 45	ge i oi	
Boring	g/Well N	Jumber	<i>:</i> :			Permit N	Number:						
		F	BH-5			l		ot Required by NMOS		<u> </u>			
Site N	ame:					Borehol	le Start Da	ate: 07/11/23	Borehole Start	Time: 1	230		AM PM
	Jevon: F	3eryl 3	33 Fed Co	om <u>#00</u>	2H		End Da		End 7	Гіте: <u>1</u>	245	\Box A	AM PM
Enviro	onmenta					Geologi	ist's Name			Environment			ı's Name:
- :11:.			nvironme		<u> </u>		·	Cindy Crain	· 1).	I _D		None	
Drillin	ng Comp Scarb		h Drilling		Paveme		kness (incl .00	hes): Borehole Diam	neter (inches): 6	Boi	rehole l	_	(feet): 20
Drillir	ng Metho		שנייייום ו		t Boreho	le DTW (i		Measured Well DTW		OVA (list m	odel ar		
<u>-</u> -	_	Rotary				ire conten			*		_		FID PID
Dispo	sition of	i Drill (Cuttings [check m	ethod(s)]:	□ D	Drum Spread	▼ Backfill	Stock	cpile		Other
(descr	ibe if ot	her or	multiple i	items are	: checked	d):							
			n (check o			Well	Grou	ut 🔲 Bentonite	▼ Backfil	ll 🗆 C	Other (d	lescribe	e)
		-	igged up		pletion.	i							ĺ
· ·					F							Z	
San	Sam Inte	Sample Recovery (inches)	Field Chloride Reading (ppm)				Dej				OSU	Moisture Content	Lab Soil and
Sample Type	Sample Depth Interval (feet)	ple Reco (inches)	I Chi	ļ			Depth (feet)	Sample	e Description		USCS Symbol	ure (Groundwater
Тур	Dept (fee	es)	loric (ppi	ļ			feet)	İ			/mb/	Cont	Samples (milligrams/kilogram)
ě	Ċ b	ery	m)	ļ				İ			ol	ent	(
								Caliche. White, non-inc	durated, dry.		∩D	ר	
	1	1	1				1	İ			GP	D	
	1 1	1	1										
	1	1	1				2	İ					
	1	1	1					İ					
	1	1 1	1				3	İ					
	1	1 1	1				4	İ					
	1	1 1	1				— ⁺	İ					TPH/BTEX = ND
DC	5	6	1				5						Chlorides =
	1 1	1	1										1,700
	1	1	1				6	İ					
	1	1 1	1					İ					
	1	1	1				7	İ					
	1	1	1					İ					
	1	1	1				8	l		_			
	1	1	1					Sand. Light red, moder	ately well sorted	. Dry.	SW	D	
	1 1	1	1				_ 9						
DC	10	6	1				10						TPH/BTEX/CI = ND
	1	1	1				10	İ					IND
	1 1	1	1				11						
	1	1	1				-	İ					
, ,	1 !	1 1	1				12						ļ

Boring	/Well N	lumber	:	Permit Number	: N/A		Site Name: Devon	Borehole S	Start D	ate:	07/11/23
		H-5		Not req	uired by	NMOSE	Beryl 33 Fed Com #002H]	End Da	ate:	07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6	J			13 14 15 16 17 18	Sand. Light red, moderately well sorted. D	ory.	sw	D	TPH/BTEX = ND Chlorides = 78
DC	15	6				20	Totall Depth at 20' bgs				TPH/BTEX/CI = ND

											1 42	ge i oi	. <u>Z</u>
Boring	g/Well N	Jumber	c:			Permit N	Number:						
		F	BH-6					ot Required by NMOS					
Site N	ame:					Borehol	le Start Da	ate: 07/11/23	Borehole Start	Γime: 1	1250		AM PM
			33 Fed C	om #00	2H		End Da		End 7		1305		AM PM
Enviro	onmenta					Geologi	ist's Name			Environmen			a's Name:
- :11:.			nvironme		T			Cindy Crain	· 1).	I _D .		None	144
Drillin	ng Comp Scarb		h Drilling		Paveme		kness (inch .00	hes): Borehole Diam	neter (inches): 6	Boi	rehole I	•	(feet): 20
Drillir	ng Metho		П Бишия		t Boreho	ole DTW (i		Measured Well DTW		OVA (list m	odel ar		
	_	Rotary				are conten			`		041		FID PID
Dispo	sition of	f Drill (Cuttings [check m	ethod(s))]:	□ D	Drum Spread	▼ Backfill	Stock	kpile		
-			multiple i										
			n (check o			Well	Grou	ut Bentonite	▼ Backfil	11 [Other (d	describ	e)
		-	ugged up					φ	-		-		-,
1110 ~	Uning		ggca	1	piene							-	
Sai	San Int	Sample Recovery (inches)	Fiel Rea	'	'		De				US	Moisture Content	Lab Soil and
Sample Type	Sample Depth Interval (feet)	ple Reco	Field Chloride Reading (ppm)	'	'		Depth (feet)	Sample	e Description		USCS Symbol	ture	Groundwater Groundwater
е Ту	Der d (fe	hes)	blori g (pr	'	'		(fee	>	; Description		'yml	Cor	Samples
pe	et)	very	ide)m)	'	'		. .				bol	ıteni	(milligrams/kilogram)
								Caliche. White, non-inc	durated, dry.			()	
	'	1	1				1				GP	D	
	1 1	1	1									'	
, !	1 1	1 1	1				2					'	
	1 1	1	1									'	
	'	1	1				3					'	
	1 1	1	1									'	
	'	1	1				4					'	ND
DC	5	6	1					Sand. Reddish brown, grained, dry.	well sorted, fine	to medium	sw	D	TPH/BTEX = ND Chlorides =
			1			A 6000000000000000000000000000000000000	5				"		2,400
	1 1	1	1					Caliche. White, non-inc	durated, dry.		GP	D	
	1 '	1	1				6					'	
	1 1	1	1				7					'	
	1 '	1	1				7					'	
	'	1	1				8					'	
	'	1	1					Sand. Light red, moder	rately well sorted	I Drv.		'	1
	'	1	1	l			9	Garia. E.g ,	atory trong		sw	D	
	'	1	1				厂 ´ !					'	TPH/BTEX = ND
DC	10	6	1	l			10					'	Chlorides = 340
	1 '	1	1									'	1
	1 1	1	1				11					'	1
	1 1	1	1									'	1
, ,	1 '	1 1	1				12	1			[,	1 '	

Boring	g/Well N	lumber	:	Permit Number:	N/A		Site Name: Devon	Borehole	Start D	ate:	07/11/23
	В	H-6		Not requ	uired by NMO	CD	Beryl 33 Fed Com #002H		End Da	ate:	07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)		Sample Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			_ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1	3 4 5 6 7 8	d. Light red, moderately well sorted. C	ry.	SW	D	TPH/BTEX = ND Chlorides = 98
DC	15	6			2		ıll Depth at 20' bgs				TPH/BTEX = ND Chlorides = 91

											1 42	ge i oi	. <u>Z</u>
Boring	g/Well N	Jumber	ε:			Permit 1	Number:						
		F	BH-7					ot Required by NMOS					
Site Na	ame:					Borehol	le Start Da	ate: 07/11/23	Borehole Start	Γime: 1	1310	A	AM PM
			33 Fed Co	om <u>#00</u>	2H		End Da		End 7		1325		AM PM
Enviro	onmenta					Geologi	ist's Name			Environmen			a's Name:
- ·11:			nvironme		T			Cindy Crain	· 1).	I _D .		None	144
Drillin	ng Comp Scarb		h Drilling		Paveme		kness (incl .00	hes): Borehole Diam	neter (inches): 6	BOI	rehole I	-	(feet): 20
Drillin	ng Metho		יייייום וו		t Boreho	ole DTW (i		Measured Well DTW		OVA (list m	odel ar		
<u> </u>	-	Rotary				are content				_	_		FID PID
Dispos	sition of	î Drill (Cuttings [check m	ethod(s))]:		Drum Spread	Backfill	Stock	<i>s</i> pile		
(descri	ibe <u>if ot</u>	her or	multiple i	item <u>s</u> are	checke	d):							
Boreho	ole Con	apletior	n (check o	one):		Well	Grou	ut Entonite	▼ Backfil		Other (d	lescribe	e)
The b	oring w	∕as plu	ugged up	on com	pletion.								
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	-	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6					5 6 7 8	Sand. Reddish brown, grained, dry. Caliche. White, non-incomplete Sand. Light red, moder	well sorted, fine durated, dry.		SW GP	D D	TPH/BTEX = ND Chlorides = 380 TPH/BTEX = ND Chlorides = 390
	 						11 						

Boring	/Well N	lumber		Permit Number	r: N/A		Site Name: Devon	Borehole S	tart D	ate:	07/11/23
	В	H-7		Not rec	uired by	NMOCE	Beryl 33 Fed Com #002H	Е	and Da	ite:	07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6				13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. D		SW	D	TPH/BTEX = ND Chlorides = 310
DC	15	6				20	Totall Depth at 20' bgs				TPH/BTEX = ND Chlorides = 84

											- 1 45	ge 1 oi	. <u>Z</u>
Boring	g/Well N	Vumber	r:			Permit 1	Number:						
		F	BH-8					ot Required by NMOS					
Site N	ame:					Borehol	le Start Da	ate: 07/11/23	Borehole Start	Time: 1	1330		AM PM
			33 Fed Co	om #00	2H		End Da		End 7		1335		AM PM
Enviro	onmenta					Geologi	ist's Name			Environmen			n's Name:
D.::11in	Cr ng Comp		nvironme		D-rom(+ Thiel	(inc	Cindy Crain	· - (mahaa).	l _{Ro}		None Donth	/C - (A).
Drinn			h Drilling		Paveme		kness (incl .00	hes): Borehole Diam	neter (inches):	DU	rehole I	-	(feet): 20
Drillin	ng Metho		1 1 1 1 1 1 1 1		t Boreho	ole DTW (i		Measured Well DTW		OVA (list m	odel ar		
ļ	_	Rotary				are conten							FID PID
Dispos	sition of	i Drill (Cuttings [check m	ethod(s))]:		Drum Spread	Backfill	Stock	kpile		Other
(descr	ibe if ot	her or	multiple i	items are	: checke	d):							
			n (check o			Well	Grou	ut Bentonite	▼ Backfil	11 [Other (d	lescribe	e)
		-	ugged up		pletion.								
					<u></u>							3	
San	Sam Inte	Sample Recovery (inches)	Field Chloride Reading (ppm)	'	'		Der	İ			USCS Symbol	Moisture Content	Lab Soil and
ıple	ple I rval	ple Reco (inches)	l Chi	'	'		Depth (feet)	Sample	e Description		S S ₃	ıre (Groundwater
Sample Type	Sample Depth Interval (feet)	es)	lorid (ppr	'	'		feet)				/mb	Cont	Samples (milligrams/kilogram)
_ e _	<u>с</u> н	ery	<u>ந</u> ச	_'	<u> </u>	_	!	<u></u>			01	ent	
								Caliche. White, non-inc	durated, dry.		GP	D	
	1 1		1				1	İ			GF	'	
	1 1		1					İ				'	
	1 1		1				_ 2	İ				'	
	1 1		1					İ				'	
	1 1		1				_ 3	İ				'	
	1 1		1				4	İ				'	
	1 1		1				4	Sand. Reddish brown,	well sorted, fine	to medium		'	ND
DC	5	6	1	ļ			5	grained, dry.	Woll Jones,	to mod.c	sw	D	TPH/BTEX = ND Chlorides = 690
	1 '		1				<u> </u>	Caliche. White, non-inc	durated, dry.			'	
	1 '		1				6	İ			GP	D	
	1 '		1					İ				1	
	1 '		1				7	İ				1	
	1 '		1										
	1 1		1				8	l j				'	
	1 1		1	ļ				Sand. Light red, moder	ately well sorted	. Dry.	sw	D	
	1 1		1	l			9	İ				- '	
DC	10	6	1				10	İ				'	TPH/BTEX = ND
	1 1		1				10	İ				'	Chlorides = 160
	1 '		1	,			11	İ				'	
	1 '		1				├ '' I	İ				1	
	1 '	1 1	1	ļ		ļ	12					'	

Boring	g/Well N	lumber	:	Permit Number:	N/A	Site Name: Devon	Borehole Start I	Date:	07/11/23
	В	H-8		Not requ	ired by NMOC	D Beryl 33 Fed Com #002H	End D	ate:	07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. E	ory.	D	TPH/BTEX/CI = ND
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX = ND Chlorides = 79

											Paş	ge 1 of	<u>2</u>
Boring/Well N					Permit 1	Number:							
	F	BH-9						ired by NMOS		<u> </u>			
Site Name:					Borehol	le Start Da	ate:	07/11/23	Borehole Start	Γime:	1040		AM PM
Devon: B			om #00	2H		End Da		07/11/23	End T		1055	V A	
Environmental					Geologi	ist's Name				Environmen			
		nvironme		Dami	' Thiol	- Gno		ndy Crain	· (:hag).	l _D		None	
Drilling Compa Scarbo		h Drilling		Paveme		kness (inch	ies):	Borehole Diam	neter (inches):	DC	orehole I	-	(feet): 20
Drilling Metho				it Boreho	le DTW (i		Me	asured Well DTW		OVA (list n	model ar		
_	Rotary				are content			vater recharges in					
Disposition of	Drill (Cuttings [check m	ethod(s))]:	□ D	rum	Spread	Backfill	☐ Stoc	ckpile		Other
(describe if oth		_								_			
Borehole Comp	-				Well	Grou	ıt	☐ Bentonite	▼ Backfil	1 🗆	Other (d	lescribe	e)
			01. 2.	5.0							T	3	
Sample Depth Interval (feet) Sample Type	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)		Sample	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
						1	Caliche	e. White, non-ind	durated, dry.		GP	D	
						2							
						3							
						4	Sand.	Poddieh hrown	well sorted, fine t	to medium			
DC 5	6					5	grained	•	,	.U Mediam	sw	D	TPH/BTEX = ND Chlorides = 210
						6	Callono	#. Wille, non me	Jurateu, ury.		GP	D	
						7							
						8		Titte Larada	U - pates	- <u>-</u>			!
						9	Sana. L	_ight red, moaei	rately well sorted.	. Dry.	sw	D	TOURTEY - ND
DC 10	6					10							TPH/BTEX = ND Chlorides = 2,100
						11							
	1 1	1 '	ļ			12	1					1 '	

Boring/Well Number:				Permit Number: N/A	1	Site Name: Devon	Borehole Start	Date:	07/11/23
	В	H-9		Not required	by NMOCD	Beryl 33 Fed Com #002H	End	07/11/23	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. E	Ory.	/ D	TPH/BTEX = ND Chlorides = 2,000
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX = ND Chlorides = 96

											1 45	ge i oi	
Boring	g/Well N	Jumber	<i>:</i> :			Permit N	Number:						
		B	3H-10		!	l		t Required by NMOS		<u> </u>			
Site N	ame:					Borehol	le Start Da	ate: 07/11/23	Borehole Start	Time: 1	020	▼ A	AM PM
			33 Fed Co	om <u>#00</u>	2H		End Da		End 7		035	V A	
Enviro	onmenta					Geologi	ist's Name			Environment			ı's Name:
- :11:.			nvironme		<u> </u>		·	Cindy Crain	· 1).	 		None	
Drillin	ng Comp Scarb		h Drilling		Paveme		kness (incl	hes): Borehole Dian	neter (inches): 6	Boi	rehole l	•	(feet): 20
Drillir	ng Metho		פיייייום ו		t Boreho!	le DTW (i		Measured Well DTW		OVA (list m	odel ar		
- _	-	Rotary	!			ire conten					_		FID PID
Dispo	sition of	î Drill (Cuttings [check m	ethod(s)]:	□ D	Orum Spread	▼ Backfill	Stock	kpile		Other
(descr	ibe <u>if ot</u>	her or	multiple ii	tems are	checkec	d):							
Boreh	ole Con	npletior	n (check o	one):		Well	Grou	at Bentonite	▼ Backfil	ıl 🗆 C	Other (d	lescribe	e)
The b	orin <u>g</u> v	vas <u>pl</u> u	ugged up	on com	pletion.								
Sample Type	Saı Int	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	-	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
								Caliche. White, non-inc	durated, dry.		GP	D	
	'	1 1	1				_ 1						
	1 1	1	1				2						
	1 1	1	1				<u> </u>						
,		1	1				3						
, !		1	1										
,	1 1	1	1				4						
DC	5	6	1										TPH/BTEX = ND
-			1				5						Chlorides = 610
		1	1				_						
		1	1				_ 6						
		1	1				7						
		1 1	1				<u> </u>						
	1 1	1	1				8						
	1 1	1	1	800000000000000000000000000000000000000	200000000000000000000000000000000000000	\$338,695,000		Sand. Light red, moder	ately well sorted	. Dry.	SW	D	
		1 1	1				9				5,,		
DC	10	6	1				1.0						TPH/BTEX/CI =
	'	1 1	1				10						ND
		1 1	1				11						
		1 1	1				- ^{**}						
, !	1 '	()	1 '				12						

Boring/Well Number:			:	Permit Number: N/A		Site Name: Devon	Borehole Start	Date:	07/11/23
	Bŀ	H-10		Not required l	y NMOSE	Beryl 33 Fed Com #002H	End Date:		07/11/23
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. E	ory.	D	TPH/BTEX/CI = ND
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX/CI = ND

												Paş	ge 1 of	2
Boring	g/Well N					Permit !	Number:							
		B	3H-11		!	<u> </u>			ired by NMOS					
					Borehol	ole Start Da	ate:	07/11/23	Borehole Start	Γime:	1350		AM PM	
			33 Fed Co	om #00)2H		End Da		07/11/23	End T		1405		
Envire	onmenta					Geologi	gist's Name			· • • • • • • • • • • • • • • • • • • •	Environmen			n's Name:
∵:11;r			nvironme		Tp	Thiel	kness (incl		ndy Crain	(:ahaa).			None Depth	/C //
Driiiii	ng Comp Scarb		h Drilling		Paveme		kness (inch .00	nes):	Borehole Diam	neter (inches):	DU	orehole I	-	(feet): 20
Drillin	ng Metho		11 Dinni.		nt Boreho	ole DTW (i		Me	asured Well DTW		OVA (list m	nodel ar		
·	-	Rotary				ure conten			vater recharges in					
Dispos	sition of	f Drill (Cuttings [check m	iethod(s))]:	□ D)rum	Spread	Backfill	☐ Stoc	ckpile		Other
(descr	ibe if ot	ther or	multiple ii	ite <u>ms ar</u> e	e checke	d):								
		•	n (check o			Well	☐ Grou	ıt	Bentonite	▼ Backfil	1	Other (d	lescribe	e)
THE D	Offing vv			On com	ріецоп.							$\overline{}$	-	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)		Sample	e Description		USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
							1	Caliche	e. White, non-inc	durated, dry.		GP	D	
							2							
							3							
	1 1		'				_ 4						'	TPH/BTEX = ND
DC	5	6					5							Chlorides = 86
	1		'				6						'	
							7						'	
							8							
			'					Sand. I	_ight red, moder	rately well sorted.	. Dry.	sw	D	
20	10		1				9						'	TPH/BTEX/CI =
DC	10	6					10							ND
							11							
, J	1 '	'	1 '	ļ			12						1 '	

Boring/Well Number:				Permit Number: N/A		Site Name: Devon	Borehole Start I	Date:	07/11/23
	Bł	H-11		Not required	by NMOSE	Beryl 33 Fed Com #002H	End D	07/11/23	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6			13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. D	SW	D	TPH/BTEX/CI = ND
DC	15	6			20	Totall Depth at 20' bgs			TPH/BTEX/CI = ND



Appendix D: Laboratory Analytical Reports



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 02, 2022

Cindy Crain Crain Environmental 2925 E. 17th St.

Odessa, TX 79761 TEL: (575) 441-7244

FAX

RE: Beryl 33 Fed Com 002H OrderNo.: 2205990

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 42 sample(s) on 5/21/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

CLIENT: Crain Environmental

Analytical Report

Lab Order **2205990**Date Reported: **6/2/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-1 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 10:53:00 AM

 Lab ID:
 2205990-001
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 19000 1500 mg/Kg 500 5/27/2022 1:56:54 PM 67722 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 22000 980 mg/Kg 100 5/27/2022 12:09:53 PM 67680 Motor Oil Range Organics (MRO) 6800 100 5/27/2022 12:09:53 PM 67680 4900 mg/Kg Surr: DNOP 51.1-141 100 5/27/2022 12:09:53 PM 67680 0 S %Rec **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM 5/25/2022 1:10:00 PM Gasoline Range Organics (GRO) 170 5 67637 24 mg/Kg Surr: BFB 333 37.7-212 S %Rec 5/25/2022 1:10:00 PM 67637 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 5/25/2022 1:10:00 PM 67637 Benzene 0.12 mg/Kg 5 Toluene 0.79 0.24 mg/Kg 5/25/2022 1:10:00 PM 67637 Ethylbenzene 3.8 0.24 mg/Kg 5 5/25/2022 1:10:00 PM 67637 Xylenes, Total 14 0.48 mg/Kg 5 5/25/2022 1:10:00 PM 67637 Surr: 4-Bromofluorobenzene 164 70-130 67637 S %Rec 5/25/2022 1:10:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-1 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 10:55:00 AM

 Lab ID:
 2205990-002
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2800	150	mg/Kg	50	5/27/2022 2:09:18 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	690	10	mg/Kg	1	5/27/2022 2:56:27 PM	67680
Motor Oil Range Organics (MRO)	260	50	mg/Kg	1	5/27/2022 2:56:27 PM	67680
Surr: DNOP	103	51.1-141	%Rec	1	5/27/2022 2:56:27 PM	67680
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	24	mg/Kg	5	5/25/2022 1:30:00 PM	67637
Surr: BFB	124	37.7-212	%Rec	5	5/25/2022 1:30:00 PM	67637
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.12	mg/Kg	5	5/25/2022 1:30:00 PM	67637
Toluene	ND	0.24	mg/Kg	5	5/25/2022 1:30:00 PM	67637
Ethylbenzene	ND	0.24	mg/Kg	5	5/25/2022 1:30:00 PM	67637
Xylenes, Total	0.66	0.48	mg/Kg	5	5/25/2022 1:30:00 PM	67637
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	5	5/25/2022 1:30:00 PM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-1 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 10:57:00 AM

 Lab ID:
 2205990-003
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	1100	61	mg/Kg	20	5/27/2022 2:21:43 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	22	9.7	mg/Kg	1	5/27/2022 12:42:17 AM	67680
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/27/2022 12:42:17 AM	67680
Surr: DNOP	94.0	51.1-141	%Rec	1	5/27/2022 12:42:17 AM	67680
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/25/2022 2:37:00 AM	67637
Surr: BFB	90.7	37.7-212	%Rec	1	5/25/2022 2:37:00 AM	67637
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 2:37:00 AM	67637
Toluene	ND	0.047	mg/Kg	1	5/25/2022 2:37:00 AM	67637
Ethylbenzene	ND	0.047	mg/Kg	1	5/25/2022 2:37:00 AM	67637
Xylenes, Total	ND	0.094	mg/Kg	1	5/25/2022 2:37:00 AM	67637
Surr: 4-Bromofluorobenzene	88.7	70-130	%Rec	1	5/25/2022 2:37:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-1 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 10:59:00 AM

 Lab ID:
 2205990-004
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	550	60	mg/Kg	20	5/27/2022 2:34:08 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/27/2022 1:05:43 AM	67680
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/27/2022 1:05:43 AM	67680
Surr: DNOP	91.0	51.1-141	%Rec	1	5/27/2022 1:05:43 AM	67680
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/25/2022 2:57:00 AM	67637
Surr: BFB	93.0	37.7-212	%Rec	1	5/25/2022 2:57:00 AM	67637
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.023	mg/Kg	1	5/25/2022 2:57:00 AM	67637
Toluene	ND	0.046	mg/Kg	1	5/25/2022 2:57:00 AM	67637
Ethylbenzene	ND	0.046	mg/Kg	1	5/25/2022 2:57:00 AM	67637
Xylenes, Total	ND	0.092	mg/Kg	1	5/25/2022 2:57:00 AM	67637
Surr: 4-Bromofluorobenzene	92.8	70-130	%Rec	1	5/25/2022 2:57:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-1 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:06:00 AM

 Lab ID:
 2205990-005
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	650	60	mg/Kg	20	5/27/2022 2:46:32 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	280	9.4	mg/Kg	1	5/27/2022 1:29:15 AM	67680
Motor Oil Range Organics (MRO)	110	47	mg/Kg	1	5/27/2022 1:29:15 AM	67680
Surr: DNOP	100	51.1-141	%Rec	1	5/27/2022 1:29:15 AM	67680
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	24	mg/Kg	5	5/25/2022 3:17:00 AM	67637
Surr: BFB	96.7	37.7-212	%Rec	5	5/25/2022 3:17:00 AM	67637
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.12	mg/Kg	5	5/25/2022 3:17:00 AM	67637
Toluene	ND	0.24	mg/Kg	5	5/25/2022 3:17:00 AM	67637
Ethylbenzene	ND	0.24	mg/Kg	5	5/25/2022 3:17:00 AM	67637
Xylenes, Total	ND	0.49	mg/Kg	5	5/25/2022 3:17:00 AM	67637
Surr: 4-Bromofluorobenzene	96.0	70-130	%Rec	5	5/25/2022 3:17:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-1 (4.5')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:20:00 AM

 Lab ID:
 2205990-006
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	780	61	mg/Kg	20	5/27/2022 2:58:57 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	830	9.5	mg/Kg	1	5/27/2022 1:52:48 AM	67680
Motor Oil Range Organics (MRO)	320	48	mg/Kg	1	5/27/2022 1:52:48 AM	67680
Surr: DNOP	103	51.1-141	%Rec	1	5/27/2022 1:52:48 AM	67680
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	25	mg/Kg	5	5/25/2022 4:16:00 AM	67637
Surr: BFB	98.0	37.7-212	%Rec	5	5/25/2022 4:16:00 AM	67637
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.12	mg/Kg	5	5/25/2022 4:16:00 AM	67637
Toluene	ND	0.25	mg/Kg	5	5/25/2022 4:16:00 AM	67637
Ethylbenzene	ND	0.25	mg/Kg	5	5/25/2022 4:16:00 AM	67637
Xylenes, Total	ND	0.50	mg/Kg	5	5/25/2022 4:16:00 AM	67637
Surr: 4-Bromofluorobenzene	91.7	70-130	%Rec	5	5/25/2022 4:16:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-2 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:26:00 AM

 Lab ID:
 2205990-007
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: NAI
Chloride	22000	1500		mg/Kg	500	5/27/2022 3:36:12 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	: SB
Diesel Range Organics (DRO)	16000	460		mg/Kg	50	5/25/2022 4:20:08 PM	67667
Motor Oil Range Organics (MRO)	6400	2300		mg/Kg	50	5/25/2022 4:20:08 PM	67667
Surr: DNOP	0	51.1-141	S	%Rec	50	5/25/2022 4:20:08 PM	67667
EPA METHOD 8015D: GASOLINE RANGE						Analyst	BRM
Gasoline Range Organics (GRO)	240	24		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Surr: BFB	300	37.7-212	S	%Rec	5	5/27/2022 4:05:00 AM	67640
EPA METHOD 8021B: VOLATILES						Analyst	BRM
Benzene	ND	0.12		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Toluene	0.65	0.24		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Ethylbenzene	4.1	0.24		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Xylenes, Total	18	0.48		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Surr: 4-Bromofluorobenzene	205	70-130	S	%Rec	5	5/27/2022 4:05:00 AM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-2 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:31:00 AM

 Lab ID:
 2205990-008
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	4100	150	mg/Kg	50	5/27/2022 3:48:38 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	210	9.0	mg/Kg	1	5/25/2022 4:30:59 PM	67667
Motor Oil Range Organics (MRO)	95	45	mg/Kg	1	5/25/2022 4:30:59 PM	67667
Surr: DNOP	96.7	51.1-141	%Rec	1	5/25/2022 4:30:59 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/25/2022 11:12:00 AM	67640
Surr: BFB	109	37.7-212	%Rec	1	5/25/2022 11:12:00 AM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.025	mg/Kg	1	5/25/2022 11:12:00 AM	67640
Toluene	ND	0.049	mg/Kg	1	5/25/2022 11:12:00 AM	67640
Ethylbenzene	ND	0.049	mg/Kg	1	5/25/2022 11:12:00 AM	67640
Xylenes, Total	0.17	0.099	mg/Kg	1	5/25/2022 11:12:00 AM	67640
Surr: 4-Bromofluorobenzene	94.3	70-130	%Rec	1	5/25/2022 11:12:00 AM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2205990**Date Reported: **6/2/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-2 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:35:00 AM

 Lab ID:
 2205990-009
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 1300 60 mg/Kg 20 5/26/2022 7:07:35 PM 67722 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: JME Diesel Range Organics (DRO) 160 9.4 mg/Kg 5/26/2022 2:36:54 PM 67667 Motor Oil Range Organics (MRO) 63 47 mg/Kg 1 5/26/2022 2:36:54 PM 67667 Surr: DNOP 84.7 51.1-141 %Rec 1 5/26/2022 2:36:54 PM 67667 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM 5/25/2022 1:49:00 PM Gasoline Range Organics (GRO) ND 67640 4.8 mg/Kg 1 Surr: BFB 117 37.7-212 %Rec 5/25/2022 1:49:00 PM 67640 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 0.024 5/25/2022 1:49:00 PM 67640 Benzene mg/Kg Toluene ND 0.048 mg/Kg 5/25/2022 1:49:00 PM 67640 Ethylbenzene ND 0.048 mg/Kg 1 5/25/2022 1:49:00 PM 67640 Xylenes, Total 0.16 0.096 mg/Kg 5/25/2022 1:49:00 PM 67640 Surr: 4-Bromofluorobenzene 70-130 67640 94.1 %Rec 5/25/2022 1:49:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-2 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:42:00 AM

 Lab ID:
 2205990-010
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	500	60	mg/Kg	20	5/26/2022 7:20:00 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	25	9.7	mg/Kg	1	5/25/2022 4:52:39 PM	67667
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/25/2022 4:52:39 PM	67667
Surr: DNOP	104	51.1-141	%Rec	1	5/25/2022 4:52:39 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/25/2022 2:09:00 PM	67640
Surr: BFB	87.5	37.7-212	%Rec	1	5/25/2022 2:09:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.023	mg/Kg	1	5/25/2022 2:09:00 PM	67640
Toluene	ND	0.046	mg/Kg	1	5/25/2022 2:09:00 PM	67640
Ethylbenzene	ND	0.046	mg/Kg	1	5/25/2022 2:09:00 PM	67640
Xylenes, Total	ND	0.092	mg/Kg	1	5/25/2022 2:09:00 PM	67640
Surr: 4-Bromofluorobenzene	88.1	70-130	%Rec	1	5/25/2022 2:09:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-2 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:50:00 AM

 Lab ID:
 2205990-011
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2000	61	mg/Kg	20	5/26/2022 7:32:25 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: SB
Diesel Range Organics (DRO)	490	9.5	mg/Kg	1	5/25/2022 5:03:28 PM	67667
Motor Oil Range Organics (MRO)	200	47	mg/Kg	1	5/25/2022 5:03:28 PM	67667
Surr: DNOP	115	51.1-141	%Rec	1	5/25/2022 5:03:28 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/25/2022 2:29:00 PM	67640
Surr: BFB	116	37.7-212	%Rec	1	5/25/2022 2:29:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.025	mg/Kg	1	5/25/2022 2:29:00 PM	67640
Toluene	ND	0.049	mg/Kg	1	5/25/2022 2:29:00 PM	67640
Ethylbenzene	ND	0.049	mg/Kg	1	5/25/2022 2:29:00 PM	67640
Xylenes, Total	0.11	0.098	mg/Kg	1	5/25/2022 2:29:00 PM	67640
Surr: 4-Bromofluorobenzene	96.3	70-130	%Rec	1	5/25/2022 2:29:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-3 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 11:57:00 AM

 Lab ID:
 2205990-012
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	12000	600	mg/Kg	200	5/27/2022 4:01:02 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ЈМЕ
Diesel Range Organics (DRO)	1000	45	mg/Kg	5	5/27/2022 7:37:41 AM	67667
Motor Oil Range Organics (MRO)	460	220	mg/Kg	5	5/27/2022 7:37:41 AM	67667
Surr: DNOP	93.4	51.1-141	%Rec	5	5/27/2022 7:37:41 AM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/25/2022 2:48:00 PM	67640
Surr: BFB	85.7	37.7-212	%Rec	1	5/25/2022 2:48:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.023	mg/Kg	1	5/25/2022 2:48:00 PM	67640
Toluene	ND	0.046	mg/Kg	1	5/25/2022 2:48:00 PM	67640
Ethylbenzene	ND	0.046	mg/Kg	1	5/25/2022 2:48:00 PM	67640
Xylenes, Total	ND	0.093	mg/Kg	1	5/25/2022 2:48:00 PM	67640
Surr: 4-Bromofluorobenzene	87.3	70-130	%Rec	1	5/25/2022 2:48:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-3 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:02:00 PM

 Lab ID:
 2205990-013
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	6800	300	mg/Kg	100	5/27/2022 4:13:26 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: SB
Diesel Range Organics (DRO)	31	9.5	mg/Kg	1	5/25/2022 5:25:19 PM	67667
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/25/2022 5:25:19 PM	67667
Surr: DNOP	109	51.1-141	%Rec	1	5/25/2022 5:25:19 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/25/2022 3:08:00 PM	67640
Surr: BFB	87.2	37.7-212	%Rec	1	5/25/2022 3:08:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.023	mg/Kg	1	5/25/2022 3:08:00 PM	67640
Toluene	ND	0.046	mg/Kg	1	5/25/2022 3:08:00 PM	67640
Ethylbenzene	ND	0.046	mg/Kg	1	5/25/2022 3:08:00 PM	67640
Xylenes, Total	ND	0.092	mg/Kg	1	5/25/2022 3:08:00 PM	67640
Surr: 4-Bromofluorobenzene	88.4	70-130	%Rec	1	5/25/2022 3:08:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-3 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:04:00 PM

 Lab ID:
 2205990-014
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	14000	600	mg/Kg	200	5/27/2022 4:25:50 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: JME
Diesel Range Organics (DRO)	770	45	mg/Kg	5	5/27/2022 7:59:00 AM	67667
Motor Oil Range Organics (MRO)	430	220	mg/Kg	5	5/27/2022 7:59:00 AM	67667
Surr: DNOP	86.3	51.1-141	%Rec	5	5/27/2022 7:59:00 AM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/25/2022 3:47:00 PM	67640
Surr: BFB	84.0	37.7-212	%Rec	1	5/25/2022 3:47:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.023	mg/Kg	1	5/25/2022 3:47:00 PM	67640
Toluene	ND	0.046	mg/Kg	1	5/25/2022 3:47:00 PM	67640
Ethylbenzene	ND	0.046	mg/Kg	1	5/25/2022 3:47:00 PM	67640
Xylenes, Total	ND	0.092	mg/Kg	1	5/25/2022 3:47:00 PM	67640
Surr: 4-Bromofluorobenzene	85.5	70-130	%Rec	1	5/25/2022 3:47:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-3 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:07:00 PM

 Lab ID:
 2205990-015
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL Q	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	250	60	mg/Kg	20	5/26/2022 8:22:04 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/25/2022 5:46:56 PM	67667
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/25/2022 5:46:56 PM	67667
Surr: DNOP	99.2	51.1-141	%Rec	1	5/25/2022 5:46:56 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/25/2022 4:07:00 PM	67640
Surr: BFB	90.8	37.7-212	%Rec	1	5/25/2022 4:07:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 4:07:00 PM	67640
Toluene	ND	0.047	mg/Kg	1	5/25/2022 4:07:00 PM	67640
Ethylbenzene	ND	0.047	mg/Kg	1	5/25/2022 4:07:00 PM	67640
Xylenes, Total	ND	0.095	mg/Kg	1	5/25/2022 4:07:00 PM	67640
Surr: 4-Bromofluorobenzene	89.7	70-130	%Rec	1	5/25/2022 4:07:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-3 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:10:00 PM

 Lab ID:
 2205990-016
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	4800	300	mg/Kg	100	5/27/2022 4:38:15 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	140	9.2	mg/Kg	1	5/26/2022 5:57:45 PM	67667
Motor Oil Range Organics (MRO)	85	46	mg/Kg	1	5/26/2022 5:57:45 PM	67667
Surr: DNOP	117	51.1-141	%Rec	1	5/26/2022 5:57:45 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/25/2022 4:27:00 PM	67640
Surr: BFB	85.5	37.7-212	%Rec	1	5/25/2022 4:27:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.025	mg/Kg	1	5/25/2022 4:27:00 PM	67640
Toluene	ND	0.049	mg/Kg	1	5/25/2022 4:27:00 PM	67640
Ethylbenzene	ND	0.049	mg/Kg	1	5/25/2022 4:27:00 PM	67640
Xylenes, Total	ND	0.098	mg/Kg	1	5/25/2022 4:27:00 PM	67640
Surr: 4-Bromofluorobenzene	85.7	70-130	%Rec	1	5/25/2022 4:27:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-4 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:38:00 PM

 Lab ID:
 2205990-017
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: NAI
Chloride	55000	1500		mg/Kg	500	5/27/2022 4:50:40 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst	: SB
Diesel Range Organics (DRO)	36000	460		mg/Kg	50	5/26/2022 8:38:55 AM	67667
Motor Oil Range Organics (MRO)	19000	2300		mg/Kg	50	5/26/2022 8:38:55 AM	67667
Surr: DNOP	0	51.1-141	S	%Rec	50	5/26/2022 8:38:55 AM	67667
EPA METHOD 8015D: GASOLINE RANGE						Analyst	BRM
Gasoline Range Organics (GRO)	850	95		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Surr: BFB	279	37.7-212	S	%Rec	20	5/25/2022 4:46:00 PM	67640
EPA METHOD 8021B: VOLATILES						Analyst	BRM
Benzene	3.2	0.48		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Toluene	55	0.95		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Ethylbenzene	26	0.95		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Xylenes, Total	73	1.9		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Surr: 4-Bromofluorobenzene	147	70-130	S	%Rec	20	5/25/2022 4:46:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-4 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:39:00 PM

 Lab ID:
 2205990-018
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	8400	300	mg/Kg	100	5/27/2022 5:03:05 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	1200	44	mg/Kg	5	5/26/2022 5:08:32 PM	67667
Motor Oil Range Organics (MRO)	610	220	mg/Kg	5	5/26/2022 5:08:32 PM	67667
Surr: DNOP	117	51.1-141	%Rec	5	5/26/2022 5:08:32 PM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	99	mg/Kg	20	5/25/2022 5:06:00 PM	67640
Surr: BFB	121	37.7-212	%Rec	20	5/25/2022 5:06:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.49	mg/Kg	20	5/25/2022 5:06:00 PM	67640
Toluene	2.7	0.99	mg/Kg	20	5/25/2022 5:06:00 PM	67640
Ethylbenzene	2.0	0.99	mg/Kg	20	5/25/2022 5:06:00 PM	67640
Xylenes, Total	6.2	2.0	mg/Kg	20	5/25/2022 5:06:00 PM	67640
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	20	5/25/2022 5:06:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-4 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:41:00 PM

 Lab ID:
 2205990-019
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: NAI
Chloride	380	60	mg/Kg	20	5/26/2022 9:36:30 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: SB
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	5/26/2022 9:06:51 AM	67667
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/26/2022 9:06:51 AM	67667
Surr: DNOP	135	51.1-141	%Rec	1	5/26/2022 9:06:51 AM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/25/2022 5:26:00 PM	67640
Surr: BFB	98.0	37.7-212	%Rec	1	5/25/2022 5:26:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analys	t: BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 5:26:00 PM	67640
Toluene	ND	0.047	mg/Kg	1	5/25/2022 5:26:00 PM	67640
Ethylbenzene	ND	0.047	mg/Kg	1	5/25/2022 5:26:00 PM	67640
Xylenes, Total	ND	0.095	mg/Kg	1	5/25/2022 5:26:00 PM	67640
Surr: 4-Bromofluorobenzene	91.0	70-130	%Rec	1	5/25/2022 5:26:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2205990**Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-4 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:44:00 PM

 Lab ID:
 2205990-020
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF :	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: NAI
Chloride	6500	300		mg/Kg	100	5/27/2022 5:15:30 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst	: SB
Diesel Range Organics (DRO)	11000	200		mg/Kg	20	5/26/2022 9:20:52 AM	67667
Motor Oil Range Organics (MRO)	3200	1000		mg/Kg	20	5/26/2022 9:20:52 AM	67667
Surr: DNOP	0	51.1-141	S	%Rec	20	5/26/2022 9:20:52 AM	67667
EPA METHOD 8015D: GASOLINE RANGE						Analyst	BRM
Gasoline Range Organics (GRO)	2000	94		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Surr: BFB	368	37.7-212	S	%Rec	20	5/25/2022 5:45:00 PM	67640
EPA METHOD 8021B: VOLATILES						Analyst	: BRM
Benzene	8.7	0.47		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Toluene	140	4.7		mg/Kg	100	5/27/2022 5:04:00 AM	67640
Ethylbenzene	60	0.94		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Xylenes, Total	170	1.9		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Surr: 4-Bromofluorobenzene	221	70-130	S	%Rec	20	5/25/2022 5:45:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-4 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:47:00 PM

 Lab ID:
 2205990-021
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	5600	300	mg/Kg	100	5/27/2022 5:27:55 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	330	9.6	mg/Kg	1	5/26/2022 9:34:48 AM	67667
Motor Oil Range Organics (MRO)	170	48	mg/Kg	1	5/26/2022 9:34:48 AM	67667
Surr: DNOP	91.6	51.1-141	%Rec	1	5/26/2022 9:34:48 AM	67667
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	13	4.9	mg/Kg	1	5/25/2022 6:05:00 PM	67640
Surr: BFB	181	37.7-212	%Rec	1	5/25/2022 6:05:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 6:05:00 PM	67640
Toluene	0.24	0.049	mg/Kg	1	5/25/2022 6:05:00 PM	67640
Ethylbenzene	0.22	0.049	mg/Kg	1	5/25/2022 6:05:00 PM	67640
Xylenes, Total	0.81	0.098	mg/Kg	1	5/25/2022 6:05:00 PM	67640
Surr: 4-Bromofluorobenzene	113	70-130	%Rec	1	5/25/2022 6:05:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-4 (5')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 12:55:00 PM

 Lab ID:
 2205990-022
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analys	: NAI
Chloride	440	60		mg/Kg	20	5/26/2022 10:13:43 PM	1 67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analys	:: SB
Diesel Range Organics (DRO)	260	9.8		mg/Kg	1	5/26/2022 3:06:43 PM	67667
Motor Oil Range Organics (MRO)	110	49		mg/Kg	1	5/26/2022 3:06:43 PM	67667
Surr: DNOP	60.9	51.1-141		%Rec	1	5/26/2022 3:06:43 PM	67667
EPA METHOD 8015D: GASOLINE RANGE						Analys	:: BRM
Gasoline Range Organics (GRO)	17	4.6		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Surr: BFB	222	37.7-212	S	%Rec	1	5/25/2022 6:25:00 PM	67640
EPA METHOD 8021B: VOLATILES						Analys	: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Toluene	0.075	0.046		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Ethylbenzene	0.19	0.046		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Xylenes, Total	0.68	0.092		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Surr: 4-Bromofluorobenzene	121	70-130		%Rec	1	5/25/2022 6:25:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-5 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:12:00 PM

 Lab ID:
 2205990-023
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	220	60	mg/Kg	20	5/26/2022 10:26:08 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/25/2022 12:49:48 PM	67670
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/25/2022 12:49:48 PM	67670
Surr: DNOP	106	51.1-141	%Rec	1	5/25/2022 12:49:48 PM	67670
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/25/2022 6:44:00 PM	67640
Surr: BFB	88.6	37.7-212	%Rec	1	5/25/2022 6:44:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	5/25/2022 6:44:00 PM	67640
Toluene	ND	0.050	mg/Kg	1	5/25/2022 6:44:00 PM	67640
Ethylbenzene	ND	0.050	mg/Kg	1	5/25/2022 6:44:00 PM	67640
Xylenes, Total	ND	0.099	mg/Kg	1	5/25/2022 6:44:00 PM	67640
Surr: 4-Bromofluorobenzene	86.8	70-130	%Rec	1	5/25/2022 6:44:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-5 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:14:00 PM

 Lab ID:
 2205990-024
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	130	60	mg/Kg	20	5/26/2022 10:38:33 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	5/25/2022 1:00:38 PM	67670
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/25/2022 1:00:38 PM	67670
Surr: DNOP	52.4	51.1-141	%Rec	1	5/25/2022 1:00:38 PM	67670
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/25/2022 8:42:00 PM	67640
Surr: BFB	88.3	37.7-212	%Rec	1	5/25/2022 8:42:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 8:42:00 PM	67640
Toluene	ND	0.047	mg/Kg	1	5/25/2022 8:42:00 PM	67640
Ethylbenzene	ND	0.047	mg/Kg	1	5/25/2022 8:42:00 PM	67640
Xylenes, Total	ND	0.095	mg/Kg	1	5/25/2022 8:42:00 PM	67640
Surr: 4-Bromofluorobenzene	88.8	70-130	%Rec	1	5/25/2022 8:42:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-5 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:17:00 PM

 Lab ID:
 2205990-025
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	190	60	mg/Kg	20	5/26/2022 10:50:57 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	5/25/2022 1:11:25 PM	67670
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/25/2022 1:11:25 PM	67670
Surr: DNOP	110	51.1-141	%Rec	1	5/25/2022 1:11:25 PM	67670
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/25/2022 9:02:00 PM	67640
Surr: BFB	91.5	37.7-212	%Rec	1	5/25/2022 9:02:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 9:02:00 PM	67640
Toluene	ND	0.048	mg/Kg	1	5/25/2022 9:02:00 PM	67640
Ethylbenzene	ND	0.048	mg/Kg	1	5/25/2022 9:02:00 PM	67640
Xylenes, Total	ND	0.097	mg/Kg	1	5/25/2022 9:02:00 PM	67640
Surr: 4-Bromofluorobenzene	91.4	70-130	%Rec	1	5/25/2022 9:02:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-5 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:20:00 PM

 Lab ID:
 2205990-026
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	120	61	mg/Kg	20	5/26/2022 11:28:11 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/25/2022 1:22:26 PM	67670
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/25/2022 1:22:26 PM	67670
Surr: DNOP	88.4	51.1-141	%Rec	1	5/25/2022 1:22:26 PM	67670
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/25/2022 9:22:00 PM	67640
Surr: BFB	89.3	37.7-212	%Rec	1	5/25/2022 9:22:00 PM	67640
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 9:22:00 PM	67640
Toluene	ND	0.048	mg/Kg	1	5/25/2022 9:22:00 PM	67640
Ethylbenzene	ND	0.048	mg/Kg	1	5/25/2022 9:22:00 PM	67640
Xylenes, Total	ND	0.096	mg/Kg	1	5/25/2022 9:22:00 PM	67640
Surr: 4-Bromofluorobenzene	90.6	70-130	%Rec	1	5/25/2022 9:22:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-5 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:24:00 PM

 Lab ID:
 2205990-027
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 61 60 mg/Kg 20 5/27/2022 12:05:24 AM 67726 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) ND 10 mg/Kg 5/26/2022 11:00:17 AM 67666 Motor Oil Range Organics (MRO) ND 5/26/2022 11:00:17 AM 67666 50 mg/Kg 1 Surr: DNOP 124 51.1-141 %Rec 5/26/2022 11:00:17 AM 67666 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM 5/25/2022 9:42:00 PM Gasoline Range Organics (GRO) ND 67656 4.8 mg/Kg 1 Surr: BFB 92.1 37.7-212 %Rec 5/25/2022 9:42:00 PM 67656 Analyst: BRM **EPA METHOD 8021B: VOLATILES** ND 0.024 5/25/2022 9:42:00 PM 67656 Benzene mg/Kg Toluene ND 0.048 mg/Kg 5/25/2022 9:42:00 PM 67656 Ethylbenzene ND 0.048 mg/Kg 1 5/25/2022 9:42:00 PM 67656 Xylenes, Total ND 0.096 mg/Kg 5/25/2022 9:42:00 PM 67656 Surr: 4-Bromofluorobenzene 92.2 70-130 %Rec 5/25/2022 9:42:00 PM 67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-6 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:30:00 PM

 Lab ID:
 2205990-028
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	8900	300	mg/Kg	100	5/27/2022 6:05:09 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/26/2022 11:14:22 AM	67666
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/26/2022 11:14:22 AM	67666
Surr: DNOP	102	51.1-141	%Rec	1	5/26/2022 11:14:22 AM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/25/2022 10:40:00 PM	67656
Surr: BFB	84.3	37.7-212	%Rec	1	5/25/2022 10:40:00 PM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 10:40:00 PM	67656
Toluene	ND	0.048	mg/Kg	1	5/25/2022 10:40:00 PM	67656
Ethylbenzene	ND	0.048	mg/Kg	1	5/25/2022 10:40:00 PM	67656
Xylenes, Total	ND	0.096	mg/Kg	1	5/25/2022 10:40:00 PM	67656
Surr: 4-Bromofluorobenzene	86.7	70-130	%Rec	1	5/25/2022 10:40:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-6 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:32:00 PM

 Lab ID:
 2205990-029
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	4700	150	mg/Kg	50	5/27/2022 6:17:33 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	5/26/2022 11:28:42 AM	67666
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/26/2022 11:28:42 AM	67666
Surr: DNOP	115	51.1-141	%Rec	1	5/26/2022 11:28:42 AM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/25/2022 11:39:00 PM	67656
Surr: BFB	88.4	37.7-212	%Rec	1	5/25/2022 11:39:00 PM	67656
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	5/25/2022 11:39:00 PM	67656
Toluene	ND	0.049	mg/Kg	1	5/25/2022 11:39:00 PM	67656
Ethylbenzene	ND	0.049	mg/Kg	1	5/25/2022 11:39:00 PM	67656
Xylenes, Total	ND	0.099	mg/Kg	1	5/25/2022 11:39:00 PM	67656
Surr: 4-Bromofluorobenzene	87.8	70-130	%Rec	1	5/25/2022 11:39:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-6 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:35:00 PM

 Lab ID:
 2205990-030
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2500	150	mg/Kg	50	5/27/2022 6:29:57 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/26/2022 11:43:00 AM	67666
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/26/2022 11:43:00 AM	67666
Surr: DNOP	121	51.1-141	%Rec	1	5/26/2022 11:43:00 AM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/25/2022 11:59:00 PM	67656
Surr: BFB	87.4	37.7-212	%Rec	1	5/25/2022 11:59:00 PM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/25/2022 11:59:00 PM	67656
Toluene	ND	0.048	mg/Kg	1	5/25/2022 11:59:00 PM	67656
Ethylbenzene	ND	0.048	mg/Kg	1	5/25/2022 11:59:00 PM	67656
Xylenes, Total	ND	0.097	mg/Kg	1	5/25/2022 11:59:00 PM	67656
Surr: 4-Bromofluorobenzene	88.8	70-130	%Rec	1	5/25/2022 11:59:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-6 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:39:00 PM

 Lab ID:
 2205990-031
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	4400	150	mg/Kg	50	5/27/2022 6:42:22 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	5/26/2022 11:57:45 AM	67666
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/26/2022 11:57:45 AM	67666
Surr: DNOP	129	51.1-141	%Rec	1	5/26/2022 11:57:45 AM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/26/2022 12:19:00 AM	67656
Surr: BFB	93.9	37.7-212	%Rec	1	5/26/2022 12:19:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 12:19:00 AM	67656
Toluene	ND	0.047	mg/Kg	1	5/26/2022 12:19:00 AM	67656
Ethylbenzene	ND	0.047	mg/Kg	1	5/26/2022 12:19:00 AM	67656
Xylenes, Total	ND	0.095	mg/Kg	1	5/26/2022 12:19:00 AM	67656
Surr: 4-Bromofluorobenzene	95.2	70-130	%Rec	1	5/26/2022 12:19:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-6 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:43:00 PM

 Lab ID:
 2205990-032
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2200	150	mg/Kg	50	5/27/2022 6:54:48 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/26/2022 12:11:58 PM	67666
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/26/2022 12:11:58 PM	67666
Surr: DNOP	118	51.1-141	%Rec	1	5/26/2022 12:11:58 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/26/2022 12:38:00 AM	67656
Surr: BFB	87.6	37.7-212	%Rec	1	5/26/2022 12:38:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 12:38:00 AM	67656
Toluene	ND	0.047	mg/Kg	1	5/26/2022 12:38:00 AM	67656
Ethylbenzene	ND	0.047	mg/Kg	1	5/26/2022 12:38:00 AM	67656
Xylenes, Total	ND	0.095	mg/Kg	1	5/26/2022 12:38:00 AM	67656
Surr: 4-Bromofluorobenzene	91.2	70-130	%Rec	1	5/26/2022 12:38:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2205990**Date Reported: **6/2/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-7 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:43:00 PM

 Lab ID:
 2205990-033
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 15000 590 mg/Kg 200 5/27/2022 7:07:13 PM 67726 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) ND 9.2 mg/Kg 5/26/2022 12:26:28 PM 67666 Motor Oil Range Organics (MRO) ND 5/26/2022 12:26:28 PM 67666 46 mg/Kg 1 Surr: DNOP 5/26/2022 12:26:28 PM 67666 116 51.1-141 %Rec **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM 5/26/2022 12:58:00 AM 67656 Gasoline Range Organics (GRO) ND 4.8 mg/Kg 1 Surr: BFB 88.1 37.7-212 %Rec 5/26/2022 12:58:00 AM 67656 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 0.024 5/26/2022 12:58:00 AM 67656 Benzene mg/Kg Toluene ND 0.048 mg/Kg 5/26/2022 12:58:00 AM 67656 Ethylbenzene ND 0.048 mg/Kg 1 5/26/2022 12:58:00 AM 67656 Xylenes, Total ND 0.097 mg/Kg 5/26/2022 12:58:00 AM 67656 Surr: 4-Bromofluorobenzene 70-130 5/26/2022 12:58:00 AM 67656 91.1 %Rec

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-7 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:45:00 PM

 Lab ID:
 2205990-034
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	3600	150	mg/Kg	50	5/27/2022 7:19:38 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/26/2022 12:40:37 PM	67666
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/26/2022 12:40:37 PM	67666
Surr: DNOP	119	51.1-141	%Rec	1	5/26/2022 12:40:37 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/26/2022 1:38:00 AM	67656
Surr: BFB	85.9	37.7-212	%Rec	1	5/26/2022 1:38:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 1:38:00 AM	67656
Toluene	ND	0.049	mg/Kg	1	5/26/2022 1:38:00 AM	67656
Ethylbenzene	ND	0.049	mg/Kg	1	5/26/2022 1:38:00 AM	67656
Xylenes, Total	ND	0.097	mg/Kg	1	5/26/2022 1:38:00 AM	67656
Surr: 4-Bromofluorobenzene	89.9	70-130	%Rec	1	5/26/2022 1:38:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-7 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:48:00 PM

 Lab ID:
 2205990-035
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	3700	150	mg/Kg	50	5/27/2022 7:32:03 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/26/2022 12:54:03 PM	67666
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/26/2022 12:54:03 PM	67666
Surr: DNOP	109	51.1-141	%Rec	1	5/26/2022 12:54:03 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/26/2022 1:57:00 AM	67656
Surr: BFB	92.1	37.7-212	%Rec	1	5/26/2022 1:57:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.025	mg/Kg	1	5/26/2022 1:57:00 AM	67656
Toluene	ND	0.050	mg/Kg	1	5/26/2022 1:57:00 AM	67656
Ethylbenzene	ND	0.050	mg/Kg	1	5/26/2022 1:57:00 AM	67656
Xylenes, Total	ND	0.10	mg/Kg	1	5/26/2022 1:57:00 AM	67656
Surr: 4-Bromofluorobenzene	93.3	70-130	%Rec	1	5/26/2022 1:57:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-7 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:52:00 PM

 Lab ID:
 2205990-036
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2300	60	mg/Kg	20	5/27/2022 2:46:44 AM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	5/26/2022 1:07:41 PM	67666
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/26/2022 1:07:41 PM	67666
Surr: DNOP	120	51.1-141	%Rec	1	5/26/2022 1:07:41 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/26/2022 2:17:00 AM	67656
Surr: BFB	90.1	37.7-212	%Rec	1	5/26/2022 2:17:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	5/26/2022 2:17:00 AM	67656
Toluene	ND	0.049	mg/Kg	1	5/26/2022 2:17:00 AM	67656
Ethylbenzene	ND	0.049	mg/Kg	1	5/26/2022 2:17:00 AM	67656
Xylenes, Total	ND	0.099	mg/Kg	1	5/26/2022 2:17:00 AM	67656
Surr: 4-Bromofluorobenzene	91.7	70-130	%Rec	1	5/26/2022 2:17:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-7 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 1:56:00 PM

 Lab ID:
 2205990-037
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	860	60	mg/Kg	20	5/26/2022 6:01:12 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: SB
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	5/26/2022 1:21:22 PM	67666
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/26/2022 1:21:22 PM	67666
Surr: DNOP	124	51.1-141	%Rec	1	5/26/2022 1:21:22 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: BRM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/26/2022 2:37:00 AM	67656
Surr: BFB	88.8	37.7-212	%Rec	1	5/26/2022 2:37:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	:: BRM
Benzene	ND	0.025	mg/Kg	1	5/26/2022 2:37:00 AM	67656
Toluene	ND	0.050	mg/Kg	1	5/26/2022 2:37:00 AM	67656
Ethylbenzene	ND	0.050	mg/Kg	1	5/26/2022 2:37:00 AM	67656
Xylenes, Total	ND	0.10	mg/Kg	1	5/26/2022 2:37:00 AM	67656
Surr: 4-Bromofluorobenzene	91.0	70-130	%Rec	1	5/26/2022 2:37:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-8 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 2:03:00 PM

 Lab ID:
 2205990-038
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	9800	600	mg/Kg	200	5/27/2022 7:44:28 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	8.5	mg/Kg	1	5/26/2022 1:35:04 PM	67666
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	5/26/2022 1:35:04 PM	67666
Surr: DNOP	94.3	51.1-141	%Rec	1	5/26/2022 1:35:04 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/26/2022 2:56:00 AM	67656
Surr: BFB	86.8	37.7-212	%Rec	1	5/26/2022 2:56:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.023	mg/Kg	1	5/26/2022 2:56:00 AM	67656
Toluene	ND	0.046	mg/Kg	1	5/26/2022 2:56:00 AM	67656
Ethylbenzene	ND	0.046	mg/Kg	1	5/26/2022 2:56:00 AM	67656
Xylenes, Total	ND	0.091	mg/Kg	1	5/26/2022 2:56:00 AM	67656
Surr: 4-Bromofluorobenzene	87.6	70-130	%Rec	1	5/26/2022 2:56:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-8 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 2:05:00 PM

 Lab ID:
 2205990-039
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2200	60	mg/Kg	20	5/26/2022 6:25:54 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	5/26/2022 1:48:46 PM	67666
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	5/26/2022 1:48:46 PM	67666
Surr: DNOP	68.7	51.1-141	%Rec	1	5/26/2022 1:48:46 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/26/2022 3:16:00 AM	67656
Surr: BFB	89.6	37.7-212	%Rec	1	5/26/2022 3:16:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 3:16:00 AM	67656
Toluene	ND	0.048	mg/Kg	1	5/26/2022 3:16:00 AM	67656
Ethylbenzene	ND	0.048	mg/Kg	1	5/26/2022 3:16:00 AM	67656
Xylenes, Total	ND	0.097	mg/Kg	1	5/26/2022 3:16:00 AM	67656
Surr: 4-Bromofluorobenzene	91.5	70-130	%Rec	1	5/26/2022 3:16:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-8 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 2:08:00 PM

 Lab ID:
 2205990-040
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	3000	150	mg/Kg	50	5/27/2022 7:56:52 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/26/2022 2:02:14 PM	67666
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/26/2022 2:02:14 PM	67666
Surr: DNOP	95.4	51.1-141	%Rec	1	5/26/2022 2:02:14 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/26/2022 3:36:00 AM	67656
Surr: BFB	90.4	37.7-212	%Rec	1	5/26/2022 3:36:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 3:36:00 AM	67656
Toluene	ND	0.048	mg/Kg	1	5/26/2022 3:36:00 AM	67656
Ethylbenzene	ND	0.048	mg/Kg	1	5/26/2022 3:36:00 AM	67656
Xylenes, Total	ND	0.096	mg/Kg	1	5/26/2022 3:36:00 AM	67656
Surr: 4-Bromofluorobenzene	92.3	70-130	%Rec	1	5/26/2022 3:36:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-8 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 2:12:00 PM

 Lab ID:
 2205990-041
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	1500	60	mg/Kg	20	5/26/2022 6:50:36 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/26/2022 2:29:22 PM	67666
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/26/2022 2:29:22 PM	67666
Surr: DNOP	130	51.1-141	%Rec	1	5/26/2022 2:29:22 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/26/2022 3:55:00 AM	67656
Surr: BFB	91.1	37.7-212	%Rec	1	5/26/2022 3:55:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 3:55:00 AM	67656
Toluene	ND	0.047	mg/Kg	1	5/26/2022 3:55:00 AM	67656
Ethylbenzene	ND	0.047	mg/Kg	1	5/26/2022 3:55:00 AM	67656
Xylenes, Total	ND	0.095	mg/Kg	1	5/26/2022 3:55:00 AM	67656
Surr: 4-Bromofluorobenzene	94.5	70-130	%Rec	1	5/26/2022 3:55:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-8 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 5/20/2022 2:15:00 PM

 Lab ID:
 2205990-042
 Matrix: SOIL
 Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	1300	60	mg/Kg	20	5/26/2022 7:02:58 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	5/26/2022 2:43:02 PM	67666
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/26/2022 2:43:02 PM	67666
Surr: DNOP	83.2	51.1-141	%Rec	1	5/26/2022 2:43:02 PM	67666
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/26/2022 4:15:00 AM	67656
Surr: BFB	90.9	37.7-212	%Rec	1	5/26/2022 4:15:00 AM	67656
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.024	mg/Kg	1	5/26/2022 4:15:00 AM	67656
Toluene	ND	0.048	mg/Kg	1	5/26/2022 4:15:00 AM	67656
Ethylbenzene	ND	0.048	mg/Kg	1	5/26/2022 4:15:00 AM	67656
Xylenes, Total	ND	0.096	mg/Kg	1	5/26/2022 4:15:00 AM	67656
Surr: 4-Bromofluorobenzene	90.3	70-130	%Rec	1	5/26/2022 4:15:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2205990**

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-67733 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 67733 RunNo: 88302

Prep Date: 5/26/2022 Analysis Date: 5/26/2022 SeqNo: 3132780 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 97.7 90 110

Sample ID: MB-67722 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 67722 RunNo: 88373

Prep Date: 5/26/2022 Analysis Date: 5/27/2022 SeqNo: 3134711 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-67722 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 67722 RunNo: 88373

Prep Date: 5/26/2022 Analysis Date: 5/27/2022 SegNo: 3134712 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 91.2 90 110

Sample ID: MB-67726 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 67726 RunNo: 88373

Prep Date: 5/26/2022 Analysis Date: 5/27/2022 SeqNo: 3134713 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-67726 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 67726 RunNo: 88373

Prep Date: 5/26/2022 Analysis Date: 5/27/2022 SeqNo: 3134714 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.1 90 110

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Result

ND

ND

9.7

PQL

10

50

10.00

WO#: **2205990**

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-67667	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID: LCSS	Batch	1D: 67	667	F	RunNo: 8	8262				
Prep Date: 5/24/2022	Analysis D	ate: 5/	/25/2022	9	SeqNo: 3	129962	Units: mg/h	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	10	50.00	0	112	64.4	127			
Surr: DNOP	6.2		5.000		124	51.1	141			
Sample ID: LCS-67670	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID: LCSS	Batch	1D: 67	670	F	RunNo: 8	8262				
Prep Date: 5/24/2022	Analysis D	ate: 5/	/25/2022	8	SeqNo: 3	129963	Units: mg/h	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	57	10	50.00	0	115	64.4	127			
Surr: DNOP	6.5		5.000		129	51.1	141			
Sample ID: MB-67667	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID: PBS	Batch	1D: 67	667	F	RunNo: 8	8262				
Prep Date: 5/24/2022	Analysis D	ate: 5/	/25/2022	8	SeqNo: 3	129964	Units: mg/h	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.3		10.00		93.2	51.1	141			
Sample ID: MB-67670	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rango	e Organics	
Client ID: PBS	Batch	1D: 67	670	F	RunNo: 8	8262				
Prep Date: 5/24/2022	Analysis D	ate: 5/	/25/2022	5	SeqNo: 3	129965	Units: mg/h	(g		

Sample ID: MB-67666	SampType: MBLK T				TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: PBS	Batch	1D: 67 0	666	F	RunNo: 8	8263				
Prep Date: 5/24/2022	Analysis D	ate: 5/ 2	26/2022	S	SeqNo: 3	131422	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		101	51.1	141			

SPK value SPK Ref Val %REC LowLimit

HighLimit

141

%RPD

RPDLimit

Qual

Qualifiers:

Analyte

Surr: DNOP

Diesel Range Organics (DRO)

Motor Oil Range Organics (MRO)

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

96.8

51.1

- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2205990**

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-67666 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 67666 RunNo: 88263 Prep Date: 5/24/2022 Analysis Date: 5/26/2022 SeqNo: 3131423 Units: mq/Kq SPK value SPK Ref Val HighLimit %RPD **RPDLimit** Analyte Result PQL %REC LowLimit Qual Diesel Range Organics (DRO) 49 10 50.00 Λ 98.4 64.4 127 Surr: DNOP 5.4 5.000 108 51.1 141 Sample ID: MB-67680 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 67680 RunNo: 88246 Prep Date: Analysis Date: 5/26/2022 5/25/2022 SeqNo: 3132682 Units: mg/Kg HighLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 9.3 10.00 93.1 51.1 141

Sample ID: LCS-67680 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 67680 RunNo: 88246 Prep Date: 5/25/2022 Analysis Date: 5/26/2022 SeqNo: 3132685 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 51 10 50.00 0 101 64.4 127 Surr: DNOP 4.7 5.000 93.1 51.1 141

Sample ID: 2205990-027AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: TH-5 (4') Batch ID: 67666 RunNo: 88263 Prep Date: 5/24/2022 Analysis Date: 5/26/2022 SeqNo: 3132844 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Diesel Range Organics (DRO) 56 9.3 46.43 6.089 107 36.1 154 Surr: DNOP S 16 4.643 341 51.1 141

Sample ID: 2205990-027AMSD TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: MSD Client ID: TH-5 (4') Batch ID: 67666 RunNo: 88263 Prep Date: 5/24/2022 Analysis Date: 5/26/2022 SeqNo: 3132845 Units: mg/Kg %REC %RPD **RPDLimit** Analyte Result **PQL** SPK value SPK Ref Val HighLimit Qual LowLimit Diesel Range Organics (DRO) 59 9.6 47.85 6.089 110 36.1 154 5.09 33.9 Surr: DNOP 5.2 4.785 109 51.1 141 0 0

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2205990** *02-Jun-22*

Client:	Crain Environmental
Project:	Beryl 33 Fed Com 002H

Sample ID: Ics-67637	SampType: LCS		Test	Code: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID: LCSS	Batch ID: 67637	,	R	unNo: 88	3236				
Prep Date: 5/23/2022	Analysis Date: 5/24/	2022	S	eqNo: 31	128820	Units: mg/k	(g		
Analyte	Result PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25 5.0	25.00	0	99.1	72.3	137			
Surr: BFB	2000	1000		202	37.7	212			
Sample ID: mb-67637	SampType: MBL	(Test	Code: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID: PBS	Batch ID: 67637	,	R	tunNo: 88	3236				
Prep Date: 5/23/2022	Analysis Date: 5/24/	2022	S	eqNo: 31	128821	Units: mg/k	(g		
Analyte	Result PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.0								
Surr: BFB	930	1000		93.2	37.7	212			
Sample ID: Ics-67640	SampType: LCS		Test	Code: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID: LCSS	Batch ID: 67640)	R	tunNo: 88	3271				
Prep Date: 5/23/2022	Analysis Date: 5/25/	2022	S	eqNo: 31	130151	Units: mg/k	(g		
Analyte	Result PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24 5.0	25.00	0	95.5	72.3	137			
Surr: BFB	1900	1000		190	37.7	212			
Sample ID: mb-67640	SampType: MBL	(Test	Code: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID: PBS	Batch ID: 67640)	R	unNo: 88	3271				
Prep Date: 5/23/2022	Analysis Date: 5/25/	2022	S	eqNo: 31	130152	Units: mg/k	ζg		
Analyte	Result PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.0								
Surr: BFB	870	1000		87.4	37.7	212			
Sample ID: Ics-67656	SampType: LCS		Test	Code: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID: LCSS	Batch ID: 67656	5	R	unNo: 88	3271				
Prep Date: 5/24/2022	Analysis Date: 5/25/	2022	S	eqNo: 31	130175	Units: mg/k	ζg		
Analyte	Result PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23 5.0	25.00	0	90.6	72.3	137			
Surr: BFB	1900	1000		192	37.7	212			
Sample ID: mb-67656	SampType: MBL	(Test	Code: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Batch ID: 67656	5	R	tunNo: 88	3271				
Prep Date: 5/24/2022	Analysis Date: 5/25/	2022	S	eqNo: 3	130176	Units: mg/k	(g		
Analyte	Result PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2205990 02-Jun-22

WO#:

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: mb-67656 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 67656 RunNo: 88271

Prep Date: 5/24/2022 Analysis Date: 5/25/2022 SeqNo: 3130176 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 920 1000 92.1 37.7 212

Sample ID: 2205990-027ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: TH-5 (4') Batch ID: 67656 RunNo: 88271

Prep Date: 5/24/2022 Analysis Date: 5/25/2022 SeqNo: 3130181 Units: mg/Kg

HighLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 25 4.8 24.22 O 102 70 130 Surr: BFB 2000 969.0 201 37.7 212

Sample ID: 2205990-027amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: TH-5 (4') Batch ID: 67656 RunNo: 88271

Prep Date: 5/24/2022 Analysis Date: 5/25/2022 SeqNo: 3130182 Units: mg/Kg

Result PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte LowLimit Qual Gasoline Range Organics (GRO) 23 4.8 24.25 0 93.6 70 130 8.53 20 Surr: BFB 0 1800 969.9 188 37.7 212 0

Sample ID: 2205990-007ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: TH-2 (0-6") Batch ID: 67640 RunNo: 88315

Prep Date: 5/23/2022 Analysis Date: 5/27/2022 SeqNo: 3131929 Units: mg/Kg

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Result PQL LowLimit Qual 24.46 Gasoline Range Organics (GRO) 270 24 239.3 122 70 130 Surr: BFB 16000 4892 332 37.7 212 S

Sample ID: 2205990-007amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: TH-2 (0-6") Batch ID: 67640 RunNo: 88315

Prep Date: 5/23/2022 Analysis Date: 5/27/2022 SeqNo: 3131930 Units: mg/Kg

Analyte Result POI SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 24 239.3 70 S 230 24.25 -44.3 130 16.4 20 Surr: BFB S 15000 4850 303 37.7 212 0 0

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2205990**

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: Ics-67637	SampT	ype: LC	S	Tes	PA Method	8021B: Volat	tiles			
Client ID: LCSS	Batcl	h ID: 67 6	637	RunNo: 88236						
Prep Date: 5/23/2022	Analysis D	Date: 5/ 2	24/2022	S	SeqNo: 3	128876	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	97.4	80	120			
Toluene	1.0	0.050	1.000	0	99.9	80	120			
Ethylbenzene	1.0	0.050	1.000	0	101	80	120			
Xylenes, Total	3.0	0.10	3.000	0	100	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		94.0	70	130			

Sample ID: mb-67637	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 67 0	637	F	RunNo: 8	8236				
Prep Date: 5/23/2022	Analysis D	Date: 5/	24/2022	8	128877	Units: mg/K				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025	•			•				
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		94.5	70	130			

Sample ID: Ics-67640	Samp1	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	n ID: 67 6	640	F	RunNo: 8	3271				
Prep Date: 5/23/2022	Analysis [Date: 5/ 2	25/2022	8	SeqNo: 3	130202	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.3	80	120			
Toluene	0.94	0.050	1.000	0	94.0	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.1	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.1	80	120			
Surr: 4-Bromofluorobenzene	0.90		1.000		90.0	70	130			

Sample ID: mb-67640	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 67	640	F	RunNo: 8	8271				
Prep Date: 5/23/2022	Analysis D	oate: 5/	25/2022	8	SeqNo: 3	130203	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.88		1.000		88.4	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2205990**

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: Ics-67656	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	h ID: 67 6	656	F	tunNo: 8	8271				
Prep Date: 5/24/2022	Analysis D	Date: 5/ 2	25/2022	S	SeqNo: 3	130224	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.4	80	120			
Toluene	0.97	0.050	1.000	0	97.4	80	120			
Ethylbenzene	0.96	0.050	1.000	0	96.5	80	120			
Xylenes, Total	2.9	0.10	3.000	0	95.8	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	70	130			

Sample ID: mb-67656	SampT	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	h ID: 67 0	656	F	RunNo: 8	8271				
Prep Date: 5/24/2022	Analysis D	Date: 5/	25/2022	S	SeqNo: 3	130225	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								_
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.93		1.000		92.9	70	130			

Sample ID: 2205990-028ams	SampT	ype: MS	3	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: TH-6 (0-6")	Batch	1D: 67 6	656	F	RunNo: 8	3271				
Prep Date: 5/24/2022	Analysis D	ate: 5/ 2	25/2022	8	SeqNo: 3	130231	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.024	0.9551	0	95.1	68.8	120			
Toluene	0.94	0.048	0.9551	0	98.1	73.6	124			
Ethylbenzene	0.93	0.048	0.9551	0	97.9	72.7	129			
Xylenes, Total	2.8	0.096	2.865	0	96.9	75.7	126			
Surr: 4-Bromofluorobenzene	0.88		0.9551		92.3	70	130			

Sample ID: 2205990-028ams	d SampT	Гуре: МЅ	SD.	Tes	tCode: El	PA Method	8021B: Vola	iles		
Client ID: TH-6 (0-6")	Batch	h ID: 67 6	656	F	RunNo: 8	8271				
Prep Date: 5/24/2022	Analysis D	Date: 5/ 2	25/2022	9	SeqNo: 3	130232	Units: mg/k	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.024	0.9533	0	103	68.8	120	7.36	20	
Toluene	1.0	0.048	0.9533	0	106	73.6	124	7.47	20	
Ethylbenzene	1.0	0.048	0.9533	0	107	72.7	129	9.15	20	
Xylenes, Total	3.0	0.095	2.860	0	106	75.7	126	9.21	20	
Surr: 4-Bromofluorobenzene	0.88		0.9533		91.9	70	130	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2205990**

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

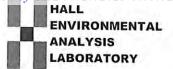
Sample ID: 2205990-008ams	SampT	уре: М S	}	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: TH-2 (1')	Batcl	h ID: 67 0	640	F	RunNo: 8	8271				
Prep Date: 5/23/2022	Analysis D	Date: 5/ 2	25/2022	8	SeqNo: 3	130251	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	0.9930	0	95.1	68.8	120			
Toluene	1.0	0.050	0.9930	0.01941	98.5	73.6	124			
Ethylbenzene	1.0	0.050	0.9930	0.03671	96.9	72.7	129			
Xylenes, Total	3.0	0.099	2.979	0.1695	96.3	75.7	126			
Surr: 4-Bromofluorobenzene	0.91		0.9930		91.4	70	130			

Sample ID: 2205990-008ams	sampT	уре: МS	SD	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: TH-2 (1')	Batcl	n ID: 67 0	640	F	RunNo: 8	8271				
Prep Date: 5/23/2022	Analysis D	Date: 5/ 2	25/2022	9	SeqNo: 3	130252	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	0.9950	0	99.4	68.8	120	4.67	20	
Toluene	1.0	0.050	0.9950	0.01941	103	73.6	124	4.17	20	
Ethylbenzene	1.1	0.050	0.9950	0.03671	102	72.7	129	5.31	20	
Xylenes, Total	3.2	0.10	2.985	0.1695	102	75.7	126	5.53	20	
Surr: 4-Bromofluorobenzene	0.95		0.9950		95.8	70	130	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 50 of 50



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Crain Env	ironmental	Worl	Corder Nur	nber: 220	5990			RcptNo: 1	-
Received By:	Tracy Ca	sarrubias	5/21/20	022 9:45:00	AM					
Completed By:	Tracy Ca	sarrubias	5/23/20	022 8:07:11	AM					
Reviewed By:	on str	3/22								
Chain of Cu	stody									
1. Is Chain of C	Custody com	plete?			Yes	V	No		Not Present	
2. How was the	e sample deli	vered?			Cou	ırier				
Log In										
3. Was an atter	mpt made to	cool the sam	ples?		Yes	V	No		NA 🗆	
4. Were all sam	ples receive	d at a temper	ature of >0° C	to 6.0°C	Yes	V	No		NA 🗆	
5. Sample(s) in	proper conta	ainer(s)?			Yes	V	No			
6. Sufficient san	nple volume	for indicated t	est(s)?		Yes	V	No			
7. Are samples				ed?	Yes	V	No	_		
8. Was preserva			at ox comm	77.1	Yes		No		NA 🗆	
9. Received at le	east 1 vial wi	th headspace	<1/4" for AQ \	OA?	Yes		No		NA 🗹	
10. Were any sai	mple contain	ers received l	oroken?		Yes		No	V		
11. Does paperwo			<i>(</i>)		Yes	V	No		# of preserved bottles checked for pH:	unless noted)
12. Are matrices					Yes	~	No	П	Adjusted?	iness noted)
13. Is it clear wha					Yes	V	No	$\bar{\Box}$		
14. Were all holdi (If no, notify c	ing times able	e to be met?				V	No		Checked by M	-S/23/2e
Special Handl	ling (if app	olicable)								
15, Was client no			with this order?		Yes		No		NA 🗹	
Person	Notified:			Date		_		_		
By Who	om:			Via:	☐ eMa	ail 🗆	Phone	Fax	In Person	
Regard	ing:						or cond.	, 500		
Client II	nstructions:									
16. Additional re	marks:									
17. Cooler Infor										
Cooler No	SEC SERVICE CONTRACTOR CONTRACTOR	Condition	Seal Intact	Seal No	Seal Da	ate	Signed E	Зу		
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		Odessa,	12, TX 79761	Project #:			Tel. 5	Tel. 505-345-3975	3975	Fax	Fax 505-345-4107	_	5
Phone #:)	575)	575) 441-7244						Ana	lysis R	Analysis Request) har	
email	email or Fax#:	Lindy	Lindy. Crain@amail. com	Project Manager:	ager:				70		(Ju		
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	1059		TH-1 (3.)			POO							
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	1130		TH-1 (45')			200							
	1126		TH-2 (0-6")			€00							
	1131		TH-2 (1.)			800							
	1135		TH.2 (2.)			600							
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Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Hall Environmental Analysis Laboratory

4901 Hawkins NE

July 29, 2022

Cindy Crain

Crain Environmental

2925 E. 17th St.

Odessa, TX 79761

TEL: (575) 441-7244

FAX:

RE: Beryl 33 Fed Com 002H OrderNo.: 2207811

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 37 sample(s) on 7/16/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-9 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 9:30:00 AM

 Lab ID:
 2207811-001
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch Analyses EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 4900 300 mg/Kg 100 7/21/2022 10:51:50 AM 68909 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) ND 14 mg/Kg 7/20/2022 3:46:16 PM 68884 Motor Oil Range Organics (MRO) ND 48 mg/Kg 1 7/20/2022 3:46:16 PM 68884 Surr: DNOP 55.6 51.1-141 %Rec 7/20/2022 3:46:16 PM 68884 Analyst: BRM **EPA METHOD 8015D: GASOLINE RANGE** 7/19/2022 10:50:00 PM 68861 Gasoline Range Organics (GRO) ND 4.9 mg/Kg Surr: BFB 91.7 %Rec 7/19/2022 10:50:00 PM 68861 37.7-212 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 0.024 7/19/2022 10:50:00 PM 68861 Benzene mg/Kg Toluene ND 0.049 mg/Kg 7/19/2022 10:50:00 PM 68861 Ethylbenzene ND 0.049 mg/Kg 1 7/19/2022 10:50:00 PM 68861 Xylenes, Total ND 0.097 mg/Kg 7/19/2022 10:50:00 PM 68861 Surr: 4-Bromofluorobenzene 70-130 7/19/2022 10:50:00 PM 68861 90.4 %Rec

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 41

CLIENT: Crain Environmental

Project:

Beryl 33 Fed Com 002H

Analytical Report

Lab Order **2207811**

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-9 (1')

Collection Date: 7/15/2022 9:35:00 AM

Lab ID: 2207811-002 **Matrix:** SOIL **Received Date:** 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	2200	150	mg/Kg	50	7/21/2022 11:04:15 AM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 4:00:00 PM	68884
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/20/2022 4:00:00 PM	68884
Surr: DNOP	55.7	51.1-141	%Rec	1	7/20/2022 4:00:00 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/19/2022 11:09:00 PM	68861
Surr: BFB	92.5	37.7-212	%Rec	1	7/19/2022 11:09:00 PM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	7/19/2022 11:09:00 PM	68861
Toluene	ND	0.049	mg/Kg	1	7/19/2022 11:09:00 PM	68861
Ethylbenzene	ND	0.049	mg/Kg	1	7/19/2022 11:09:00 PM	68861
Xylenes, Total	ND	0.099	mg/Kg	1	7/19/2022 11:09:00 PM	68861
Surr: 4-Bromofluorobenzene	91.7	70-130	%Rec	1	7/19/2022 11:09:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 41

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-9 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 9:40:00 AM

 Lab ID:
 2207811-003
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	1000	61	mg/Kg	20	7/20/2022 3:30:34 PM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 4:13:42 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 4:13:42 PM	68884
Surr: DNOP	59.2	51.1-141	%Rec	1	7/20/2022 4:13:42 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/19/2022 11:29:00 PM	68861
Surr: BFB	95.4	37.7-212	%Rec	1	7/19/2022 11:29:00 PM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/19/2022 11:29:00 PM	68861
Toluene	ND	0.048	mg/Kg	1	7/19/2022 11:29:00 PM	68861
Ethylbenzene	ND	0.048	mg/Kg	1	7/19/2022 11:29:00 PM	68861
Xylenes, Total	ND	0.097	mg/Kg	1	7/19/2022 11:29:00 PM	68861
Surr: 4-Bromofluorobenzene	92.4	70-130	%Rec	1	7/19/2022 11:29:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2207811**Date Reported: **7/29/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-9 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 9:50:00 AM

 Lab ID:
 2207811-004
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	1000	60	mg/Kg	20	7/20/2022 3:42:58 PM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 4:27:25 PM	68884
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 4:27:25 PM	68884
Surr: DNOP	58.7	51.1-141	%Rec	1	7/20/2022 4:27:25 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/19/2022 11:49:00 PM	68861
Surr: BFB	97.5	37.7-212	%Rec	1	7/19/2022 11:49:00 PM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/19/2022 11:49:00 PM	68861
Toluene	ND	0.048	mg/Kg	1	7/19/2022 11:49:00 PM	68861
Ethylbenzene	ND	0.048	mg/Kg	1	7/19/2022 11:49:00 PM	68861
Xylenes, Total	ND	0.096	mg/Kg	1	7/19/2022 11:49:00 PM	68861
Surr: 4-Bromofluorobenzene	92.3	70-130	%Rec	1	7/19/2022 11:49:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2207811

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/29/2022

CLIENT: Crain Environmental Client Sample ID: TH-9 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 10:00:00 AM

 Lab ID:
 2207811-005
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	NAI
Chloride	320	60	mg/Kg	20	7/20/2022 11:50:21 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 4:41:16 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 4:41:16 PM	68884
Surr: DNOP	58.3	51.1-141	%Rec	1	7/20/2022 4:41:16 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 12:09:00 AM	68861
Surr: BFB	92.9	37.7-212	%Rec	1	7/20/2022 12:09:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 12:09:00 AM	68861
Toluene	ND	0.049	mg/Kg	1	7/20/2022 12:09:00 AM	68861
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 12:09:00 AM	68861
Xylenes, Total	ND	0.098	mg/Kg	1	7/20/2022 12:09:00 AM	68861
Surr: 4-Bromofluorobenzene	92.0	70-130	%Rec	1	7/20/2022 12:09:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2207811**

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-9 (5')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 10:10:00 AM

 Lab ID:
 2207811-006
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	190	60	mg/Kg	20	7/20/2022 12:02:46 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 4:54:50 PM	68884
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 4:54:50 PM	68884
Surr: DNOP	54.3	51.1-141	%Rec	1	7/20/2022 4:54:50 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/20/2022 12:29:00 AM	68861
Surr: BFB	93.4	37.7-212	%Rec	1	7/20/2022 12:29:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	7/20/2022 12:29:00 AM	68861
Toluene	ND	0.050	mg/Kg	1	7/20/2022 12:29:00 AM	68861
Ethylbenzene	ND	0.050	mg/Kg	1	7/20/2022 12:29:00 AM	68861
Xylenes, Total	ND	0.099	mg/Kg	1	7/20/2022 12:29:00 AM	68861
Surr: 4-Bromofluorobenzene	93.0	70-130	%Rec	1	7/20/2022 12:29:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-10 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 10:30:00 AM

 Lab ID:
 2207811-007
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	99	60	mg/Kg	20	7/20/2022 12:15:10 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/21/2022 10:07:57 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/21/2022 10:07:57 PM	68884
Surr: DNOP	84.6	51.1-141	%Rec	1	7/21/2022 10:07:57 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	BRM
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/20/2022 12:49:00 AM	68861
Surr: BFB	95.0	37.7-212	%Rec	1	7/20/2022 12:49:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst:	BRM
Benzene	ND	0.023	mg/Kg	1	7/20/2022 12:49:00 AM	68861
Toluene	ND	0.046	mg/Kg	1	7/20/2022 12:49:00 AM	68861
Ethylbenzene	ND	0.046	mg/Kg	1	7/20/2022 12:49:00 AM	68861
Xylenes, Total	ND	0.093	mg/Kg	1	7/20/2022 12:49:00 AM	68861
Surr: 4-Bromofluorobenzene	91.0	70-130	%Rec	1	7/20/2022 12:49:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-10 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 10:35:00 AM

 Lab ID:
 2207811-008
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	91	60	mg/Kg	20	7/20/2022 12:27:36 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 5:22:14 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 5:22:14 PM	68884
Surr: DNOP	54.1	51.1-141	%Rec	1	7/20/2022 5:22:14 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/20/2022 1:28:00 AM	68861
Surr: BFB	91.9	37.7-212	%Rec	1	7/20/2022 1:28:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 1:28:00 AM	68861
Toluene	ND	0.047	mg/Kg	1	7/20/2022 1:28:00 AM	68861
Ethylbenzene	ND	0.047	mg/Kg	1	7/20/2022 1:28:00 AM	68861
Xylenes, Total	ND	0.094	mg/Kg	1	7/20/2022 1:28:00 AM	68861
Surr: 4-Bromofluorobenzene	90.0	70-130	%Rec	1	7/20/2022 1:28:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-10 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 10:40:00 AM

 Lab ID:
 2207811-009
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	95	60	mg/Kg	20	7/20/2022 12:40:01 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 5:36:13 PM	68884
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/20/2022 5:36:13 PM	68884
Surr: DNOP	60.8	51.1-141	%Rec	1	7/20/2022 5:36:13 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/20/2022 1:48:00 AM	68861
Surr: BFB	92.7	37.7-212	%Rec	1	7/20/2022 1:48:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	7/20/2022 1:48:00 AM	68861
Toluene	ND	0.050	mg/Kg	1	7/20/2022 1:48:00 AM	68861
Ethylbenzene	ND	0.050	mg/Kg	1	7/20/2022 1:48:00 AM	68861
Xylenes, Total	ND	0.10	mg/Kg	1	7/20/2022 1:48:00 AM	68861
Surr: 4-Bromofluorobenzene	93.1	70-130	%Rec	1	7/20/2022 1:48:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2207811**Date Reported: **7/29/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-10 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 10:45:00 AM

 Lab ID:
 2207811-010
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	130	60	mg/Kg	20	7/20/2022 1:17:15 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 6:04:24 PM	68884
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/20/2022 6:04:24 PM	68884
Surr: DNOP	57.4	51.1-141	%Rec	1	7/20/2022 6:04:24 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 2:08:00 AM	68861
Surr: BFB	94.4	37.7-212	%Rec	1	7/20/2022 2:08:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 2:08:00 AM	68861
Toluene	ND	0.049	mg/Kg	1	7/20/2022 2:08:00 AM	68861
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 2:08:00 AM	68861
Xylenes, Total	ND	0.098	mg/Kg	1	7/20/2022 2:08:00 AM	68861
Surr: 4-Bromofluorobenzene	92.1	70-130	%Rec	1	7/20/2022 2:08:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2207811**Date Reported: **7/29/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-11 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:00:00 AM

 Lab ID:
 2207811-011
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	2900	150	mg/Kg	50	7/21/2022 11:16:40 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 6:18:33 PM	68884
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/20/2022 6:18:33 PM	68884
Surr: DNOP	60.5	51.1-141	%Rec	1	7/20/2022 6:18:33 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/20/2022 2:27:00 AM	68861
Surr: BFB	93.9	37.7-212	%Rec	1	7/20/2022 2:27:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 2:27:00 AM	68861
Toluene	ND	0.047	mg/Kg	1	7/20/2022 2:27:00 AM	68861
Ethylbenzene	ND	0.047	mg/Kg	1	7/20/2022 2:27:00 AM	68861
Xylenes, Total	ND	0.094	mg/Kg	1	7/20/2022 2:27:00 AM	68861
Surr: 4-Bromofluorobenzene	91.2	70-130	%Rec	1	7/20/2022 2:27:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-11 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:05:00 AM

 Lab ID:
 2207811-012
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	370	60	mg/Kg	20	7/20/2022 1:42:05 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 6:32:28 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 6:32:28 PM	68884
Surr: DNOP	60.0	51.1-141	%Rec	1	7/20/2022 6:32:28 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/20/2022 2:47:00 AM	68861
Surr: BFB	94.9	37.7-212	%Rec	1	7/20/2022 2:47:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 2:47:00 AM	68861
Toluene	ND	0.048	mg/Kg	1	7/20/2022 2:47:00 AM	68861
Ethylbenzene	ND	0.048	mg/Kg	1	7/20/2022 2:47:00 AM	68861
Xylenes, Total	ND	0.096	mg/Kg	1	7/20/2022 2:47:00 AM	68861
Surr: 4-Bromofluorobenzene	93.4	70-130	%Rec	1	7/20/2022 2:47:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-11 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:10:00 AM

 Lab ID:
 2207811-013
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	170	60	mg/Kg	20	7/20/2022 1:54:29 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 6:46:28 PM	68884
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 6:46:28 PM	68884
Surr: DNOP	52.0	51.1-141	%Rec	1	7/20/2022 6:46:28 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 3:07:00 AM	68861
Surr: BFB	94.6	37.7-212	%Rec	1	7/20/2022 3:07:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 3:07:00 AM	68861
Toluene	ND	0.049	mg/Kg	1	7/20/2022 3:07:00 AM	68861
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 3:07:00 AM	68861
Xylenes, Total	ND	0.097	mg/Kg	1	7/20/2022 3:07:00 AM	68861
Surr: 4-Bromofluorobenzene	93.7	70-130	%Rec	1	7/20/2022 3:07:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-11 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:15:00 AM

 Lab ID:
 2207811-014
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	ND	61	mg/Kg	20	7/20/2022 2:06:54 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 7:00:15 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 7:00:15 PM	68884
Surr: DNOP	54.3	51.1-141	%Rec	1	7/20/2022 7:00:15 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 3:27:00 AM	68861
Surr: BFB	96.1	37.7-212	%Rec	1	7/20/2022 3:27:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.024	mg/Kg	1	7/20/2022 3:27:00 AM	68861
Toluene	ND	0.049	mg/Kg	1	7/20/2022 3:27:00 AM	68861
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 3:27:00 AM	68861
Xylenes, Total	ND	0.097	mg/Kg	1	7/20/2022 3:27:00 AM	68861
Surr: 4-Bromofluorobenzene	92.4	70-130	%Rec	1	7/20/2022 3:27:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-11 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:25:00 AM

 Lab ID:
 2207811-015
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	ND	60	mg/Kg	20	7/20/2022 2:19:18 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 7:13:56 PM	68884
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 7:13:56 PM	68884
Surr: DNOP	55.5	51.1-141	%Rec	1	7/20/2022 7:13:56 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/20/2022 3:47:00 AM	68861
Surr: BFB	95.0	37.7-212	%Rec	1	7/20/2022 3:47:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	7/20/2022 3:47:00 AM	68861
Toluene	ND	0.050	mg/Kg	1	7/20/2022 3:47:00 AM	68861
Ethylbenzene	ND	0.050	mg/Kg	1	7/20/2022 3:47:00 AM	68861
Xylenes, Total	ND	0.099	mg/Kg	1	7/20/2022 3:47:00 AM	68861
Surr: 4-Bromofluorobenzene	94.0	70-130	%Rec	1	7/20/2022 3:47:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-12 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:45:00 AM

 Lab ID:
 2207811-017
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	29000	1500	mg/Kg	500	7/21/2022 11:29:04 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 7:27:46 PM	68884
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 7:27:46 PM	68884
Surr: DNOP	52.5	51.1-141	%Rec	1	7/20/2022 7:27:46 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/20/2022 4:06:00 AM	68861
Surr: BFB	92.4	37.7-212	%Rec	1	7/20/2022 4:06:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.023	mg/Kg	1	7/20/2022 4:06:00 AM	68861
Toluene	ND	0.047	mg/Kg	1	7/20/2022 4:06:00 AM	68861
Ethylbenzene	ND	0.047	mg/Kg	1	7/20/2022 4:06:00 AM	68861
Xylenes, Total	ND	0.094	mg/Kg	1	7/20/2022 4:06:00 AM	68861
Surr: 4-Bromofluorobenzene	90.8	70-130	%Rec	1	7/20/2022 4:06:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2207811**Date Reported: **7/29/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-12 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:50:00 AM

 Lab ID:
 2207811-018
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	3900	150	mg/Kg	50	7/21/2022 11:41:28 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 7:41:16 PM	68884
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 7:41:16 PM	68884
Surr: DNOP	53.1	51.1-141	%Rec	1	7/20/2022 7:41:16 PM	68884
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 4:26:00 AM	68861
Surr: BFB	93.6	37.7-212	%Rec	1	7/20/2022 4:26:00 AM	68861
EPA METHOD 8021B: VOLATILES					Analyst	BRM
Benzene	ND	0.025	mg/Kg	1	7/20/2022 4:26:00 AM	68861
Toluene	ND	0.049	mg/Kg	1	7/20/2022 4:26:00 AM	68861
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 4:26:00 AM	68861
Xylenes, Total	ND	0.099	mg/Kg	1	7/20/2022 4:26:00 AM	68861
Surr: 4-Bromofluorobenzene	90.8	70-130	%Rec	1	7/20/2022 4:26:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-12 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 11:55:00 AM

 Lab ID:
 2207811-019
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	6400	300	mg/Kg	100	7/21/2022 11:53:52 AM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/19/2022 3:59:36 PM	68867
Surr: BFB	112	70-130	%Rec	1	7/19/2022 3:59:36 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 8:49:38 PM	68893
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 8:49:38 PM	68893
Surr: DNOP	53.6	51.1-141	%Rec	1	7/20/2022 8:49:38 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst	: JR
Benzene	ND	0.025	mg/Kg	1	7/19/2022 3:59:36 PM	68867
Toluene	ND	0.049	mg/Kg	1	7/19/2022 3:59:36 PM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/19/2022 3:59:36 PM	68867
Xylenes, Total	ND	0.098	mg/Kg	1	7/19/2022 3:59:36 PM	68867
Surr: 1,2-Dichloroethane-d4	106	70-130	%Rec	1	7/19/2022 3:59:36 PM	68867
Surr: 4-Bromofluorobenzene	105	70-130	%Rec	1	7/19/2022 3:59:36 PM	68867
Surr: Dibromofluoromethane	121	70-130	%Rec	1	7/19/2022 3:59:36 PM	68867
Surr: Toluene-d8	94.7	70-130	%Rec	1	7/19/2022 3:59:36 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2207811**Date Reported: **7/29/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-12 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:00:00 PM

 Lab ID:
 2207811-020
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	6500	300	mg/Kg	100	7/21/2022 12:06:17 PM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/19/2022 4:28:41 PM	68867
Surr: BFB	110	70-130	%Rec	1	7/19/2022 4:28:41 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 9:03:22 PM	68893
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 9:03:22 PM	68893
Surr: DNOP	53.4	51.1-141	%Rec	1	7/20/2022 9:03:22 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: JR
Benzene	ND	0.024	mg/Kg	1	7/19/2022 4:28:41 PM	68867
Toluene	ND	0.049	mg/Kg	1	7/19/2022 4:28:41 PM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/19/2022 4:28:41 PM	68867
Xylenes, Total	ND	0.098	mg/Kg	1	7/19/2022 4:28:41 PM	68867
Surr: 1,2-Dichloroethane-d4	106	70-130	%Rec	1	7/19/2022 4:28:41 PM	68867
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	7/19/2022 4:28:41 PM	68867
Surr: Dibromofluoromethane	118	70-130	%Rec	1	7/19/2022 4:28:41 PM	68867
Surr: Toluene-d8	96.4	70-130	%Rec	1	7/19/2022 4:28:41 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-12 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:10:00 PM

 Lab ID:
 2207811-021
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	7800	300	mg/Kg	100	7/21/2022 12:18:41 PM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: JR
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/19/2022 4:57:49 PM	68867
Surr: BFB	114	70-130	%Rec	1	7/19/2022 4:57:49 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 9:16:54 PM	68893
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 9:16:54 PM	68893
Surr: DNOP	57.0	51.1-141	%Rec	1	7/20/2022 9:16:54 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: JR
Benzene	ND	0.024	mg/Kg	1	7/19/2022 4:57:49 PM	68867
Toluene	ND	0.048	mg/Kg	1	7/19/2022 4:57:49 PM	68867
Ethylbenzene	ND	0.048	mg/Kg	1	7/19/2022 4:57:49 PM	68867
Xylenes, Total	ND	0.097	mg/Kg	1	7/19/2022 4:57:49 PM	68867
Surr: 1,2-Dichloroethane-d4	109	70-130	%Rec	1	7/19/2022 4:57:49 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130	%Rec	1	7/19/2022 4:57:49 PM	68867
Surr: Dibromofluoromethane	119	70-130	%Rec	1	7/19/2022 4:57:49 PM	68867
Surr: Toluene-d8	96.2	70-130	%Rec	1	7/19/2022 4:57:49 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-12 (4.5')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:20:00 PM

 Lab ID:
 2207811-022
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	7700	300	mg/Kg	100	7/21/2022 12:31:07 PM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/19/2022 5:26:59 PM	68867
Surr: BFB	114	70-130	%Rec	1	7/19/2022 5:26:59 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 9:30:30 PM	68893
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/20/2022 9:30:30 PM	68893
Surr: DNOP	53.1	51.1-141	%Rec	1	7/20/2022 9:30:30 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: JR
Benzene	ND	0.024	mg/Kg	1	7/19/2022 5:26:59 PM	68867
Toluene	ND	0.049	mg/Kg	1	7/19/2022 5:26:59 PM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/19/2022 5:26:59 PM	68867
Xylenes, Total	ND	0.098	mg/Kg	1	7/19/2022 5:26:59 PM	68867
Surr: 1,2-Dichloroethane-d4	109	70-130	%Rec	1	7/19/2022 5:26:59 PM	68867
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	7/19/2022 5:26:59 PM	68867
Surr: Dibromofluoromethane	119	70-130	%Rec	1	7/19/2022 5:26:59 PM	68867
Surr: Toluene-d8	95.4	70-130	%Rec	1	7/19/2022 5:26:59 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-13 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:30:00 PM

 Lab ID:
 2207811-023
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 180 60 mg/Kg 20 7/20/2022 4:35:51 PM 68916 **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: JR Gasoline Range Organics (GRO) ND 4.8 mg/Kg 7/19/2022 5:56:06 PM Surr: BFB 68867 70-130 %Rec 1 7/19/2022 5:56:06 PM 111 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) ND 15 mg/Kg 7/20/2022 9:44:13 PM 68893 Motor Oil Range Organics (MRO) ND 50 7/20/2022 9:44:13 PM 68893 mg/Kg 1 Surr: DNOP 53.4 51.1-141 %Rec 7/20/2022 9:44:13 PM 68893 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: JR ND 7/19/2022 5:56:06 PM Benzene 0.024 mg/Kg 68867 1 Toluene ND 0.048 mg/Kg 7/19/2022 5:56:06 PM 68867 Ethylbenzene ND 0.048 mg/Kg 1 7/19/2022 5:56:06 PM 68867 Xylenes, Total ND 0.095 mg/Kg 7/19/2022 5:56:06 PM 68867 Surr: 1,2-Dichloroethane-d4 107 70-130 %Rec 7/19/2022 5:56:06 PM 68867 Surr: 4-Bromofluorobenzene 107 70-130 %Rec 1 7/19/2022 5:56:06 PM 68867 Surr: Dibromofluoromethane 119 70-130 %Rec 1 7/19/2022 5:56:06 PM 68867 Surr: Toluene-d8 96.2 70-130 %Rec 7/19/2022 5:56:06 PM 68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Surr: Toluene-d8

Analytical Report Lab Order 2207811

Date Reported: 7/29/2022

7/19/2022 6:25:14 PM

68867

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-13 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:35:00 PM

 Lab ID:
 2207811-024
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 360 60 mg/Kg 20 7/20/2022 5:13:03 PM 68916 **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: JR Gasoline Range Organics (GRO) ND 4.8 mg/Kg 7/19/2022 6:25:14 PM Surr: BFB 7/19/2022 6:25:14 PM 68867 113 70-130 %Rec 1 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) ND 15 mg/Kg 7/21/2022 4:23:31 PM 68893 Motor Oil Range Organics (MRO) ND 49 7/21/2022 4:23:31 PM 68893 mg/Kg 1 Surr: DNOP 94.8 51.1-141 %Rec 7/21/2022 4:23:31 PM 68893 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: JR ND 7/19/2022 6:25:14 PM Benzene 0.024 mg/Kg 68867 1 Toluene ND 0.048 mg/Kg 7/19/2022 6:25:14 PM 68867 Ethylbenzene ND 0.048 mg/Kg 1 7/19/2022 6:25:14 PM 68867 Xylenes, Total 0.097 mg/Kg 7/19/2022 6:25:14 PM 68867 ND Surr: 1,2-Dichloroethane-d4 70-130 %Rec 7/19/2022 6:25:14 PM 68867 111 Surr: 4-Bromofluorobenzene 107 70-130 %Rec 1 7/19/2022 6:25:14 PM 68867 Surr: Dibromofluoromethane 120 70-130 %Rec 1 7/19/2022 6:25:14 PM 68867

93.6

70-130

%Rec

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-13 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:40:00 PM

 Lab ID:
 2207811-025
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	710	60	mg/Kg	20	7/20/2022 5:25:28 PM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	JR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/19/2022 6:54:22 PM	68867
Surr: BFB	112	70-130	%Rec	1	7/19/2022 6:54:22 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst:	ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 10:11:58 PM	68893
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/20/2022 10:11:58 PM	68893
Surr: DNOP	62.4	51.1-141	%Rec	1	7/20/2022 10:11:58 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst:	JR
Benzene	ND	0.025	mg/Kg	1	7/19/2022 6:54:22 PM	68867
Toluene	ND	0.050	mg/Kg	1	7/19/2022 6:54:22 PM	68867
Ethylbenzene	ND	0.050	mg/Kg	1	7/19/2022 6:54:22 PM	68867
Xylenes, Total	ND	0.099	mg/Kg	1	7/19/2022 6:54:22 PM	68867
Surr: 1,2-Dichloroethane-d4	113	70-130	%Rec	1	7/19/2022 6:54:22 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130	%Rec	1	7/19/2022 6:54:22 PM	68867
Surr: Dibromofluoromethane	123	70-130	%Rec	1	7/19/2022 6:54:22 PM	68867
Surr: Toluene-d8	94.5	70-130	%Rec	1	7/19/2022 6:54:22 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-13 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:45:00 PM

 Lab ID:
 2207811-026
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	1200	60	mg/Kg	20	7/21/2022 9:22:50 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	JR
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/19/2022 7:23:30 PM	68867
Surr: BFB	112	70-130	%Rec	1	7/19/2022 7:23:30 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 10:25:52 PM	68893
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 10:25:52 PM	68893
Surr: DNOP	57.4	51.1-141	%Rec	1	7/20/2022 10:25:52 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst:	JR
Benzene	ND	0.024	mg/Kg	1	7/19/2022 7:23:30 PM	68867
Toluene	ND	0.048	mg/Kg	1	7/19/2022 7:23:30 PM	68867
Ethylbenzene	ND	0.048	mg/Kg	1	7/19/2022 7:23:30 PM	68867
Xylenes, Total	ND	0.097	mg/Kg	1	7/19/2022 7:23:30 PM	68867
Surr: 1,2-Dichloroethane-d4	110	70-130	%Rec	1	7/19/2022 7:23:30 PM	68867
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	7/19/2022 7:23:30 PM	68867
Surr: Dibromofluoromethane	120	70-130	%Rec	1	7/19/2022 7:23:30 PM	68867
Surr: Toluene-d8	96.4	70-130	%Rec	1	7/19/2022 7:23:30 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Beryl 33 Fed Com 002H Project:

Lab ID:

2207811-027 Matrix: SOIL Client Sample ID: TH-13 (4')

Collection Date: 7/15/2022 12:50:00 PM Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	2400	150	mg/Kg	50	7/22/2022 9:39:47 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/19/2022 7:52:36 PM	68867
Surr: BFB	112	70-130	%Rec	1	7/19/2022 7:52:36 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 10:39:55 PM	68893
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 10:39:55 PM	68893
Surr: DNOP	59.9	51.1-141	%Rec	1	7/20/2022 10:39:55 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: JR
Benzene	ND	0.025	mg/Kg	1	7/19/2022 7:52:36 PM	68867
Toluene	ND	0.050	mg/Kg	1	7/19/2022 7:52:36 PM	68867
Ethylbenzene	ND	0.050	mg/Kg	1	7/19/2022 7:52:36 PM	68867
Xylenes, Total	ND	0.10	mg/Kg	1	7/19/2022 7:52:36 PM	68867
Surr: 1,2-Dichloroethane-d4	109	70-130	%Rec	1	7/19/2022 7:52:36 PM	68867
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	1	7/19/2022 7:52:36 PM	68867
Surr: Dibromofluoromethane	121	70-130	%Rec	1	7/19/2022 7:52:36 PM	68867
Surr: Toluene-d8	95.1	70-130	%Rec	1	7/19/2022 7:52:36 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Е Estimated value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-13 (4.5')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 12:55:00 PM

 Lab ID:
 2207811-028
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	NAI
Chloride	2900	150	mg/Kg	50	7/22/2022 9:52:11 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: JR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/19/2022 8:21:36 PM	68867
Surr: BFB	114	70-130	%Rec	1	7/19/2022 8:21:36 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	SB
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/21/2022 11:19:42 PM	68893
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/21/2022 11:19:42 PM	68893
Surr: DNOP	97.2	51.1-141	%Rec	1	7/21/2022 11:19:42 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: JR
Benzene	ND	0.025	mg/Kg	1	7/19/2022 8:21:36 PM	68867
Toluene	ND	0.050	mg/Kg	1	7/19/2022 8:21:36 PM	68867
Ethylbenzene	ND	0.050	mg/Kg	1	7/19/2022 8:21:36 PM	68867
Xylenes, Total	ND	0.099	mg/Kg	1	7/19/2022 8:21:36 PM	68867
Surr: 1,2-Dichloroethane-d4	105	70-130	%Rec	1	7/19/2022 8:21:36 PM	68867
Surr: 4-Bromofluorobenzene	109	70-130	%Rec	1	7/19/2022 8:21:36 PM	68867
Surr: Dibromofluoromethane	118	70-130	%Rec	1	7/19/2022 8:21:36 PM	68867
Surr: Toluene-d8	97.0	70-130	%Rec	1	7/19/2022 8:21:36 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-14 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 1:15:00 PM

 Lab ID:
 2207811-029
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	180	60	mg/Kg	20	7/21/2022 11:14:29 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/19/2022 8:50:34 PM	68867
Surr: BFB	116	70-130	%Rec	1	7/19/2022 8:50:34 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 11:08:02 PM	68893
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/20/2022 11:08:02 PM	68893
Surr: DNOP	57.7	51.1-141	%Rec	1	7/20/2022 11:08:02 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst:	JR
Benzene	ND	0.024	mg/Kg	1	7/19/2022 8:50:34 PM	68867
Toluene	ND	0.049	mg/Kg	1	7/19/2022 8:50:34 PM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/19/2022 8:50:34 PM	68867
Xylenes, Total	ND	0.098	mg/Kg	1	7/19/2022 8:50:34 PM	68867
Surr: 1,2-Dichloroethane-d4	104	70-130	%Rec	1	7/19/2022 8:50:34 PM	68867
Surr: 4-Bromofluorobenzene	108	70-130	%Rec	1	7/19/2022 8:50:34 PM	68867
Surr: Dibromofluoromethane	115	70-130	%Rec	1	7/19/2022 8:50:34 PM	68867
Surr: Toluene-d8	97.7	70-130	%Rec	1	7/19/2022 8:50:34 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-14 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 1:25:00 PM

 Lab ID:
 2207811-030
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	ND	60	mg/Kg	20	7/21/2022 11:26:54 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/19/2022 9:19:29 PM	68867
Surr: BFB	115	70-130	%Rec	1	7/19/2022 9:19:29 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst:	ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 11:21:59 PM	68893
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 11:21:59 PM	68893
Surr: DNOP	57.4	51.1-141	%Rec	1	7/20/2022 11:21:59 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst:	JR
Benzene	ND	0.024	mg/Kg	1	7/19/2022 9:19:29 PM	68867
Toluene	ND	0.049	mg/Kg	1	7/19/2022 9:19:29 PM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/19/2022 9:19:29 PM	68867
Xylenes, Total	ND	0.097	mg/Kg	1	7/19/2022 9:19:29 PM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	7/19/2022 9:19:29 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130	%Rec	1	7/19/2022 9:19:29 PM	68867
Surr: Dibromofluoromethane	117	70-130	%Rec	1	7/19/2022 9:19:29 PM	68867
Surr: Toluene-d8	96.9	70-130	%Rec	1	7/19/2022 9:19:29 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-14 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 1:35:00 PM

 Lab ID:
 2207811-031
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	NAI
Chloride	ND	60	mg/Kg	20	7/21/2022 11:39:19 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/19/2022 9:48:22 PM	68867
Surr: BFB	114	70-130	%Rec	1	7/19/2022 9:48:22 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/20/2022 11:35:57 PM	68893
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/20/2022 11:35:57 PM	68893
Surr: DNOP	60.6	51.1-141	%Rec	1	7/20/2022 11:35:57 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	JR
Benzene	ND	0.025	mg/Kg	1	7/19/2022 9:48:22 PM	68867
Toluene	ND	0.050	mg/Kg	1	7/19/2022 9:48:22 PM	68867
Ethylbenzene	ND	0.050	mg/Kg	1	7/19/2022 9:48:22 PM	68867
Xylenes, Total	ND	0.099	mg/Kg	1	7/19/2022 9:48:22 PM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	7/19/2022 9:48:22 PM	68867
Surr: 4-Bromofluorobenzene	108	70-130	%Rec	1	7/19/2022 9:48:22 PM	68867
Surr: Dibromofluoromethane	114	70-130	%Rec	1	7/19/2022 9:48:22 PM	68867
Surr: Toluene-d8	98.2	70-130	%Rec	1	7/19/2022 9:48:22 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: BH-1 (0-6")

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 2:00:00 PM

 Lab ID:
 2207811-032
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	96	60	mg/Kg	20	7/21/2022 11:51:43 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	JR
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/20/2022 12:40:35 AM	68867
Surr: BFB	116	70-130	%Rec	1	7/20/2022 12:40:35 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst:	ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/20/2022 11:49:45 PM	68893
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/20/2022 11:49:45 PM	68893
Surr: DNOP	58.5	51.1-141	%Rec	1	7/20/2022 11:49:45 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst:	JR
Benzene	ND	0.024	mg/Kg	1	7/20/2022 12:40:35 AM	68867
Toluene	ND	0.048	mg/Kg	1	7/20/2022 12:40:35 AM	68867
Ethylbenzene	ND	0.048	mg/Kg	1	7/20/2022 12:40:35 AM	68867
Xylenes, Total	ND	0.096	mg/Kg	1	7/20/2022 12:40:35 AM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	7/20/2022 12:40:35 AM	68867
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	7/20/2022 12:40:35 AM	68867
Surr: Dibromofluoromethane	113	70-130	%Rec	1	7/20/2022 12:40:35 AM	68867
Surr: Toluene-d8	101	70-130	%Rec	1	7/20/2022 12:40:35 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: BH-1 (1')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 2:05:00 PM

 Lab ID:
 2207811-033
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	130	60	mg/Kg	20	7/21/2022 12:04:07 PM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/20/2022 1:09:12 AM	68867
Surr: BFB	117	70-130	%Rec	1	7/20/2022 1:09:12 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/21/2022 12:03:53 AM	68893
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/21/2022 12:03:53 AM	68893
Surr: DNOP	51.9	51.1-141	%Rec	1	7/21/2022 12:03:53 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	JR
Benzene	ND	0.025	mg/Kg	1	7/20/2022 1:09:12 AM	68867
Toluene	ND	0.050	mg/Kg	1	7/20/2022 1:09:12 AM	68867
Ethylbenzene	ND	0.050	mg/Kg	1	7/20/2022 1:09:12 AM	68867
Xylenes, Total	ND	0.10	mg/Kg	1	7/20/2022 1:09:12 AM	68867
Surr: 1,2-Dichloroethane-d4	101	70-130	%Rec	1	7/20/2022 1:09:12 AM	68867
Surr: 4-Bromofluorobenzene	107	70-130	%Rec	1	7/20/2022 1:09:12 AM	68867
Surr: Dibromofluoromethane	111	70-130	%Rec	1	7/20/2022 1:09:12 AM	68867
Surr: Toluene-d8	103	70-130	%Rec	1	7/20/2022 1:09:12 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: BH-1 (2')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 2:10:00 PM

 Lab ID:
 2207811-034
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	NAI
Chloride	90	60	mg/Kg	20	7/21/2022 12:16:31 PM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 1:37:57 AM	68867
Surr: BFB	114	70-130	%Rec	1	7/20/2022 1:37:57 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	ED
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/21/2022 12:17:51 AM	68893
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/21/2022 12:17:51 AM	68893
Surr: DNOP	57.0	51.1-141	%Rec	1	7/21/2022 12:17:51 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst:	JR
Benzene	ND	0.025	mg/Kg	1	7/20/2022 1:37:57 AM	68867
Toluene	ND	0.049	mg/Kg	1	7/20/2022 1:37:57 AM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 1:37:57 AM	68867
Xylenes, Total	ND	0.098	mg/Kg	1	7/20/2022 1:37:57 AM	68867
Surr: 1,2-Dichloroethane-d4	104	70-130	%Rec	1	7/20/2022 1:37:57 AM	68867
Surr: 4-Bromofluorobenzene	107	70-130	%Rec	1	7/20/2022 1:37:57 AM	68867
Surr: Dibromofluoromethane	112	70-130	%Rec	1	7/20/2022 1:37:57 AM	68867
Surr: Toluene-d8	100	70-130	%Rec	1	7/20/2022 1:37:57 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: BH-1 (3')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 2:15:00 PM

 Lab ID:
 2207811-035
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	NAI
Chloride	320	61	mg/Kg	20	7/21/2022 12:28:56 PM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JR
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/20/2022 2:06:41 AM	68867
Surr: BFB	118	70-130	%Rec	1	7/20/2022 2:06:41 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	ED
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	7/21/2022 12:31:49 AM	68893
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/21/2022 12:31:49 AM	68893
Surr: DNOP	57.3	51.1-141	%Rec	1	7/21/2022 12:31:49 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	JR
Benzene	ND	0.024	mg/Kg	1	7/20/2022 2:06:41 AM	68867
Toluene	ND	0.049	mg/Kg	1	7/20/2022 2:06:41 AM	68867
Ethylbenzene	ND	0.049	mg/Kg	1	7/20/2022 2:06:41 AM	68867
Xylenes, Total	ND	0.098	mg/Kg	1	7/20/2022 2:06:41 AM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	7/20/2022 2:06:41 AM	68867
Surr: 4-Bromofluorobenzene	108	70-130	%Rec	1	7/20/2022 2:06:41 AM	68867
Surr: Dibromofluoromethane	110	70-130	%Rec	1	7/20/2022 2:06:41 AM	68867
Surr: Toluene-d8	101	70-130	%Rec	1	7/20/2022 2:06:41 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2207811**Date Reported: **7/29/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH-1 (4')

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 7/15/2022 2:20:00 PM

 Lab ID:
 2207811-036
 Matrix: SOIL
 Received Date: 7/16/2022 10:15:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 180 60 mg/Kg 20 7/21/2022 12:41:21 PM 68933 **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: JR Gasoline Range Organics (GRO) ND 5.0 mg/Kg 7/20/2022 2:35:21 AM Surr: BFB 68867 117 70-130 %Rec 1 7/20/2022 2:35:21 AM **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) ND 15 mg/Kg 7/21/2022 12:45:46 AM Motor Oil Range Organics (MRO) ND 50 7/21/2022 12:45:46 AM 68893 mg/Kg 1 Surr: DNOP 51.7 51.1-141 %Rec 7/21/2022 12:45:46 AM 68893 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: JR ND 7/20/2022 2:35:21 AM Benzene 0.025 mg/Kg 68867 1 Toluene ND 0.050 mg/Kg 7/20/2022 2:35:21 AM 68867 Ethylbenzene ND 0.050 mg/Kg 1 7/20/2022 2:35:21 AM 68867 Xylenes, Total ND mg/Kg 7/20/2022 2:35:21 AM 68867 0.10 Surr: 1,2-Dichloroethane-d4 102 70-130 %Rec 7/20/2022 2:35:21 AM 68867 Surr: 4-Bromofluorobenzene 106 70-130 %Rec 1 7/20/2022 2:35:21 AM 68867 Surr: Dibromofluoromethane 109 70-130 %Rec 1 7/20/2022 2:35:21 AM 68867 Surr: Toluene-d8 100 70-130 %Rec 7/20/2022 2:35:21 AM 68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2207811**

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: MB-68909 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 68909 RunNo: 89636

Prep Date: 7/20/2022 Analysis Date: 7/20/2022 SeqNo: 3192269 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-68909 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: **LCSS** Batch ID: **68909** RunNo: **89636**

Prep Date: 7/20/2022 Analysis Date: 7/20/2022 SeqNo: 3192270 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.4 90 110

Sample ID: MB-68933 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 68933 RunNo: 89636

Prep Date: 7/20/2022 Analysis Date: 7/20/2022 SeqNo: 3192299 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-68933 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 68933 RunNo: 89636

Prep Date: **7/20/2022** Analysis Date: **7/20/2022** SeqNo: **3192300** Units: **mg/Kg**

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.6 90 110

Sample ID: MB-68916 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 68916 RunNo: 89669

Prep Date: 7/20/2022 Analysis Date: 7/20/2022 SeqNo: 3192396 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit

Chloride ND 1.5

Sample ID: LCS-68916 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 68916 RunNo: 89669

Prep Date: 7/20/2022 Analysis Date: 7/20/2022 SeqNo: 3192397 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.1 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Qual

Hall Environmental Analysis Laboratory, Inc.

WO#: **2207811**

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Project: Beryl 33	3 Fed Com ()02H								
Sample ID: MB-68893	SampT	уре: М	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batch	n ID: 68	893	F	RunNo: 8	9638				
Prep Date: 7/19/2022	Analysis D	ate: 7/	20/2022	5	SeqNo: 3	192465	Units: mg/h	K g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	5.5		10.00		55.3	51.1	141			
Sample ID: LCS-68884	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch	n ID: 68	884	F	RunNo: 8	9671				
Prep Date: 7/19/2022	Analysis D	oate: 7/	21/2022	9	SeqNo: 3	194239	Units: mg/k	K g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	15	50.00	0	90.1	64.4	127			
Surr: DNOP	4.9		5.000		99.0	51.1	141			
Sample ID: LCS-68893	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch	n ID: 68	893	F	RunNo: 8	9671				
Prep Date: 7/19/2022	Analysis D	oate: 7/	21/2022	8	SeqNo: 3	194278	Units: mg/h	K g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	15	50.00	0	92.1	64.4	127			
Surr: DNOP	4.6		5.000		92.2	51.1	141			
Sample ID: MB-68884	SampT	уре: М	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batch	n ID: 68	884	F	RunNo: 8	9638				
Prep Date: 7/19/2022	Analysis D	ate: 7/	20/2022	\$	SeqNo: 3	201302	Units: mg/h	K g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	6.1		10.00		60.8	21	129			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

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WO#: **2207811**

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Surr: BFB

Sample ID: Ics-68861 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: 68861 RunNo: 89616 Units: mg/Kg Prep Date: 7/18/2022 Analysis Date: 7/19/2022 SeqNo: 3190202 PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual Analyte Result LowLimit 0 Gasoline Range Organics (GRO) 26 5.0 25.00 105 72.3 137

211

37.7

212

Sample ID: mb-68861 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: PBS Batch ID: 68861 RunNo: 89616 Prep Date: 7/18/2022 Analysis Date: 7/19/2022 SeqNo: 3190203 Units: mg/Kg Qual Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit**

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 940 1000 93.8 37.7 212

1000

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2207811**

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: Ics-68861	Sampl	Гуре: LC	S	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batc	h ID: 68	861	F	RunNo: 8	9616				
Prep Date: 7/18/2022	Analysis D	Date: 7/	19/2022	S	SeqNo: 3	190250	Units: mg/K	ίg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.025	1.000	0	90.3	80	120			
Toluene	0.93	0.050	1.000	0	92.6	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.2	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.3	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		93.6	70	130			

Sample ID: mb-68861	Samp ⁻	Type: Mi	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 68	861	F	RunNo: 8	9616				
Prep Date: 7/18/2022	Analysis [Date: 7/	19/2022	9	SeqNo: 3	190251	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		93.7	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2207811**

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: Ics-68867	SampT	ype: LC	S4	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: BatchQC	Batch	n ID: 688	867	F	RunNo: 8	9621				
Prep Date: 7/18/2022	Analysis D	ate: 7/	19/2022	9	SeqNo: 3	190606	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	96.5	80	120			
Toluene	0.93	0.050	1.000	0	92.9	80	120			
Ethylbenzene	0.97	0.050	1.000	0	97.0	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.0	80	120			
Surr: 1,2-Dichloroethane-d4	0.56		0.5000		112	70	130			
Surr: 4-Bromofluorobenzene	0.52		0.5000		105	70	130			
Surr: Dibromofluoromethane	0.59		0.5000		117	70	130			
Surr: Toluene-d8	0.52		0.5000		103	70	130			

Sample ID: mb-68867	Samp1	ype: ME	BLK	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batcl	h ID: 68	867	F	RunNo: 8	9621				
Prep Date: 7/18/2022	Analysis D	Date: 7/	19/2022	9	SeqNo: 3	190607	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.53		0.5000		106	70	130			
Surr: 4-Bromofluorobenzene	0.53		0.5000		106	70	130			
Surr: Dibromofluoromethane	0.59		0.5000		119	70	130			
Surr: Toluene-d8	0.51		0.5000		102	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2207811**

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: Ics-68867 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range Client ID: LCSS Batch ID: 68867 RunNo: 89621 Prep Date: 7/18/2022 Analysis Date: 7/19/2022 SeqNo: 3190632 Units: mg/Kg PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual 0 Gasoline Range Organics (GRO) 25 5.0 25.00 98.5 70 130 Surr: BFB 550 500.0 110 70 130

Sample ID: mb-68867 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range Client ID: PBS Batch ID: 68867 RunNo: 89621 Prep Date: 7/18/2022 Analysis Date: 7/19/2022 SeqNo: 3190633 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

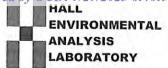
 Gasoline Range Organics (GRO)
 ND
 5.0

 Surr: BFB
 570
 500.0
 115
 70
 130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

Sample Log-In Check List

TEL: 505-345-3975 FAX; 505-345-4107
Website: www.hallenvironmental.com

Client Name: Crain Environmental	Work Order Nun	nber: 220	7811		RcptNo:	1
Received By: Isaiah Ortiz	7/16/2022 10:15:0	0 AM		Inc	24	
Completed By: Isaiah Ortiz	7/16/2022 10:44:4	5 AM		I-0	24	
Reviewed By: (A) 04/16/2022					7.7	
Chain of Custody						
1. Is Chain of Custody complete?		Yes	V	No 🗌	Not Present	
2. How was the sample delivered?		Cou	rier			
Log In						
3. Was an attempt made to cool the samples?		Yes	V	No 🗌	NA 🗌	
4. Were all samples received at a temperature of	of >0° C to 6.0°C	Yes	V	No 🗆	NA 🗆	
5. Sample(s) in proper container(s)?		Yes	V	No 🗌		
6. Sufficient sample volume for indicated test(s)	?	Yes	~	No 🗌		
7. Are samples (except VOA and ONG) properly	preserved?	Yes	V	No 🗌		
8. Was preservative added to bottles?		Yes		No 🗸	NA 🗌	
9. Received at least 1 vial with headspace <1/4"	for AQ VOA?	Yes		No 🗌	NA 🗹	70
10. Were any sample containers received broken	?	Yes		No 🔽	# of preserved	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes	V	No 🗆	bottles checked for pH.	7 16 7 Z >12 unless noted)
12. Are matrices correctly identified on Chain of C	ustody?	Yes	V	No 🗌	Adjusted?	
13. Is it clear what analyses were requested?		Yes	V	No 🗆		
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes	V	No 🗆	Checked by:	
Special Handling (if applicable)						
15. Was client notified of all discrepancies with the	is order?	Yes		No 🗌	NA 🗹	
Person Notified:	Date					
By Whom:	Via:	☐ eM	ail 🔲 l	Phone Fax	☐ In Person	
Regarding: Client Instructions:						
16. Additional remarks:						
 Cooler Information Cooler No Temp °C Condition Sea 	al Intact Seal No	Seal D	ate	Signed By		
	Present	Geal D	ate	Signed by		

ANALIX Sample Name Type and # Type The A The	Chain	of-Cus	Chain-of-Custody Record	Turn-Around Time:	lime:	nata		HALL		IVIR	ENVIRONMENTAL	
Project Name: Project Name	lient: A cairo	Cariron.		Standard Standard		1/2/22		A	ALYS	IS L	ABORATORY	
Mailing Address: 29,26 & 174 & 51. Project #				Project Name				WWW	,hallenvi	onment	ral.com	
The first of the	Nailing Address:				Fed		4901	Hawkins	AE - AE	ndnerdr	e, NM 87109	
Phone #: (\$75) 441-7234 Project Manager: Crack Chair C		Odoss	TY 797	Project #:			Tel. 5	05-345-3		ax 505	-345-4107	
)		1-7244						Analy	sis Req	uest	
Sandard Cristal (Full Validation) Cristal (Full Vali	Fax#	+57	Crain®	Project Mana	ger:		(O3		os		eut)	
Sandard Candidation Sampler Candidation Sandard Candidation Sandard Candidation Sampler Candidation Sampler Candidation Candidatio	DA/QC Package:		7) ind	Crain		W/		'ÞO¢		•dA/	
Date Time Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Sample Matrix Matri	□ Standard		☐ Level 4 (Full Validation)				ВО	(J '2		ques	
Date Time Marrix Sample Name Time Marrix Sample Name Time Marrix Sample Name Time Marrix Sample Name Time Marrix Sample Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time Name Time T	Accreditation:	□ Az Cor	mpliance	Sampler: (010	1.4(NC	(A	Send	
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 20, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.

Odessa, TX 79761 TEL: (575) 441-7244

FAX:

RE: Beryl 33 Fed Com 2H OrderNo.: 2209556

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 32 sample(s) on 9/13/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order **2209556**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2022

CLIENT: Crain Environmental Client Sample ID: S-1

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:10:00 PM

 Lab ID:
 2209556-001
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 83.9 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/14/2022 104 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/14/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.10 1 Surr: 4-Bromofluorobenzene 93.2 70-130 %Rec 9/14/2022 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 11000 600 mg/Kg 200 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 1 of 32

S = % Recovery outside of range due to dilution or matrix

CLIENT: Crain Environmental

Analytical Report

Lab Order **2209556**Date Reported: **9/20/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-2

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:15:00 PM

 Lab ID:
 2209556-002
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 87.8 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/14/2022 104 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene 94.5 %Rec 9/14/2022 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 14000 600 mg/Kg 200 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 2 of 32

S = % Recovery outside of range due to dilution or matrix

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-3

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:20:00 PM

 Lab ID:
 2209556-003
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 47 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 89.2 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/14/2022 100 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 9/14/2022 0.049 mg/Kg 1 Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.098 1 Surr: 4-Bromofluorobenzene 92.2 %Rec 9/14/2022 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT

1500

mg/Kg

500

9/15/2022

17000

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 3 of 32

S = % Recovery outside of range due to dilution or matrix

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-4

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:25:00 PM

 Lab ID:
 2209556-004
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Eub ID: 220/330 001	111441121.	DOIL	110	cerved Date.	7/13/2	022 7.30.00 7 HVI
Analyses	Result	MCL	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S				Analyst: DGH
Diesel Range Organics (DRO)	ND		14	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48	mg/Kg	1	9/14/2022
Surr: DNOP	80.1		21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RAM	NGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0	mg/Kg	1	9/14/2022
Surr: BFB	98.0		37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND		0.025	mg/Kg	1	9/14/2022
Toluene	ND		0.050	mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050	mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	89.9		70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	5700		300	mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 4 of 32

S = % Recovery outside of range due to dilution or matrix

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-5

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:30:00 PM

 Lab ID:
 2209556-005
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Lab ID: 220/330-003	man ix.	SOIL I	accivcu Daic.	JI 13/2	2022 7.30.00 AW
Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S			Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/14/2022
Surr: DNOP	64.9	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	9/14/2022
Surr: BFB	102	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	9/14/2022
Toluene	ND	0.049	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.049	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.098	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.4	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JTT
Chloride	1200	60	mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

Page 5 of 32

S = % Recovery outside of range due to dilution or matrix

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-6

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 12:35:00 PM

Lab ID: 2209556-006 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 67.9 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.8 mg/Kg Surr: BFB 9/14/2022 100 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/14/2022 0.048 mg/Kg Ethylbenzene ND 0.048 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.096 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/14/2022 92.4 1 **EPA METHOD 300.0: ANIONS** Analyst: JTT

60

mg/Kg

20

9/14/2022

480

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-7

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 12:40:00 PM

Lab ID: 2209556-007 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 66.2 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 101 9/14/2022 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.098 1 Surr: 4-Bromofluorobenzene 92.5 70-130 %Rec 9/14/2022 1 **EPA METHOD 300.0: ANIONS** Analyst: JTT

60

mg/Kg

20

9/14/2022

420

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2209556**Date Reported: **9/20/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-8

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 12:45:00 PM

Lab ID: 2209556-008 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANICS	}			Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/14/2022
Surr: DNOP	74.6	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE R	ANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/14/2022
Surr: BFB	104	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	9/14/2022
Toluene	ND	0.050	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.050	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.10	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.1	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	4900	300	mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-9

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:50:00 PM

 Lab ID:
 2209556-009
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

2209556-009 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 75.7 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/14/2022 108 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/14/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene %Rec 9/14/2022 94.8 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 4400 150 mg/Kg 50 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level H = Holding times for preparation or analysis exceeded ND = Not Detected at the RL B = Analyte detected in the as

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-10

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 12:55:00 PM

 Lab ID:
 2209556-010
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 50.6 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM Gasoline Range Organics (GRO) ND 9/14/2022 5.0 mg/Kg 1

	• • •	***		-	
Surr: BFB	105	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	9/14/2022
Toluene	ND	0.050	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.050	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.10	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	96.9	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JTT
Chloride	930	60	mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-11

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:00:00 PM

Lab ID: 2209556-011 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANICS	3			Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/14/2022
Surr: DNOP	67.0	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE F	RANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	9/14/2022
Surr: BFB	104	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	9/14/2022
Toluene	ND	0.049	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.049	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.098	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.3	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	3100	150	mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-12

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:05:00 PM

Lab ID: 2209556-012 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANICS	3			Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/14/2022
Surr: DNOP	55.5	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE F	RANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/14/2022
Surr: BFB	101	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	9/14/2022
Toluene	ND	0.048	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.048	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.096	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.5	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JTT
Chloride	990	60	mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-13

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:10:00 PM

Lab ID: 2209556-013 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 48 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 36.7 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/14/2022 99.5 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/14/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.10 1 Surr: 4-Bromofluorobenzene %Rec 9/14/2022 92.0 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 2100 150 mg/Kg 50 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-14

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 1:15:00 PM

 Lab ID:
 2209556-014
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) 17 9/14/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 47 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 65.9 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/14/2022 99.0 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/14/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.10 1 Surr: 4-Bromofluorobenzene %Rec 9/14/2022 89.3 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 6900 300 mg/Kg 100 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-15

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:20:00 PM

Lab ID: 2209556-015 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 47 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 69.4 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/14/2022 104 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 9/14/2022 mg/Kg 1 Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene %Rec 9/14/2022 92.3 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JTT Chloride 1500 60 mg/Kg 20 9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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EPA METHOD 300.0: ANIONS

Chloride

Analytical Report Lab Order 2209556

Date Reported: 9/20/2022

Analyst: JMT

9/15/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-16

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:25:00 PM

Lab ID: 2209556-016 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 58.0 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 105 9/14/2022 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.098 1 Surr: 4-Bromofluorobenzene 91.7 70-130 %Rec 9/14/2022 1

600

mg/Kg

200

8700

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-17

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:30:00 PM

Lab ID: 2209556-017 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 68.6 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 101 9/14/2022 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/14/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.10 1 Surr: 4-Bromofluorobenzene 90.9 70-130 %Rec 9/14/2022 1 **EPA METHOD 300.0: ANIONS** Analyst: JTT Chloride 710 60 mg/Kg 20 9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Benzene

Toluene

Chloride

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

EPA METHOD 300.0: ANIONS

Analytical Report Lab Order 2209556

Date Reported: 9/20/2022

9/14/2022

9/14/2022

9/14/2022

9/14/2022

9/14/2022

9/15/2022

Analyst: JMT

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-18

ND

ND

ND

ND

92.5

4800

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 1:35:00 PM

 Lab ID:
 2209556-018
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 73.4 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 106 9/14/2022 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM

0.025

0.050

0.050

0.10

150

70-130

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

mg/Kg

1

1

1

1

1

50

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level H = Holding times for preparation or analysis exceeded ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-19

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:40:00 PM

Lab ID: 2209556-019 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANIC	S			Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/14/2022
Surr: DNOP	50.8	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE R	RANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/14/2022
Surr: BFB	106	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	9/14/2022
Toluene	ND	0.050	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.050	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.10	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	94.7	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	6700	300	mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-20

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 1:45:00 PM

Lab ID: 2209556-020 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANIC	S			Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/14/2022
Surr: DNOP	61.9	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE R	RANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	9/14/2022
Surr: BFB	100	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	9/14/2022
Toluene	ND	0.049	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.049	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.099	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.9	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	2100	150	mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-21

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 1:50:00 PM

 Lab ID:
 2209556-021
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 52.9 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 106 9/14/2022 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/14/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene %Rec 9/14/2022 92.3 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 5900 300 mg/Kg 100 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-22

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 1:55:00 PM Lab ID: 2209556-022 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM

Lab ID : 220/330-022	mati ix.	SOIL N	Received Bate: 9/15/2022 7.50.00 Aiv				
Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S			Analyst: DGH		
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/14/2022		
Surr: DNOP	66.3	21-129	%Rec	1	9/14/2022		
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst: CCM		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	9/14/2022		
Surr: BFB	102	37.7-212	%Rec	1	9/14/2022		
EPA METHOD 8021B: VOLATILES					Analyst: CCM		
Benzene	ND	0.024	mg/Kg	1	9/14/2022		
Toluene	ND	0.049	mg/Kg	1	9/14/2022		
Ethylbenzene	ND	0.049	mg/Kg	1	9/14/2022		
Xylenes, Total	ND	0.098	mg/Kg	1	9/14/2022		
Surr: 4-Bromofluorobenzene	91.8	70-130	%Rec	1	9/14/2022		
EPA METHOD 300.0: ANIONS					Analyst: JMT		
Chloride	3000	150	mg/Kg	50	9/15/2022		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level H = Holding times for preparation or analysis exceded ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-23

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 2:00:00 PM

Lab ID: 2209556-023 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANIC	S			Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/14/2022
Surr: DNOP	73.8	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE R	RANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/14/2022
Surr: BFB	103	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	9/14/2022
Toluene	ND	0.048	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.048	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.097	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.5	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	3300	150	mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-24

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 2:05:00 PM

Lab ID: 2209556-024 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 76.1 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/14/2022 105 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene 90.5 %Rec 9/14/2022 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 6300 300 mg/Kg 100 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-25

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 2:10:00 PM

Lab ID: 2209556-025	Matrix:	Matrix: SOIL		Received Date: 9/13/2022 7:50:00 AM				
Analyses	Result	MCL	RL Qual	Units	DF	Date Analyzed		
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANIC	s				Analyst: DGH		
Diesel Range Organics (DRO)	ND		14	mg/Kg	1	9/14/2022		
Motor Oil Range Organics (MRO)	ND		48	mg/Kg	1	9/14/2022		
Surr: DNOP	70.6		21-129	%Rec	1	9/14/2022		
EPA METHOD 8015D: GASOLINE RA	NGE					Analyst: CCM		
Gasoline Range Organics (GRO)	ND		4.9	mg/Kg	1	9/14/2022		
Surr: BFB	101		37.7-212	%Rec	1	9/14/2022		
EPA METHOD 8021B: VOLATILES						Analyst: CCM		
Benzene	ND		0.024	mg/Kg	1	9/14/2022		
Toluene	ND		0.049	mg/Kg	1	9/14/2022		
Ethylbenzene	ND		0.049	mg/Kg	1	9/14/2022		
Xylenes, Total	ND		0.098	mg/Kg	1	9/14/2022		
Surr: 4-Bromofluorobenzene	90.9		70-130	%Rec	1	9/14/2022		
EPA METHOD 300.0: ANIONS						Analyst: JMT		
Chloride	4200		150	mg/Kg	50	9/15/2022		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Ethylbenzene

Xylenes, Total

Chloride

Surr: 4-Bromofluorobenzene

EPA METHOD 300.0: ANIONS

Analytical Report Lab Order 2209556

Date Reported: 9/20/2022

9/14/2022

9/14/2022

9/14/2022

9/15/2022

Analyst: JMT

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-26

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 2:15:00 PM

 Lab ID:
 2209556-026
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 63.3 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/14/2022 108 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg

0.049

0.097

70-130

150

mg/Kg

mg/Kg

%Rec

mg/Kg

1

1

1

50

ND

ND

93.1

2300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-27

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 2:20:00 PM

Lab ID: 2209556-027 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 82.5 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 103 9/14/2022 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.097 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/14/2022 91.7 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 5200 300 mg/Kg 100 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-28

Project: Beryl 33 Fed Com 2H Collection Date: 9/12/2022 2:25:00 PM

Lab ID: 2209556-028 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 15 9/14/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 82.3 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/14/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/14/2022 102 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/14/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/14/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/14/2022 1 Xylenes, Total mg/Kg 9/14/2022 ND 0.097 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/14/2022 92.0 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 2000 60 mg/Kg 20 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level H = Holding times for preparation or analysis exceeded $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

ND = Not Detected at the RL

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-29

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 2:30:00 PM

Lab ID: 2209556-029 **Matrix:** SOIL **Received Date:** 9/13/2022 7:50:00 AM

analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANIC	S			Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	9/14/2022
Surr: DNOP	76.7	21-129	%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE R	RANGE				Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	9/14/2022
Surr: BFB	105	37.7-212	%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	9/14/2022
Toluene	ND	0.049	mg/Kg	1	9/14/2022
Ethylbenzene	ND	0.049	mg/Kg	1	9/14/2022
Xylenes, Total	ND	0.098	mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.9	70-130	%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	380	60	mg/Kg	20	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-30

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/12/2022 2:35:00 PM

Lab ID: 2209556-030 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 45 1 9/14/2022 mg/Kg Surr: DNOP 66.6 21-129 %Rec 1 9/14/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/15/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/15/2022 104 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/15/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 1 9/15/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/15/2022 1 Xylenes, Total mg/Kg 9/15/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene 92.5 70-130 %Rec 9/15/2022 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 840 60 mg/Kg 20 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: Stockpile 1

ND

ND

ND

92.7

1100

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 2:40:00 PM

 Lab ID:
 2209556-031
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) ND 9/14/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 48 1 9/14/2022 mg/Kg Surr: DNOP 56.3 21-129 %Rec 1 9/14/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/15/2022 Gasoline Range Organics (GRO) 1 4.8 mg/Kg Surr: BFB 9/15/2022 102 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/15/2022 Benzene ND 0.024 mg/Kg 1

0.048

0.048

0.097

70-130

60

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Toluene

Chloride

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

EPA METHOD 300.0: ANIONS

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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S = % Recovery outside of range due to dilution or matrix

1

1

1

1

20

mg/Kg

mg/Kg

mg/Kg

%Rec

mg/Kg

9/15/2022

9/15/2022

9/15/2022

9/15/2022

9/15/2022

Analyst: JMT

Analytical Report

Lab Order **2209556**Date Reported: **9/20/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: Stockpile 2

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/12/2022 2:45:00 PM

 Lab ID:
 2209556-032
 Matrix: SOIL
 Received Date: 9/13/2022 7:50:00 AM

2209556-032 Matrix: SOIL Received Date: 9/13/2022 7:50:00 AM Result **MCL RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **DGH** Diesel Range Organics (DRO) 31 9/14/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/14/2022 mg/Kg Surr: DNOP 9/14/2022 33.5 21-129 %Rec 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM ND 9/15/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/15/2022 102 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: CCM 9/15/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/15/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/15/2022 1 Xylenes, Total mg/Kg 9/15/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene 91.5 %Rec 9/15/2022 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 860 60 mg/Kg 20 9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

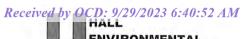
H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

Sample Log-In Check List

Checked by: Jn 01/13/2

No 🗌

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com Client Name: Crain Environmental Work Order Number: 2209556 RcptNo: 1 Received By: Cheyenne Cason 9/13/2022 7:50:00 AM Chul Completed By: Cheyenne Cason 9/13/2022 8:55:40 AM Reviewed By: 9-13-20 Chain of Custody 1. Is Chain of Custody complete? Yes V No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes V NA 4. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗸 NA 🗌 5. Sample(s) in proper container(s)? Yes V No 6. Sufficient sample volume for indicated test(s)? Yes V No 7. Are samples (except VOA and ONG) properly preserved? No 8. Was preservative added to bottles? Yes No V NA 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes No 🗌 NA V 10. Were any sample containers received broken? Yes No V # of preserved bottles checked 11. Does paperwork match bottle labels? Yes V No 🗌 for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? 12. Are matrices correctly identified on Chain of Custody? No | Yes V 13. Is it clear what analyses were requested? Yes 🗸 No 🗌

Yes V

Special Handling (if applicable)

14. Were all holding times able to be met?

(If no, notify customer for authorization.)

15. Was client notified of all discrepancies with this order?		Yes	□ No □	NA 🗸	
Person Notified: By Whom:	Date: Via:	eMail	☐ Phone ☐ Fax	☐ In Person	
Regarding: Client Instructions:					

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.9	Good	Not Present			
2	3.0	Good	Not Present			

Client:	J	rain E	Crain Environmental	Standard	K Rush	5 Day			ZAL	YST	N I W	HALL ENVIKONMENIAL ANAI YSTS I ABORATORY	AL
				Project Name:	7	0			www.ha	enviro	www.hallenvironmental.com	moo	
Mailing Address:	dress:	29	2925 E. 17th Street	peryl 33 F	beryi 33 red Com #zn	E	4901	Hawk	4901 Hawkins NE	- Albuc	uerane.	- Albuqueraue, NM 87109	
	Ó	dessa,	Odessa, TX 79761	Project #:			Tel.	505-34	Tel. 505-345-3975	T	c 505-3	Fax 505-345-4107	
Phone #: (575) 441-7244	575) 44	11-7244		# OM	WO # 21030391	91			٩	naly	Analysis Request	st	
email or Fa	ax#: cin	dy.crain@	email or Fax#: cindy.crain@gmail.com	Project Mans	iger:					70	(tu		
QA/QC Package:	kage:			Cindy Crain	_		AM	sa	SW	S '*(əsq		
Standard Standard	p	٦	□ Level 4 (Full Validation)				/ 0	74	IIS0	ьс	A\fu		
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■ NELAC		□ Other		On Ice:	¥□ Yes	□ No	05	_		۷ "8			
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_				Container	Preservative		TEX /	M) 80	d sHA)F, B	2) 07: DO (S)		
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1,0	1225		5.4			604							
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12	1235		5-6			900							
Jó	1240		5-7			100							
13	1245		5.8			800							
13	1350		5.9			690							
18	1255		5-10			010							
13	1300		11-5			011							
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Page 3053

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Client:		Crain E	Crain Environmental	Standar	d Kush	1 5 Day	1			LAN	HALL ENVIRONMENTAL ANALYSIS LABORATORY	ENTAL
				Project Name:	ie: \			\$	w.halle	nvironm	www.hallenvironmental.com	ב ב ב
Mailing Address:	\ddress		2925 E. 17th Street	Dely 33 F	beiyi əə red colli #zn	5	4901	4901 Hawkins NE		Albuque	Albuquerane, NM 87109	60
		Odessa,	Odessa, TX 79761	Project #:			Tel.	Tel. 505-345-3975		Fax 5	Fax 505-345-4107	
Phone #:	(222)	Phone #: (575) 441-7244		# OM	WO # 21030391	91			Ani	Analysis Request	equest	
email or	Fax#: c	indy.crain	email or Fax#: cindy.crain@gmail.com	Project Man	ager:					†O	(tr	
QA/QC Package:	ackage:			Cindy Crain	. <u>⊑</u>		MR			4، ٥	ıəsc	
Standard Standard	ard		☐ Level 4 (Full Validation)				10		ЮЧ	· · ·	1A\tr	
Accreditation:	ation:	☐ Az Compliance	mpliance	Sampler: C	Cindy Crain		DB.	(1.		17.01	1986	
■ NELAC	O	□ Other			₽ Yes	N 🗆	0	†0 9	5		0.000	
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	1425		5-28			820						
	1430		5-29			620						
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 26, 2022

Cindy Crain
Crain Environmental

2925 E. 17th St.

Odessa, TX 79761 TEL: (575) 441-7244

FAX:

RE: Beryl 33 Fed Com 2H OrderNo.: 2209A47

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 18 sample(s) on 9/21/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

CLIENT: Crain Environmental

2209A47-001

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-8A

Collection Date: 9/19/2022 10:50:00 AM

Received Date: 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

EPA METHOD 300.0: ANIONS

Analyst: JMT

Matrix: SOIL

 PA METHOD 300.0: ANIONS
 Analyst: JMT

 Chloride
 200
 60
 mg/Kg
 20
 9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 1 of 19

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-9A

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/19/2022 10:55:00 AM

Lab ID: 2209A47-002 **Matrix:** SOIL **Received Date:** 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: JMT

 Chloride
 200
 60
 mg/Kg
 20
 9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 2 of 19

CLIENT: Crain Environmental

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-10A

Collection Date: 9/19/2022 11:00:00 AM

2209A47-003 **Matrix:** SOIL **Received Date:** 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: JMT

 Chloride
 69
 60
 mg/Kg
 20
 9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

Page 3 of 19

Analytical Report
Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-11A

Project: Beryl 33 Fed Com 2H Collection Date: 9/19/2022 11:10:00 AM

Lab ID: 2209A47-004 **Matrix:** SOIL **Received Date:** 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL Qual Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: JMT

 Chloride
 100
 59
 mg/Kg
 20
 9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

Page 4 of 19

Chloride

Analytical Report

Lab Order **2209A47**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/26/2022

9/21/2022

CLIENT: Crain Environmental Client Sample ID: S-12A

280

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/19/2022 11:20:00 AM

Lab ID: 2209A47-005 **Matrix:** SOIL **Received Date:** 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

EPA METHOD 300.0: ANIONS Analyst: JMT

59

mg/Kg

20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range Page 5 of 19

2209A47-006

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-13A

Collection Date: 9/19/2022 1:45:00 PM

Received Date: 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Chloride
 62
 60
 mg/Kg
 20
 9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range Page 6 of 19

2209A47-007

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-14A

Collection Date: 9/19/2022 1:10:00 PM

Received Date: 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

Matrix: SOIL

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 70
 60
 mg/Kg
 20
 9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 7 of 19

2209A47-008

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-15A

Collection Date: 9/19/2022 1:00:00 PM

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	190		60	mg/Kg	20	9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 8 of 19

2209A47-009

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-17A

Collection Date: 9/19/2022 12:50:00 PM

Received Date: 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 69
 60
 mg/Kg
 20
 9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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2209A47-010

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-18A

Collection Date: 9/19/2022 12:40:00 PM

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	330		60	mg/Kg	20	9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range Page 10 of 19

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-19A

 Project:
 Beryl 33 Fed Com 2H

 Collection Date:
 9/19/2022 12:30:00 PM

Lab ID: 2209A47-011 **Matrix:** SOIL **Received Date:** 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 190
 60
 mg/Kg
 20
 9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

Page 11 of 19

2209A47-012

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-20A

Collection Date: 9/19/2022 12:20:00 PM

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	130		60	mg/Kg	20	9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

Page 12 of 19

2209A47-013

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-21A

Collection Date: 9/19/2022 12:10:00 PM

Received Date: 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

EPA METHOD 300.0: ANIONS
Chloride 71 60 mg/Kg 20 9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range Page 13 of 19

2209A47-014

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-1A

Collection Date: 9/19/2022 2:00:00 PM

Received Date: 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 200
 60
 mg/Kg
 20
 9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 14 of 19

Analytical Report
Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-2A

Project: Beryl 33 Fed Com 2H **Collection Date:** 9/19/2022 2:10:00 PM

Lab ID: 2209A47-015 **Matrix:** SOIL **Received Date:** 9/21/2022 7:30:00 AM

Analyses Result MCL RL Qual Units DF Date Analyzed

EPA METHOD 300.0: ANIONS
Chloride 220 60 mg/Kg 20 9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range Page 15 of 19

2209A47-016

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-3A

Collection Date: 9/19/2022 2:20:00 PM

Received Date: 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 220
 60
 mg/Kg
 20
 9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 16 of 19

2209A47-017

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-4A

Collection Date: 9/19/2022 2:30:00 PM

Received Date: 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 200
 60
 mg/Kg
 20
 9/22/2022

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

S = % Recovery outside of range due to dilution or matrix

Page 17 of 19

2209A47-018

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2209A47**Date Reported: **9/26/2022**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-5A

Collection Date: 9/19/2022 2:45:00 PM

Matrix: SOIL Received Date: 9/21/2022 7:30:00 AM

 Analyses
 Result
 MCL
 RL
 Qual
 Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: NAI

 Chloride
 480
 60
 mg/Kg
 20
 9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 18 of 19

Hall Environmental Analysis Laboratory, Inc.

2209A47 26-Sep-22

WO#:

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: MB-70331 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 70331 RunNo: 91197

Prep Date: 9/21/2022 Analysis Date: 9/21/2022 SeqNo: 3264261 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-70331 SampType: Ics TestCode: EPA Method 300.0: Anions Client ID: LCSS Batch ID: 70331 RunNo: 91197 Prep Date: 9/21/2022 Analysis Date: 9/21/2022 SeqNo: 3264262 Units: mg/Kg %RPD **RPDLimit** Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit Qual

Chloride 14 1.5 15.00 0 93.4 90 110

 Sample ID:
 MB-70346
 SampType:
 mblk
 TestCode:
 EPA Method 300.0:
 Anions

 Client ID:
 PBS
 Batch ID:
 70346
 RunNo:
 91230

 Prep Date:
 9/22/2022
 Analysis Date:
 9/22/2022
 SeqNo:
 3265635
 Units:
 mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride ND 1.5

Sample ID: LCS-70346 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 70346 RunNo: 91230

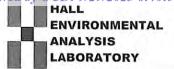
Prep Date: 9/22/2022 Analysis Date: 9/22/2022 SeqNo: 3265636 Units: mg/Kg

Result **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual Analyte LowLimit Chloride 14 1.5 15.00 n 94.7 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 19 of 19



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental Work Order Number: 2209A47 RcptNo: 1 Charles Charles Received By: Juan Rojas 9/21/2022 7:30:00 AM Completed By: Cheyenne Cason 9/21/2022 9:25:46 AM on 4/21/22 Reviewed By: Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No L Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes No V NA 🗌 No V Were all samples received at a temperature of >0° C to 6.0°C NA 🗌 Yes Not required Sample(s) in proper container(s)? Yes 🗸 No 🗌 Yes V 6. Sufficient sample volume for indicated test(s)? No | 7. Are samples (except VOA and ONG) properly preserved? 1 No 🗌 Yes No V 8. Was preservative added to bottles? Yes _ NA 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? NA V No 🗌 Yes 10. Were any sample containers received broken? No V Yes # of preserved bottles checked 11. Does paperwork match bottle labels? Yes 🗸 No 🗌 for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? Yes 🗸 No 🗌 12. Are matrices correctly identified on Chain of Custody? Yes V 13. Is it clear what analyses were requested? No 🗌 effecked by: KPC 92123 14. Were all holding times able to be met? Yes 🗸 No 🗌 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes No 🗌 NA V Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 18.4 Good Not Present

Mailing Address: 2 Odessa Phone #: (575) 441-7244		Chain-oi-custody Record		į			Ī	ALL E		RONM	HALL ENVIRONMENTAL)
lailing Addres	Crain	Crain Environmental	Standard Standard	⊠ Rush	48 hr		A	MALY	SIS	ANALYSIS LABORATORY	ATORY	>
hone #: (575			Project Name: Beryl 33 Fed	e: ed Com #2H			S	ww.haller	musivu	www.hallenvironmental.com		
hone #: (575		2925 E. 17th Street				4901	Hawkin	NE - /	Albuque	4901 Hawkins NE - Albuquerque, NM 87109		
hone #: (575	Odessa,	, TX 79761	Project #:			Tel.	Tel. 505-345-3975	-3975	Fax 5	Fax 505-345-4107		
	1) 441-7244		# OM	WO # 21030391	11			Ana	Analysis Request	equest		
mail or Fax#:	cindy.crail	email or Fax#: cindy.crain@gmail.com	Project Mana	iger:				70		(tr		H
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■ NELAC			On Ice:	□ Yes	ON-CI	0	† 09	5				
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1120) (S-12A			500			\times				
1345	10	5-13A			900			X				
1310	0	5-14 A			100			X				
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Mailing	Mailing Address:		2925 E. 17th Street	2017100			490	4901 Hawkins NE		Albugi	- Albuquerane, NM 87109	M 87109	
		Odessa	Odessa, TX 79761	Project #:			<u> </u>	505-345-3975		Fax	505-345-4107	4107	
hone;	#: (575)	Phone #: (575) 441-7244	4	WO # 210	21030391	91			Ā	nalysis	Analysis Request		
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I EDD	□ EDD (Type)			# of Coolers:			ЯЭ	g p	tals	'EO			
				Cooler Temp(Including CF):	(including CF):	18-4-0-18.4)ası	odta	9M 8				
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 07, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.

Odessa, TX 79761 TEL: (575) 441-7244

FAX:

RE: Beryl 33 Fed Com 2H OrderNo.: 2209E91

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 10 sample(s) on 9/28/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-30A

Project: Beryl 33 Fed Com 2H Collection Date: 9/27/2022 11:30:00 AM

Lab ID: 2209E91-001 Matrix: SOIL Received Date: 9/28/2022 7:25:00 AM Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 9/29/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 1 9/29/2022 mg/Kg Surr: DNOP 92.2 21-129 %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM ND 9/29/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/29/2022 104 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: BRM 9/29/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/29/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/29/2022 1 Xylenes, Total mg/Kg 9/29/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene %Rec 9/29/2022 94.0 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JTT

60

mg/Kg

20

9/29/2022

250

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-31

Project: Beryl 33 Fed Com 2H Collection Date: 9/27/2022 11:35:00 AM

Lab ID: 2209E91-002 **Matrix:** SOIL **Received Date:** 9/28/2022 7:25:00 AM

Analyses	Result	MCL RL (Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANIC	S			Analyst: mb
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	9/29/2022
Surr: DNOP	122	21-129	%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/29/2022
Surr: BFB	109	37.7-212	%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES					Analyst: BRM
Benzene	ND	0.023	mg/Kg	1	9/29/2022
Toluene	ND	0.047	mg/Kg	1	9/29/2022
Ethylbenzene	ND	0.047	mg/Kg	1	9/29/2022
Xylenes, Total	ND	0.094	mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	94.7	70-130	%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS					Analyst: JTT
Chloride	100	60	mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-32

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/27/2022 11:40:00 AM

 Lab ID:
 2209E91-003
 Matrix: SOIL
 Received Date: 9/28/2022 7:25:00 AM

Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 9/29/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 47 1 9/29/2022 mg/Kg Surr: DNOP 98.8 21-129 %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM ND 9/29/2022 Gasoline Range Organics (GRO) 1 4.7 mg/Kg Surr: BFB 9/29/2022 109 37.7-212 %Rec 1

EPA METHOD 8021B: VOLATILES Analyst: BRM 9/29/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/29/2022 0.047 mg/Kg Ethylbenzene ND 0.047 mg/Kg 9/29/2022 1 Xylenes, Total mg/Kg 9/29/2022 ND 0.094 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/29/2022 98.8 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 560 60 mg/Kg 20 9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

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Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-33

Project: Beryl 33 Fed Com 2H Collection Date: 9/27/2022 11:45:00 AM

Lab ID: 2209E91-004 Matrix: SOIL Received Date: 9/28/2022 7:25:00 AM Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 15 9/29/2022 mg/Kg 1 Motor Oil Range Organics (MRO) ND 50 1 9/29/2022 mg/Kg Surr: DNOP 102 21-129 %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM ND 9/29/2022 Gasoline Range Organics (GRO) 1 5.0 mg/Kg Surr: BFB 9/29/2022 106 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: BRM 9/29/2022 Benzene ND 0.025 mg/Kg 1 Toluene ND 0.050 1 9/29/2022 mg/Kg Ethylbenzene ND 0.050 mg/Kg 9/29/2022 1 Xylenes, Total mg/Kg 9/29/2022 ND 0.099 1 Surr: 4-Bromofluorobenzene 97.7 %Rec 9/29/2022 70-130 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT

60

mg/Kg

20

9/29/2022

280

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 4 of 16

Xylenes, Total

Chloride

Surr: 4-Bromofluorobenzene

EPA METHOD 300.0: ANIONS

Analytical Report Lab Order 2209E91

Date Reported: 10/7/2022

9/29/2022

9/29/2022

9/29/2022

Analyst: JMT

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-34

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/27/2022 11:50:00 AM

 Lab ID:
 2209E91-005
 Matrix: SOIL
 Received Date: 9/28/2022 7:25:00 AM

Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 9/29/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 47 1 9/29/2022 mg/Kg Surr: DNOP 92.5 21-129 %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM ND 9/29/2022 Gasoline Range Organics (GRO) 1 4.8 mg/Kg Surr: BFB 9/29/2022 102 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: BRM 9/29/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/29/2022 0.048 mg/Kg Ethylbenzene ND 0.048 mg/Kg 9/29/2022 1

ND

90.9

450

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

mg/Kg

%Rec

mg/Kg

1

1

20

0.096

70-130

60

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Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-35

Project: Beryl 33 Fed Com 2H Collection Date: 9/27/2022 11:55:00 AM

Lab ID: 2209E91-006 Matrix: SOIL Received Date: 9/28/2022 7:25:00 AM Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 9/29/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 48 1 9/29/2022 mg/Kg Surr: DNOP 99.8 21-129 %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM ND 9/29/2022 Gasoline Range Organics (GRO) 1 4.6 mg/Kg Surr: BFB 9/29/2022 102 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: BRM 9/29/2022 Benzene ND 0.023 mg/Kg 1 Toluene ND 0.046 1 9/29/2022 mg/Kg Ethylbenzene ND 0.046 mg/Kg 9/29/2022 1 Xylenes, Total mg/Kg 9/29/2022 ND 0.093 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/29/2022 91.9 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT

60

mg/Kg

20

9/29/2022

410

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

 $\boldsymbol{B} = \boldsymbol{A} \boldsymbol{n} \boldsymbol{a} \boldsymbol{l} \boldsymbol{y} \boldsymbol{t} \boldsymbol{e}$ detected in the associated Method Blank

P = Sample pH Not in Range

Page 6 of 16

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-36

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/27/2022 12:00:00 PM

 Lab ID:
 2209E91-007
 Matrix: SOIL
 Received Date: 9/28/2022 7:25:00 AM

Matrix: SOIL Received Date: 9/28/2022 7:25:00 AM Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 9/29/2022 15 mg/Kg 1 Motor Oil Range Organics (MRO) ND 48 1 9/29/2022 mg/Kg Surr: DNOP 88.5 21-129 %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM ND 9/29/2022 Gasoline Range Organics (GRO) 1 4.8 mg/Kg Surr: BFB 9/29/2022 102 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: BRM 9/29/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/29/2022 0.048 mg/Kg Ethylbenzene ND 0.048 mg/Kg 9/29/2022 1 Xylenes, Total mg/Kg 9/29/2022 ND 0.096 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/29/2022 93.8 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 1400 60 mg/Kg 20 9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range Page 7 of 16

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-37

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 9/27/2022 12:05:00 PM

 Lab ID:
 2209E91-008
 Matrix: SOIL
 Received Date: 9/28/2022 7:25:00 AM

Eub ID: 2207E71 000	111441121	SOIE I	cccived Dute.	712012	2022 7.23.00 7111
Analyses	Result	MCL RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S			Analyst: mb
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/29/2022
Surr: DNOP	98.6	21-129	%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/29/2022
Surr: BFB	101	37.7-212	%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES					Analyst: BRM
Benzene	ND	0.024	mg/Kg	1	9/29/2022
Toluene	ND	0.048	mg/Kg	1	9/29/2022
Ethylbenzene	ND	0.048	mg/Kg	1	9/29/2022
Xylenes, Total	ND	0.095	mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	93.8	70-130	%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	2300	60	mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $B = Analyte \ detected \ in \ the \ associated \ Method \ Blank$

P = Sample pH Not in Range

Page 8 of 16

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-38

Project: Beryl 33 Fed Com 2H Collection Date: 9/27/2022 12:10:00 PM

Lab ID: 2209E91-009 **Matrix:** SOIL **Received Date:** 9/28/2022 7:25:00 AM

Analyses	Result	MCL RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANICS				Analyst: mb
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	9/29/2022
Surr: DNOP	111	21-129	%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE F	RANGE				Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/29/2022
Surr: BFB	101	37.7-212	%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES					Analyst: BRM
Benzene	ND	0.024	mg/Kg	1	9/29/2022
Toluene	ND	0.048	mg/Kg	1	9/29/2022
Ethylbenzene	ND	0.048	mg/Kg	1	9/29/2022
Xylenes, Total	ND	0.097	mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	94.3	70-130	%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	280	60	mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

 $\boldsymbol{B} = \boldsymbol{A} \boldsymbol{n} \boldsymbol{a} \boldsymbol{l} \boldsymbol{y} \boldsymbol{t} \boldsymbol{e}$ detected in the associated Method Blank

P = Sample pH Not in Range

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Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-39

Project: Beryl 33 Fed Com 2H Collection Date: 9/27/2022 12:15:00 PM Lab ID: 2209E91-010 Matrix: SOIL Received Date: 9/28/2022 7:25:00 AM

Result **MCL RL Qual Units** DF **Analyses Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: mb Diesel Range Organics (DRO) ND 9/29/2022 14 mg/Kg 1 Motor Oil Range Organics (MRO) ND 48 1 9/29/2022 mg/Kg Surr: DNOP 142 21-129 S %Rec 1 9/29/2022 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: RAA ND 9/29/2022 Gasoline Range Organics (GRO) 1 4.9 mg/Kg Surr: BFB 9/29/2022 93.1 37.7-212 %Rec 1 **EPA METHOD 8021B: VOLATILES** Analyst: RAA 9/29/2022 Benzene ND 0.024 mg/Kg 1 Toluene ND 1 9/29/2022 0.049 mg/Kg Ethylbenzene ND 0.049 mg/Kg 9/29/2022 1 Xylenes, Total mg/Kg 9/29/2022 ND 0.098 1 Surr: 4-Bromofluorobenzene 70-130 %Rec 9/29/2022 99.5 1 **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 140 60 mg/Kg 20 9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level H = Holding times for preparation or analysis exceded ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2209E91**

07-Oct-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: MB-70488 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 70488 RunNo: 91427

Prep Date: 9/29/2022 Analysis Date: 9/29/2022 SeqNo: 3273639 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-70488 SampType: Ics TestCode: EPA Method 300.0: Anions
Client ID: LCSS Batch ID: 70488 RunNo: 91427

Prep Date: 9/29/2022 Analysis Date: 9/29/2022 SegNo: 3273640 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 96.8 90 110

Sample ID: MB-70481 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: **PBS** Batch ID: **70481** RunNo: **91433**

Prep Date: 9/29/2022 Analysis Date: 9/29/2022 SeqNo: 3273912 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-70481 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 70481 RunNo: 91433

Prep Date: 9/29/2022 Analysis Date: 9/29/2022 SeqNo: 3273913 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 96.5 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2209E91** *07-Oct-22*

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Project: Deryi 55 i	rea Colli 2H						
Sample ID: MB-70465	SampType: MI	BLK	Tes	tCode: EPA Metho	od 8015M/D: Diesel R	Range Organics	
Client ID: PBS	Batch ID: 70	465	F	RunNo: 91420			
Prep Date: 9/28/2022	Analysis Date: 9/	29/2022	5	SeqNo: 3273391	Units: mg/Kg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC LowLin	nit HighLimit %F	RPD RPDLimit	Qual
Diesel Range Organics (DRO)	ND 15						
Motor Oil Range Organics (MRO) Surr: DNOP	ND 50 12	10.00		118 2	.1 129		
Sample ID: LCS-70465	SampType: LC				od 8015M/D: Diesel R	Range Organics	
Client ID: LCSS	Batch ID: 70		F	RunNo: 91420			
Prep Date: 9/28/2022	Analysis Date: 9/	29/2022	Š	SeqNo: 3273393	Units: mg/Kg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC LowLin	9 1 11	RPD RPDLimit	Qual
Diesel Range Organics (DRO)	45 15	50.00	0	89.5 64.			
Surr: DNOP	4.7	5.000		95.0 2	129		
Sample ID: MB-70470	SampType: MI	BLK	Tes	tCode: EPA Metho	od 8015M/D: Diesel R	Range Organics	
Client ID: PBS	Batch ID: 70	470	F	RunNo: 91420			
Prep Date: 9/28/2022	Analysis Date: 9/	29/2022	3	SeqNo: 3273440	Units: mg/Kg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC LowLim	nit HighLimit %F	RPD RPDLimit	Qual
Diesel Range Organics (DRO)	ND 15						
Motor Oil Range Organics (MRO) Surr: DNOP	ND 50 9.7	10.00		97.3 2	.1 129		
Juli. DNOI	9.1	10.00		91.5	.1 129		
Sample ID: LCS-70470	SampType: LC	S	Tes	tCode: EPA Metho	od 8015M/D: Diesel R	Range Organics	
Client ID: LCSS	Batch ID: 70	470	F	RunNo: 91420			
Prep Date: 9/28/2022	Analysis Date: 9/	29/2022	Ş	SeqNo: 3273441	Units: mg/Kg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC LowLin		RPD RPDLimit	Qual
Diesel Range Organics (DRO)	46 15	50.00	0	92.8 64.			
Surr: DNOP	4.5	5.000		90.2 2	129		
Sample ID: 2209E91-010AMS	SampType: MS	3	Tes	tCode: EPA Metho	od 8015M/D: Diesel R	Range Organics	
Client ID: S-39	Batch ID: 70	470	F	RunNo: 91420			
Prep Date: 9/28/2022	Analysis Date: 9/	29/2022	5	SeqNo: 3273444	Units: mg/Kg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC LowLim	nit HighLimit %F	RPD RPDLimit	Qual
Diesel Range Organics (DRO)	63 15	48.54	0	130 36.			
Surr: DNOP	6.2	4.854		129 2	129		

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2209E91**

07-Oct-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: 2209E91-010Al	MSD SampT	уре: М.	SD	Tes	tCode: El	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: S-39	Batch	n ID: 70 4	470	F	RunNo: 9	1420				
Prep Date: 9/28/2022	Analysis D	Date: 9/ 3	29/2022	5	SeqNo: 3	273446	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	53	14	48.17	0	111	36.1	154	16.6	33.9	
Surr: DNOP	5.1		4.817		105	21	129	0	0	
Sample ID: MB-70446	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch	n ID: 70 4	446	F	RunNo: 9	1420				
Prep Date: 9/27/2022	Analysis D	Date: 9/ 3	30/2022	S	SeqNo: 3	273492	Units: %Red	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.0		10.00		90.4	21	129			
Sample ID: LCS-70446	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: 1 000	5.1	. ID. 70		_						

Sample ID: LCS-70446	SampType: LCS	TestCode: EPA Method 801	5M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 70446	RunNo: 91420	
Prep Date: 9/27/2022	Analysis Date: 9/30/2022	SeqNo: 3273494 Un	its: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	lighLimit %RPD RPDLimit Qual
Surr: DNOP	4.5 5.000	90.2 21	129

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2209E91

07-Oct-22

Client: Crain Environmental **Project:** Beryl 33 Fed Com 2H

Sample ID: Ics-70460	SampType: Lo	cs	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	!	
Client ID: LCSS	Batch ID: 70	0460	F	RunNo: 91	1419				
Prep Date: 9/28/2022	Analysis Date: 9	/29/2022	5	SeqNo: 32	272915	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27 5.0		0	108	72.3	137			
Surr: BFB	2400	1000		237	37.7	212			S
Sample ID: mb-70460	SampType: M	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range		
Client ID: PBS	Batch ID: 70	0460	F	RunNo: 91	1419				
Prep Date: 9/28/2022	Analysis Date: 9	/29/2022	5	SeqNo: 32	272916	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.0			_					
Surr: BFB	1000	1000		102	37.7	212			
Sample ID: 2209e91-010am	s SampType: M	S	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	!	
Client ID: S-39	Batch ID: 70)466	F	RunNo: 91	1422				
Prep Date: 9/28/2022	Analysis Date: 9	/29/2022	5	SeqNo: 32	273009	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28 4.9	_	0	115	70	130			
Surr: BFB	2100	973.7		211	37.7	212			
Sample ID: 2209e91-010am	sd SampType: M	SD	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	ı	
Client ID: S-39	Batch ID: 70)466	F	RunNo: 91	1422				
Prep Date: 9/28/2022	Analysis Date: 9	/29/2022	S	SeqNo: 32	273010	Units: mg/K	(g		
	•							DDDI ::t	Qual
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Quai
Analyte Gasoline Range Organics (GRO)	Result PQL		SPK Ref Val	%REC 116	LowLimit 70	HighLimit 130	0.996	20	Quai
,									Quai
Gasoline Range Organics (GRO)	28 4.9	24.37 974.7	0	116 209	70 37.7	130	0.996	20	Quai

Sample ID: mb-70466	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS	Batch ID: 70466	RunNo: 91422
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273030 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

SPK Ref Val

0

Qualifiers:

Prep Date:

Surr: BFB

Analyte

Value exceeds Maximum Contaminant Level.

9/28/2022

Gasoline Range Organics (GRO)

Analysis Date: 9/29/2022

5.0

SPK value

25.00

1000

Result

25

1900

- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank

SeqNo: 3273029

LowLimit

72.3

37.7

%REC

102

194

Units: mg/Kg

137

212

%RPD

RPDLimit

Qual

HighLimit

- Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2209E91** *07-Oct-22*

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: mb-70466 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 70466 RunNo: 91422

Prep Date: 9/28/2022 Analysis Date: 9/29/2022 SeqNo: 3273030 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 950 1000 95.4 37.7 212

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2209E91**

07-Oct-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: Ics-70460	Samp	Гуре: LC :	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batcl	h ID: 704	160	F	RunNo: 91	1419				
Prep Date: 9/28/2022	Analysis [Date: 9/2	29/2022	5	SeqNo: 32	272939	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.4	80	120			
Toluene	0.98	0.050	1.000	0	98.5	80	120			
Ethylbenzene	1.0	0.050	1.000	0	99.7	80	120			
Xylenes, Total	3.0	0.10	3.000	0	98.4	80	120			
Surr: 4-Bromofluorobenzene	0.97		1.000		96.6	70	130			

Sample ID: mb-70460	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batcl	h ID: 70 4	160	F	RunNo: 91	1419				
Prep Date: 9/28/2022	Analysis D	Date: 9/ 2	29/2022	9	SeqNo: 32	272940	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.7	70	130			

Sample ID: Ics-70466	Samp ⁻	Гуре: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batc	h ID: 70 4	166	F	RunNo: 9 1	1422				
Prep Date: 9/28/2022	Analysis [Date: 9/2	29/2022	5	SeqNo: 32	273107	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.2	80	120			
Toluene	0.98	0.050	1.000	0	97.5	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.3	80	120			
Xylenes, Total	3.0	0.10	3.000	0	98.8	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		99.8	70	130			

Sample ID: mb-70466	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 70 4	166	F	RunNo: 91	1422				
Prep Date: 9/28/2022	Analysis D	Date: 9/2	29/2022	5	SeqNo: 32	273109	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental	Work Order Number:	2209E91		RcptNo: 1
Received By: Tracy Casarrubias	9/28/2022 7:25:00 AM			
Completed By: Tracy Casarrubias	9/28/2022 7:56:32 AM			
Reviewed By: 3n 9/28/22				
Chain of Custody				
1. Is Chain of Custody complete?		Yes 🗸	No 🗌	Not Present
2. How was the sample delivered?		Courier		
Log In				
3. Was an attempt made to cool the samples?		Yes 🗹	No 🗆	NA 🗆
4. Were all samples received at a temperature of	f >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗆
5. Sample(s) in proper container(s)?		Yes 🔽	No 🗆	
6. Sufficient sample volume for indicated test(s)?		Yes 🗸	No 🗆	
7. Are samples (except VOA and ONG) properly	preserved?	Yes 🗸	No 🗌	
8. Was preservative added to bottles?		Yes 🗌	No 🔽	NA 🗆
9. Received at least 1 vial with headspace <1/4"	for AQ VOA?	Yes 🗌	No 🗌	NA 🗹
Were any sample containers received broken'	?	Yes	No 🗹	# of preserved
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🔽	No 🗆	bottles checked for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of Co	ustody?	Yes 🗸	No 🗆	Adjusted?
3. Is it clear what analyses were requested?		Yes 🔽	No 🗌	
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗸	No 🗆	Checked by: KPa 9-26
Special Handling (if applicable)				
15. Was client notified of all discrepancies with thi	s order?	Yes	No 🗆	NA 🗹
Person Notified:	Date:			
By Whom:	Via:	eMail 🗌	Phone Fax	☐ In Person
Regarding:				
Client Instructions:				
16. Additional remarks:				
17. Cooler Information Cooler No Temp °C Condition Sea 1 1.4 Good Yes	I Intact Seal No Se	eal Date	Signed By	

Client	<u>=</u>	10-10-1	Cilami-Oi-Custody Record		9	<u></u>			HALL		/IRO	ENVIRONMENTAL	
		Clar	Crain Environmental	Standard Droipet Name	d A Rush	sh 48 hr			INA	YSI	SIA	ANALYSIS LABORATORY	
Mailing	Mailing Address:	W.	2925 E. 17th Street	Beryl 33 Fed	e: ed Com #2H	2H			www.ha	llenviro	www.hallenvironmental.com	ШQ	
		O. C.	TO 100 100 100 100 100 100 100 100 100 10	Droiont #.			4	4901 Hawkins NE	kins NE	- Albuc	inerdne,	Albuquerque, NM 87109	
		Odessa	Odessa, IX /9/61	Troject #.				Tel. 505-345-3975	45-397	Fax	x 505-345-4107	5-4107	
Phone	#: (575)	Phone #: (5/5) 441-7244		1 # Ow	21030391	181			1	nalysis	Analysis Request	1	
email	r Fax#:	cindy.crain	email or Fax#: cindy.crain@gmail.com	Project Man	ager:		_			7((1		
QA/QC	QA/QC Package:	1.1		Cindy Crain	•.⊑				S	os '	uəs		
Standard Standard	dard		☐ Level 4 (Full Validation)						WIS	[†] Oc	dAN		
Accred	Accreditation:	□ Az Co	☐ Az Compliance	Sampler: Cindy Crain	ndy Crain		-0.5	1 28	072	I 'zC	ļuəs		
■ NELAC	AC			On Ice:	⊠ Yes	% □		08/		N			
	EDD (Type)			# of Coolers	_			səp	300	' ^є О			
				Cooler Temp(Including CF):	(Including CF): [2.41=2.0.0		ioitea					
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Tvpe	HEAL No.	\ X∃TE 08:H9	4 1808 M) 803	AHS b	3) E, E	270 (S Otal Co		
9/27/22	1130	S		\$2 oz / 1	lce	3		3	1	1			
	1135		12.31	_	-	On 7.				>			
	1140		5.32			2003				$\langle \times \rangle$			
	1145		5.33			700	X		-	$\langle \rangle$			
	1150		5.34			100	X						
	1155		5-35			Š	X			\ \			
	1200		25-36			t(v)	X			\ \			
	1205		5-37			1900	X			X			
	1210		5-38			000	X			×			
>	1215	>	5.34	→	^	010	X			X			
	i	-											
1/27/22	/330	Kelinguished by:	d by:	Received by:	Via:	Date Time	Remark	s: bill to D	evon: [)ale W	oodall,	Remarks: Direct bill to Devon: Dale Woodall, Artesia, NM	
Date:	Date: Time:	Relinquished by:	d by:		Arai: Co	-	1.3						



TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Hall Environmental Analysis Laboratory

4901 Hawkins NE

Albuquerque, NM 87109

July 24, 2023

Cindy Crain

Crain Environmental 2925 E. 17th St.

Odessa, TX 79761

TEL: (575) 441-7244

FAX:

RE: Beryl 33 Fed Com 2H OrderNo.: 2307526

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 40 sample(s) on 7/13/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-10 (5')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 10:20:00 AM 2307526-001 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	610	61	mg/Kg	20	7/14/2023 6:05:48 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	:: PRD
Diesel Range Organics (DRO)	12	9.7	mg/Kg	1	7/15/2023 12:48:07 AM	76190
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/15/2023 12:48:07 AM	76190
Surr: DNOP	99.3	69-147	%Rec	1	7/15/2023 12:48:07 AM	76190
EPA METHOD 8015D: GASOLINE RANGE					Analys	: KMN
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/17/2023 4:20:00 PM	76175
Surr: BFB	89.1	15-244	%Rec	1	7/17/2023 4:20:00 PM	76175
EPA METHOD 8021B: VOLATILES					Analys	: KMN
Benzene	ND	0.025	mg/Kg	1	7/17/2023 4:20:00 PM	76175
Toluene	ND	0.050	mg/Kg	1	7/17/2023 4:20:00 PM	76175
Ethylbenzene	ND	0.050	mg/Kg	1	7/17/2023 4:20:00 PM	76175
Xylenes, Total	ND	0.099	mg/Kg	1	7/17/2023 4:20:00 PM	76175
Surr: 4-Bromofluorobenzene	84.3	39.1-146	%Rec	1	7/17/2023 4:20:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-10 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 10:25:00 AM

 Lab ID:
 2307526-002
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	ND	60	mg/Kg	20	7/14/2023 6:43:02 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/15/2023 1:12:08 AM	76190
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/15/2023 1:12:08 AM	76190
Surr: DNOP	93.1	69-147	%Rec	1	7/15/2023 1:12:08 AM	76190
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/17/2023 4:42:00 PM	76175
Surr: BFB	86.6	15-244	%Rec	1	7/17/2023 4:42:00 PM	76175
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.025	mg/Kg	1	7/17/2023 4:42:00 PM	76175
Toluene	ND	0.049	mg/Kg	1	7/17/2023 4:42:00 PM	76175
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 4:42:00 PM	76175
Xylenes, Total	ND	0.099	mg/Kg	1	7/17/2023 4:42:00 PM	76175
Surr: 4-Bromofluorobenzene	83.1	39.1-146	%Rec	1	7/17/2023 4:42:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-10 (15')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 10:30:00 AM 2307526-003 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	ND	60	mg/Kg	20	7/14/2023 6:55:27 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	7/15/2023 1:36:09 AM	76190
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/15/2023 1:36:09 AM	76190
Surr: DNOP	87.3	69-147	%Rec	1	7/15/2023 1:36:09 AM	76190
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/17/2023 5:26:00 PM	76175
Surr: BFB	90.1	15-244	%Rec	1	7/17/2023 5:26:00 PM	76175
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.024	mg/Kg	1	7/17/2023 5:26:00 PM	76175
Toluene	ND	0.049	mg/Kg	1	7/17/2023 5:26:00 PM	76175
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 5:26:00 PM	76175
Xylenes, Total	ND	0.098	mg/Kg	1	7/17/2023 5:26:00 PM	76175
Surr: 4-Bromofluorobenzene	84.0	39.1-146	%Rec	1	7/17/2023 5:26:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-10 (20')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 10:35:00 AM

 Lab ID:
 2307526-004
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: RBC
Chloride	ND	59	mg/Kg	20	7/14/2023 7:07:52 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/15/2023 2:00:07 AM	76190
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/15/2023 2:00:07 AM	76190
Surr: DNOP	92.9	69-147	%Rec	1	7/15/2023 2:00:07 AM	76190
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/17/2023 5:48:00 PM	76175
Surr: BFB	86.1	15-244	%Rec	1	7/17/2023 5:48:00 PM	76175
EPA METHOD 8021B: VOLATILES					Analyst	: KMN
Benzene	ND	0.024	mg/Kg	1	7/17/2023 5:48:00 PM	76175
Toluene	ND	0.049	mg/Kg	1	7/17/2023 5:48:00 PM	76175
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 5:48:00 PM	76175
Xylenes, Total	ND	0.098	mg/Kg	1	7/17/2023 5:48:00 PM	76175
Surr: 4-Bromofluorobenzene	83.0	39.1-146	%Rec	1	7/17/2023 5:48:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-9 (5')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 10:40:00 AM

 Lab ID:
 2307526-005
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	210	60	mg/Kg	20	7/14/2023 7:20:16 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/15/2023 2:24:03 AM	76190
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/15/2023 2:24:03 AM	76190
Surr: DNOP	86.3	69-147	%Rec	1	7/15/2023 2:24:03 AM	76190
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/17/2023 6:10:00 PM	76175
Surr: BFB	85.6	15-244	%Rec	1	7/17/2023 6:10:00 PM	76175
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.025	mg/Kg	1	7/17/2023 6:10:00 PM	76175
Toluene	ND	0.050	mg/Kg	1	7/17/2023 6:10:00 PM	76175
Ethylbenzene	ND	0.050	mg/Kg	1	7/17/2023 6:10:00 PM	76175
Xylenes, Total	ND	0.10	mg/Kg	1	7/17/2023 6:10:00 PM	76175
Surr: 4-Bromofluorobenzene	83.6	39.1-146	%Rec	1	7/17/2023 6:10:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-9 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 10:45:00 AM

 Lab ID:
 2307526-006
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: RBC
Chloride	2100	60	mg/Kg	20	7/14/2023 7:32:41 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/14/2023 9:16:10 PM	76195
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/14/2023 9:16:10 PM	76195
Surr: DNOP	121	69-147	%Rec	1	7/14/2023 9:16:10 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 11:16:51 AM	76183
Surr: BFB	96.4	15-244	%Rec	1	7/14/2023 11:16:51 AM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 11:16:51 AM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 11:16:51 AM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 11:16:51 AM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 11:16:51 AM	76183
Surr: 4-Bromofluorobenzene	77.6	39.1-146	%Rec	1	7/14/2023 11:16:51 AM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-9 (15')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 10:50:00 AM

 Lab ID:
 2307526-007
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	2000	60	mg/Kg	20	7/14/2023 7:45:05 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/14/2023 9:27:01 PM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/14/2023 9:27:01 PM	76195
Surr: DNOP	86.4	69-147	%Rec	1	7/14/2023 9:27:01 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 11:40:29 AM	76183
Surr: BFB	94.1	15-244	%Rec	1	7/14/2023 11:40:29 AM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 11:40:29 AM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 11:40:29 AM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 11:40:29 AM	76183
Xylenes, Total	ND	0.098	mg/Kg	1	7/14/2023 11:40:29 AM	76183
Surr: 4-Bromofluorobenzene	75.2	39.1-146	%Rec	1	7/14/2023 11:40:29 AM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-9 (20')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 10:55:00 AM

 Lab ID:
 2307526-008
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: RBC
Chloride	96	60	mg/Kg	20	7/14/2023 7:57:30 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/14/2023 9:37:48 PM	76195
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/14/2023 9:37:48 PM	76195
Surr: DNOP	95.5	69-147	%Rec	1	7/14/2023 9:37:48 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 12:04:06 PM	76183
Surr: BFB	97.4	15-244	%Rec	1	7/14/2023 12:04:06 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 12:04:06 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 12:04:06 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 12:04:06 PM	76183
Xylenes, Total	ND	0.098	mg/Kg	1	7/14/2023 12:04:06 PM	76183
Surr: 4-Bromofluorobenzene	77.8	39.1-146	%Rec	1	7/14/2023 12:04:06 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-4 (5')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 11:00:00 AM 2307526-009 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	:: RBC
Chloride	1200	60	mg/Kg	20	7/14/2023 8:09:55 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/14/2023 9:48:37 PM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/14/2023 9:48:37 PM	76195
Surr: DNOP	121	69-147	%Rec	1	7/14/2023 9:48:37 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 12:27:44 PM	76183
Surr: BFB	100	15-244	%Rec	1	7/14/2023 12:27:44 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	7/14/2023 12:27:44 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 12:27:44 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 12:27:44 PM	76183
Xylenes, Total	ND	0.099	mg/Kg	1	7/14/2023 12:27:44 PM	76183
Surr: 4-Bromofluorobenzene	80.2	39.1-146	%Rec	1	7/14/2023 12:27:44 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-4 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:05:00 AM

 Lab ID:
 2307526-010
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: RBC
Chloride	ND	60	mg/Kg	20	7/14/2023 8:22:20 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	7/14/2023 9:59:26 PM	76195
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/14/2023 9:59:26 PM	76195
Surr: DNOP	108	69-147	%Rec	1	7/14/2023 9:59:26 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 1:45:55 PM	76183
Surr: BFB	100	15-244	%Rec	1	7/14/2023 1:45:55 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 1:45:55 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 1:45:55 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 1:45:55 PM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 1:45:55 PM	76183
Surr: 4-Bromofluorobenzene	80.2	39.1-146	%Rec	1	7/14/2023 1:45:55 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Hall Environmental Analysis Laboratory, Inc. Date Reported: 7/24/2023

CLIENT: Crain Environmental Client Sample ID: B-4 (15')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 11:10:00 AM 2307526-011 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: RBC
Chloride	ND	60	mg/Kg	20	7/14/2023 8:34:45 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	7/14/2023 10:10:16 PM	76195
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/14/2023 10:10:16 PM	76195
Surr: DNOP	83.5	69-147	%Rec	1	7/14/2023 10:10:16 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 2:09:48 PM	76183
Surr: BFB	97.3	15-244	%Rec	1	7/14/2023 2:09:48 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 2:09:48 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 2:09:48 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 2:09:48 PM	76183
Xylenes, Total	ND	0.096	mg/Kg	1	7/14/2023 2:09:48 PM	76183
Surr: 4-Bromofluorobenzene	77.5	39.1-146	%Rec	1	7/14/2023 2:09:48 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-4 (20')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:15:00 AM

 Lab ID:
 2307526-012
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	ND	60	mg/Kg	20	7/14/2023 9:12:00 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analys	: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/14/2023 10:21:08 PM	76195
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/14/2023 10:21:08 PM	76195
Surr: DNOP	87.5	69-147	%Rec	1	7/14/2023 10:21:08 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 2:33:41 PM	76183
Surr: BFB	100	15-244	%Rec	1	7/14/2023 2:33:41 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.025	mg/Kg	1	7/14/2023 2:33:41 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 2:33:41 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 2:33:41 PM	76183
Xylenes, Total	ND	0.099	mg/Kg	1	7/14/2023 2:33:41 PM	76183
Surr: 4-Bromofluorobenzene	78.3	39.1-146	%Rec	1	7/14/2023 2:33:41 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-3 (5')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:20:00 AM

 Lab ID:
 2307526-013
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	4900	300	mg/Kg	100	7/17/2023 12:09:21 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/14/2023 10:32:00 PM	76195
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/14/2023 10:32:00 PM	76195
Surr: DNOP	87.7	69-147	%Rec	1	7/14/2023 10:32:00 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/14/2023 2:57:38 PM	76183
Surr: BFB	101	15-244	%Rec	1	7/14/2023 2:57:38 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	7/14/2023 2:57:38 PM	76183
Toluene	ND	0.050	mg/Kg	1	7/14/2023 2:57:38 PM	76183
Ethylbenzene	ND	0.050	mg/Kg	1	7/14/2023 2:57:38 PM	76183
Xylenes, Total	ND	0.10	mg/Kg	1	7/14/2023 2:57:38 PM	76183
Surr: 4-Bromofluorobenzene	79.1	39.1-146	%Rec	1	7/14/2023 2:57:38 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-3 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:25:00 AM

 Lab ID:
 2307526-014
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: RBC
Chloride	4000	150	mg/Kg	50	7/17/2023 12:21:46 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE OR				Analyst	: PRD	
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/14/2023 10:42:51 PM	76195
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/14/2023 10:42:51 PM	76195
Surr: DNOP	91.0	69-147	%Rec	1	7/14/2023 10:42:51 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 3:21:36 PM	76183
Surr: BFB	105	15-244	%Rec	1	7/14/2023 3:21:36 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 3:21:36 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 3:21:36 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 3:21:36 PM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 3:21:36 PM	76183
Surr: 4-Bromofluorobenzene	79.6	39.1-146	%Rec	1	7/14/2023 3:21:36 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Hall Environmental Analysis Laboratory, Inc. Date Reported: 7/24/2023

CLIENT: Crain Environmental Client Sample ID: B-3 (15')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:30:00 AM

 Lab ID:
 2307526-015
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: RBC
Chloride	170	60	mg/Kg	20	7/14/2023 9:49:13 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/14/2023 10:53:40 PM	76195
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/14/2023 10:53:40 PM	76195
Surr: DNOP	92.2	69-147	%Rec	1	7/14/2023 10:53:40 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 3:45:33 PM	76183
Surr: BFB	99.8	15-244	%Rec	1	7/14/2023 3:45:33 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 3:45:33 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 3:45:33 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 3:45:33 PM	76183
Xylenes, Total	ND	0.096	mg/Kg	1	7/14/2023 3:45:33 PM	76183
Surr: 4-Bromofluorobenzene	78.4	39.1-146	%Rec	1	7/14/2023 3:45:33 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-3 (20')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:35:00 AM

 Lab ID:
 2307526-016
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: SNS
Chloride	120	60	mg/Kg	20	7/14/2023 5:46:17 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	:: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	7/14/2023 11:04:28 PM	76195
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/14/2023 11:04:28 PM	76195
Surr: DNOP	107	69-147	%Rec	1	7/14/2023 11:04:28 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 4:33:36 PM	76183
Surr: BFB	100	15-244	%Rec	1	7/14/2023 4:33:36 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.025	mg/Kg	1	7/14/2023 4:33:36 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 4:33:36 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 4:33:36 PM	76183
Xylenes, Total	ND	0.099	mg/Kg	1	7/14/2023 4:33:36 PM	76183
Surr: 4-Bromofluorobenzene	78.1	39.1-146	%Rec	1	7/14/2023 4:33:36 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-2 (5')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:40:00 AM

 Lab ID:
 2307526-017
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	600	60	mg/Kg	20	7/14/2023 6:48:19 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	7/14/2023 11:15:16 PM	76195
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/14/2023 11:15:16 PM	76195
Surr: DNOP	87.2	69-147	%Rec	1	7/14/2023 11:15:16 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 4:57:41 PM	76183
Surr: BFB	104	15-244	%Rec	1	7/14/2023 4:57:41 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 4:57:41 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 4:57:41 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 4:57:41 PM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 4:57:41 PM	76183
Surr: 4-Bromofluorobenzene	80.2	39.1-146	%Rec	1	7/14/2023 4:57:41 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-2 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:45:00 AM

 Lab ID:
 2307526-018
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	:: SNS
Chloride	ND	60	mg/Kg	20	7/14/2023 7:25:33 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/14/2023 11:26:06 PM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/14/2023 11:26:06 PM	76195
Surr: DNOP	93.5	69-147	%Rec	1	7/14/2023 11:26:06 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/14/2023 5:21:51 PM	76183
Surr: BFB	103	15-244	%Rec	1	7/14/2023 5:21:51 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	7/14/2023 5:21:51 PM	76183
Toluene	ND	0.050	mg/Kg	1	7/14/2023 5:21:51 PM	76183
Ethylbenzene	ND	0.050	mg/Kg	1	7/14/2023 5:21:51 PM	76183
Xylenes, Total	ND	0.10	mg/Kg	1	7/14/2023 5:21:51 PM	76183
Surr: 4-Bromofluorobenzene	79.8	39.1-146	%Rec	1	7/14/2023 5:21:51 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-2 (15')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 11:50:00 AM

 Lab ID:
 2307526-019
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: SNS
Chloride	ND	60	mg/Kg	20	7/14/2023 7:37:57 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/14/2023 11:47:42 PM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/14/2023 11:47:42 PM	76195
Surr: DNOP	90.3	69-147	%Rec	1	7/14/2023 11:47:42 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 5:46:04 PM	76183
Surr: BFB	103	15-244	%Rec	1	7/14/2023 5:46:04 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 5:46:04 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 5:46:04 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 5:46:04 PM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 5:46:04 PM	76183
Surr: 4-Bromofluorobenzene	79.9	39.1-146	%Rec	1	7/14/2023 5:46:04 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-2 (20')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 11:55:00 AM 2307526-020 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	7/14/2023 7:50:21 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/14/2023 11:58:33 PM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/14/2023 11:58:33 PM	76195
Surr: DNOP	91.7	69-147	%Rec	1	7/14/2023 11:58:33 PM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 6:10:14 PM	76183
Surr: BFB	102	15-244	%Rec	1	7/14/2023 6:10:14 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 6:10:14 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 6:10:14 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 6:10:14 PM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 6:10:14 PM	76183
Surr: 4-Bromofluorobenzene	78.7	39.1-146	%Rec	1	7/14/2023 6:10:14 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Hall Environmental Analysis Laboratory, Inc. Date Reported: 7/24/2023

CLIENT: Crain Environmental

Client Sample ID: B-5 (5')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 12:30:00 PM 2307526-021 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	1700	60	mg/Kg	20	7/14/2023 8:02:46 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/15/2023 12:09:26 AM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/15/2023 12:09:26 AM	76195
Surr: DNOP	80.8	69-147	%Rec	1	7/15/2023 12:09:26 AM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 6:34:23 PM	76183
Surr: BFB	101	15-244	%Rec	1	7/14/2023 6:34:23 PM	76183
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 6:34:23 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 6:34:23 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 6:34:23 PM	76183
Xylenes, Total	ND	0.096	mg/Kg	1	7/14/2023 6:34:23 PM	76183
Surr: 4-Bromofluorobenzene	77.8	39.1-146	%Rec	1	7/14/2023 6:34:23 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-5 (10')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 12:35:00 PM 2307526-022 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: SNS
Chloride	ND	60	mg/Kg	20	7/14/2023 8:15:11 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	7/15/2023 12:20:21 AM	76195
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/15/2023 12:20:21 AM	76195
Surr: DNOP	89.6	69-147	%Rec	1	7/15/2023 12:20:21 AM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 6:58:27 PM	76183
Surr: BFB	102	15-244	%Rec	1	7/14/2023 6:58:27 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 6:58:27 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 6:58:27 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 6:58:27 PM	76183
Xylenes, Total	ND	0.097	mg/Kg	1	7/14/2023 6:58:27 PM	76183
Surr: 4-Bromofluorobenzene	79.3	39.1-146	%Rec	1	7/14/2023 6:58:27 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-5 (15')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 12:40:00 PM 2307526-023 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	:: SNS
Chloride	78	60	mg/Kg	20	7/14/2023 8:52:25 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/15/2023 12:31:15 AM	76195
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/15/2023 12:31:15 AM	76195
Surr: DNOP	90.1	69-147	%Rec	1	7/15/2023 12:31:15 AM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/14/2023 7:22:31 PM	76183
Surr: BFB	99.6	15-244	%Rec	1	7/14/2023 7:22:31 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	7/14/2023 7:22:31 PM	76183
Toluene	ND	0.049	mg/Kg	1	7/14/2023 7:22:31 PM	76183
Ethylbenzene	ND	0.049	mg/Kg	1	7/14/2023 7:22:31 PM	76183
Xylenes, Total	ND	0.098	mg/Kg	1	7/14/2023 7:22:31 PM	76183
Surr: 4-Bromofluorobenzene	76.1	39.1-146	%Rec	1	7/14/2023 7:22:31 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-5 (20')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 12:45:00 PM

 Lab ID:
 2307526-024
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	ND	60	mg/Kg	20	7/14/2023 9:04:49 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/15/2023 12:42:12 AM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/15/2023 12:42:12 AM	76195
Surr: DNOP	96.0	69-147	%Rec	1	7/15/2023 12:42:12 AM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 7:46:32 PM	76183
Surr: BFB	104	15-244	%Rec	1	7/14/2023 7:46:32 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 7:46:32 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 7:46:32 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 7:46:32 PM	76183
Xylenes, Total	ND	0.096	mg/Kg	1	7/14/2023 7:46:32 PM	76183
Surr: 4-Bromofluorobenzene	80.5	39.1-146	%Rec	1	7/14/2023 7:46:32 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-6 (5')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 12:50:00 PM

 Lab ID:
 2307526-025
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	2400	60	mg/Kg	20	7/14/2023 9:17:14 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/15/2023 12:53:10 AM	76195
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/15/2023 12:53:10 AM	76195
Surr: DNOP	102	69-147	%Rec	1	7/15/2023 12:53:10 AM	76195
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/14/2023 8:10:27 PM	76183
Surr: BFB	101	15-244	%Rec	1	7/14/2023 8:10:27 PM	76183
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/14/2023 8:10:27 PM	76183
Toluene	ND	0.048	mg/Kg	1	7/14/2023 8:10:27 PM	76183
Ethylbenzene	ND	0.048	mg/Kg	1	7/14/2023 8:10:27 PM	76183
Xylenes, Total	ND	0.096	mg/Kg	1	7/14/2023 8:10:27 PM	76183
Surr: 4-Bromofluorobenzene	78.2	39.1-146	%Rec	1	7/14/2023 8:10:27 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-6 (10')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 12:55:00 PM 2307526-026 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	SNS
Chloride	340	60	mg/Kg	20	7/14/2023 9:29:38 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/15/2023 1:04:07 AM	76192
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/15/2023 1:04:07 AM	76192
Surr: DNOP	88.8	69-147	%Rec	1	7/15/2023 1:04:07 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/15/2023 12:07:37 AM	76185
Surr: BFB	96.2	15-244	%Rec	1	7/15/2023 12:07:37 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 7:01:41 PM	76185
Toluene	ND	0.049	mg/Kg	1	7/17/2023 7:01:41 PM	76185
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 7:01:41 PM	76185
Xylenes, Total	ND	0.098	mg/Kg	1	7/17/2023 7:01:41 PM	76185
Surr: 4-Bromofluorobenzene	97.5	39.1-146	%Rec	1	7/17/2023 7:01:41 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2307526**Date Reported: **7/24/2023**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: B-6 (15')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 1:00:00 PM

 Lab ID:
 2307526-027
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Result **RL Qual Units DF** Date Analyzed Batch Analyses **EPA METHOD 300.0: ANIONS** Analyst: SNS Chloride 98 60 mg/Kg 20 7/14/2023 9:42:02 PM 76223 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: PRD Diesel Range Organics (DRO) 9.6 mg/Kg 7/15/2023 1:15:06 AM 76192 Motor Oil Range Organics (MRO) ND 48 mg/Kg 1 7/15/2023 1:15:06 AM 76192 Surr: DNOP 83.0 76192 69-147 %Rec 1 7/15/2023 1:15:06 AM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: JJP ND Gasoline Range Organics (GRO) 7/15/2023 1:18:29 AM 76185 4.7 mg/Kg Surr: BFB 96.6 %Rec 7/15/2023 1:18:29 AM 76185 15-244 **EPA METHOD 8021B: VOLATILES** Analyst: JJP Benzene ND 0.023 7/17/2023 7:25:44 PM mg/Kg 76185 Toluene ND 0.047 mg/Kg 1 7/17/2023 7:25:44 PM 76185 Ethylbenzene ND 0.047 mg/Kg 1 7/17/2023 7:25:44 PM 76185 Xylenes, Total ND 0.094 mg/Kg 7/17/2023 7:25:44 PM 76185 Surr: 4-Bromofluorobenzene 76185 98.6 39.1-146 %Rec 7/17/2023 7:25:44 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order 2307526 Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: B-6 (20')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 1:05:00 PM

Lab ID: 2307526-028 Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: SNS
Chloride	91	59	mg/Kg	20	7/14/2023 9:54:27 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	:: PRD
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	7/15/2023 1:26:07 AM	76192
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	7/15/2023 1:26:07 AM	76192
Surr: DNOP	90.9	69-147	%Rec	1	7/15/2023 1:26:07 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/15/2023 2:29:23 AM	76185
Surr: BFB	97.2	15-244	%Rec	1	7/15/2023 2:29:23 AM	76185
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 8:37:48 PM	76185
Toluene	ND	0.047	mg/Kg	1	7/17/2023 8:37:48 PM	76185
Ethylbenzene	ND	0.047	mg/Kg	1	7/17/2023 8:37:48 PM	76185
Xylenes, Total	ND	0.095	mg/Kg	1	7/17/2023 8:37:48 PM	76185
Surr: 4-Bromofluorobenzene	95.5	39.1-146	%Rec	1	7/17/2023 8:37:48 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Hall Environmental Analysis Laboratory, Inc. Date Reported: 7/24/2023

CLIENT: Crain Environmental Client Sample ID: B-7 (5')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 1:10:00 PM 2307526-029 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: SNS
Chloride	380	60	mg/Kg	20	7/14/2023 10:06:51 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/15/2023 1:37:09 AM	76192
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/15/2023 1:37:09 AM	76192
Surr: DNOP	91.0	69-147	%Rec	1	7/15/2023 1:37:09 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/15/2023 2:53:07 AM	76185
Surr: BFB	94.8	15-244	%Rec	1	7/15/2023 2:53:07 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 9:01:41 PM	76185
Toluene	ND	0.048	mg/Kg	1	7/17/2023 9:01:41 PM	76185
Ethylbenzene	ND	0.048	mg/Kg	1	7/17/2023 9:01:41 PM	76185
Xylenes, Total	ND	0.095	mg/Kg	1	7/17/2023 9:01:41 PM	76185
Surr: 4-Bromofluorobenzene	94.8	39.1-146	%Rec	1	7/17/2023 9:01:41 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2307526**

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-7 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 1:15:00 PM

 Lab ID:
 2307526-030
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	390	60	mg/Kg	20	7/14/2023 10:19:15 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	7/15/2023 1:48:20 AM	76192
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/15/2023 1:48:20 AM	76192
Surr: DNOP	87.8	69-147	%Rec	1	7/15/2023 1:48:20 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/15/2023 3:16:47 AM	76185
Surr: BFB	95.1	15-244	%Rec	1	7/15/2023 3:16:47 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 9:25:28 PM	76185
Toluene	ND	0.049	mg/Kg	1	7/17/2023 9:25:28 PM	76185
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 9:25:28 PM	76185
Xylenes, Total	ND	0.098	mg/Kg	1	7/17/2023 9:25:28 PM	76185
Surr: 4-Bromofluorobenzene	97.7	39.1-146	%Rec	1	7/17/2023 9:25:28 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

2307526-031

Beryl 33 Fed Com 2H

Project:

Lab ID:

Analytical Report

Lab Order **2307526**Date Reported: **7/24/2023**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: B-7 (15')

Collection Date: 7/11/2023 1:20:00 PM

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	310	60	mg/Kg	20	7/14/2023 10:31:40 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	7/15/2023 1:59:31 AM	76192
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	7/15/2023 1:59:31 AM	76192
Surr: DNOP	82.2	69-147	%Rec	1	7/15/2023 1:59:31 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/15/2023 3:40:22 AM	76185
Surr: BFB	95.1	15-244	%Rec	1	7/15/2023 3:40:22 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 9:49:15 PM	76185
Toluene	ND	0.048	mg/Kg	1	7/17/2023 9:49:15 PM	76185
Ethylbenzene	ND	0.048	mg/Kg	1	7/17/2023 9:49:15 PM	76185
Xylenes, Total	ND	0.097	mg/Kg	1	7/17/2023 9:49:15 PM	76185
Surr: 4-Bromofluorobenzene	94.4	39.1-146	%Rec	1	7/17/2023 9:49:15 PM	76185

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526 Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-7 (20')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 1:25:00 PM 2307526-032 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	SNS
Chloride	84	60	mg/Kg	20	7/14/2023 10:44:04 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/15/2023 2:21:29 AM	76192
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/15/2023 2:21:29 AM	76192
Surr: DNOP	86.5	69-147	%Rec	1	7/15/2023 2:21:29 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/15/2023 4:03:55 AM	76185
Surr: BFB	93.7	15-244	%Rec	1	7/15/2023 4:03:55 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 10:12:57 PM	76185
Toluene	ND	0.047	mg/Kg	1	7/17/2023 10:12:57 PM	76185
Ethylbenzene	ND	0.047	mg/Kg	1	7/17/2023 10:12:57 PM	76185
Xylenes, Total	ND	0.094	mg/Kg	1	7/17/2023 10:12:57 PM	76185
Surr: 4-Bromofluorobenzene	94.6	39.1-146	%Rec	1	7/17/2023 10:12:57 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-8 (5')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 1:30:00 PM

 Lab ID:
 2307526-033
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	690	60	mg/Kg	20	7/14/2023 11:21:17 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/15/2023 2:32:37 AM	76192
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/15/2023 2:32:37 AM	76192
Surr: DNOP	82.9	69-147	%Rec	1	7/15/2023 2:32:37 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/15/2023 4:27:24 AM	76185
Surr: BFB	93.6	15-244	%Rec	1	7/15/2023 4:27:24 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.025	mg/Kg	1	7/17/2023 10:36:33 PM	76185
Toluene	ND	0.050	mg/Kg	1	7/17/2023 10:36:33 PM	76185
Ethylbenzene	ND	0.050	mg/Kg	1	7/17/2023 10:36:33 PM	76185
Xylenes, Total	ND	0.10	mg/Kg	1	7/17/2023 10:36:33 PM	76185
Surr: 4-Bromofluorobenzene	94.1	39.1-146	%Rec	1	7/17/2023 10:36:33 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-8 (10')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 1:35:00 PM 2307526-034 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: SNS
Chloride	150	60	mg/Kg	20	7/14/2023 11:33:42 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	:: PRD
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	7/15/2023 2:43:43 AM	76192
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	7/15/2023 2:43:43 AM	76192
Surr: DNOP	90.0	69-147	%Rec	1	7/15/2023 2:43:43 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/15/2023 4:50:58 AM	76185
Surr: BFB	97.0	15-244	%Rec	1	7/15/2023 4:50:58 AM	76185
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.025	mg/Kg	1	7/17/2023 11:00:11 PM	76185
Toluene	ND	0.049	mg/Kg	1	7/17/2023 11:00:11 PM	76185
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 11:00:11 PM	76185
Xylenes, Total	ND	0.099	mg/Kg	1	7/17/2023 11:00:11 PM	76185
Surr: 4-Bromofluorobenzene	91.5	39.1-146	%Rec	1	7/17/2023 11:00:11 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order **2307526**Date Reported: **7/24/2023**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: B-8 (15')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 1:40:00 PM

 Lab ID:
 2307526-035
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: SNS
Chloride	ND	60	mg/Kg	20	7/14/2023 11:46:07 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	8.6	mg/Kg	1	7/15/2023 2:54:49 AM	76192
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	7/15/2023 2:54:49 AM	76192
Surr: DNOP	86.6	69-147	%Rec	1	7/15/2023 2:54:49 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/15/2023 5:14:27 AM	76185
Surr: BFB	93.8	15-244	%Rec	1	7/15/2023 5:14:27 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	: JJP
Benzene	ND	0.024	mg/Kg	1	7/17/2023 11:23:52 PM	76185
Toluene	ND	0.049	mg/Kg	1	7/17/2023 11:23:52 PM	76185
Ethylbenzene	ND	0.049	mg/Kg	1	7/17/2023 11:23:52 PM	76185
Xylenes, Total	ND	0.097	mg/Kg	1	7/17/2023 11:23:52 PM	76185
Surr: 4-Bromofluorobenzene	93.7	39.1-146	%Rec	1	7/17/2023 11:23:52 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Hall Environmental Analysis Laboratory, Inc. Date Reported: 7/24/2023

CLIENT: Crain Environmental Client Sample ID: B-8 (20')

Project: Beryl 33 Fed Com 2H **Collection Date:** 7/11/2023 1:45:00 PM 2307526-036 Lab ID: Matrix: SOIL Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: CAS
Chloride	79	60	mg/Kg	20	7/15/2023 1:31:50 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	7/15/2023 3:05:53 AM	76192
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	7/15/2023 3:05:53 AM	76192
Surr: DNOP	83.4	69-147	%Rec	1	7/15/2023 3:05:53 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/15/2023 6:01:24 AM	76185
Surr: BFB	93.4	15-244	%Rec	1	7/15/2023 6:01:24 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/18/2023 12:10:59 AM	76185
Toluene	ND	0.049	mg/Kg	1	7/18/2023 12:10:59 AM	76185
Ethylbenzene	ND	0.049	mg/Kg	1	7/18/2023 12:10:59 AM	76185
Xylenes, Total	ND	0.098	mg/Kg	1	7/18/2023 12:10:59 AM	76185
Surr: 4-Bromofluorobenzene	91.9	39.1-146	%Rec	1	7/18/2023 12:10:59 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** B-11 (5')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 1:50:00 PM

 Lab ID:
 2307526-037
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: CAS
Chloride	86	60	mg/Kg	20	7/15/2023 1:44:15 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	7/15/2023 3:16:56 AM	76192
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/15/2023 3:16:56 AM	76192
Surr: DNOP	90.8	69-147	%Rec	1	7/15/2023 3:16:56 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/15/2023 6:24:49 AM	76185
Surr: BFB	93.1	15-244	%Rec	1	7/15/2023 6:24:49 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/18/2023 12:34:34 AM	76185
Toluene	ND	0.047	mg/Kg	1	7/18/2023 12:34:34 AM	76185
Ethylbenzene	ND	0.047	mg/Kg	1	7/18/2023 12:34:34 AM	76185
Xylenes, Total	ND	0.094	mg/Kg	1	7/18/2023 12:34:34 AM	76185
Surr: 4-Bromofluorobenzene	93.3	39.1-146	%Rec	1	7/18/2023 12:34:34 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-11 (10')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 1:55:00 PM

 Lab ID:
 2307526-038
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: CAS
Chloride	ND	60	mg/Kg	20	7/15/2023 1:56:39 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	:: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/15/2023 3:27:57 AM	76192
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/15/2023 3:27:57 AM	76192
Surr: DNOP	87.3	69-147	%Rec	1	7/15/2023 3:27:57 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/15/2023 6:48:19 AM	76185
Surr: BFB	90.7	15-244	%Rec	1	7/15/2023 6:48:19 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.023	mg/Kg	1	7/18/2023 12:58:07 AM	76185
Toluene	ND	0.047	mg/Kg	1	7/18/2023 12:58:07 AM	76185
Ethylbenzene	ND	0.047	mg/Kg	1	7/18/2023 12:58:07 AM	76185
Xylenes, Total	ND	0.093	mg/Kg	1	7/18/2023 12:58:07 AM	76185
Surr: 4-Bromofluorobenzene	94.3	39.1-146	%Rec	1	7/18/2023 12:58:07 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-11 (15')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 2:00:00 PM

 Lab ID:
 2307526-039
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: CAS
Chloride	ND	60	mg/Kg	20	7/15/2023 2:09:04 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	:: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/15/2023 3:38:57 AM	76192
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	7/15/2023 3:38:57 AM	76192
Surr: DNOP	83.9	69-147	%Rec	1	7/15/2023 3:38:57 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/15/2023 7:11:44 AM	76185
Surr: BFB	93.3	15-244	%Rec	1	7/15/2023 7:11:44 AM	76185
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.024	mg/Kg	1	7/18/2023 1:21:36 AM	76185
Toluene	ND	0.049	mg/Kg	1	7/18/2023 1:21:36 AM	76185
Ethylbenzene	ND	0.049	mg/Kg	1	7/18/2023 1:21:36 AM	76185
Xylenes, Total	ND	0.098	mg/Kg	1	7/18/2023 1:21:36 AM	76185
Surr: 4-Bromofluorobenzene	92.6	39.1-146	%Rec	1	7/18/2023 1:21:36 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: B-11 (20')

 Project:
 Beryl 33 Fed Com 2H
 Collection Date: 7/11/2023 2:05:00 PM

 Lab ID:
 2307526-040
 Matrix: SOIL
 Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	t: CAS
Chloride	ND	60	mg/Kg	20	7/16/2023 1:51:19 AM	76230
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	t: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/15/2023 3:49:55 AM	76192
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	7/15/2023 3:49:55 AM	76192
Surr: DNOP	89.2	69-147	%Rec	1	7/15/2023 3:49:55 AM	76192
EPA METHOD 8015D: GASOLINE RANGE					Analyst	t: JJP
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/15/2023 7:35:13 AM	76185
Surr: BFB	92.3	15-244	%Rec	1	7/15/2023 7:35:13 AM	76185
EPA METHOD 8021B: VOLATILES					Analyst	t: JJP
Benzene	ND	0.023	mg/Kg	1	7/18/2023 1:45:02 AM	76185
Toluene	ND	0.046	mg/Kg	1	7/18/2023 1:45:02 AM	76185
Ethylbenzene	ND	0.046	mg/Kg	1	7/18/2023 1:45:02 AM	76185
Xylenes, Total	ND	0.093	mg/Kg	1	7/18/2023 1:45:02 AM	76185
Surr: 4-Bromofluorobenzene	90.4	39.1-146	%Rec	1	7/18/2023 1:45:02 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2307526

24-Jul-23

Client: Crain Environmental **Project:** Beryl 33 Fed Com 2H

Sample ID: MB-76214 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 76214 RunNo: 98234

Prep Date: Analysis Date: 7/14/2023 SeqNo: 3574951 7/14/2023 Units: mq/Kq

SPK value SPK Ref Val %RPD **RPDLimit** Analyte Result PQL %REC LowLimit HighLimit Qual

Chloride ND 1.5

Sample ID: LCS-76214 TestCode: EPA Method 300.0: Anions SampType: Ics Client ID: LCSS Batch ID: 76214 RunNo: 98234 Prep Date: 7/14/2023 Analysis Date: 7/14/2023 SeqNo: 3574952 Units: mg/Kg **RPDLimit** Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual

Chloride 14 1.5 15.00 96.6 110

Sample ID: MB-76223 SampType: MBLK TestCode: EPA Method 300.0: Anions Client ID: PBS Batch ID: 76223 RunNo: 98246 Analysis Date: 7/14/2023 Prep Date: 7/14/2023 SeqNo: 3575674 Units: mg/Kg Result POI SPK value SPK Ref Val %REC %RPD **RPDLimit** Qual Analyte I owl imit HighLimit

Chloride ND

Sample ID: LCS-76223 SampType: LCS TestCode: EPA Method 300.0: Anions Client ID: LCSS Batch ID: 76223 RunNo: 98246

Prep Date: Analysis Date: 7/14/2023 7/14/2023 SeqNo: 3575675 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual LowLimit

Chloride 14 1.5 15.00 91 0 90

Sample ID: MB-76230 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: Batch ID: 76230 RunNo: 98247 PRS

Prep Date: 7/15/2023 Analysis Date: 7/15/2023 SeqNo: 3575711 Units: mg/Kg

SPK value SPK Ref Val **RPDLimit** Analyte Result PQL %REC LowLimit HighLimit %RPD Qual

Chloride ND 1.5

Sample ID: LCS-76230 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 76230 RunNo: 98247

Prep Date: 7/15/2023 Analysis Date: 7/15/2023 SeqNo: 3575712 Units: mg/Kg

SPK value Analyte Result PQL SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 15 Chloride 1.5 15.00

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

POL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated.

Analyte detected in the associated Method Blank

Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 41 of 51

Hall Environmental Analysis Laboratory, Inc.

2307526

WO#:

24-Jul-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: MB-76230 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 76230 RunNo: 98334

Prep Date: 7/15/2023 Analysis Date: 7/18/2023 SeqNo: 3578818 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-76230 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 76230 RunNo: 98334

Prep Date: 7/15/2023 Analysis Date: 7/18/2023 SeqNo: 3578819 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.2 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2307526

WO#:

24-Jul-23

Client:	Crain Environmental
Project:	Beryl 33 Fed Com 2H
Sample ID: MP	76400 SampTyp

Sample ID: MB-76190	SampType: MBLK			Tes	TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: PBS	Batch	n ID: 761	90	F	RunNo: 98	3223				
Prep Date: 7/13/2023	Analysis D)ate: 7/	14/2023	5	SeqNo: 3	574283	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		122	69	147			

Sample ID: LCS-76190	Samp Type: LCS			res	restcode: EPA Method 8015M/D: Diesei Range Organics					
Client ID: LCSS	Batch ID: 76190			F	RunNo: 98223					
Prep Date: 7/13/2023	Analysis D	ate: 7/	14/2023	5	SeqNo: 3	574284	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	99.4	61.9	130			
Surr: DNOP	5.1		5.000		101	69	147			

Sample ID: 2307526-008AMS	Samp	lype: MS	5	I es	tCode: El	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: B-9 (20')	Batc	h ID: 76 ′	195	F	RunNo: 9	8217				
Prep Date: 7/13/2023	Analysis [Date: 7/	15/2023	5	SeqNo: 3	574370	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	9.4	47.13	0	95.3	54.2	135			
Surr: DNOP	4.2		4.713		89.7	69	147			

Sample ID: 230752	26-008AMSD	SampT	ype: MS	SD	Tes	TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: B-9 (20) ')	Batch	1D: 76 1	195	F	RunNo: 98	3217				
Prep Date: 7/13/2	2023	Analysis D	ate: 7/	15/2023	8	SeqNo: 3	574371	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics ((DRO)	46	10	49.75	0	92.6	54.2	135	2.53	29.2	
Surr: DNOP		4.3		4.975		87.4	69	147	0	0	

Sample ID: 2307526-026AMS	SampT	SampType: MS			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: B-6 (10')	Batch	n ID: 76 1	192	F	RunNo: 98	3217				
Prep Date: 7/13/2023	Analysis D	ate: 7/	15/2023	9	SeqNo: 3	574390	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	9.8	49.12	0	99.3	54.2	135			
Surr: DNOP	4.6		4.912		93.2	69	147			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2307526**

24-Jul-23

Client:	Crain Environmental
Project:	Beryl 33 Fed Com 2H

— Deryr 55	1 ca Com 21	1												
Sample ID: 2307526-026AMS	D SampTy	SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics												
Client ID: B-6 (10')	Batch I	ID: 761	192	F	RunNo: 98	3217								
Prep Date: 7/13/2023	Analysis Da	te: 7/ 1	15/2023	5	SeqNo: 3	574391	Units: mg/K	ζg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	38	9.6	48.22	0	78.3	54.2	135	25.5	29.2					
Surr: DNOP	3.5		4.822		73.2	69	147	0	0					
Sample ID: LCS-76192	SampTy	pe: LC :	s	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	Organics					
Client ID: LCSS	Batch I	ID: 761	192	F	RunNo: 98	3217								
Prep Date: 7/13/2023	Analysis Da	te: 7/ 1	14/2023	5	SeqNo: 3	574431	Units: mg/K	ζg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	39	10	50.00	0	77.9	61.9	130							
Surr: DNOP	4.1		5.000		82.1	69	147							
Sample ID: LCS-76195	SampTy	pe: LC :	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	ange Organics					
Client ID: LCSS	Batch I	ID: 761	195	F	RunNo: 98	3217								
Prep Date: 7/13/2023	Analysis Da	te: 7/ 1	14/2023	5	SeqNo: 3	574433	Units: mg/K	(g						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	47	10	50.00	0	93.3	61.9	130							
Surr: DNOP	4.6		5.000		91.0	69	147							
Sample ID: MB-76192	SampTy	ре: МВ	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics					
Client ID: PBS	Batch I	ID: 761	192	F	RunNo: 98	3217								
Prep Date: 7/13/2023	Analysis Da	te: 7/ 1	14/2023	5	SeqNo: 3	574434	Units: mg/K	ζg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	ND	10												
Motor Oil Range Organics (MRO)	ND	50												
Surr: DNOP	8.9		10.00		89.3	69	147							
Sample ID: MB-76195	SampTy	ре: МВ	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics					
Client ID: PBS	Batch I	ID: 761	195	F	RunNo: 98	3217								
Prep Date: 7/13/2023	Analysis Da	te: 7/ 1	14/2023	5	SeqNo: 3	574436	Units: mg/K	ζg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	ND	10												
Motor Oil Range Organics (MRO)	ND	50												
Surr: DNOP	13		10.00		126	69	147							

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2307526**

24-Jul-23

Client:	Crain Environmental
Project:	Beryl 33 Fed Com 2H

	211						
Sample ID: Ics-76183	SampType: LCS	TestCode:	EPA Method 80	115D: Gasoline Range			
Client ID: LCSS	Batch ID: 76183	RunNo:	98209				
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo:	SeqNo: 3573813 Units: mg/Kg				
Analyte	Result PQL SPK va	lue SPK Ref Val %RE	C LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)	24 5.0 25	.00 0 95	.5 70	130			
Surr: BFB	2500 1	000 25	50 15	244	S		
Sample ID: mb-76183	SampType: MBLK	TestCode:	EPA Method 80	15D: Gasoline Range			
Client ID: PBS	Batch ID: 76183	RunNo:	98209				
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo:	3573815	Jnits: mg/Kg			
Analyte	Result PQL SPK va	lue SPK Ref Val %RE	C LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)	ND 5.0						
Surr: BFB	950 1	95	.5 15	244			
Sample ID: Ics-76185	SampType: LCS	TestCode:	EPA Method 80	115D: Gasoline Range			
Client ID: LCSS	Batch ID: 76185	RunNo:	98209				
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo:	3575130	Jnits: mg/Kg			
Analyte	Result PQL SPK va	lue SPK Ref Val %RE	C LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)		.00 0 95		130			
Surr: BFB	2000 1	000 20	00 15	244			
Sample ID: mb-76185	SampType: MBLK	TestCode:	EPA Method 80	15D: Gasoline Range			
Client ID: PBS	Batch ID: 76185	RunNo:	98209				
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo:	3575131	Jnits: mg/Kg			
Analyte		lue SPK Ref Val %RE	C LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)	ND 5.0	000	0 45	044			
Surr: BFB	940 1	93	.8 15	244			
Sample ID: 2307526-006ams	SampType: MS	TestCode:	EPA Method 80	115D: Gasoline Range			
Client ID: B-9 (10')	Batch ID: 76183	RunNo:	98209				
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo:	3575132	Jnits: mg/Kg			
Analyte		lue SPK Ref Val %RE		HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)		.15 0 10		130			
Surr: BFB	2100 96	6.2 21	3 15	244			
Sample ID: 2307526-006amsd	SampType: MSD	TestCode:	EPA Method 80	115D: Gasoline Range			
Client ID: B-9 (10')	Batch ID: 76183	RunNo:	98209				
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo:	3575133	Jnits: mg/Kg			
Analyte	Result PQL SPK va	lue SPK Ref Val %RE	C LowLimit	HighLimit %RPD	RPDLimit Qual		

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

SampType: MSD

WO#: 2307526 24-Jul-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: 2307526-006amsd

	,,	-							
Batcl	h ID: 76	183	F	RunNo: 9	8209				
Analysis [Date: 7/	14/2023	5	SeqNo: 3	575133	Units: mg/K	(g		
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
24	4.8	24.20	0	99.6	70	130	2.73	20	
2000		968.1		210	15	244	0	0	
Samp	Гуре: М	3	Tes	tCode: El	PA Method	8015D: Gaso	line Range	•	
Batcl	h ID: 76	185	F	RunNo: 9	8209				
Analysis [Date: 7/	15/2023	5	SeqNo: 3	575151	Units: mg/K	(g		
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
25	4.9	24.44	0	101	70	130			
2000		977.5		207	15	244			
Samp	Гуре: М	SD	Tes	tCode: El	PA Method	8015D: Gaso	line Range	•	
Batcl	h ID: 76	185	F	RunNo: 9	8209				
Analysis [Date: 7/	15/2023	5	SeqNo: 3	575152	Units: mg/K	(g		
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
24	4.9	24.49	0	99.6	70	130	1.08	20	
2000		979.4		202	15	244	0	0	
	Analysis I Result 24 2000 Samp Batc Analysis I Result 25 2000 Samp Batc Analysis I Result 25 2000 Result 24	Analysis Date: 7/ Result PQL 24 4.8 2000 SampType: MS Batch ID: 76 Analysis Date: 7/ Result PQL 25 4.9 2000 SampType: MS Batch ID: 76 Analysis Date: 7/ Result PQL 25 4.9 2000	24 4.8 24.20 2000 968.1 SampType: MS Batch ID: 76185 Analysis Date: 7/15/2023 Result PQL SPK value 25 4.9 24.44 2000 977.5 SampType: MSD Batch ID: 76185 Analysis Date: 7/15/2023 Result PQL SPK value 24 4.9 24.49	Analysis Date: 7/14/2023 SPK value SPK Ref Val 24 4.8 24.20 0 2000 968.1 Tes Batch ID: 76185 F Analysis Date: 7/15/2023 SPK Ref Val 25 4.9 24.44 0 2000 977.5 Tes Batch ID: 76185 F F Analysis Date: 7/15/2023 S Result ID: 76185 F F Analysis Date: 7/15/2023 S Result PQL SPK value SPK Ref Val S 24 4.9 24.49 0	Analysis Date: 7/14/2023 SeqNo: 3 Result PQL SPK value SPK Ref Val %REC 24 4.8 24.20 0 99.6 2000 968.1 210 SampType: MS TestCode: El Batch ID: 76185 RunNo: 9 Analysis Date: 7/15/2023 SeqNo: 3 Result PQL SPK value SPK Ref Val %REC 25 4.9 24.44 0 101 2000 977.5 207 TestCode: El Batch ID: 76185 RunNo: 9 Analysis Date: 7/15/2023 SeqNo: 3 Result PQL SPK value SPK Ref Val %REC 24 4.9 24.49 0 99.6	Analysis Date: 7/14/2023 SeqNo: 3575133 Result PQL SPK value SPK Ref Val %REC LowLimit 24 4.8 24.20 0 99.6 70 2000 968.1 210 15 SampType: MS TestCode: EPA Method Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SeqNo: 3575151 Result PQL SPK value SPK Ref Val %REC LowLimit 25 4.9 24.44 0 101 70 2000 977.5 207 15 GampType: MSD TestCode: EPA Method Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SeqNo: 3575152 Result PQL SPK value SPK Ref Val %REC LowLimit 24 4.9 24.49 0 99.6 70	Analysis Date: 7/14/2023 SeqNo: 3575133 Units: mg/h Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit 24 4.8 24.20 0 99.6 70 130 2000 968.1 210 15 244 SampType: MS TestCode: EPA Method 8015D: Gaso Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SPK Ref Val %REC LowLimit HighLimit 25 4.9 24.44 0 101 70 130 2000 977.5 207 15 244 TestCode: EPA Method 8015D: Gaso Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/k Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit 24 4.9 24.49 0 99.6<	Analysis Date: 7/14/2023 SeqNo: 3575133 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 24 4.8 24.20 0 99.6 70 130 2.73 2000 968.1 210 15 244 0 SampType: MS TestCode: EPA Method 8015D: Gasoline Range Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SPK Ref Val %REC LowLimit HighLimit %RPD 25 4.9 24.44 0 101 70 130 244 Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/Kg Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 24 4.9 24.49 0 </td <td>Analysis Date: 7/14/2023 SeqNo: 3575133 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit 24 4.8 24.20 0 99.6 70 130 2.73 20 2000 968.1 1 210 15 244 0 0 SampType: MS TestCode: EPA Method 8015D: Gasoline Range Batch ID: 76185 Regult PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit 25 4.9 24.44 0 101 70 130 244 SampType: MSD SPT.5185 TestCode: EPA Method 8015D: Gasoline Range Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/Kg Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/Kg Result PQL SPK value SPK value SPK Ref Val MREC LowLimit HighLimit MighLimit MRED MRPD RPDLimit MRED <</td>	Analysis Date: 7/14/2023 SeqNo: 3575133 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit 24 4.8 24.20 0 99.6 70 130 2.73 20 2000 968.1 1 210 15 244 0 0 SampType: MS TestCode: EPA Method 8015D: Gasoline Range Batch ID: 76185 Regult PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit 25 4.9 24.44 0 101 70 130 244 SampType: MSD SPT.5185 TestCode: EPA Method 8015D: Gasoline Range Batch ID: 76185 RunNo: 98209 Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/Kg Analysis Date: 7/15/2023 SeqNo: 3575152 Units: mg/Kg Result PQL SPK value SPK value SPK Ref Val MREC LowLimit HighLimit MighLimit MRED MRPD RPDLimit MRED <

TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS	Batc	h ID: 76 ′	175	F	RunNo: 98	8241				
Prep Date: 7/13/2023	Analysis Date: 7/17/2023			5	SeqNo: 3576157 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.5	70	130			
Surr: BFB	2100		1000		205	15	244			
Sample ID: mb-76175	Samp ¹	Voe: MF	RI K	Tes	tCode: FI	PA Method	8015D: Gasol	ine Range		

Sample ID: mb-76175	SampT	уре: МВ	LK	Tes	tCode: EF	PA Method	8015D: Gaso			
Client ID: PBS	Batch	n ID: 761	75	F	RunNo: 98	8241				
Prep Date: 7/13/2023	Analysis D	ate: 7/	17/2023	9	SeqNo: 3	576158	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								-
Surr: BFB	860		1000		86.1	15	244			

Sample ID: Ics-76209	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: 76209	RunNo: 98241
Prep Date: 7/14/2023	Analysis Date: 7/18/2023	SeqNo: 3576385 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2307526

WO#:

24-Jul-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: Ics-76209 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 76209 RunNo: 98241

Prep Date: 7/14/2023 Analysis Date: 7/18/2023 SegNo: 3576385 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: BFB 2000 1000 201 15 244

Sample ID: mb-76209 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 76209 RunNo: 98241

Prep Date: 7/14/2023 Analysis Date: 7/18/2023 SeqNo: 3576386 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: BFB 790 1000 79.1 15 244

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2307526

WO#:

24-Jul-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: LCS-76183	SampType: LCS TestCode: EPA Method					8021B: Volati	les						
Client ID: LCSS	Batcl	Batch ID: 76183 RunNo: 98209											
Prep Date: 7/13/2023	Analysis [Date: 7/ 1	14/2023	9	SeqNo: 3	573831	Units: mg/K	g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.72	0.025	1.000	0	72.0	70	130						
Toluene	0.73	0.050	1.000	0	72.7	70	130						
Ethylbenzene	0.74	0.050	1.000	0	74.0	70	130						
Xylenes, Total	2.2	0.10	3.000	0	75.0	70	130						
Surr: 4-Bromofluorobenzene	0.81		1.000		81.4	39.1	146						

Sample ID: mb-76183	SampType: MBLK				tCode: EF	tCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch	n ID: 76 1	183	F	3209							
Prep Date: 7/13/2023	Analysis D	Date: 7/	14/2023	9	SeqNo: 3	573832	Units: mg/K	Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	ND	0.025										
Toluene	ND	0.050										
Ethylbenzene	ND	0.050										
Xylenes, Total	ND	0.10										
Surr: 4-Bromofluorobenzene	0.77		1.000		76.6	39.1	146					

Sample ID: 2307526-007ams	Samp ⁻	Гуре: МS	;	Tes	tCode: EF	PA Method	8021B: Volati	les					
Client ID: B-9 (15')	Batc	h ID: 76 1	183	F	RunNo: 98	3209							
Prep Date: 7/13/2023	Prep Date: 7/13/2023 Analysis Date: 7/14/2023					575177	Units: mg/K	g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.63	0.024	0.9756	0	64.1	70	130			S			
Toluene	0.63	0.049	0.9756	0	64.9	70	130			S			
Ethylbenzene	0.65	0.049	0.9756	0	66.9	70	130			S			
Xylenes, Total	2.0	0.098	2.927	0	68.0	70	130			S			
Surr: 4-Bromofluorobenzene	0.79		0.9756		81.0	39.1	146						

Sample ID: 2307526-007amsd	SampType: MSD TestCode: EPA Method 8						8021B: Volati	les		
Client ID: B-9 (15')	Batch	Batch ID: 76183 RunNo: 98209								
Prep Date: 7/13/2023	Analysis D)ate: 7/ 1	e: 7/14/2023 SeqNo: 3575178 Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.63	0.024	0.9775	0	64.9	70	130	1.37	20	S
Toluene	0.64	0.049	0.9775	0	65.3	70	130	0.779	20	S
Ethylbenzene	0.66	0.049	0.9775	0	67.2	70	130	0.643	20	S
Xylenes, Total	2.0	0.098	2.933	0	67.4	70	130	0.646	20	S
Surr: 4-Bromofluorobenzene	0.78		0.9775		79.4	39.1	146	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2307526

24-Jul-23

Client: Crain Environmental **Project:** Beryl 33 Fed Com 2H

Sample ID: Icc-76175

Sample ID: Ics-76175	SampT	SampType: LCS TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch	n ID: 761	175	F	RunNo: 98	3241				
Prep Date: 7/13/2023	Analysis D	Date: 7/	17/2023	9	SeqNo: 3	576185	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	96.7	70	130			
Toluene	0.99	0.050	1.000	0	98.6	70	130			
Ethylbenzene	1.0	0.050	1.000	0	100	70	130			
Xylenes, Total	3.0	0.10	3.000	0	100	70	130			
Surr: 4-Bromofluorobenzene	0.87		1.000		86.9	39.1	146			
Sample ID: mb-76175	SampT	уре: МВ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 761	175	F	RunNo: 98	3241				
Prep Date: 7/13/2023	Analysis D	Date: 7/	7/17/2023 SeqNo: 3576186 Units: mg/Kg							

Ciletit ID. FB3	Daic	11 1D. 10	173		vuilivo. 30) 24 I				
Prep Date: 7/13/2023	Analysis [Date: 7/	17/2023	5	SeqNo: 35	576186	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.83		1.000		82.7	39.1	146			

Sample ID: Ics-76209	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batch	1D: 76	209	F	RunNo: 98	3241				
Prep Date: 7/14/2023	Analysis D	ate: 7/	18/2023	5	SeqNo: 3	576413	Units: %Rec	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.81		1.000		80.5	39.1	146	-		-

Sample ID: mb-76209	SampType: MI	BLK	Tes	tCode: EF	PA Method	8021B: Volatil	es		
Client ID: PBS	Batch ID: 76	209	F	RunNo: 98	3241				
Prep Date: 7/14/2023	Analysis Date: 7/	18/2023	5	SeqNo: 35	576414	Units: %Rec			
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.80	1.000		79.5	39.1	146			

Sample ID: Ics-76185	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batch	n ID: 761	185	F	RunNo: 98	3266				
Prep Date: 7/13/2023	Analysis D	ate: 7/	17/2023	SeqNo: 3576431			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	89.2	70	130			
Toluene	0.91	0.050	1.000	0	90.7	70	130			
Ethylbenzene	0.92	0.050	1.000	0	92.1	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.2	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2307526

24-Jul-23

Client: Crain Environmental **Project:** Beryl 33 Fed Com 2H

Sample ID: Ics-76185 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 76185 RunNo: 98266

Prep Date: 7/13/2023 Analysis Date: 7/17/2023 SeqNo: 3576431 Units: mq/Kq

SPK Ref Val %RPD **RPDLimit** Analyte Result SPK value %REC LowLimit HighLimit Qual Surr: 4-Bromofluorobenzene 1.0 1.000 99 7 39 1 146

Sample ID: mb-76185 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: 76185 RunNo: 98266

Prep Date: 7/13/2023 Analysis Date: 7/17/2023 SeqNo: 3576432 Units: mg/Kg

RPDLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual

Benzene ND 0.025 ND 0.050 Toluene Ethylbenzene ND 0.050 Xylenes, Total ND 0.10

146 Surr: 4-Bromofluorobenzene 1.0 1.000 100 39 1

Sample ID: 2307526-007AMS TestCode: EPA Method 8021B: Volatiles SampType: MS

Client ID: B-9 (15') Batch ID: 76183 RunNo: 98266

Prep Date: 7/13/2023 Analysis Date: 7/18/2023 SeqNo: 3576433 Units: mg/Kg

%REC LowLimit **RPDLimit** Result PQL SPK value SPK Ref Val HighLimit %RPD Qual Analyte 0.69 0.024 0.9756 0 70.3 70 130 Renzene Toluene 0.71 0.049 0.9756 0 72.3 70 130 0 72.8 70 Ethylbenzene 0.71 0.049 0.9756 130 Xylenes, Total 2.1 0.098 2.927 0 73.1 70 130 Surr: 4-Bromofluorobenzene 0.91 0.9756 92.8 146 39 1

Sample ID: 2307526-007AMSD TestCode: EPA Method 8021B: Volatiles SampType: MSD

Client ID: B-9 (15') Batch ID: 76183 RunNo: 98266

Prep Date: 7/13/2023 Analysis Date: 7/18/2023 SeqNo: 3576434 Units: mg/Kg

RPDLimit POL SPK value SPK Ref Val %REC HighLimit %RPD Analyte Result LowLimit Qual Benzene 0.71 0.024 0.9775 0 72.3 70 130 2.93 20 0 73.5 Toluene 0.72 0.049 0.9775 70 130 1.85 20 Ethylbenzene 0.72 0.049 0.9775 0 74.0 70 130 1.78 20 0 20 Xylenes, Total 2.2 0.098 2.933 74.6 70 130 2.32 Surr: 4-Bromofluorobenzene 0.89 0.9775 91.3 146 0 0 39.1

Sample ID: 2307526-027AMS SampType: MS TestCode: EPA Method 8021B: Volatiles

Client ID: B-6 (15') Batch ID: 76185 RunNo: 98266

Prep Date: 7/13/2023 Analysis Date: 7/17/2023 SeqNo: 3576437 Units: mg/Kg

PQL SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated.

Analyte detected in the associated Method Blank

Е Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limi Page 50 of 51

Hall Environmental Analysis Laboratory, Inc.

WO#: **2307526**

24-Jul-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: 2307526-027AMS	Samp	Гуре: МЅ	;	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: B-6 (15')	Batc	h ID: 76 1	185	F	RunNo: 98	3266				
Prep Date: 7/13/2023	Analysis [Date: 7/	17/2023	SeqNo: 3576437			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.82	0.023	0.9355	0	87.5	70	130			
Toluene	0.84	0.047	0.9355	0	90.0	70	130			
Ethylbenzene	0.85	0.047	0.9355	0	91.3	70	130			
Xylenes, Total	2.6	0.094	2.806	0	92.3	70	130			
Surr: 4-Bromofluorobenzene	0.95		0.9355		101	39.1	146			

Sample ID: 2307526-027AMS	SD Samp	Туре: МЅ	SD .	Tes	tCode: EF	PA Method	8021B: Volati	iles		
Client ID: B-6 (15')	Batc	h ID: 76 ′	185	F	RunNo: 98	8266				
Prep Date: 7/13/2023	Analysis [Date: 7/	17/2023	SeqNo: 3576438 Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.81	0.024	0.9416	0	86.3	70	130	0.689	20	
Toluene	0.83	0.047	0.9416	0	88.6	70	130	0.933	20	
Ethylbenzene	0.85	0.047	0.9416	0	90.2	70	130	0.578	20	
Xylenes, Total	2.6	0.094	2.825	0	91.5	70	130	0.221	20	
Surr: 4-Bromofluorobenzene	0.93		0.9416		99.3	39.1	146	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 2/15/2024 4:13:34 PM

Client Name: Crain Environmental	Work Order Num	per: 2307526		RcptNo: 1	
Received By: Juan Rojas	7/13/2023 7:30:00	AM	(lead of		
Completed By: Cheyenne Cason	7/13/2023 7:58:14	ΑM	cheel		
Reviewed By: # 7-13-23					
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?		Courier			
Log In				_	
3. Was an attempt made to cool the samples'	?	Yes 🗹	No 🗌	na 🗆	
4. Were all samples received at a temperature	e of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌		
7. Are samples (except VOA and ONG) prope		Yes 🗹	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. Received at least 1 vial with headspace <1/	4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sample containers received brok	en?	Yes	No 🗹	# of preserved	
11. Does paperwork match bottle labels?		Yes 🗹	No 🗆	bottles checked for pH:	
(Note discrepancies on chain of custody)		res 💌	140	(<2 or >12 unit	ess noted)
12. Are matrices correctly identified on Chain o	f Custody?	Yes 🗸	No 🗆	Adjusted?	
13. Is it clear what analyses were requested?		Yes 🗹	No 🗌		10/00
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No ∐	Checked by: JV7	13/23
Special Handling (if applicable)					
15. Was client notified of all discrepancies with	n this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Date				
By Whom:	Via:	eMail 1	Phone 🗌 Fax	☐ In Person	
Regarding:					
Client Instructions:					
16. Additional remarks:					
17. Cooler Information					
	Seal Intact Seal No ot Present Morty	Seal Date	Signed By		



If necessary, samples submitted to Hall Environmental may be subcontracted to glips' accredited laboratories. This serves as notice of this possibility. Any sub-contracted data

Client: Crain E	t: Crain Environmental	Standard	d di				N.	YS.	SLK	HALL ENVIRONMENTAL	AL
Crain	nvionmental	Standard Standard		18 hr				2	ח		
				40 III		4	NAL			ANALYSIS LABORATORY	ORY
		Project Name: Beryl 33 Fed	Com #2H				www.hallenvironmental.com	llenvir	nment	al.com	
Mailing Address: 20	2925 E. 17th Street	3			490	1 Hawk	ns NE	- Albu	idnerdr	4901 Hawkins NE - Albuquerque, NM 87109	
Odessa,	Odessa, TX 79761		7000		Tel	Tel. 505-345-3975	5-3975	1	3x 505	Fax 505-345-4107	
Phone #: (575) 441-7244		WO # 21	21030391				-	Inalys	Analysis Request	rest	
email or Fax#: cindy.crain@gmail.com	@gmail.com	Project Manager			(0)		_	* 05	,	(jue	
QA/QC Package:		Cindy Crain				s,a:	SWI	S "*C		ypse	
Standard	☐ Level 4 (Full Validation)				OF)d 7	S02)d "		/ _j ue	
Accreditation: Az Compliance	npliance	Sampler: Cindy	Cindy Crain		IO/		728	ON	(
			□ Yes □	No D	ОЯ			' ε,	ΑO	Id) I	
ype)		# of Coolers:		Morty	9)(w)c	
		Cooler Temp(Including CF):	9	8-0-1=2.7]SL					olifo	
			rvative	HEAL No.	(X3)	PG 180	AHs b)E' E	v) 092 S) 072	O lato	
Time Matrix	Sample Name	#	Type 2	307526	П		_	-5	_	<u> </u>	
7/11/23 1120 S	B-3 (5')	2 oz / 1	lce O	213	X			X	-		
11.25	6-3 (10)	•	ō	014				1			
1130	B-3 (151)		0	015							
1135	B-3 (20°)		010	c				\exists	1		
1140	B-2 (5')		\$	618 017							
1145	6-2 (10)		9	018							
1150	B-2 (15')		0	610							
1155	6-2 (201)		0	020							
1,230	(·5) S-Q		ά	02 ľ					1		
1235	6-5 (10.)		0	220							
1240	(121)		0	023				4			
1245	6.5 (200)	\rightarrow	<u> </u>	- 1	>			>			
Time: Relinquished by:	. Lid be	ıy:	Via:	Date Time	Remarks Direct h	;; j	Jevon	<u> </u>	Woo	Remarks: Direct bill to Devon: Dale Woodall, Artesia. NM	Z
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■ NELAC □ EDD (Type) Date Time 7/11/23 1250 1255 1250 1330 1335 1335 1335 1335 1335 1335 13
Relinquished by:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited



If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2308E57

September 01, 2023

Cindy Crain
Crain Environmental
2925 E. 17th St.

Odessa, TX 79761 TEL: (575) 441-7244

FAX:

RE: Beryl 33 Fed Com 002H

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 14 sample(s) on 8/26/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order **2308E57**Date Reported: **9/1/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-6

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 10:40:00 AM

 Lab ID:
 2308E57-001
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JMT
Chloride	ND	60	mg/Kg	20	8/29/2023 4:57:49 PM	77163
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	: DGH
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	8/29/2023 2:01:44 PM	77154
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	8/29/2023 2:01:44 PM	77154
Surr: DNOP	115	69-147	%Rec	1	8/29/2023 2:01:44 PM	77154
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/30/2023 12:02:13 AM	77145
Surr: BFB	92.4	15-244	%Rec	1	8/30/2023 12:02:13 AM	77145
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	8/30/2023 12:02:13 AM	77145
Toluene	ND	0.049	mg/Kg	1	8/30/2023 12:02:13 AM	77145
Ethylbenzene	ND	0.049	mg/Kg	1	8/30/2023 12:02:13 AM	77145
Xylenes, Total	ND	0.098	mg/Kg	1	8/30/2023 12:02:13 AM	77145
Surr: 4-Bromofluorobenzene	105	39.1-146	%Rec	1	8/30/2023 12:02:13 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 18

Lab Order 2308E57 Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-7

Project: Beryl 33 Fed Com 002H Collection Date: 8/24/2023 10:50:00 AM 2308E57-002 Lab ID: Matrix: SOIL Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JMT
Chloride	160	60	mg/Kg	20	8/29/2023 5:10:13 PM	77163
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	8/29/2023 2:12:41 PM	77154
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	8/29/2023 2:12:41 PM	77154
Surr: DNOP	99.0	69-147	%Rec	1	8/29/2023 2:12:41 PM	77154
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/30/2023 12:25:34 AM	77145
Surr: BFB	92.7	15-244	%Rec	1	8/30/2023 12:25:34 AM	77145
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	8/30/2023 12:25:34 AM	77145
Toluene	ND	0.050	mg/Kg	1	8/30/2023 12:25:34 AM	77145
Ethylbenzene	ND	0.050	mg/Kg	1	8/30/2023 12:25:34 AM	77145
Xylenes, Total	ND	0.099	mg/Kg	1	8/30/2023 12:25:34 AM	77145
Surr: 4-Bromofluorobenzene	106	39.1-146	%Rec	1	8/30/2023 12:25:34 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 2 of 18

Lab Order 2308E57 Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental **Client Sample ID:** TH-8

Project: Beryl 33 Fed Com 002H **Collection Date:** 8/24/2023 11:00:00 AM 2308E57-003 Lab ID: Matrix: SOIL Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	83	60	mg/Kg	20	8/29/2023 2:52:31 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	8/29/2023 2:23:37 PM	77154
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	8/29/2023 2:23:37 PM	77154
Surr: DNOP	82.5	69-147	%Rec	1	8/29/2023 2:23:37 PM	77154
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/30/2023 12:48:53 AM	77145
Surr: BFB	91.2	15-244	%Rec	1	8/30/2023 12:48:53 AM	77145
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	8/30/2023 12:48:53 AM	77145
Toluene	ND	0.049	mg/Kg	1	8/30/2023 12:48:53 AM	77145
Ethylbenzene	ND	0.049	mg/Kg	1	8/30/2023 12:48:53 AM	77145
Xylenes, Total	ND	0.098	mg/Kg	1	8/30/2023 12:48:53 AM	77145
Surr: 4-Bromofluorobenzene	105	39.1-146	%Rec	1	8/30/2023 12:48:53 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2308E57 Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-12

Project: Beryl 33 Fed Com 002H **Collection Date:** 8/24/2023 11:10:00 AM 2308E57-004 Lab ID: Matrix: SOIL Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: SNS
Chloride	110	60	mg/Kg	20	8/29/2023 3:04:55 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: DGH
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	8/29/2023 2:35:27 PM	77154
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/29/2023 2:35:27 PM	77154
Surr: DNOP	83.8	69-147	%Rec	1	8/29/2023 2:35:27 PM	77154
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/30/2023 1:12:15 AM	77145
Surr: BFB	90.8	15-244	%Rec	1	8/30/2023 1:12:15 AM	77145
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	8/30/2023 1:12:15 AM	77145
Toluene	ND	0.050	mg/Kg	1	8/30/2023 1:12:15 AM	77145
Ethylbenzene	ND	0.050	mg/Kg	1	8/30/2023 1:12:15 AM	77145
Xylenes, Total	ND	0.099	mg/Kg	1	8/30/2023 1:12:15 AM	77145
Surr: 4-Bromofluorobenzene	103	39.1-146	%Rec	1	8/30/2023 1:12:15 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2308E57**Date Reported: **9/1/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: TH-13

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 11:20:00 AM

 Lab ID:
 2308E57-005
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 3:17:19 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: DGH
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	8/29/2023 2:46:20 PM	77154
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/29/2023 2:46:20 PM	77154
Surr: DNOP	93.9	69-147	%Rec	1	8/29/2023 2:46:20 PM	77154
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	8/30/2023 1:35:33 AM	77145
Surr: BFB	92.9	15-244	%Rec	1	8/30/2023 1:35:33 AM	77145
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	8/30/2023 1:35:33 AM	77145
Toluene	ND	0.048	mg/Kg	1	8/30/2023 1:35:33 AM	77145
Ethylbenzene	ND	0.048	mg/Kg	1	8/30/2023 1:35:33 AM	77145
Xylenes, Total	ND	0.095	mg/Kg	1	8/30/2023 1:35:33 AM	77145
Surr: 4-Bromofluorobenzene	106	39.1-146	%Rec	1	8/30/2023 1:35:33 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2308E57**

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-22

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 11:30:00 AM

 Lab ID:
 2308E57-006
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS Ar					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 3:29:44 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	8/29/2023 5:17:43 PM	77158
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/29/2023 5:17:43 PM	77158
Surr: DNOP	77.8	69-147	%Rec	1	8/29/2023 5:17:43 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/30/2023 3:56:12 AM	77147
Surr: BFB	91.3	15-244	%Rec	1	8/30/2023 3:56:12 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	8/30/2023 3:56:12 AM	77147
Toluene	ND	0.049	mg/Kg	1	8/30/2023 3:56:12 AM	77147
Ethylbenzene	ND	0.049	mg/Kg	1	8/30/2023 3:56:12 AM	77147
Xylenes, Total	ND	0.097	mg/Kg	1	8/30/2023 3:56:12 AM	77147
Surr: 4-Bromofluorobenzene	105	39.1-146	%Rec	1	8/30/2023 3:56:12 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-23

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 11:40:00 AM

 Lab ID:
 2308E57-007
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 3:42:09 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: DGH
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	8/29/2023 5:28:28 PM	77158
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/29/2023 5:28:28 PM	77158
Surr: DNOP	74.9	69-147	%Rec	1	8/29/2023 5:28:28 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/30/2023 4:19:43 AM	77147
Surr: BFB	89.5	15-244	%Rec	1	8/30/2023 4:19:43 AM	77147
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	8/30/2023 4:19:43 AM	77147
Toluene	ND	0.050	mg/Kg	1	8/30/2023 4:19:43 AM	77147
Ethylbenzene	ND	0.050	mg/Kg	1	8/30/2023 4:19:43 AM	77147
Xylenes, Total	ND	0.10	mg/Kg	1	8/30/2023 4:19:43 AM	77147
Surr: 4-Bromofluorobenzene	102	39.1-146	%Rec	1	8/30/2023 4:19:43 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2308E57

Hall Environmental Analysis Laboratory, Inc. Date Reported: 9/1/2023

CLIENT: Crain Environmental Client Sample ID: S-24

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 11:50:00 AM

 Lab ID:
 2308E57-008
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 3:54:33 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	8/29/2023 5:39:12 PM	77158
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/29/2023 5:39:12 PM	77158
Surr: DNOP	76.9	69-147	%Rec	1	8/29/2023 5:39:12 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/30/2023 4:43:11 AM	77147
Surr: BFB	91.3	15-244	%Rec	1	8/30/2023 4:43:11 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	8/30/2023 4:43:11 AM	77147
Toluene	ND	0.049	mg/Kg	1	8/30/2023 4:43:11 AM	77147
Ethylbenzene	ND	0.049	mg/Kg	1	8/30/2023 4:43:11 AM	77147
Xylenes, Total	ND	0.097	mg/Kg	1	8/30/2023 4:43:11 AM	77147
Surr: 4-Bromofluorobenzene	105	39.1-146	%Rec	1	8/30/2023 4:43:11 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2308E57

Hall Environmental Analysis Laboratory, Inc. Date Reported: 9/1/2023

CLIENT: Crain Environmental Client Sample ID: S-25

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 12:00:00 PM

 Lab ID:
 2308E57-009
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 4:31:47 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	: DGH
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	8/29/2023 5:50:03 PM	77158
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/29/2023 5:50:03 PM	77158
Surr: DNOP	76.0	69-147	%Rec	1	8/29/2023 5:50:03 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/30/2023 5:06:40 AM	77147
Surr: BFB	90.6	15-244	%Rec	1	8/30/2023 5:06:40 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	8/30/2023 5:06:40 AM	77147
Toluene	ND	0.049	mg/Kg	1	8/30/2023 5:06:40 AM	77147
Ethylbenzene	ND	0.049	mg/Kg	1	8/30/2023 5:06:40 AM	77147
Xylenes, Total	ND	0.098	mg/Kg	1	8/30/2023 5:06:40 AM	77147
Surr: 4-Bromofluorobenzene	103	39.1-146	%Rec	1	8/30/2023 5:06:40 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Surr: 4-Bromofluorobenzene

Analytical Report

Lab Order **2308E57**Date Reported: **9/1/2023**

8/30/2023 5:30:04 AM

77147

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-26

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 12:10:00 PM

 Lab ID:
 2308E57-010
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Result **RL Qual Units DF** Date Analyzed Batch Analyses **EPA METHOD 300.0: ANIONS** Analyst: SNS Chloride ND 60 mg/Kg 20 8/29/2023 4:44:11 PM 77171 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: DGH Diesel Range Organics (DRO) 9.8 mg/Kg 8/29/2023 6:00:58 PM 77158 Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 8/29/2023 6:00:58 PM 77158 Surr: DNOP 83.3 77158 69-147 %Rec 8/29/2023 6:00:58 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: JJP ND Gasoline Range Organics (GRO) 8/30/2023 5:30:04 AM 77147 4.9 mg/Kg 1 Surr: BFB 91.3 %Rec 8/30/2023 5:30:04 AM 77147 15-244 **EPA METHOD 8021B: VOLATILES** Analyst: JJP ND 0.025 8/30/2023 5:30:04 AM 77147 Benzene mg/Kg 1 Toluene ND 0.049 mg/Kg 1 8/30/2023 5:30:04 AM 77147 Ethylbenzene ND 0.049 mg/Kg 1 8/30/2023 5:30:04 AM 77147 Xylenes, Total ND 0.099 mg/Kg 8/30/2023 5:30:04 AM 77147

104

39.1-146

%Rec

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-27

 Project:
 Beryl 33 Fed Com 002H
 Collection Date: 8/24/2023 12:20:00 PM

 Lab ID:
 2308E57-011
 Matrix: SOIL
 Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 4:56:35 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	8/29/2023 6:11:57 PM	77158
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/29/2023 6:11:57 PM	77158
Surr: DNOP	75.0	69-147	%Rec	1	8/29/2023 6:11:57 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	8/30/2023 5:53:26 AM	77147
Surr: BFB	93.4	15-244	%Rec	1	8/30/2023 5:53:26 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.023	mg/Kg	1	8/30/2023 5:53:26 AM	77147
Toluene	ND	0.047	mg/Kg	1	8/30/2023 5:53:26 AM	77147
Ethylbenzene	ND	0.047	mg/Kg	1	8/30/2023 5:53:26 AM	77147
Xylenes, Total	ND	0.094	mg/Kg	1	8/30/2023 5:53:26 AM	77147
Surr: 4-Bromofluorobenzene	107	39.1-146	%Rec	1	8/30/2023 5:53:26 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental Client Sample ID: S-28

Project: Beryl 33 Fed Com 002H **Collection Date:** 8/24/2023 12:30:00 PM 2308E57-012 Lab ID: Matrix: SOIL Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 5:08:59 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	8/29/2023 6:22:58 PM	77158
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/29/2023 6:22:58 PM	77158
Surr: DNOP	78.9	69-147	%Rec	1	8/29/2023 6:22:58 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/30/2023 6:16:48 AM	77147
Surr: BFB	92.2	15-244	%Rec	1	8/30/2023 6:16:48 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	8/30/2023 6:16:48 AM	77147
Toluene	ND	0.050	mg/Kg	1	8/30/2023 6:16:48 AM	77147
Ethylbenzene	ND	0.050	mg/Kg	1	8/30/2023 6:16:48 AM	77147
Xylenes, Total	ND	0.10	mg/Kg	1	8/30/2023 6:16:48 AM	77147
Surr: 4-Bromofluorobenzene	105	39.1-146	%Rec	1	8/30/2023 6:16:48 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order 2308E57 Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-36

Project: Beryl 33 Fed Com 002H Collection Date: 8/24/2023 12:40:00 PM

Lab ID: 2308E57-013 Matrix: SOIL Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: SNS
Chloride	360	60	mg/Kg	20	8/29/2023 5:21:23 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	: DGH
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	8/29/2023 6:34:02 PM	77158
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	8/29/2023 6:34:02 PM	77158
Surr: DNOP	86.4	69-147	%Rec	1	8/29/2023 6:34:02 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: JJP
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	8/30/2023 6:40:13 AM	77147
Surr: BFB	93.7	15-244	%Rec	1	8/30/2023 6:40:13 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.023	mg/Kg	1	8/30/2023 6:40:13 AM	77147
Toluene	ND	0.046	mg/Kg	1	8/30/2023 6:40:13 AM	77147
Ethylbenzene	ND	0.046	mg/Kg	1	8/30/2023 6:40:13 AM	77147
Xylenes, Total	ND	0.093	mg/Kg	1	8/30/2023 6:40:13 AM	77147
Surr: 4-Bromofluorobenzene	107	39.1-146	%Rec	1	8/30/2023 6:40:13 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Crain Environmental

Analytical Report

Lab Order 2308E57 Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-37

Collection Date: 8/24/2023 12:50:00 PM **Project:** Beryl 33 Fed Com 002H 2308E57-014 Lab ID: Matrix: SOIL Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	:: SNS
Chloride	ND	60	mg/Kg	20	8/29/2023 8:39:57 PM	77174
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	: DGH
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	8/29/2023 6:45:03 PM	77158
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/29/2023 6:45:03 PM	77158
Surr: DNOP	96.2	69-147	%Rec	1	8/29/2023 6:45:03 PM	77158
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/30/2023 7:03:44 AM	77147
Surr: BFB	93.8	15-244	%Rec	1	8/30/2023 7:03:44 AM	77147
EPA METHOD 8021B: VOLATILES					Analys	:: JJP
Benzene	ND	0.024	mg/Kg	1	8/30/2023 7:03:44 AM	77147
Toluene	ND	0.049	mg/Kg	1	8/30/2023 7:03:44 AM	77147
Ethylbenzene	ND	0.049	mg/Kg	1	8/30/2023 7:03:44 AM	77147
Xylenes, Total	ND	0.098	mg/Kg	1	8/30/2023 7:03:44 AM	77147
Surr: 4-Bromofluorobenzene	106	39.1-146	%Rec	1	8/30/2023 7:03:44 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client:

Project:

Hall Environmental Analysis Laboratory, Inc.

SampType: Ics

Result

14

Batch ID: 77171

Analysis Date: 8/29/2023

PQL

1.5

SPK value

15.00

Crain Environmental

Beryl 33 Fed Com 002H

WO#: **2308E57**

01-Sep-23

Sample ID: MB-77163	SampType: mblk	TestCode: EPA Method	300.0: Anions		
Client ID: PBS	Batch ID: 77163	RunNo: 99333			
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3624301	Units: mg/Kg		
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride	ND 1.5				
Sample ID: LCS-77163	SampType: Ics	TestCode: EPA Method	300.0: Anions		
Client ID: LCSS	Batch ID: 77163	RunNo: 99333			
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride	14 1.5 15.00	0 95.6 90	110		
Sample ID: MB-77171	SampType: mblk	TestCode: EPA Method	300.0: Anions		
Client ID: PBS	Batch ID: 77171	RunNo: 99340			
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3624625	Units: mg/Kg		
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride	ND 1.5				

Sample ID: MB-77174	SampT	ype: mb	lk	Tes	tCode: EI	PA Method	300.0: Anions	}		
Client ID: PBS	Batch	n ID: 77 1	174	F	RunNo: 9	9340				
Prep Date: 8/29/2023	Analysis D	Date: 8/2	29/2023	5	SeqNo: 3	624627	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

SPK Ref Val

TestCode: EPA Method 300.0: Anions

LowLimit

90

Units: mg/Kg

110

%RPD

RPDLimit

Qual

HighLimit

RunNo: 99340

%REC

92.9

SeqNo: 3624626

Sample ID: LCS-77174	SampType: Id	s	Tes	tCode: EF	PA Method	300.0: Anions	5				
Client ID: LCSS	Batch ID: 7	7174	F	RunNo: 99	9340						
Prep Date: 8/29/2023	Analysis Date: 8	3/29/2023	5	SeqNo: 30	624628	Units: mg/Kg					
Analyte	Result PQL	SPK value	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Chloride	14 1.5	15.00	0	95.1	90	110					

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Sample ID: LCS-77171

LCSS

8/29/2023

Client ID:

Prep Date:

Analyte

Chloride

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2308E57** *01-Sep-23*

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: MB-77154 SampType: MBLK TestCode: EPA Method 8015M/D: Diese Client ID: PBS Batch ID: 77154 RunNo: 99274 Prep Date: 8/29/2023 Analysis Date: 8/29/2023 SeqNo: 3622739 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 12 10.00 116 69 147	J	e Organics RPDLimit								
Prep Date: 8/29/2023 Analysis Date: 8/29/2023 SeqNo: 3622739 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50		RPDLimit								
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50		RPDLimit								
Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50	%RPD	RPDLimit								
Motor Oil Range Organics (MRO) ND 50			Qual							
Surr: DNOP 12 10.00 116 69 147										
Sample ID: LCS-77154 SampType: LCS TestCode: EPA Method 8015M/D: Dies	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: LCSS Batch ID: 77154 RunNo: 99274										
Prep Date: 8/29/2023 Analysis Date: 8/29/2023 SeqNo: 3623884 Units: mg/Kg	g									
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit	%RPD	RPDLimit	Qual							
Diesel Range Organics (DRO) 50 10 50.00 0 99.9 61.9 130										
Surr: DNOP 4.9 5.000 97.2 69 147										
Sample ID: LCS-77158 SampType: LCS TestCode: EPA Method 8015M/D: Dies	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: LCSS Batch ID: 77158 RunNo: 99274										
Prep Date: 8/29/2023 Analysis Date: 8/29/2023 SeqNo: 3623886 Units: mg/Kg	g									
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit	%RPD	RPDLimit	Qual							
Diesel Range Organics (DRO) 46 10 50.00 0 91.5 61.9 130										
Surr: DNOP 3.9 5.000 78.6 69 147										
Sample ID: MB-77158 SampType: MBLK TestCode: EPA Method 8015M/D: Dies	sel Range	Organics								
Client ID: PBS Batch ID: 77158 RunNo: 99274										
Prep Date: 8/29/2023 Analysis Date: 8/29/2023 SeqNo: 3623889 Units: mg/Kg	g									
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit	%RPD	RPDLimit	Qual							
Diesel Range Organics (DRO) ND 10										
Motor Oil Range Organics (MRO) ND 50										
Surr: DNOP 7.7 10.00 76.6 69 147										

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2308E57 01-Sep-23

WO#:

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Project: Beryl 33	Fed Com 002H										
Sample ID: Ics-77145	SampType: LCS		TestCode	EPA Method	8015D: Gasol	ine Range					
Client ID: LCSS	Batch ID: 77145		RunNo	9 9308							
Prep Date: 8/28/2023	Analysis Date: 8/29/202	3	SeqNo	3623205	Units: mg/K	g					
Analyte	Result PQL SPK	value SPI	K Ref Val %R	EC LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO)	24 5.0	25.00	0 9	5.4 70	130						
Surr: BFB	2000	1000	1	98 15	244						
Sample ID: mb-77145	SampType: MBLK		TestCode	EPA Method	8015D: Gasol	ine Range					
Client ID: PBS	Batch ID: 77145		RunNo	9 9308							
Prep Date: 8/28/2023	Analysis Date: 8/29/202	3	SeqNo	3623206	Units: mg/K	g					
Analyte	Result PQL SPK	value SPI	K Ref Val %R	EC LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO)	ND 5.0										
Surr: BFB	970	1000	9	6.6 15	244						
Sample ID: Ics-77147	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 77147		RunNo	9 9308							
Prep Date: 8/28/2023	Analysis Date: 8/30/202	3	SeqNo	o: 3623632	Units: mg/K	g					
Analyte	Result PQL SPK	value SPI	K Ref Val %R	EC LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO)	22 5.0	25.00	0 8	7.9 70	130						
Surr: BFB	1900	1000	1	88 15	244						
Sample ID: mb-77147	SampType: MBLK		TestCode	EPA Method	8015D: Gasol	ine Range					
Client ID: PBS	Batch ID: 77147		RunNo	99308							
Prep Date: 8/28/2023	Analysis Date: 8/30/202	3	SeqNo	3623633	3 Units: mg/Kg						
Analyte	Result PQL SPK	value SPI	K Ref Val %R	EC LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO)	ND 5.0										
Surr: BFB	920	1000	9	1.5 15	244						

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2308E57**

01-Sep-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-77145	S	TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batch	1D: 771	45	F	RunNo: 99	9308					
Prep Date: 8/28/2023	Analysis D	ate: 8/2	29/2023	5	SeqNo: 30	623212	Units: mg/K	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.0	0.025	1.000	0	104	70	130				
Toluene	1.1	0.050	1.000	0	105	70	130				
Ethylbenzene	1.1	0.050	1.000	0	107	70	130				
Xylenes, Total	3.2 0.10 3.000					70	130				
Surr: 4-Bromofluorobenzene	1.1		1.000		109	39.1	146				

Sample ID: mb-77145	SampT	уре: МЕ	BLK	Tes						
Client ID: PBS	Batch	n ID: 77 1	145	F	RunNo: 99	9308				
Prep Date: 8/28/2023	Analysis D	Date: 8/2	29/2023	5	SeqNo: 30	623213	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1	1.000		107	39.1	146				

Sample ID: LCS-77147	SampT	ype: LC	S	Tes	tCode: EF	les				
Client ID: LCSS	Batch	n ID: 771	47	F	RunNo: 99	9308				
Prep Date: 8/28/2023	Analysis D	oate: 8/3	30/2023	5	SeqNo: 36	323669	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	104	70	130			
Toluene	1.0	0.050	1.000	0	104	70	130			
Ethylbenzene	1.1	0.050	1.000	0	105	70	130			
Xylenes, Total	3.2	0.10	3.000	0	106	70	130			
Surr: 4-Bromofluorobenzene 1.1 1.000					105	39.1	146			

Sample ID: mb-77147	SampT	уре: МЕ	BLK	Tes	tCode: EF		•			
Client ID: PBS	Batch	n ID: 77 1	147	F	RunNo: 99	9308				
Prep Date: 8/28/2023	rep Date: 8/28/2023 Analysis Date: 8/30/2023						Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
rlenes, Total ND 0.10										
Surr: 4-Bromofluorobenzene	1.000		104	39.1	146					

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 2/15/2024 4:13:34 PM

Client Name:	Crain Environmental	Work Order Number	er: 2308E57		RcptNo: 1	
Received By:	Cheyenne Cason	8/26/2023 8:25:00 A	M	Chenl		
Completed By:	Cheyenne Cason	8/26/2023 9:19:56 A	М	Chul		
Reviewed By:	Googueline Rodri	juz 8.26.23		3,2		
Chain of Cus	stodv					
	ustody complete?		Yes 🗸	No 🗌	Not Present	
2. How was the	sample delivered?		Client			
Log In						
	npt made to cool the sample	es?	Yes 🔽	No 🗌	NA 🗌	
4. Were all sam	ples received at a temperati	ure of >0° C to 6.0°C	Yes 🔽	No 🗌	NA \square	
5. Sample(s) in	proper container(s)?		Yes 🗸	No 🗌		
6. Sufficient sam	nple volume for indicated tes	st(s)?	Yes 🗸	No 🗌		
7. Are samples ((except VOA and ONG) proj	perly preserved?	Yes 🗸	No 🗌		
8. Was preserva	ative added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. Received at le	east 1 vial with headspace <	:1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sar	mple containers received br	oken?	Yes \square	No 🗹	# of preserved	
11. Does paperw	ork match bottle labels?		Yes 🗹	No 🗆	bottles checked for pH:	
	ancies on chain of custody)			No 🗆	(<2 or >12 unl Adjusted?	ess noted)
	correctly identified on Chain at analyses were requested?	•	Yes 🗹	No 🗆	- Injunious	-
	ing times able to be met?		Yes 🗹	No 🗌	Checked by:	8/20
	customer for authorization.)		ies 🖭		- Live	0 -41
	ling (if applicable)			_	· —	
15. Was client no	otified of all discrepancies w	ith this order?	Yes 🗌	No 🗌	NA 🗹	
	Notified:	Date:			_	
By Wh		Via:	eMail	Phone Fax	In Person	
Regard	ding: Instructions:					
	1					
16. Additional re	emarks:					
17. Cooler Info		011-4-1-10-111	015	0: 1.5		
Cooler No		Seal Intact Seal No Not Present Morty	Seal Date	Signed By		
1	r., 0000	THOLITICS CITE INICITY				

Mge 330 of 594

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited lab.

AL)RY					_								M Section 1						11			
HALL ENVIRONMENTAL	ANALYSIS LABORATORY	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109	Tel. 605-346-3976 Fax 505-345-4107	Analysis Kequ	os (O)	PO#) (12) (13)	01\0 808\2 (1.≯0 S8 10 (A(O3. O3. O4. O4. O4. O4. O4. O4. O4. O4. O4. O4	SD(controlled)	H:801 81 Pet Ms by F, Bi F, Bi 70 (S6	82 (Ci) (BC (BC) (BC) (BC) (BC) (BC) (BC) (BC)	×	\times \t						Remarks: Direct Rill Device		
	1		1	_		(12	(805	8	MT	/31 T	TIV	EXI	T.B.	\geq	\geq	1						8	325
Turn-Around Time:	A Standard Kush 48hc		Beryl 33 Fed Can # 002 H	Project #:		Project Manager:	Cindy Crain		Sampler: Cirdy Grain	201 201 201 201 201 201 201 201 201 201	20. 7	Preservative	Type and # Type 7.308 657		93/						Received by: Vis: Date Time	Bacalvard by: Vias Vias Date Time	8/26/23
Chain-of-Custody Record	Crain Chvironmental		2925 E. 17th St.	Odessa, TX 79761	575) 441-7244	Cindy, Crain@amail. com	7	☐ Level 4 (Full Validation)	☐ Az Compliance	Other			Matrix Sample Name	5	5.37)					Relingujahed by: 7	links line	C. MANANA
hain-o	Crain &		Mailing Address:	0)		QA/QC Package:	dard		□ NELAC	(Type)		Time	1240	3 .	182					Time:	200	% 1000 1900
ပ	Client:		Mailing		Phone #:	email or Fax#:	QA/QC	□ Standard	Accreditation:				Date	8/24/23	8/11/02	71117					Date:	815/23	20 mg



Appendix E: Waste Manifests

LEA LAND, LLC

OIL FIELD WASTE LANDFILL

1300 W. MAIN STREET

OKLAHOMA CITY, OK 73106

PHONE:

405-236-4257

FAX:

405-236-4261

Bill To:

ACCOUNTS PAYABLE

DEVON ENERGY CORPORATION 6488 SEVEN RIVERS HIGHWAY

ARTESIA, NM 88210

INVOICE # 31823

Date: 9

9/28/2022

Dept. ID Number: DVNART 22

Production

WO#:

21030391

FEIN#:

26-2283398

Charge to:

Beryl 33 Fed #0002H

Well

Req: Brice Blaylock

Date(s) of Service: 09/12/22 - 09/21/22

Manifest #:

See Attached List

Ship Via:

SDR

Qty	U/M	Description	Unit Price	Total
955.53	Tons	Non-regulated & non-hazardous waste (soil)	\$20.00	\$19,110.60
1,207.79	Tons	Backfill material	\$10.00	\$12,077.90
		Landfill located at Carlsbad, NM		
			Subtotal	\$31,188.50

TERMS: NET 30

Sales tax rate

Sales tax

\$1,676.38

Total

\$32,864.88

5.375%

Make all checks payable to LEA LAND, LLC

If you have any questions concerning this invoice, please contact: Shelley Denton at 405-249-1667, E-mail: shelley@lealandllc.com

Thank you for your business!

Devon Energy Weights Statement - Total Received

	Manifest			~
Receive Date	Number	Lease Name	Weight (lbs.)	Weight (Tons)
9/12/2022	161306	Beryl 33 Fed #0002H Well	111,320	55.66
9/12/2022	161307	Beryl 33 Fed #0002H Well	101,400	50.70
9/12/2022	161308	Beryl 33 Fed #0002H Well	95,640	47.82
9/12/2022	161328	Beryl 33 Fed #0002H Well	81,020	40.51
9/13/2022	161404	Beryl 33 Fed #0002H Well	109,600	54.80
9/13/2022	161405	Beryl 33 Fed #0002H Well	115,460	57.73
9/13/2022	161406	Beryl 33 Fed #0002H Well	` 78,700	39.35
9/13/2022	161407	Beryl 33 Fed #0002H Well	105,540	52.77
9/13/2022	້ 161408	Beryl 33 Fed #0002H Well	109,200	54.60
9/16/2022	161688	Beryl 33 Fed #0002H Well	62,000	31.00
9/16/2022	161689	Beryl 33 Fed #0002H Well	67,160	33.58
9/16/2022	161690	Beryl 33 Fed #0002H Well	28,840	14.42
9/19/2022	161758	Beryl 33 Fed #0002H Well	66,600	33.30
9/19/2022	161759	Beryl 33 Fed #0002H Well	74,900	37.45
9/19/2022	161760	Beryl 33 Fed #0002H Well	69,220	34.61
9/19/2022	161761	Beryl 33 Fed #0002H Well	70,220	35.11
9/20/2022	161858	Beryl 33 Fed #0002H Well	74,280	37.14
9/20/2022	161859	Beryl 33 Fed #0002H Well	84,340	42.17
9/20/2022	161860	Beryl 33 Fed #0002H Well	78,980	39.49
9/20/2022	161861	Beryl 33 Fed #0002H Well	45,320	22.66
9/20/2022	161862	Beryl 33 Fed #0002H Well	79,840	39.92
9/21/2022	161962	Beryl 33 Fed #0002H Well	120,780	60.39
9/21/2022	161963	Beryl 33 Fed #0002H Well .	80,700	40.35
		TOTALS:	1,911,060	955.53
			lbs	tons

Lea Land Landfill New Mexico

Mile Market # 64 US Highway 62/180 30 miles East of Carlsbad, NM * (505) 887-4048

Devon Energy - Backfill (Top Soil)

Receive Date	Lease Name	Weight (Tons)
		•
9/12/2022	Beryl 33 Fed #0002H Well	253.22
9/13/2022	Beryl 33 Fed #0002H Well	318.58
9/16/2022	Beryl 33 Fed #0002H Well	114.41
9/19/2022	Beryl 33 Fed #0002H Well	182.91
9/20/2022	Beryl 33 Fed #0002H Well	201.65
9/21/2022	Beryl 33 Fed #0002H Well	137.02
		1,207.79
		Tons

Mile Market # 64 US Highway 62/180 30 miles East of Carlsbad, NM * (505) 887-4048

LEA LAND DISPOSAL SITE NEW MEXICO MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

	1300 WEST MAIN ST			AND, MA CITY, C		PHONE (405) 236-4	257	Ç)DR
NON	N-HAZARDOUS WASTE MANIF	EST	мо 1	6130) 6	1. PA	GEOF	2. TRAII	LER NO.	039
G -	3. COMPANY NAME Devon Energy Corp. PHONE NO.			en Riven	_	-			/2022	
É	575-748-3371	CITY	rtesia	STATE	NM -		88210	NRCC I.D. NC	_	T
	7. NAME OR DESCRIPTION OF WASTE SHIPPE			_		No.	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
"'N"-	a. Non-Regulated, Non Hazardous V	Vaste				1	·_	CM 		
E	b. 	-								
R	4 WF 35280 37	78	0	:39	ald					
	12. COMMENTS OR SPECIAL INSTRUCTIONS:			-	- 11.	-		13. WASTE P	ROFILE N	0.
A	*****BERYL' 33 FED # 0002 H WELL 1			`	e	320	<u>), </u>	`		700033
T	NAME	PHON	E NO	GENCY.	OR SPIL	L, CON	NTACT	24-HOUR	EMERGE	NCY NO.
. , .	JOE ONTIVEROS 15.GENERATOR'S CERTIFICATION:		75-887-4		ate of this co	ncimmen	ıt nea fully	and acourately	desoribed o	hove by people
O	shipping name and are classified, packed, marked, an international and national government regulations, in	d labeled,	and are in	all respects	in proper co	ndition fo	r transport	by highway acc	ording to a	pplicable
R	PRINTED/TYPED NAME	. ,		SIGNAT	URE		•			DATE
T R	16. TRANSPORTER (1)	•		17.	-	TR	ANSPO	RTER (2)		=
A N	NAME: SDR ENTERPF	RISES		NAME TEXAS	: S I.D. NO.					
S P	IN CASE OF EMERGENCY CONTACT:	- BEB.	Frain	IDO _D N CA		RGENCY	CONTAC	CT:		
O	EMERGENCY PHONE:		11-7330	1	GENCY PH					,
R T	18. TRANSPORTER (1): Acknowledgment of	of receipt	of material	19. TF	LANSPO	RTER (2): Ackno	wledgment of r	eceipt of m	ateria <u>l</u>
E R	PRINTED/TYPED NAME	(\f\	10		ED/LAbel	NAME_				
S	SIGNARIRE CEAN CIMM	DATE	र र-पिष् विदः	9/12/202	? URE			D	ATE	.
		ADDI				_		PHONE:		
D F	Lea Land, LLC			le Marke Miles E	-		•	0,	575-88	7-4048
I A	PERMIT NO.		30	20. COM		arisbau	, INIVI	L		
S C P I	WM-01-035 - New Mex	ico		.					•	• . •
O L S I A T	21.DISPOSAL FACILITY'S CERTIFIC facility to authorized and permitted to receive such w	ATION	: I Hereby	certify that	the above of	described 1	wastes wer	e delivered to th	nis facility, t	that the
L Y	AUTHORIZED SIGNATURE	7		CELL	NO.		DATI	9/12/	(2022 TIN	ME_
	1 March 18 Th	》	15			-	'	9,12	2042	935

DISPOSAL SITE: COPIES 2 & 3

COPY 1

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA	T. /	N	n	TI	
		77.4	v,	لالبال	$\Box \mathbf{C}$

	. 1300 WEST MAIN ST			1 ND, LLC 1A CITY, OK 73106 • 1	PHONE (4	05) 236-4	257	5	DR	
NO	N-HAZARDOUS WASTE MANIF	EST	мо 1	61307	1. PAC	GEOF	2. TRAII	ER NO.	D36	
G	3. COMPANY NAME Devon Energy Corp.	4. ADD		en Rivers Highwa	·U					
	PHONE NO.	CITY		STATĘ`	•	IP 6.7	INRCC I.D. NO	2022		
E	··· · 575-748-3371	A	rtesia	NMNM		88210	-			
	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:			8: CONT	AINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #	
N _{25,1} 2	Non-Regulated; Non Hazardous V	Vaste:			1		СМ			
_	b. ,			à						
E	c.									
R	w: 35540 3	28	$\overline{\mathcal{M}}$	33040			_			
	12. COMMENTS OR SPECIAL INSTRUCTIONS:				•		13. WASTE P	ROFILE N	O. ,	
A	BERYL 33 FED#0002 H WELL				400			•• ••	20000 .	
	14. IN CA	SE OF		GENCY OR SPIL	L, CON	TACT	24-HOUR	EMERGE	NCY NO.	
T fer	™ JOE ONTIVEROS		75-887-4	LN48. ·			21110010		101 110.	
o	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, an international and national government regulations, in	I Hereby d labeled,	declare tha	t the contents of this co	ndition for	transport	by highway acc	ording to a	plicable	
R	PRINTED/TYPED NAME	4		SIGNATURE .					DATE	
T	16. TRANSPORTER (1)		•	17.	TR	ANSPO	RTER (2)		-	
R A	NAME:									
N	TEXAS LD. NO. TEXAS LD. NO.									
S P	IN CASE OF EMERGENCY CONTACT: BERT GALINDON CASE OF EMERGENCY CONTACT:									
О	EMERGENCY PHONE: (575) 441-7330 EMERGENCY PHONE:									
R	18. TRANSPORTER (1): Acknowledgment of			19. TRANSPOR): Ackno	wledgment of r	eceipt of m	aterial	
E R	PRINTED/TYPED NAME YAVAR LIGHT	05 A-	 -	PRINTED/TYPED	NAME_					
S	SIGNATURE STORY	DATE	- (12/2022 _{URE}			D	ATE	<u>:</u>	
		ADDI	ŒSS:				PHONE:		·	
D F	Lea Land, LLC			e Marker 64, U.S	•		0,	<i>575-</i> 88′	7-4048	
I A	DUDANT NO		30 1	Miles East of Ca	ırlsbad,	NM	-	,		
S C P I O L	WM-01-035 - New Mexico									
ST	21 DISPOSAL FACILATY'S CERRIFIC. facility is authorized and permitted to receive such w	ATION astes.	: I Hereby	certify that the above de	escribed w	astes were	delivered to th	is facility, t	bat the	
LY	AUTHURIZED SIGNATURE	_		CELL NO.	,	DAŢĘ	9/12/	2022 TIM	(50	

GENERATOR: COPIES 1 & 6
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MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN STREET	 OKLAHOMA CIT 	Y, OK 73106	 PHONE (40: 	5) 236-4257
--	-----------------------	----------------------------------	-------------	--------------------------------	-------------

		REET • OKLAHOMA	1 0.1 1, 010 / 0100 1	110113 (10	5) 250 125	,		
NON	-HAZARDOUS WASTE MANIE	EST NO 1	31308	1. PAGE	EOF	2. TRAIL	ER NO.	043
G	3. COMPANY NAME Devon Energy Corp. PHONE NO. 575-748-3371	4. ADDRESS 6488 Seven CITY Artesia	n Rivers Highwa STATE NM	ZI		K-UP DATE 9/12/ RCC I.D. NO.		
Е	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:		8. CONTA		9. TOTAL UANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
. N ,	a: Non-Regulated, Non Hazardous V	/aste	,	1	C	М		
E	b. 19280 c.	· · · · · · · · · · · · · · · · · · ·						
R	d. == WT:: , 32540	35821	5					
A	12. COMMENTS OR SPECIAL INSTRUCTIONS:	wo# 21030391 p	ad To O	51,41		3. WASTE PI	ROFILE NO). 750533
T		SE OF EMERG PHONE NO 575-887-40	ENCY OR SPIL	L, CONT	FACT	24-HOUR	EMERGEN	ICY NO.
	15. GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, and international and national government regulations, inc	I Hereby declare that I labeled, and are in al	the contents of this co	ndition for t	ransport by	highway acco	ording to ap	plicable
R	PRINTED/TYPED NAME		SIGNATURE					DATE
T R	16. TRANSPORTER (1)		17.	TRA	NSPOR	ΓER (2).		
A N S	NAME: SDR ENTERPRETEXAS I.D. NO.	· et	, NAME: TEXAS I.D. NO.					
P O	IN CASE OF EMERGENCY CONTACT:		ON CASE OF EME		CONTACT;		•	
R T	EMERGENCY PHONE: (3): 18. TRANSPORTER (1): Acknowledgment of	575) 441-7330 f receipt of material	EMERGENCY PH 19. TRANSPO		: Acknowl	edgment of re	ceipt of ma	sterial
E R	PRINTED/TYPED NATIONAL COX	VASCO T	PRINTED/TYPED	NAME_				
S	SIGNATURE SIGNATURE	DATE 9.	12/2022 SIGNATURE	 -		D ₂	ATE	
D F	Lea Land, LLC		Marker 64, U. liles East of Ca	•		PHONE:	575-88 ⁷	7-4048
I A S C P I O L	PERMIT NO. WM-01-035 - New Mexi	_	20. COMMENTS					
S I	21 DISPOSAL FACILITY'S CERTIFICATED facility identification and permitted to receive such with the second s	ATION: I Hereby castes.	ertify that the above d	escribed was	stes were d	elivered to thi	s facility, th	nat the
L (Y	AUTHORICED SIGNATUR	र लग्नी र ें।	CELL NO.	<u>/</u>	DATE	9/12/3	2022 TIM	j 55

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MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

•	T 4	•		7		-	\sim
	$\mathbf{E}\mathbf{A}$	•	AL P				4 '
	D A		A	7 I I	/_ I	7 E	.u
_				1-			\sim

	1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257									
NO	N-HAZARDOUS WASTE MANIF	EST NO	61328	1. PA	.GEOF	2. TRAII	ER NO.	029		
G _b	3. COMPANY NAME Devon Energy Corp. PHONE NO.	Devon Energy Corp. 6488 Seven Rivers Highw					; /2022).			
É	* - 575-748-3371	Artesia	NM	I 8. CON	88210	9. TOTAL	10. UNIT	11. TEXAS		
N.	a. Non-Regulated, Non Hazardous V	-	No.	Туре	QUANTITY CM	Wt/Vol.	WASTE ID#			
	b.									
E	c.						÷			
R	** WT: 39560 2	4146d						•		
A	12. COMMENTS OR SPECIAL INSTRUCTIONS: See BERYL 33 FED # 0002 H WELL 1	w o# 21030391	pad Te 8	102	O.	13. WASTE P	ROFILE N	O.		
	14. IN CA	SE OF EMER	GENCY OR SPIL	L, CO	NTACT	24-HOID	EMERGE	NCV NO		
, T	JOE ONTIVEROS:	575-887-				, ·· , ·- ,	-			
o	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, and international and national government regulations, in	d labeled, and are in	i all respects in proper co	ndition fo	or transport	by highway acc	ording to a	pplicable		
R	PRINTED/TYPED NAME	•	SIGNATURE					DATE		
T R	16. TRANSPORTER (1)		17.	TI	RANSPO	ORTER (2)				
A N	NAME: SDR LEWI LEAPE TEXAS I.D. NO.	1825	NAME: TEXAS I.D. NO.							
S P	IN CASE OF EMERGENCY CONTACT:		IN CASE OF EME	IN CASE OF EMERGENCY CONTACT:						
O R T	EMERGENCY PHONE: 18. TRANSPORTER (1): Acknowledgment o	f receipt of materia	EMERGENCY PH 1 19. TRANSPO	HONE: RTER (2): Acknowledgment of receipt of material						
Ē R	PRINTED/TYPED NAME - Menac		_ PRINTED/TYPED	NAME,				•		
S	SIGNATURE	DATE	9/12/2027 SIGNATURE			D	ATE			
D F	Lea Land, LLC		ile Marker 64, U. Miles East of Ca		•	0, PHONE:	<i>5</i> 75-88	7-4048		
I A S C P I O L	PERMIT NO. WM-01-035 - New Mex	ico	20. COMMENTS		•					
S I A T	21.DISPOSAL FACILITY'S CERTIFIC. facility is authorized and permitted to receive such w	ATION: I Hereb	y certify that the above d	lescribed	wastes wer	e delivered to th	is facility, t	hat the		
LX	AUTHORIZED SIGNATULE	FYOS	CELL NO.		, DATI	9/12/	2022 ^{TIN}	050		

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN ST	REET • OKLAHOMA	A CITY, OK 73106 • F	'HONE (4	05) 236-42.	57	$\frac{1}{2}$	<u>′</u>	
NON	-HAZARDOUS WASTE MANIF	17 22 20 E C 25 12	61404	1. PAG	EOF_	_ 2. TRAII	(143	
G	3. COMPANY NAME "Devon Energy Corp:"		ivers Highway			2/12/20:	21		
., E	PHONE NO. ** 575-748-3371	Artesia	STATĘ NM	88	210	VRCC I.D. NO	J.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:		8. CONT. No.		9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #	
Ñ	a. Non-Regulated; Non Hazardous Was	te v	11	1	CIV	;		·	
	b.								
E	c.	···	-					·	
R	4WI:34340 368	20 3	9440					1.1	
A .	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL was		<u>- Ta</u> IN	λ	$egin{array}{cccc} ackslash & ackslash \end{array}$	13. WASTE P	ROFILE N	υ. <i>Γ</i>	
Т	14. IN CA	SE OF EMERG	ENCY OR SPILI	L, CON	TACT	24-HOUR	EMERGE	NCY NO.	
1 ← 'श		···575-887-4048			· · · · · ·				
O	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, and international and national government regulations, income	d labeled, and are in all	l respects in proper cor	adition for	transport by	y highway acc	ording to ap	pplicable	
R	PRINTED/TYPED NAME	-n' 9/12	SIGNATURE /2021					DATE	
T	16. TRANSPORTER (1)		17.	TR	ANSPOR	RTER (2)			
R A	NAME: SDR ENTER	Phises	NAME:		ī				
N S	TEXAS I.D. NO.	ຸຸ	TEXAS I.D. NO.						
P	IN CASE OF EMERGENCY CONTACT SHAN		IN CASE OF EMERGENCY CONTACT:						
R	EMERGENCY PHONE: 575 441 - 7. 18. TRANSPORTER (1): Acknowledgment of		EMERGENCY PHONE: 19. TRANSPORTER (2): Acknowledgment of receipt of material						
E	PRINTED/TYPED NAME MAX Cave	asco	PRINTED/TYPED	•	•				
R S	SIGNATURE THAN CANTIGUED	DATE 9/13/22.	SIGNATURE			D	ATE		
		ADDRESS:				PHONE:	,		
) F	Lea Land, LLC		Marker 64, U.S files East of Ca	•		,	575-88′	7-4048	
, i	PERMIT NO. WM-01-035 - New Mexi	20. COMMENTS			<u> </u>				
D L S I A T	21.DISPOSAL FACILITY'S CERTIFICATION facility is authorized and permitted to receive such with	ATION: I Hereby coastes.	ertify that the above de	escribed w	astes were	delivered to th	is facility, t	hat the	
vi	ALTHORIZED SIGNATURE	h m i a sex l	CELL NO		DATE	9/13/202	7TM	Œ `/V-	
ENERA	TOR: COPIES 1 & 6	DISPOSAL SITE	COPIES 1 & 3	-	<u> </u>			COPIES 4 & 5	

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COPY 1

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN ST	REEI • UKLAHO	MA CITY, OK 73106 • 1	PHONE (4	105) 236-4257			1	
NON	N-HAZARDOUS WASTE MANIF	EST NO 1	61405	1. PAG	GEOF	2. TRAIL	ER NO.	336	
~	3. COMPANY NAME	4. ADDRESS			5. PICE	C-UP DATE		(
G	Devon Energy Corp.		Rivers Highway	_		9/13/202	2 .		
,	PHONE NO. \$75-748-3371	CITY	STATE			.CC I.D. NO.			
E		Artesia	NM		3210 FAINERS 9	TOTAL	10. UNIT	11 75710	
	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:		No.		UANTITY	Wt/Vol.	11. TEXAS WASTE ID #	
N	a:Non-Regulated, Non Hazardous Was	te -		1	CIN				
	b.					- 1			
E	<u> </u>							'	
n dar D	4W1: 22102 206	<u> </u>	20240					,	
R	12. COMMENTS OR SPECIAL INSTRUCTIONS:		<u> </u>		13	. WASTE PR	OFILE NO).	
A	·· BERYL 33 FED#0002 H WELL	Ta	11546						
	14. IN CA	SE OF EMER	GENCY OR SPIL	L. CON	TACT	<u> </u>			
T	NAME	PHONE NO		_,		24-HOUR	EMERGE	NCY NO.	
O	15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by propositioning name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LL								
R	PRINTED/TYPED NAME		SIGNATURE					DATE	
1							I.		
T	16. TRANSPORTER (1) 17.				ANSPORT	ER (2)		-	
R A	NAME: SOR ENTERPRISE	3 5 .	NAME:						
N	TEXAS I.D. NO.	191	TEXAS I.D. NO.						
S P	IN CASE OF EMERGENCY CONTACT: SHAM	JNOV Prost	IN CASE OF EME	ERGENCY CONTACT:					
0	EMERGENCY PHONE: 575 -441			EMERGENCY PHONE:					
R T	18. TRANSPORTER (1): Acknowledgment o	f receipt of materia			2): Acknowle	dgment of re	ceipt of ma	ıte ri al	
E	PRINTED/TYPED NAME: WANTER LS. P. L.	25/4-	PRINTED/TYPED	NAME					
R S	A William III		3/2022 SIGNATURE	_			•		
	SIGNATURE WOLLD	DATE	SIGNATURE			DA	TE		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ADDRESS:				PHONE:			
DБ	Lea Land, LLC		le Marker 64, U.	-	,	:	575-887	7-4048	
I A		30	Miles East of Ca	ırlsbad,	NM				
S C P I	PERMIT NO. WM-01-035 - New Mex.	ico	20. COMMENTS	-					
o r	21 DISDOCAL FACILITY'S CEDITIES	ATTON, viv						1	
S I A T	21.DISPOSAL FACILITY'S CERTIFIC, facility is authorized and permitted to receive such w	axtes.	certify that the above d	escribed w	vastes were de	ivered to this	s facility, th	nat the	
LY	AUTHORIZED SIGNATURE		CELL NO.		DATE		TIM	Œ	
	Branda Caville		. / -	. ,		9/13/202	2.	1.6	
					<u> </u>		<u> '\</u>		

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MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN STREET • OKLAHOM	A CITY, OK 73106 • PI	HONE (405) 23	6-4257	SDR				
NON	N-HAZARDOUS WASTE MANIFEST $_{ m NO}~10$	51406	1. PAGEC	OF 2. TRAL	LER NO. ()29				
' ~G ' '	3. COMPANY NAME 4. ADDRESS 6488 Seven R	ivers Highway	:	5. PICK-UP DATE 9/13/20					
*:.· E	PHONE NO. CITY Artesia Artesia	STATE	2IP 88210	6. TNRCC I.D. NO).				
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINER No. Type	I	10. UNIT 11. TEXAS Wt/Vol. WASTE ID#				
Ň	a. Non-Regulated, Non Hazardous Waste	र हुन निवस्तुन		CN					
_	b.	-							
E	с.								
R	39580 39120								
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	10000	•	13. WASTE I	PROFILE NO.				
A	BERYL 33 FED # 0002 H WELL	404W	····	1					
Т	14. IN CASE OF EMERG NAME PHONE NO	ENCY OR SPILI	L, CONTAC		EMERGENCY NO.				
, ¹ ,	JOE ONTIVEROS 575-887-4048				_				
0	15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC								
R	PRINTED/TYPED NAME	SIGNATURE			DATE				
T	16. TRANSPORTER (1)	17.	TRANSI	PORTER (2)					
R A	NAME: GDR ENTERPRISES.	NAME:							
N S	TEXAS I.D. NO.	TEXAS I.D. NO.							
P O	IN CASE OF EMERGENCY CONTACT: SHANUCIU HUSK			TĄCT:	ļ				
R T	EMERGENCY PHONE: 676 441 7330 18. TRANSPORTER (1): Acknowledgment of receipt of material	EMERGENCY PHO 19. TRANSPOR		knowledgment of	receipt of material				
E	PRINTED/TYPED NAME LAFFY BOWL	PRINTED/TYPED	NAME						
R · S	SIGNATURE SUM DATE 9/13	/2022 SIGNATURE		I	DATE				
	ADDRESS:			PHONE:					
D F	·	Marker 64, U.S files East of Car	•	´	575-887-4048				
I A S C P I O L	PERMIT NO. WM-01-035 - New Mexico	20. COMMENTS		· '	; ,				
S I :	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby of facility is authorized and permitted to receive such wastes.	ertify that the above de	scribed wastes v	vere delivered to the	nis facility, that the				
LY	AUTHORIZED SIGNATURE	CELL NO.	DA	ATE	TIME				
	Manuela Sanaha		, - ,	9/13/20	22 16:25				

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257									
NON	I-HAZARDOUS WASTE MANIFEST NO 18	31407	1. PAC	GEOF_	2. TRAIL	ER NO.	138		
G	3. COMPANY NAME 4. ADDRESS 6488 Seven R	ivers Highway:	u-,	5. Pl	CK-UP DATE 9/13/20 2	22			
E	PHONE NO. CITY	STATE NM **** ***		ZIP . 6. TI 3210 -	NRCC I.D. NO				
_	7. NAME OR DESCRIPTION OF WASTE SHIPPED:	4,	8. CONT	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #		
Ň	a Non-Regulated, Non Hazardous Waste	a. The Highway on South Ands	1:	Civ					
_	b.			1, 1	-		•		
E	c. ,			١,,					
R	34140 36840 3	4560							
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	C C 150	`		13. WASTE P	ROFILE N	O.		
. A ***	BERYL 33 FED # 0002 H WELL) 1200 ()						
T .	14. IN CASE OF EMERG NAME PHONE NO	ENCY OR SPILI	L, CON	TACT	24-HOUR	EMERGE	NCY NO.		
.≢.शन्त्रह	JOE ONTIVEROS: ** 575-887-4048								
o	15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC								
R	PRINTED/TYPED NAME	SIGNATURE		-	ā		DATE		
T	16. TRANSPORTER (1)	17.	TR	ANSPO	RTER (2)				
R A	NAME: GOR ENTERPRISES.	NAME:							
N S	TEXAS I.D. NO.	TEXAS I.D. NO.					•		
P O	IN CASE OF EMERGENCY CONTACT: Shannon Rusk	IN CASE OF EMERGENCY CONTACT:							
R T	EMERGENCY PHONE: 576 - 441-7330 18. TRANSPORTER (1): Acknowledgment of receipt of material	EMERGENCY PHO 19. TRANSPOR		2): Acknow	vledgment of re	eceipt of m	aterial		
E	PRINTED/TYPED NAME INING LANCE	PRINTED/TYPED	NAME						
R S	SIGNATURE DATE 9/13	/2022 - SIGNATURE			D	ATE			
	ADDRESS:	·			PHONE:		•		
D F	· I	Marker 64, U.S Iiles East of Ca	-),	<i>575-</i> 88	7-4048		
IASCPIOL	PERMIT NO. WM-01-035 - New Mexico	20. COMMENTS							
S I A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby c facility is authorized and permitted to receive such wastes.	ertify that the above de	escribed v	vastes were	delivered to th	is facility, t	hat the		
L Y	AUTHORIZED SIGNATURE	CELL NO.		DATE		AIT .	Œ NO C		
	Dranda Carnila	/_	,		9/13/202	²² 10	(S)		

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DISPOSAL SITE: COPIES 7 & 3

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257									
NON	N-HAZARDOUS WASTE MANIF	EST NO	161408	1. PAC	GEOF	2. TRAILER	NO. ()39		
Ġ.	3. COMPANY NAME Devon Energy Corp.	4. ADDRESS 6488 Seve	en Rivers Highway		5. PIC	K-UP DATE 9/13/2022				
~ ** y >± E	PHONE NO. 575-748-3371: *** *** *** *** ***	CITY Artesia	STATE NM		ZIP 6, TNI 3210	RCC I.D. NO.		٠.		
נג	7. NAME OR DESCRIPTION OF WASTE SHIPPE	ED;		8. CONT			, UNIT	11. TEXAS WASTE ID #		
Ň	a. Non-Regulated, Non Hazardous Was	ite -	,	110	CIA	,		WISTE ID ::		
	b.		-			-				
E	с.		_							
R	***36580 35	<i>8</i> 60	36760							
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	300	/ \	1	3. WASTE PRO	FILE N	D. ,			
A	BERYL 33 FED # 0002 H WELL	<u> </u>	<u> 109200</u>							
	14. IN CA NAME JOE ONTIVEROS	SE OF EME PHONE NO 575-887-4	RGENCY OR SPIL	L, CON	TACT	24-HOUR EM	ÆRGE!	NCY NO.		
o	15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by prope									
R	PRINTED/TYPED NAME	<u>-</u>	SIGNATURE			-	_	DATE		
T	16. TRANSPORTER (1) 17.			TR	ANSPOR	ΓER (2)				
R A	NAME: SDA ENTER PAIS	SES	NAME:	NAME:						
N S	TEXAS I.D. NO.		TEXAS I.D. NO.							
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R	EMERGENCY PHONE: 675 441 + 7. 18. TRANSPORTER (1): Acknowledgment of	freceint of mate	EMERGENCY PH	HONE: RTER (2): Acknowledgment of receipt of material						
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R S	P	17	3/13/2022	. TAME_			<u> </u>	_		
	SIGNATURE CITY OF		SIGNATURE			DATI	3			
р Б	Lea Land, LLC		Mile Marker 64, U. 0 Miles East of Ca	-	-	PHONE: 57	'5- 88'	7-4048		
I A	PERMIT NO.		20. COMMENTS	arovau,	1 41141	<u> </u>				
PI	WM-01-035 - New Mex	ico				•				
S I A T	21.DISPOSAL FACILITY'S CERTIFIC. facility is authorized and permitted to receive such w	ATION: I Here	eby certify that the above d	escribed w	astes were de	elivered to this fa	acility, tl	nat the		
Y	AUTHORIZED SIGNATURE	•	CELL NO.		DATE		TIM	Œ		
	Brianda (amilo	•	1 . 3 . 1			9/13/2022				

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048 LEA LAND, LLC 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 NON-HAZARDOUS WASTE MANIFEST 1. PAGE 2. TRAILER NO. 3. COMPANY NAME 5. PICK-UP DATE 雨G Devon Energy Corp. で 「 Per Corp. To Corp. T 6488 Seven Rivers Highway
CITY STATE 9/16/2022 -PHONE NO. 6. TNRCC I.D. NO. \$575-748-3371: \$\$\text{\$\}}}}}}\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\}}}}}\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\}\exittit{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\ 88210 8. CONTAINERS 9. TOTAL 10. UNIT 11. TEXAS 7. NAME OR DESCRIPTION OF WASTE SHIPPED: QUANTITY Wt/Vol. WASTE ID# Type 4:Non-Regulated; Non Hazardous Waste 🔧 🖖 🚈 🕬 😁 👉 🚉 \mathbf{E} R 12. COMMENTS OR SPECIAL INSTRUCTIONS 13. WASTE PROFILE NO. |@BERYĽ433 FED#0002 H WELL:: IN CASE OF EMERGENCY OR SPILL, CONTACT NAME PHONE NO 24-HOUR EMERGENCY NO. T TUDE:ONTIVEROS 15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper 0 shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC PRINTED/TYPED NAME SIGNATURE DATE R T 16. TRANSPORTER (1) TRANSPORTER (2) R NAME: NAME: A SOR ENTERPRISES N TEXAS I.D. NO. TEXAS I.D. NO. S IN CASE OF EMERGENCY CONTACT: 375 SHANNON RUSK P IN CASE OF EMERGENCY CONTACT: 0 <u>~ 359(575) 441-7330°</u> R 18. TRANSPORTER (1): Acknowledgment of receipt of material 19. TRANSPORTER (2): Acknowledgment of receipt of material T E PRINTED/TYPED NAME R DATE - 9/16/2012 NATURE SIGNATUR ADDRESS: PHONE: Lea Land, LLC Mile Marker 64, U.S. Hwy 62/180, 575-887-4048 F D 30 Miles East of Carlsbad, NM 1 PERMIT NO. 20. COMMENTS S C WM-01-035 - New Mexico P Ι O 21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the S 1 facility is authorized and permitted to receive such wastes. A T L Y THORIZED SIGNATURE CELL NO. DATE · · · · · · · 9/16/2022

GENERATOR: COPIES 1 & 6 Released to Imaging: 2/15/2024 4:13:34 PM DISPOSAL SITE: COPIES 2/& 3

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

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, ,	1300 WEST MAIN STREET • OKLAHOMA	3 CII I, OK /3100 • PI	HONE (405) 256	^{425/}	
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	3. COMPANY NAME 4. ADDRESS		5.	. PICK-UP DATE	
_ .G .;;;	Devon Energy Corps	ivers Highway	ZIP 6	9/16/202 . TNRCC I.D. NO.	
: E>	#575-748-3371@# @## @## Artesia		* # * 88210 * 8. CONTAINER		10. UNIT 11. TEXAS
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		No. Type	QUANTITY	Wt/Vol. WASTE ID #
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E	c.			'	÷
R"	*w-30580 31580			· · ·	
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	07166		13. WASTE PE	OFILE NO.
$\mathbf{A}_{,z_{i}}$	**BERYL:33 FED # 0002 H:WELL:	01100			
	14. IN CASE OF EMERG	ENCY OR SPILI	L, CONTACT		
T	NAME PHONE NO	. `		24-HOUR	EMERGENCY NO.
THE PROPERTY.	MUDE ONTIVEROS CENTRAL ATTION - 575-887-4048				#A # * * * *
0	15.GENERATOR'S CERTIFICATION: I Hereby declare that shipping name and are classified, packed, marked, and labeled, and are in al international and national government regulations, including applicable statements.	l respects in proper con-	dition for transpo	rt by highway acco	rding to applicable
R	PRINTED/TYPED NAME	SIGNATURE		- 	DATE
		•			,
T	16. TRANSPORTER (1)	17.	TRANSP	ORTER (2)	
R A	NAME:	NAME:	1		
N S	TEXAS I.D. NO.	TEXAS I:D. NO.	•		
P	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK	IN CASE OF EMER	GENCY CONTA	ACT:	
O R	EMERGENCY PHONE: (575) 441-7330	EMERGENCY PHO			
T	18. TRANSPORTER (1): Acknowledgment of receipt of material	19. TRANSPOR	TER (2): Ack	nowledgment of re	ceipt of material
E R	PRINTED/TYPED NAME E(Q) ANGUSO	PRINTED/TYPED I	NAME		
S	SIGNATURE SIGNATURE 9/16		-	D/	TE
-	ADDRESS:		-	PHONE:	
$_{ m D}$ $_{ m F}$	· · · · · · · · · · · · · · · · · · ·	Marker 64, U.S	-	80,	575-887-4048
I A		liles East of Car	Isbad, NM		
S C P I	WM-01-035 - New Mexico	20. COMMENTS			
A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby of facility is authorized and permitted to receive such wastes.	ertify that the above des	scribed wastes we	ere delivered to thi	s facility, that the
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MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN STR		IAND, LLC IOMA CITY, OK 73106	PHONE	(405) 236-4	257	SDF	}	
NON	N-HAZARDOUS WASTE MANIFE	ST NO	161690	1. PA	AGEOF_	2. TRAII	ER NO.	08C	
- <u>- G</u>		. ADDRESS 6488 Seve	n Rivers Highwäy''	التشامك	5. P	ICK-UP DATE 9/16/20			
Trans		CITY	STATE	·	ZIP 6. T	NRCC I.D. NC			
E	7. NAME OR DESCRIPTION OF WASTE SHIPPED			, .	TAINERS	9. TOTAL QUANTITY	10. UNIT	11. TEXAS WASTE ID #	
. N :-	*Non-Regulated, Non Hazardous Waste	9 55 , → ·	egan in i ji jahang anakasa sasa -	- 14	C	_			
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	c.		·	<u> </u>					
Ř	12. COMMENTS OR SPECIAL INSTRUCTIONS:					13. WASTE P	DOEILE M		
$\mathbf{A}^{\mathrm{adj}}$	* BERYL 33 FED # 0002 H WELL.					IS. WASIEF	Kopile no	<i>.</i> ;	
_	14. IN CAS	E OF EME	ERGENCY OR SPIL	L, CO	NTACT	24_HOUR	EMERGE	NCV NO	
T	*JOE ONTIVEROS	· 575-887-4							
o	15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC								
R	PRINTED/TYPED NAME		SIGNATURE					DATE	
T R	16. TRANSPORTER (1)		17.	TI	RANSPO	RTER (2)			
A N	NAME: SDR-ENTERPRISE TEXAS LD. NO.	<u>s</u> :	NAME: TEXAS I.D. NO.						
S P	IN CASE OF EXCENSION CONTACT.	NNON RU	DI CACE OF EL	RGENC	, Y CONTAC	T:			
O R	EMERGENCY PHONE: - (575)	441-7330	EMERGENCY PH		/=\ .			, •	
T E	PRINTED/TYPED NAME	receipt of mate	rial 19. TRANSPO		` '	wledgment of r	eceipt of ma	aterial ·	
R S	SIGNATURE Tyle May :	DATÉ TES	2/16/2023% ATURE			D	ATE		
		ADDRESS:				PHONE:	_		
D F	Lea Land, LLC		Aile Marker 64, U.		•	0,	<i>575-</i> 88′	7-4048	
I A S C P I O L	PERMIT NO. WM-01-035 - New Mexic		20. COMMENTS		 	1_			
S I A T	21.DISPOSAL FACILITY'S CERTIFICA' facility is authorized and permitted to receive such was	TION: I Her	eby certify that the above of	lescribed	wastes were	delivered to th	is facility, t	hat the	
LY	AUTHORIZED SIGNATURE OLY. V.	110	CELL NO.		DATE	··· 9/16/202	7II.	()	

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COPY 1

MILE MARKER #64 U	S HWY 62/180 • 30 MILES	EAST OF CARLSBAD, NM	PHONE (575) 887-4048
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LEA LAND, LLC

Ē	1300 WEST MAIN STREET • OKLAHOM	a CITY, OK 73106 • P	HONE (4	105) 236-42	257	DB	
NON	HAZARDOUS WASTE MANIFEST NO 1	51758	1. PAC	GEOF_	2. TRAII	ER NO.	057
		STATE	. 2	PENDANASI NEKA SEA	ONTE DATE	22* 🚬	
E	7. NAME OR DESCRIPTION OF WASTE SHIPPED:	- IAIAI , , ,	8. CONT	AINERS	9. TOTAL	10. UNIT	11. TEXAS
*NF=	⁸ -Non-Regulated; Non Hazardous Waste । । । । । । । । । । । । । । । । । । ।	engang amang ana	No.	Type	QUANTITY 1:4	Wt/Vol.	WASTE ID#
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E	c						_
R	W 34220 32380		r				
Á .#*	12. COMMENTS OR SPECIAL INSTRUCTIONS: **BERYL-33 FED # 0002 H WELL PAD	6666		80	13. WASTE P	ROFILE NO	D.
Т	14. IN CASE OF EMERG NAME PHONE NO	ENCY OR SPILI	L, CON	TACT	24-HOUR	EMERGE	NCA Nọ',
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o	15.GENERATOR'S CERTIFICATION: I Hereby declare that shipping name and are classified, packed, marked, and labeled, and are in al international and national government regulations, including applicable statements.	l respects in proper con	idition for	transport l	ov highway acc	ording to ar	plicable
R	PRINTED/TYPED NAME	SIGNATURE					DATE
T R A N S P	16. TRANSPORTER (1) NAME: SDR:ENTERPRISES TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: SHANNON RUSK EMERGENCY PHONE: (575) 441-7330	17. NAME: TEXAS I.D. NO. IN CASE OF EMER	RGENCY		RTER (2)		
R " T	18. TRANSPORTER (1): Acknowledgment of receipt of material	EMERGENCY PHO 19. TRANSPOR		2): Acknow	vledgment of r	eceipt of ma	nterial
E R S	PRINTED/TYPED NAME JAYCOB (7054185)	PRINTED/TYPED	NAME		•	1	<u> </u>
	SIGNATURE 9/19	/2023NATURE			D	ATE '	,
D F I A		Marker 64, U.S files East of Car	•		PHONE:	575 - 88′	7-4048
S C P I O L	PERMIT NO. WM-01-035 - New Mexico	20. COMMENTS		·			
S I A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby c facility is authorized and permitted to receive such wastes.	ertify that the above de	scribed w	astes were	delivered to th	is facility, th	hat the
LY	AUTHORIZED SIGNATURE OXIONALO CAVILLO AUTHORIZED SIGNATURE	CELL NO.	angende Lingtone v	DATE	9/19/202	TIM	25

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DISPOSAL SITE: COPIES & & 3

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r ?58	LEA LAND DISPOSA MILE MARKER #64 US HWY 62/180 • 30 MILES	L SITE EAST OF CARLSBAD,	N]	EW PHONE (57	ME) (5) 887-4048	KIC	O
	LEA LA 1300 WEST MAIN STREET • OKLAHOM	ND, LLC a city, ok 73106 • PH	ione (405) 236-42	257	- 3DP	
NON	-HAZARDOUS WASTE MANIFEST NO 1	6 1759	1. PA	GEOF_	2. TRAIL	ER NO.	136
~	3. COMPANY NAME 4. ADDRESS			5. P	ICK-UP DATE		. 11
G _{tta}	Devon Energy Corp. 6488 Seven F	Rivers Highway			NRCC I.D. NO		t ·
%%E.24	ৰ্থ 575-748-3374লৈ জনজন্ম উল্লেখন কৈ সললৈ ক ক Artesia এই প্ৰথ			8210 ·.			
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8	8. CON No.	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
יאבען בי	**Non-Regulated, Non Hazardous Waste	a — — — — — — — — — — — — — — — — — — —	~::[1-#1.2	one C	Ar (.	-	
-	b.				-		
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R	W-37620 37280			· _			
	12. COMMENTS OR SPECIAL INSTRUCTIONS:				13. WASTE P	ROFILE N	 О.
A	BERYL 33 FED # 0002 H WELL PAD - TQ 74900						
	14. IN CASE OF EMERG	ENCY OR SPILL	, COI	VTACT			
T	NAME PHONE NO				24-HOUR	EMERGE	NCY NO.
	CENTRATORIS CERTIFICATION					- 41 1 1	
O }	15.GENERATOR'S CERTIFICATION: I Hereby declare that shipping name and are classified, packed, marked, and labeled, and are in a international and national government regulations, including applicable sta	ll respects in proper cond	ition fo	or transport l	by highway acc	ording to ap	pplicable
\mathbf{R}	PRINTED/TYPED NAME	SIGNATURE					DATE
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T	16. TRANSPORTER (1)	17.	TF	ANSPO	RTER (2)		
R A	NAME:	NAME:					-
N	TEXAS I.D. NO.	TEXAS I.D. NO.					
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o	EMERGENCY PHONE: (575) 444-7330	EMERGENCY PHO	NE:		•		
R T	18. TRANSPORTER (1); Acknowledgment of receipt of material	19. TRANSPORT		2): Acknow	wledgment of re	eceipt of m	aterial
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"	c.								
Ř	W 37620 37280								
	12. COMMENTS OR SPECIAL INSTRUCTIONS:			·	13. WASTE P	ROFILE N	О.		
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R	PRINTED/TYPED NAME	SIGNATURE			·		DATE		
	··]							
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R A	NAME:	NAME:					-		
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S	Thin is it.	TEXAS I.D. NO.							
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O R	EMERGENCY PHONE: (575) 441-7330***	EMERGENCY PHO	ONE:			·			
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ł	ADDRESS:	= ==			PHONE:		•		
D 15	Lea Land, LLC Mil	e Marker 64, U.S	S. Hw	y 62/180),	575-88	7-4048		
D F I A		Miles East of Ca	rlsbad	, NM					
S C	PERMIT NO.	20. COMMENTS							
P I O L	WM-01-035 - New Mexico								
S I A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby facility is authorized and permitted to receive such wastes.	certify that the above de	escribed v	wastes were	delivered to the	is facility, th	hat the		
L Ŷ	AUTHORIZED SIGNATURE	OFIL NO		T 5.455					
	Brianda Carillo	CELL NO.	a tombo style aft	DATE	~·9/19/202		75		
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AND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180.• 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN STR	EET • OKL	AHOMA -	CITY,	OK 73106 •	PHONE ((405) 236-4 	257 .	<u> </u>	<u>1. · </u>
NON	I-HAZARDOUS WASTE MANIFE	ST N	· 16	317	60 ⁻	1. PA	GE_OF	2. TRAI	LER NO.	538
		. ADDRES	•		_	•		PICK-UP DATE		
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iren.	68575-748-33749 interpretable temperature of the control of the co	-	jir il s			8	8210 s	-) .	
l E	7. NAME OR DESCRIPTION OF WASTE SHIPPED	;	; -		•		TAINERS	9. TOTAL	10. UNIT	11. TEXAS
75N 7"	^a Non-Regulated, Non Hazardous Waste	- STEERINGS	*e*, q. : *	হা । সংস্	TATE OF	No.	Type	QUANTITY	Wt/Vol.	WASTE ID#
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E						<u> </u>				
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1	12. COMMENTS OR SPECIAL INSTRUCTIONS:				1 0 -	__	.:	13. WASTE P	ROFILE N	0.
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r werder i	15.GENERATOR'S CERTIFICATION: 11				nts of this co	nsienmer	nt are fully	and accurately	described at	hove by proper
0	shipping name and are classified, packed, marked, and linternational and national government regulations, including	abeled, and	are in all	respects	in proper co	ondition fo	or transport	by highway acc	ording to an	oplicable
R	PRINTED/TYPED NAME			SIGNA	TURE					DATE
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T R	16. TRANSPORTER (1) - 17. TRANSPORTER (2)									
A	IAME: NAME:									
N S	TEXAS I.D. NO.	5 Q		TEXA	S I.D. NO.			·		•
P	IN CASE OF EMERGENCY CONTACT:	SHANNON RUSK IN CASE OF EMERGENCY CONTACT:								
O R	EMERGENCY PHONE: (575) 18. TRANSPORTER (1): Acknowledgment of	441-733	D		RGENCY PH		(2) 4 -1			
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R	PRINTED/TYPED NAME KY & MI	nye_		PRIN	TED/TYPED	NAME.				
S	SIGNATURE May 21	DATE	<u>≈9/1</u> 9/	2022 _N	ATURE			<u>_</u>	ATE	
		ADDRESS	3:		_			PHONE:		
DГ	Lea Land, LLC				er 64, U.		•	0,	575-88	7-4048
I A	PERMIT NO.				Cast of Ca AMENTS	arlsbad	, NM			
S C P I O L	WM-01-035 - New Mexic	ю		20. COF	MMENIS			,	•	
S I A T	21.DISPOSAL FACILITY'S CERTIFICA' facility is authorized and permitted to receive such was	TION: I H	Iereby ce	rtify tha	t the above d	lescribed	wastes were	e delivered to th	is facility, t	hat the
LY	AUTHORIZED SIGNATURE	110		CELI	- /		DATE		TIN	Œ . 2 A
GENER	TOR: COPIES 1 & 6	DISPOSA	Services 3			چينه به المتوالية 	· 图如"克州	9/19/20		OPIES 4 & 5

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DISPOSAL SITE: COPIES 2 & 3

ID DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

		REEL OKEAHOME	A CII I, OK 75100,- 1	HONE (403) 230-	4237	\bigcirc	<u>.)۲1</u>	, ,
NON	-HAZARDOUS WASTE MANIF	EST NO 1	51761	1. PA	GE_OF	-	2. TRAIL	ER NO.	045
	3. COMPANY NAME	4. ADDRESS			5.	PICK-	UP DATE		ب ب
G∞-	PHONE NO.	6488 Seven R	STATE		, ~ -		3/19/202 C I.D. NO.	- 11	·
E	575-748-3374 - Marketine Color	⊶Artesia = + = = -	SASTERNMARE T		B210 ×	- r			_
	7. NAME OR DESCRIPTION OF WASTE SHIPPE	ED:		No.	TAINERS Type	QU/	ANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
₩N.≒d	Non-Regulated, Non Hazardous Was	terosperiores esta	inamushinga seri]** 1 37*	<i>7</i> *±** C	ine. ·			
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R	W. 35960 3L	1760						•	3
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	<u></u>	1000			13. V	WASTE PR	OFILE NO).
A 🚉	#BERYE'33 FED#0002 H-WELL PAL	• • • • • • • • • • • • • • • • • • • •	1000	,	-				
т	14. IN CA	SE OF EMERG PHONE NO	ENCY OR SPIL	L, CON	NTACT	2	4-HOUR I	EMERGEN	NCY NO.
しと	だ JOE ONTIVEROS 学術が対してもでき	≈:575-887-4048	rė.						
o	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, an international and national government regulations, in	d labeled, and are in al	I respects in proper con	ndition fo	r transpor	t by his	zhway acco	rding to an	plicable
R	PRINTED/TYPED NAME	,	SIGNATURE				,		DATE
T R	16. TRANSPORTER (1)	,	17.	TR	RANSPO	ORTE	CR (2)	₹	
A	NAME:	ES a	NAME:				-		•
N S		. '	TEXAS I.D. NO.						
P O	IN CASE OF EMERGENCY CONTACT: (CT. AF. S.)								
R	EMERGENCY PHONE: (578) 18. TRANSPORTER (1): Acknowledgment of	5) 44.1=7330	19. TRANSPOR		2). Ackn	owleda	ment of re	ceint of me	nterial
T E	PRINTED/TYPED NAME FOX	andula	PRINTED/TYPED	_	ay. Hear	.0111006	,	corpt of me	,
R S		1110070		NAME	÷.		•	<u>.</u> .	
	SIGNATURE	DATE 9/19	ZISKONATURE				DA	TE	
	Too Tond TT C	ADDRESS:	36.1 24.77	O TT	CO 12 C		PHONE:		
D F	Lea Land, LLC		Marker 64, U.S Liles East of Ca			so,	, 3	575-881	/-4048
IA) S, C	PERMIT NO.		20. COMMENTS		,				. ,
PI	WM-01-035 - New Mex	ico ·	', 						
S I	21.DISPOSAL FACILITY'S CERTIFIC facility is authorized and permitted to receive such w	ATION: I Hereby c	ertify that the above de	escribed v	wastes wer	re deliv	ered to this	s facility, th	nat the
L Y	AUTHORIZED SIGNATURE		CELL NO.		DAT	E	÷	TIM	E _
	Brianda (arri)	(C)-comment for the ser	वक्तांक क्षात्मकार क्षात्मकार क	्र प्रश्चिम	ا معالمه ا	de 9	/19/202	2 10	:55

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

	1300 WEST MAIN ST	REET • C	KLAH	OMA CIT	Y, OK 73106 •	PHONE (405) 236-4	257	(CC	<u>ጎ</u>		
NON	-HAZARDOUS WASTE MANIF	EST	NO .	1618	358	1. PA	GEOF	2. TRAII	ER NO.	038		
ÆG⊷	3. COMPANY NAME Devan Energy Corp. PHONE NO.	4. ADDR # 6488 CITY			Highway		•	PICK-UP DATE . 9/20/20 NRCC I.D. NO	22			
E	# 575-748-3371 ਸਤਾ ਨੇ ਨੇ ਦੂ ਪ੍ਰਤਾ ਨਵਾਈ	Artes	ia 🚉	६७ स्टम्स्य हेर्स, १.५६	NM ™		8210 ؍					
	7. NAME OR DESCRIPTION OF WASTE SHIPPE	ED:			•	8. CON No.	TAINERS	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASŢE ID#		
-iž. Nařa	# Non-Regulated; Non Hazardous Was	ite' ^~==	;* v	tresser s	t pithon in .	2. A.S	ar igen Ci	/ 1 .		. •		
	b. · ,				-					Ī		
E	C.	<u>.</u> .				1				·		
R.	****37840 3C	49	0							:		
	12. COMMENTS OR SPECIAL INSTRUCTIONS:			-1	1000	`		13. WASTE P	ROFILE N	O.		
$\mathbf{A}_{\mathcal{U}^a}$	#BERYL-33 FED#0002-H:WELL! PAD	D#}	<u> (</u>	1 to	17796	<u>) </u>	•					
	14. IN CA	SE OF		RGENC	Y OR SPII	L, CO	NTACT	24. 1101110	EMERGE	VCV NO		
T	**************************************			MOSS.				24-HOUR	EWIERGE	NCI NO.		
o '	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, an international and national government regulations, in	I Hereby of	declare and are	that the co	cts in proper co	ondition fo	or transport	by highway acc	ording to a	oplicable		
R	PRINTED/TYPED NAME			SIG	VATURE					DATE		
T	16. TRANSPORTER (1)	ŧ		17.		TI	RANSPO	RTER (2)				
R A	NAME:	:EC~ :	÷ ·	NA	ME:					*		
N	TEXAS LD. NO.		,'	TE	KAS I.D. NO.).						
S P	IN CASE OF EMERGENCY CONTACT:	IANNO	N:RU	sk IN	CASE OF EMI	MERGENCY CONTACT:						
O R	EMERGENCY PHONE: 578	5):441=7	7330°	EM	ERGENCY PH		P					
T	18. TRANSPORTER (1): Acknowledgment of	of receipt of	of mater	ial 19.	TRANSPO	RTER	(2): Ackno	wledgment of r	eceipt of m	aterial · ·		
E R	PRINTED/TYPED NAME / KYTE ///	<u>(aye</u>	<u>ク</u>	_ PR	INTED/TYPEI	NAME						
S	SIGNATURE MYS May E	-DATE	9/20/2	2022∻ _{SIÓ}	NATURE			Ľ	ATE	, ,,		
		ADDR						PHONE:				
D F	Lea Land, LLC				rker 64, U		•	0,	575-88	7-4048		
I A	PERMIT NO.		<u>.</u>		East of Comments	arisoac	i, inivi			i		
S C P I O L	WM-01-035 - New Mex	ico			4	,						
S I A T	21.DISPOSAL FACILITY'S CERTIFIC facility is authorized and permitted to receive such w		: I Here	by certify	that the above of	described	wastes wer	e delivered to th	is facility, t	hat the		
L Y	ALPTHORIZED SIGNATURE CAPPE	110-	. म		ELL NO.	e an in antac	DATE	··· 9/20/20	22/ 10	1.00		

- 1

~ ?58			30 MILES EAST OF CARLSBAI				U _
	1300 WEST MAIN ST		CA LAND, LLC OKLAHOMA CITY, OK 73106 • 1	PHONE (405) 2	36-4257	SDI	7
NON	N-HAZARDOUS WASTE MANIF	EST	№ 161859	1. PAGE_	_OF	2. TRAILER NO.	03
	3. COMPANY NAME	4. ADD	RESS		5. PICK	C-UP DATE	
G.,	Devon Energy Corp.	6488	STATE	ZIP	6. TNR	9/20/2022 .CC I.D. NO.	
-TE	4575-748-3374 7 - + 15447 - 1775	Arte	siad to the end of NM to be	88210	. ,		

	PHONE NO.	CITY	STATE	`. 2	ZIP 6. T	NRCC I.D. NO		
Ē	⊴ 575-748-3374 77 - ±153√2 - 177 - 1	Artesia 🚟 😁	n et e NM inis	88	3210	١		
_	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:		8. CONT No. 1	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID#
PN##	a Non-Regulated, Non Hazardous Was	tė į Transis	er oghan <u>ig</u> ffyrtig of o	± 1%);	r C	Λ·		
	b.				-			,
E	c					_		
R	4WT::41760 4	1580				<u>.</u>		
	12. COMMENTS OR SPECIAL INSTRUCTIONS:					13. WASTE P	ROFILE NO). ´
Α.	*BERYL*33 FED#0002 H*WELL PAG	$\Omega T_{i,i}$	<u>84540</u>)				
	14. IN CASE OF EMÈRGENCY OR SPILL, CONTACT NAME PHONE NO 24-HOUR EMERGENCY NO.							
T	NAME				24-HOUR	EMERGEN	NCY NO.	
Part Apple	TOE ONTIVEROS	_		-,	C.11 .		- · · · · · · · · · · · · · · · · · · ·	
0	15.GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described about shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to approper international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA						plicable	
R	PRINTED/TYPED NAME		SIGNATURE	-	•			DATE
T	16. TRANSPORTER (1)		17.	TR	ANSPO	RTER (2)		
R A	NAME:	Ec.	NAME:				•	ž.
N ' S	TEXAS I.D. NO.	[2] [:]	TEXAS I.D. NO.					
P	IN CASE OF EMERGENCY CONTACT:	IANNON RUSK	IN CASE OF EMERGENCY CONTACT:					
O R		5) 441-7330	EMERGENCY PHO		•			
T	18. TRANSPORTER (1): Acknowledgment o		19. TRANSPOR	CLEK (2): Ackno	wiedgment of r	eceipt of ma	iterial
E R	PRINTED/TYPED NAME 16VAL 150,	4.054	PRINTED/TYPED	NAME_				
S	SIGNATURE WALL IT	NDÁTE * 9/20/202	2 "SIGNATURE		·	D	ATE	
		ADDRESS:			_	PHONE:	•	
n 12	Lea Land, LLC	Mile	Marker 64, U.S	S. Hwy	y 62/18	0,	575-88	7-4048
D F I A		30 N	files East of Ca	rlsbad	, NM			
S C P I	PERMIT NO. WM-01-035 - New Mex	ico	20. COMMENTS		•			
O L S I	21.DISPOSAL FACILITY'S CERTIFIC	ATION: I Hereby c	ertify that the above do	escribed v	västes were	delivered to th	is facility 4	nat the
ĀT	facility is authorized and permitted to receive such w		,		- usies well		io racinty, li	ide tile
LY	AUTHORIZED SIGNATURE		CELL NO.		DATE	;	TIM	E C
	LE DENCARAÇÃO (APRADE	(PERE	Mary Halling the Comme		Marian.	n= <mark>9/20/20</mark> 2	22: - ()	(\mathcal{J})

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

	<u> </u>						,	
	1300 WEST MAIN ST		ND, LLC IA CITY, OK 73106 • I	PHONE (40	05) 236-42	257	SDI	ત
NON	N-HAZARDOUS WASTE*MANIF	EST NO 1	61860	· 1. PAG	EOF_	2. TRAIL	ĖR NO.	062.
	3. COMPANY NAME	4. ADDRESS			5. P	ICK-UP DATE		
or G ym	Devon Energy Corp 2000 100 100 100 100 100 100 100 100 10	6488 Seven I	Rivers Highway	ret i	Attach	9/20/20;	• -	
	,	CITY	STATE STATE	, –		NRCC I.D. NO	٠.	•
E		· ·	- reseauth At At 1987 and a	8. CONT	1 .	9. TOTAL	10. UNIT	11. TEXAS
	7. NAME OR DESCRIPTION OF WASTE SHIPPE	.D;		No.	Туре	QUANTITY	Wt/Vol.	WASTE ID#
×N	*Non-Regulated, Non Hazardous-Was	terminan in	الله المرافعة المنظمة المنافعة المنافعة المنافعة المنافعة المنافعة المنافعة المنافعة المنافعة المنافعة المنافعة	3:1 :0:0	™: ′-Ci	Л -६		1,
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E	С.		<u> </u>					
द्याम् R	WIE 28940	040			_			
1	12. COMMENTS OR SPECIAL INSTRUCTIONS:	- 10				13. WASTE P	ROFILE N	Э.
\mathbf{A}^{ra}	BERYU-33-FED#0002-H WELL PAD	in Ta	7898	\bigcirc	, ,			
			SENCY OR SPIL	L, CON	TACT			=
T	NAME ,	PHONE NO				24-HOUR	EMERGE	NCY NO.
	CENED ATODIS CEDITIFICATION	-		• •	C 11			
O	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, and international and national government regulations, in	d labeled, and are in a	dl respects in proper co	ndition for	transport 1	by highway acc	ording to ap	oplicable
R	PRINTED/TYPED NAME		SIGNATURE	•				DATE
Т	16. TRANSPORTER (1)		17.	TRA	ANSPO:	RTER (2)		
R	NAME:		NAME:					يود
A N	TEXAS I.D. NO.	(ES)						·
S			TEXAS I.D. NO.	-	,			•
P	,	IANNON RUSK	N		CONTAC	T;		
R	EMERGENCY PHONE: (57.8) 18. TRANSPORTER (1): Acknowledgment of	5) 441-7330 *	19. TRANSPO		Da Aalma	ulodoment of -	againt of m	atorial :
T	1, -	a .		`	j. Ackilo	wiedginent of i	eccipi oi iii	ateriai
E R	PRINTED/TYPED NAME JAYCOB I	loscies,	PRINTED/TYPED	NAME_				 :
S	SIGNATURE	DATE 9/20/202	2 SIGNATURE	. <i>'</i>	•	D	ATE	
		ADDRESS:				PHONE:	·	
D F	Lea Land, LLC		e Marker 64, U.	•		0,	575-88	7-4048
IA		30 1	Miles East of Ca	arlsbad,	NM_			
S C	PERMIT NO. WM-01-035 - New Mex	ico	20. COMMENTS				•	
P I O L	<u> </u>		<u> </u>					
S I A T	21.DISPOSAL FACILITY'S CERTIFIC. facility is authorized and permitted to receive such w		certify that the above d	lescribed w	astes were	delivered to th	is facility, t	hat the
L Y	AUTHORIZED SIGNATURE	·	CELL NO.		DATE		TIN	Æ .
	Prionda Carril	(Electronic Security	ASSESSMENT OF THE	্ মান্ডার সময়	र्गेत्रद्रश् <i>रिव</i> ्दिक स्	:::: 9/20/20	22:10	· ()].'

DISPOSAL SITE: COPIES 2 & 3

LEA LAND DISPOSAL SITE NEW MEXICO MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

_	1300 WEST MAIN STREET • OKLAHO	AND, LLC MA CITY, OK 73106 • PI	HONE (405) 236-42	257	DF	Դ
NON	HAZARDOUS WASTE MANIFEST NO 1	61861	1. PA	GE [′] OF_	2. TRAIL	EŘ NO. (29
™.Georg	3. COMPANY NAME 4. ADDRESS Devon Energy Corp PHONE NO. CITY	Rivers Highway			PICK-UP DATE	%	
E		ाक्षान्त्रक NM ate कर्ने	· · · · · · · · · · · ·	B210 TAINERS	9. TOTAL OUANTITY	10. UNIT	11. TEXAS WASTE ID #
4. N ±δι	学 Non-Regulated, Non Hazardous Waste やったがっている	* printerstations:	- 1	÷g-≋a Cl		11011	**************************************
E	b. c.						
receiped R	4-WE: 45320			*			
Assi	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD	<u> </u>	-1		13. WASTE P	ROFILÈ NO	D.
T Klasser	14. IN CASE OF EMER NAME PHONE NO UOE ONTIVEROS		, COI	NTACT	24-HOUR	EMERGE	NCY NO.
0	15.GENERATOR'S CERTIFICATION: I Hereby declare the shipping name and are classified, packed, marked, and labeled, and are in international and national government regulations, including applicable states.	at the contents of this contact all respects in proper cond	lition fo	r transport	by highway acco	ording to at	plicable
R	PRINTED/TYPED NAME	SIGNATURE			•		DATE
T R A N S P	16. TRANSPORTER (1) NAME: SER ENTERPRISES TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: SHANNON RUS EMERGENCY PHONE: (575) 441-7330	1.	GENCY	•	RTER (2)	,	
R T E R	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAM SIGNATURE DATE 9/20/20	19. TRANSPOR	TER (2): Ackno	<u>,</u>	ATE	aterial
D F		le Marker 64, U.S Miles East of Car	-		PHONE:	575-88	7-4048
S C P I O L	PERMIT NO. WM-01-035 - New Mexico	20. COMMENTS	. ′				
S I A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby facility is authorized and permitted to receive such wastes.	certify that the above des	cribed v	vastes were	delivered to thi	s facility, tl	nat the
L Y	AUTHORIZED SIGNATURE OF I AND AUTHORIZED SIGNATURE	CELL NO.	क्षे स्थान	DATE	=== <u>9/20/20</u> 2	11M 22 - 10	16

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

17. 50

LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

	LEA LA 1300 WEST MAIN STREET • OKLAHOMA	ND, LLC A CITY, OK 73106 • P.	HONE (4	405) 236-42:	57 C	3DP)
NON	I-HAZARDOUS WASTE MANIFEST NO 16	51862	1. PAG	GEOF	2. TRAIL	ER NO.	HO.
	PHONE NO.	ivers Highway		ZIP 6. TN	CK-UP DATE 77 9/20/20 RCC I.D. NO	2 2 % \	
E	*575-748-3371*** ********************************	Constitution (Constitution of Constitution of		TAINERS	9. TOTAL	10. UNIT	11. TEXAS
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:	د ه پېښونه د پې پورو دس	No.	Туре	QUANTITY	Wt/Vol.	WASTE ID #
· · · · · · · · · · · · · · · · · · ·	महिला है है है है है है है है है है है है है		43.4 1 5.74	₩ēi Ci√	等 ·		
E	b. ·	·					
<u>ئە</u>	c.		, .				
Ř	#WE 40460 39390				-		
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	20010	1		13. WASTE P	ROFILE NO	D. ,
$\mathbf{A}^{z_{k}}$	BERYE'33 FED#0002H WELL PAD TO -	44640					-
	14. IN CASE OF EMERG	ENCY OR SPILI	L, CON	NTACT	24 tion	EMERGE	JCV NO
T Andri	FIONE NO FUOE:ONTIVEROSitual (Aktivity) ではか575-887-4048	<u> </u>			z4-NOUK	DIVIERGE	NOT NO.
o	15.GENERATOR'S CERTIFICATION: I Hereby declare that shipping name and are classified, packed, marked, and labeled, and are in al international and national government regulations, including applicable states.	the contents of this con	dition for	r transport b	y highway acc	ording to an	plicable
R	PRINTED/TYPED NAME	SIGNATURE			_		DATE
Т	16. TRANSPORTER (1)	17.	TR	ANSPOR	RTER (2)		.
R A	NAME:	NAME:					
N S	TEXAS I.D. NO.	TEXAS I.D. NO.					
P	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK	IN CASE OF EMER	RGENCY	CONTACT	:		
O R	EMERGENCY PHONE: (575) 441-7330	EMERGENCY PHO		2). A ala	lodom t - f		torial '
T E	Lety Out la		`	•	icagment of r	eceipt of ma	itenai
R	PRINTED/TYPED NAME (OY TYOU)	PRINTED/TYPED	_				
S	SIGNATURE DATE 9/20/202	2:::SIGNATURE			D.	ATE	
	ADDRESS:	3.6.1		60/100	PHONE:		- 40.40
D F	,	Marker 64, U.S files East of Car	•		, '	575-887	/-4048
I A S C P I		20. COMMENTS		'1		٠.	
A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby confacility is authorized and permitted to receive such wastes.	ertify that the above de	escribed v	vastes were o	delivered to the	is facility, tl	hat the
L Y	ALTHORIZED SIGNATURE	CELL NO.		DATE	-	TIM	E ~
}	Mrianda (annitario)	CONTRACTOR OF THE	nt'sqiriqiye'	/ Marie and	=9/20/202	22/1/()	:7.0)

DISPOSAL SITE: COPIES 2 & 3

	LEA]	LAND, LLC HOMA CITY, OK 73106 •	PHONE (4	105) 236-47	257 . {	3DF	}_
NON	HAZARDOUS WASTE MANIFEST NO	161962	1. PAC	GEOF_	2. TRAII	LER NO. (146
	3. COMPANY NAME 4. ADDRESS			5. P	ICK-UP DATE	,	
$\mathbf{F}_{\mathbf{C}}$	Devon Energy Corp 1997 1997 1997 1997 1997 1997 1997 199	en Rivers Highway	4	<u> </u>	··· 9/21/20		
		STATE STATE	•	Ť.	NRCC I.D. NC), '	•
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:	-	8. CONT	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEX
PNK	* Non-Regulated Non Hazardous Waste かきます	antoin killingalanasi	75465 	an A Cl	Λ'%;		
	b. r . ,				··		
E	39780						
neres R	#WT:40760 40740	\ .					
	12. COMMENTS OR SPECIAL INSTRUCTIONS:	0 100-	·——		13. WASTE P	ROFILE N	0.
\mathbf{A}^{\perp}	#BERYL'33'FED.#0002'H'WELL'PAD 🐑 🔪 (0	212079	<u> </u>				
		ERGENCY OR SPII	L, CON	TACT			
T	NAME PHONE NO	•			24-HOUR	EMERGE	NCY NO
o	15.GENERATOR'S CERTIFICATION: I Hereby declar shipping name and are classified, packed, marked, and labeled, and ar international and national government regulations, including applications.	e that the contents of this core in all respects in proper co	ondition fo	r transport	by highway acc	ording to a	pplicable
R	PRINTED/TYPED NAME	SIGNATURE	- He same			· ·	DATE
T R	16. TRANSPORTER (1)	17,	TR	ANSPO	RTER (2)		
A	NAME:	NAME:					
N S	TEXAS I.D. NO.	TEXAS I.D. NO.	•		_		
P	IN CASE OF EMERGENCY CONTACT: SHANNON RI	JSK S IN CASE OF EMI	ERGENCY	CONTAC		•	
O R	EMERGENCY PHONE: (575) 441-7330	588 EMERGENCY PH	IONE:	., .,			,
T	18. TRANSPORTER (1): Acknowledgment of receipt of mat	erial 19. TRANSPO	RTER (2): Ackno	wledgment of t	eceipt of m	aterial
E R	PRINTED/TYPED NAME FLOY ANDULO	PRINTED/TYPE	NAME_				
	SIGNATURE DATE 9/21	/2022 SIGNATURE			Γ	DATE_	
S	ADDRESS:			·	PHONE:		
S			C LIve	v 62/18	0. (575-88	7-4048
	Lea Land, LLC	Mile Marker 64, U	•		-,		
S D F I A	Lea Land, LLC	30 Miles East of C	•		-,		
D F I A S C P I	Lea Land, LLC	•	•				
D F I A S C	Lea Land, LLC	30 Miles East of C 20. COMMENTS	arlsbad	, NM	,		that the

75 AP	MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048
; 	$^{\prime c}$ $^$
	MILE MARKER #04 OB RW 1 02/100 * 30 MILES EAST OF CARLSDAD, MM * PROME (3/3) 86/-4048
	, , ,

LEA LAND, LLC

	1300 WEST MAIN STREET • OKLAHOMA	A CITY, OK 73106 • P.	HONE (405) 236-4:	257	JUV	ጎ	
NON	HAZARDOUS WASTE MANIFEST NO 16	31963	1. PA	GEOF_	2. TRAIL	ER NO.	052	
G.	3. COMPANY NAME 4. ADDRESS Bevon Energy Corp PHONE NO. 2012 The City of the	ivers Highway State	y mary	राम्यसम् नामस	ICK-UP DATE PARCO I.D. NO	22 4 ⊾		
TE TO	2575-748-3371ছল হেল্ড - ন্ত্ৰাহল কৰ্মি FArtesia নিজন			B210 🗵				
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8, CON	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID#	
™N∌#¦	ै:Non-Regulated; Non Hazardous Waste	经验验的 有数据的概则是由	~113~	:*:****C!	Ŋċ ; Ŋ			
	b. ;							
E	C.							
R R	фwr:40140 -40560							
	12. COMMENTS OR SPECIAL INSTRUCTIONS:			<u> </u>	13. WASTE P	ROFILE N	o. ·	
A ,-	* BERYL:33:FED #0002 HIWELL: PAD::: , (a)				·			
	14. IN CASE OF EMERG	ENCY OR SPILE	L, CON	NTACT				
T	NAME PHONE NO				24-HOUR	EMERGE	NCY NO.	
	JOE ONTIVEROS 15. GENERATOR'S CERTIFICATION: I Hereby declare that			u ana Guller				
0	shipping name and are classified, packed, marked, and labeled, and are in al international and national government regulations, including applicable states.	l respects in proper con	idition fo	r transport	by highway acc	ording to at	plicable	
R	PRINTED/TYPED NAME	SIGNATURE			<u> </u>		DATE	
K								
T	16. TRANSPORTER (1)	17.	. TR	RANSPO	RTER (2)	•	· · · · · · · · · · · · · · · · · ·	
R A	NAME:	NAME:						
N	TEXAS I.D. NO.	TEXAS I.D. NO.						
S	IN CASE OF EMERGENCY CONTACT: SHANNON: RUSK	IN CASE OF EMEI	MERGENCY CONTACT:					
0	EMERGENCY PHONE: 1575) 441-7330	EMERGENCY PHO	ONE:				,	
R T	18. TRANSPORTER (1): Acknowledgment of receipt of material	19. TRANSPOR	RTER ((2): Ackno	wledgment of r	eceipt of m	aterial	
E R	PRINTED/TYPED NAME JAYCOB KOSCIES	PRINTED/TYPED	NAME .					
S	SIGNATURE DATE # 9/21/202	2 Signature			D	ATE		
	ADDRESS:	• •	4		PHONE:	- ·		
	Lea Land, LLC Mile	Marker 64, U.S	S. Hw	y 62/18	0,	575-88	7-4048	
D F I A	30 N	files East of Ca	rlsbad	<u>, NM</u>			,	
S C P I	PERMIT NO. WM-01-035 - New Mexico	20. COMMENTS			i			
O L S I A T	21.DISPOSAL FACILITY'S CERTIFICATION: I Hereby of facility is authorized and permitted to receive such wastes.	ertify that the above de	escribed v	wastes were	e delivered to the	is facility, t	hat the	
L Y	AUTHORIZED SIGNATURE OVINCE	CELL NO.	The stronger of the	DATE	=- ::::::::::::::::::::::::::::::::::::	22 7 10	\.\(\)	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 1 & 3

BACK FILL Brice Man; Page 359 of 594
Blaylock
DATE: 9/12/22

TRIANSPORTER: SDR Enterprise

LIMAGMO I

<u>Devon</u> 8	Energy	BeryL	33 FED :	# 0002#	well
NAME		Gross	TARE	NET	TONS
SdR-	039	76420	34000	42420	21.21
SDR-	036	77180	30000	47180	23.59
SDR	043	78620	31000	47620	23,81
SDR	029	79460	34000	45460	22.73
SDR	036	78340	30000	48340	24.17
SDR	039	79140	34000	45140	22,57
SDR	043	77680	31000	46680	23.34
SDR	029	78640	34000	44640	
SDR	036	77280	30 000	47280	22.32
SDR	043	79260	31000	48260	23.64
SDR	039	77420	34000	43420	24.13
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TRANSPORTERY SDR Enterprise

DATE: 9/13/22

L'empailly

Devon Energ	y Ben	1L 33 FE	D# 000	2 H We
NAME	Gross	TARE	NET	TONS
SDR- 043	79420	31000	48420	24.21
SDR - 036	78580	<i>30000</i>	48580	24.29
SDR- 029.	77480	34000	43480	21.74
SDR- 038	78260	32000	46260	23.13
SDR-039	79220	34000	45220	22.61
SDR - 043	77240	31000	46240	23.12
SDR- 036	78360	30000	48360	24.18
SDR- 039	78520	34000	44520	22.26
SDR - 029	77680	34000	43680	21.84
SDR - 038	77620	32000	45620	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TRANSPO
SDR - 043	74420	31000	43420	22.81
SDR - 038	75640	32000	43640	21.71
SDR - 039	76540	34000	42540	21.82
SDR-036	77180	30000	The second second	21.27
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TRANSPORTER: SDR Enterprise

DATE: 9/16/22

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Devon Energy Beryl 33 FED # 0002 H WELL					
NAME		Gross	TARE	NET	TONS
SDR	052	74320	32000	42320	21.16
SDR	045	77980	31000	46980	
SDR	038	78420	32000	46420	23.49
SDR	052	78640	32000		23.21
SDR	045	77460	31000	46640	23.32
			ال المالات	46460	23.23
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TRANSPORTER: SDR Enterprise

DATE: 9619/22

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Devon	Ber	4L 33 FE	D#000=	2H Well	<i>P</i> AD
NAME		Gross	TARE	NET	TONS
SDR	052	78820	32000	46820	23.41
SDR	036	79360	30000	49360	24.68
SDR	038	78640	32000	46640	
SDR	045	77620	31000	46620	23.32
SDR	052	75340	32000	43340	23.31
SDR	036	74260	30000	44260	21.69
SDR	<u>038</u>	75260	32000	43260	22.13
SDR	045	74520	31000	45520	21.63
		· Aradi		73020	22.76
<u></u>				Ta	182.91
	· · · · · · · · · · · · · · · · · · ·) (w	102.71
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TRIANSPORTERY SDR FUTER PRISES

DATE: 09-20-22

Campany: De louis	_			.,
DEVOL EVIERC	y - Be	yl 33 F	1=D # MM	H WEI
NAME	Gross	TARE	NFT	TONS
3DR 038	76820	32m	44820	22.41
SDR 036	73400	3000	43400	9170
$\frac{50R}{52}$	74520	32000	47597	21.710
* 50R 029	78840	34000	44847)	7942
DDK 045	76020	31000	45020	2051
<u> </u>	77220	3200	45770	22.61
5DR 036	78660	3000	148112	24 33
SDR 052	74660	32(77)	421060	21.33
SDR 045	77160	31000	4611	2308
			TUPILITY I	1200
			Jo	201.65
				<u>LWI, WJ</u>
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	<u> </u>			{

BACK-FILL

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TRANSPORTERS SDR ELITERDRISES

DATE: 9.21.22

LENERATOR: DAMES			· H	
Devou Energy	L Ber	VI.33 FED#(m 1111-11	
NAME	Gross	101	DLHWELL	
SDR CAM	78187	TARE	NEI	TONS
SDR 059	7/0/07	37/22	4.1180	23.59
19DR 045	71-800	31000	(4620)	22.31
SDR 059	71,400	ROND	45820	22.91
SDR 045	18140	3(11)	44400	22.20
SDR 052	76881)	5000	H7140	23.57
WI	16080	2200	44880	27.44
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Weight



Permian Basin

DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450

Ordered by: BRYCE BLAYLOCK

AFE #: PO #:

Manifest #: 611788 Manif. Date: 9/23/2022

SDR Enterprises Hauler: Driver **ELOY** Truck # 045

Card# Job Ref#

700-1351192 Bid #: Date:

O6UJ9A000J60 9/23/2022

Generator: **DEVON ENERGY PRODUCTION**

Generator #:

39806E Well Ser. #:

002H

Well Name: BERYL 33 FEDERAL COM

Well#:

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt)

20.00 yards

%Solids **TDS** PCI/GM MR/HR H₂S % Oil Cell рΗ CI Cond. 0.00 0.00 0.00 5.00 Lab Analysis:

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

R360 Representative Signature Driver/ Agent Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Ordered by: BRYCE BLAYLOCK

9428

AFE #:

Manifest #:

PO #:

Customer #: CRI2450

Bid #:

700-1351225 O6UJ9A000J60

Date: 9/23/2022 **DEVON ENERGY PRODUCTION**

Generator: Generator #:

39806E Well Ser. #: BERYL 33 FEDERAL COM

Manif. Date: 9/23/2022 Well Name: SDR Enterprises Well #: 002H

Hauler: **JAYCOB** Driver Truck #

Field: 52 Field #:

NON-DRILLING Card # Rig: EDDY (NM) Job Ref# County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

Approved By:	Date:	



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1351165
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRYCE BLAYLOCK Date: 9/23/2022

Ordered by: BRYCE BLAYLOCK Date: 9/23/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 9427 Well Ser. #: 39806E
Manif. Date: 9/23/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver JAYCOB Field:
Truck # 52 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature		
Customer Approval			

Approved By:	Date:



Facility: CRI

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352341
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRICE BLAYLOCK Date: 9/26/2022

Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 10884 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver MAX Field:
Truck # 043 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

_	MSDS Information	_ RCRA Hazardous	waste Analysis	Process Knowledge	_ Other	(Provide description a	JOVE

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A01QD3B 9/26/2022 1:57:35PM



DEVON ENERGY PRODUCTION Ticket #: Customer:

Customer #: CRI2450

Ordered by: BRYCE BLAYLOCK

AFE #: PO #:

Hauler:

Manifest #:

10882

Manif. Date: 9/26/2022 SDR Enterprises

MAX Driver 043 Truck #

Card# Job Ref#

700-1352195 Bid #: O6UJ9A000J60 Date:

9/26/2022

Generator: **DEVON ENERGY PRODUCTION**

Generator #:

39806E Well Ser. #:

Well Name: BERYL 33 FEDERAL COM

Well #: 002H

Field:

Field #:

NON-DRILLING Rig: County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature		
**	— 7 × —		
Customer Approval			

Approved By:	Date:
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DEVON ENERGY PRODUCTION



Permian Basin

DEVON ENERGY PRODUCTION Ticket #: 700-1352261 Customer: Customer #: CRI2450 O6UJ9A000J60 Bid #:

Ordered by: BRYCE BLAYLOCK 9/26/2022 Date:

AFE #: Generator: PO #: Generator #:

39806E Manifest #: 10883 Well Ser. #: Well Name: BERYL 33 FEDERAL COM Manif. Date: 9/26/2022

Well #: 002H Hauler: **SDR Enterprises**

Field: MAX Driver 043 Field #: Truck #

NON-DRILLING Rig: Card# EDDY (NM) Job Ref# County

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature

Customer Approval

Approved By:	Date:



DEVON ENERGY PRODUCTION Ticket #: Customer:

Customer #: CRI2450

Ordered by: BRICE BLAYLOCK

AFE #: PO #:

Hauler:

Driver

10827 Manifest # Manif. Date: 9/26/2022

029

SDR Enterprises IVAL

Truck # Card# Job Ref#

700-1352369 O6UJ9A000J60 Bid #:

9/26/2022 Date: **DEVON ENERGY PRODUCTION**

Generator: Generator #:

Well Ser. #: 39806E Well Name: BERYL 33 FEDERAL COM

002H

Field: Field #:

Well #:

NON-DRILLING Ria: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ Other (Provide description above) __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge

Driver/ Agent Signature

R360 Representative Signatur

Customer Approval

THIS IS NOT AN INVOICE!

Date: Approved By:



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

SDR Enterprises

Customer #: CR12450

Manif. Date: 9/26/2022

AFE #:

Hauler:

Driver

Truck #

Card#

Job Ref#

Manifest #:

PO#:

Ordered by: BRYCE BLAYLOCK

10826

JAVI

029

700-1352277

Bid #:

O6UJ9A000J60

9/26/2022 Date: **DEVON ENERGY PRODUCTION**

Generator: Generator #:

Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM

002H

Well #:

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: Approved By:



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450

Ordered by: BRYCE BLAYLOCK AFE #:

PO #: Manifest #:

9430 Manif. Date: 9/26/2022

Hauler: **SDR Enterprises** Driver **JACOB**

Truck # 52 Card # Job Ref#

Bid #:

700-1352256

O6UJ9A000J60 9/26/2022

Generator: **DEVON ENERGY PRODUCTION**

Generator #:

39806E Well Ser. #:

BERYL 33 FEDERAL COM Well Name:

Well#: 002H

Field:

Date:

Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Non-Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature		
	55		
Customer Approval			

Approved By:	Date:	
.pp.0100.2).		



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352189
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 9429 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver JACOB Field:
Truck # 52 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____

t6UJ9A01QCJA 9/26/2022 9:16:03AM



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352348
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #: Manifest #: 9431 Well Ser. #:

Manifest #: 9431 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver JACOB Field: Truck # 52 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

R360 Representative Signature

Facility: CRI

Driver/ Agent Signature

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Weste Applying __ Process Knowledge __ Other (Provide description above)

_ MSDS Information	_ RCRA Hazardous Waste Analysis	_ Process Knowledge	_ Other (Provide description above)

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A01QD48 9/26/2022 2:10:02PM



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

SDR Enterprises

9493

036

XAVIER

Manif. Date: 9/26/2022

AFE #:

Hauler:

Driver

Truck #

Card#

Job Ref#

Manifest #:

PO #:

Customer #: CRI2450

Ordered by: BRICE BLAYLOCK

Bid #: Date:

700-1352339

O6UJ9A000J60 9/26/2022

Generator: **DEVON ENERGY PRODUCTION**

Generator #:

Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM

Well #:

002H

Field: Field #:

County

Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

t6UJ9A01QD36 9/26/2022 1:56:07PM



Customer:

SDR Enterprises

Ordered by: BRICE BLAYLOCK

9489

036

XAVIER

Manif. Date: 9/26/2022

AFE #:

PO #:

Hauler:

Truck #

Card#

Job Ref#

Driver

Manifest #:

DEVON ENERGY PRODUCTIOI Ticket #: Customer #: CRI2450

Bid #:

700-1352184 O6UJ9A000J60

Date:

9/26/2022 **DEVON ENERGY PRODUCTION**

Generator: Generator #:

39806E Well Ser. #:

Well Name: BERYL 33 FEDERAL COM

Well#:

002H

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date:____

9/26/2022 9:10:39AM t6UJ9A01QCIS



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352250
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO#: Generator #: Manifest #: 9490 Well Ser. #:

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

39806E

002H

Hauler: SDR Enterprises Well #:
Driver XAVIER Field:
Truck # 036 Field #:

 Truck #
 036
 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A01QCR1 9/26/2022 11:05:08AM



Facility: CRI

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352349
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRYCE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTIC
PO #: Generator #:

PO #: Generator #: Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver ADOLFO Field:
Truck # 020 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
PI	
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:	Date:	

t6UJ9A01QD4A 9/26/2022 2:11:21PM



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352260
Customer #: CRI2450 Bid #: O6UJ9A000J60
Ordered by: BRICE BLAYLOCK Date: 9/26/2022

Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTIC

002H

Generator #:

Manifest #: 5127 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #:
Driver ADOLFO Field:

Truck # 020 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver	Agent	Signature	
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R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A01QCRY 9/26/2022 11:22:33AM



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

700-1352186 Bid #: O6UJ9A000J60

002H

Customer #: CRI2450 Ordered by: BRICE BLAYLOCK

9/26/2022 Date:

Generator: **DEVON ENERGY PRODUCTION**

Generator #:

PO #: Manifest #: 9491 39806E Well Ser. #:

Well Name: BERYL 33 FEDERAL COM Manif. Date: 9/26/2022

SDR Enterprises Well #: Hauler: **CESAR** Field: Driver

Truck # 039 Field #:

NON-DRILLING Card# Rig: EDDY (NM) Job Ref# County

Facility: CRI

Product / Service Quantity Units

AFE #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature

Customer Approval

Approved By:	Da	Date:			

DEVON ENERGY PRODUCTION



Permian Basin

700-1352340 DEVON ENERGY PRODUCTIO | Ticket #: Customer: Customer # CRI2450 O6UJ9A000J60 Bid #:

Ordered by: BRYCE BLAYLOCK 9/26/2022 Date:

Generator: AFE #: PO #: Generator #:

39806E Well Ser. #:

Manifest #: 11403 Manif. Date: 9/26/2022 BERYL 33 FEDERAL COM Well Name:

SDR Enterprises Well #: 002H Hauler:

CESAR Field: Driver 039 Field #: Truck #

Rig: **NON-DRILLING** Card# EDDY (NM) Job Ref# County

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	5
Customer Approval	AT PROPERTY OF THE PROPERTY OF

Approved By:	Date:	

DEVON ENERGY PRODUCTION



Permian Basin

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352252
Customer #: CRI2450 Bid #: 06UJ9A000J60

Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: PO #: Generator #:

Manifest #: 11402 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM
Hauler: SDR Enterprises Well #: 002H

Hauler: SDR Enterprises Well #:
Driver CESAR Field:

Truck # 039 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI
Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information	_ RCRA Hazardous Waste Analysis	_ Process Knowledge	_ Other (Provide description above)
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____



DEVON ENERGY PRODUCTIO! Ticket #: Customer:

SDR Enterprises

Ordered by: BRYCE BLAYLOCK

10779

JESUS

038

Manif. Date: 9/26/2022

AFE #: PO #:

Hauler:

Truck #

Card # Job Ref#

Driver

Manifest #:

Customer #: CRI2450

Bid #:

700-1352367 O6UJ9A000J60

Date: Generator: 9/26/2022 **DEVON ENERGY PRODUCTION**

Generator #:

39806E

Well Ser. #: Well Name:

BERYL 33 FEDERAL COM

Well #: 002H

Field:

Field #: Rig:

County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: Approved By:



Contaminated Soil (RCRA Exempt)

Permian Basin

Facility: CRI

Product / Service

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352268
Customer #: CRI2450 Bid #: 06UJ9A000J60

Ordered by: BRICE BLAYLCOK Date: 9/26/2022

AFF # Generator: DEVON ENERGY PRODUCTION

AFE #: Generator: D
PO #: Generator #:

Manifest #: 10779 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Quantity Units

20.00 yards

Hauler: SDR Enterprises Well #: 002H Driver JESUS Field:

Truck # 038 Field #:
Card # Rig: NON

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July

1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A01QCSO 9/26/2022 11:36:38AM



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352197
Customer #: CRI2450 Bid #: 06UJ9A000J60

Ordered by: BRYCE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTIC

PO#: Generator #:

Manifest #: 10779 Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver JESUS Field:
Truck # 038 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
	$\langle \varphi \rangle$	
Customer Approval		

THIS IS NOT AN INVOICE!

Approved By: ______ Date: ____



Customer:

AFE #:

Hauler:

Driver Truck #

Card #

Job Ref#

Manifest #:

PO #:

Customer #: CRI2450

Manif. Date: 9/26/2022

Ordered by: BRICE BLAYLCOK

9492

SDR Enterprises

DEVON ENERGY PRODUCTIOI Ticket #:

Bid #:

700-1352187

O6UJ9A000J60

Date: Generator: 9/26/2022

DEVON ENERGY PRODUCTION

Generator #:

Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM

Well #:

002H

ADOLFO Field:

020

Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) MSDS Information

Driver/	Agent	Signature
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R360 Representative Signature

Customer Approval

Approved By:		Date:	
	,		



DEVON ENERGY PRODUCTIO! Ticket #: Customer:

Ordered by: BRICE BLAYLOCK

10780

Customer #: CRI2450

Bid #:

700-1352791

O6UJ9A000J60 9/27/2022

Date: **DEVON ENERGY PRODUCTION** Generator:

Generator #:

39806E

Well Ser. #:

Well Name: BERYL 33 FEDERAL COM Manif. Date: 9/27/2022 Well #: 002H

SDR Enterprises Hauler: **JESUS** Driver

AFE #: PO #:

Manifest #:

Field:

Field #: Truck # 038

Rig: NON-DRILLING Card # EDDY (NM) Job Ref# County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
	60	
	_	
	ν_{3}	
Cuctomor Approval		

Approved By:	Date:	



Customer:

Manifest #:

AFE #:

PO #:

Hauler:

Driver

Truck #

Customer #: CRI2450

Manif. Date: 9/26/2022

Ordered by: BRICE BLAYLOCK

11333

ELOY

045

SDR Enterprises

DEVON ENERGY PRODUCTIOI Ticket #:

700-1352262

Bid #: Date:

O6UJ9A000J60 9/26/2022

Generator:

DEVON ENERGY PRODUCTION

Generator #:

Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM

Well #:

002H

Field:

Field #: Rig:

NON-DRILLING EDDY (NM)

Card# Job Ref#

County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/	Agent	Signature
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R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

DEVON ENERGY PRODUCTION



Permian Basin

Facility: CRI

DEVON ENERGY PRODUCTIOI Ticket #: 700-1352192 Customer: Customer #: CRI2450 Bid #: O6UJ9A000J60

Ordered by: BRYCE BLAYLOCK 9/26/2022 Date:

AFE #: Generator: PO #: Generator #:

Manifest #: 39806E 611789 Well Ser. #: Well Name: BERYL 33 FEDERAL COM

Manif. Date: 9/26/2022 Hauler: SDR Enterprises Well #: 002H

Field: Driver **ELOY** 045 Field #: Truck #

NON-DRILLING Rig: Card # EDDY (NM) Job Ref# County

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature		
Customer Approval			



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1352357
Customer #: CRI2450 Bid #: O6UJ9A000J60
Ordered by: BRICE BLAYLOCK Date: 9/26/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #: Well Ser. #: 39806E

Manif. Date: 9/26/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver ELOY Field: Truck# 045 Field#:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____

t6UJ9A01QD4P 9/26/2022 2:23:28PM



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1351105 Customer #: CRI2450 Bid #: 06UJ9A000J60

Ordered by: BRYCE BLAYLOCK Date: 9/23/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

Generator: Di Generator #:

Manifest #: 611740 Well Ser. #: 39806E
Manif. Date: 9/23/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver ELOY Field:
Truck # 045 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	- $ -$
Customer Approval	

Approved By: Date:	
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Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1351263
Customer #: CRI2450 Bid #: 06UJ9A000J60
Ordered by: BRYCE BLAYLOCK Date: 9/23/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #: Well Ser. #: 39806E

Manif. Date: 9/23/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver ELOY Field: Truck # 045 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

Driver/ Agent Signature	R360 Representative Signature	

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	
	 -	

t6UJ9A01QB9D 9/23/2022 3:14:50PM



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1351099
Customer #: CRI2450 Bid #: O6UJ9A000J60
Ordered by: BRYCE BLAYLOCK Date: 9/23/2022

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 9426 Well Ser. #: 39806E

Manif. Date: 9/23/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H Driver JAYCOB Field:

Truck # 52 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
·	
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:	Date:
Approved by	Datc.

t6UJ9A01QB0C 9/23/2022 10:25:56AM



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450

Ordered by: BRYCE BLAYLOCK

AFE #: PO #:

Manifest #: 615325 Manif. Date: 9/22/2022

SDR Enterprises Hauler: Driver **ELOY** Truck # 045

Card# Job Ref#

700-1350799 O6UJ9A000J60 Bid #: 9/22/2022 Date:

Generator: **DEVON ENERGY PRODUCTION**

Generator #:

39806E Well Ser. #: Well Name: BERYL 33 FEDERAL COM

Well #: 002H

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date:

DEVON ENERGY PRODUCTION



Permian Basin

Facility: CRI

Customer: DEVON ENERGY PRODUCTIO Ticket #: 700-1350671
Customer #: CRI2450 Bid #: 06UJ9A000J

 Customer #:
 CRI2450
 Bid #:
 O6UJ9A000J60

 Ordered by:
 BRYCE BLAYLOCK
 Date:
 9/22/2022

AFE #: Generator: PO #: Generator #:

Manifest #: 615323 Well Ser. #: 39806E

Manif. Date: 9/22/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H
Driver ELOY Field:

Truck # 045 Field #:
Card # Rig: NON-DRILLING

Job Ref # County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

Approved By:	Date:
tpproved by.	



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1350721
Customer #: CRI2450 Bid #: O6UJ9A000J60
Ordered by: BRYCE BLAYLOCK Date: 9/22/2022

AFE #: Generator: DEVON ENERGY PRODUCTION
PO #: Generator #:

Manifest #: 615324 Well Ser. #: 39806E

Manif. Date: 9/22/2022 Well Name: BERYL 33 FEDERAL COM

Hauler: SDR Enterprises Well #: 002H

Driver ELOY Field: Truck # 045 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste ___ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information	_ RCRA Hazardous Waste Analysis	Process Knowledge	Other (Provide description above)
			1
Driver/ Agent Signatur		R360 Representative S	Signature)

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
, approved by	

t6UJ9A01QAD8 9/22/2022 11:51:32AM



Customer: Customer #: CRI2450

615326

LARRY

52

SDR Enterprises

Manif. Date: 9/22/2022

AFE #:

Hauler:

Driver

Truck #

Card#

Job Ref#

Manifest #:

PO #:

DEVON ENERGY PRODUCTIO! Ticket #:

Bid #: Ordered by: BRYCE BLAYLOCK

Date:

O6UJ9A000J60 9/22/2022

Generator:

Generator #:

DEVON ENERGY PRODUCTION

Well Ser. #: 39806E

Well Name:

BERYL 33 FEDERAL COM

Well #:

002H

Field:

Field #:

County

Rig:

NON-DRILLING EDDY (NM)

700-1350673



Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/	Age	nt,Si	gna	ture
1	77	MINISTER DIVI	-/	120.00000000000000000000000000000000000

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer: Customer #: CRI2450

AFE #: PO #:

Hauler:

Truck #

Card# Job Ref#

Driver

Manifest #:

Ordered by: BRYCE BLAYLOCK

615507

LARRY

52

SDR Enterprises

Manif. Date: 9/22/2022

DEVON ENERGY PRODUCTIOI Ticket #:

Bid #:

700-1350718

O6UJ9A000J60

9/22/2022 Date: Generator: **DEVON ENERGY PRODUCTION**

Generator #:

Well Ser. #:

39806E

002H

Well Name: BERYL 33 FEDERAL COM

Well#:

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)



Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge __ Other (Provide description above)

Driver/ Agent/Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450 Bid #: Ordered by: BRYCE BLAYLOCK

AFE #:

Date: 9/22/2022

002H

Generator: DEVON ENERGY PRODUCTION

O6UJ9A000J60

700-1350801

Generator #:

Manifest #: 615508 39806E Well Ser. #:

Manif. Date: 9/22/2022 BERYL 33 FEDERAL COM Well Name:

SDR Enterprises Well#: Hauler:

LARRY Field: Driver Field #: Truck # 52

NON-DRILLING Card# Rig: EDDY (NM) Job Ref# County

Facility: CRI

Quantity Units Product / Service

PO #:

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
Approved by.	Date.

?58 LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

	1300 WEST MAIN ST		ND, LLC A CITY, OK 73106 • 1	PHONE (4	105) 236-42	257	OR	
NON	-HAZARDOUS WASTE MANIF	EST NO 1	62540	1. PAC	GEOF_	2. TRAIL	er no.	38
G	3. COMPANY NAME Devon Energy Corp.	4. ADDRESS 6488 Seven F	livers Hi ghwa y		5. P	ICK-UP DATE 9/30/20 2	22	·
E	PHONE NO. 575-748-3371	CITY Artesia	STATE NM		ZIP 6. T 3210	NRCC I.D. NO		
_	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:		8. CONT	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
N	a Non-Regulated, Non Hazardous Was	te		1	CI	Х		
E	b. c.							
R	d.WT41400)							
A	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAGE					13. WASTE P	ROFILE N	O. ;
	14. IN CA	SE OF EMERO	ENCY OR SPIL	L, CON	NTACT			
T	NAME JOE ONTIVEROS	PHONE NO 575-887-404 8	}			24-HOUR	EMERGE	NCY NO.
o	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, an international and national government regulations, in	d labeled, and are in a	ll respects in proper co	ndition for	r transport	by highway acc	ording to a	pplicable
R	PRINTED/TYPED NAME		SIGNATURE					DATE
T	16. TRANSPORTER (1)		17.	TR	ANSPO	RTER (2)		
R A	NAME: SDR ENTERPRIS	ES	NAME:					
N S	TEXAS I.D. NO.		TEXAS I.D. NO.					
P O	in one of Emericance Continues	IANNON RUSK 5) 441-7330	IN CASE OF EME	ERGENCY	CONTAC	CT:		
R	EMERGENCY PHONE: 18. TRANSPORTER (1): Acknowledgment of		19. TRANSPO		2): Ackno	wledgment of r	eceipt of m	aterial
T E R	PRINTED/TYPED NAME JOSSES M HO	moult	PRINTED/TYPEI	`	,			
s	SIGNATURE START IN HORSE	9/30/202 DATE	SIGNATURE			D	ATE	
	Lea Land, LLC	ADDRESS:	e Marker 64, U	c Um	o 62/19	PHONE:	575 88	7-4048
D F	Lea Land, LLC		Miles East of Ca	•	•	0,	373-66	7-40-6
I A S C P I	PERMIT NO. WM-01-035 - New Mex		20. COMMENTS		,			
O L S I A T	21.DISPOSAL FACILITY'S CERTIFIC facility is authorized and permitted to receive such v		certify that the above of	described v	wastes were	e delivered to th	is facility,	that the
LŢ	AUTHORIZED SIGNATURE		CELL NO.		DATE	9/30/20	\perp	ME 45

GENERATOR COPIES 1 & 6
Released to Imaging: 2/15/2024 4:13:34 PM

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

258 LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

	1300 WEST MAIN STRI		ND, LLC A CITY, OK 73106 • 1	PHONE (40	5) 236-425	57	DR	
NOI	N-HAZARDOUS WASTE MANIFE	ST NO 16	52541	1. PAGE	EOF	_ 2. TRAII	.ER NO. (749
G	Devon Energy Corp.		tivers Highway	-		9/30/20	22	
E	575-748-3371	Artesia	STATE NM	ZI 882 8. CONTA	210	P. TOTAL	10. UNIT	11. TEXAS
N	7. NAME OR DESCRIPTION OF WASTE SHIPPED: a. Non-Regulated, Non Hazardous Waste		,	No.		QUANTITY	Wt/Vol.	WASTE ID #
E	b. c.	W-42						
R	dwi 37360							
A	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD					13. WASTE P	ROFILE N	O.
T		E OF EMERG PHONE NO 575-887-4048	ENCY OR SPIL	L, CONT	ГАСТ	24-HOUR	EMERGE!	NCY NO.
o	15.GENERATOR'S CERTIFICATION: I I shipping name and are classified, packed, marked, and la international and national government regulations, including	abeled, and are in al	l respects in proper co	ndition for t	ransport by	y highway acc	ording to a	pplicable
R	PRINTED/TYPED NAME		SIGNATURE	•				DATE
T R	16. TRANSPORTER (1)		17.	TRA	NSPOF	RTER (2)		
\mathbf{A}	NAME: SDR ENTERPRISE	<u>s</u>	NAME:					
N S	TEXAS I.D. NO.		TEXAS I.D. NO.					
P O		NNON RUSK 441-7330	IN CASE OF EME		CONTACT	`:		
R T	18. TRANSPORTER (1): Acknowledgment of r	_	19. TRANSPOI	RTER (2)	: Acknow	ledgment of r	eceipt of m	aterial
E R S	SIGNATURE AND CATTALED D	<i>9/</i> 30/202	PRINTED/TYPED	NAME				
	SIGNATURE (MIXCOUNT OF CO) D	DATE	SIGNATURE			D	ATE	
D F	Lea Land, LLC		Marker 64, U. files East of Ca	•		PHONE:	575-88	7-4048
I A S C P I O L	PERMIT NO. WM-01-035 - New Mexic		20. COMMENTS					
S I A T	21.DISPOSAL FACILITY'S CERTIFICAT facility is authorized and permitted to receive such wast	FION: I Hereby cotes.	ertify that the above d	escribed wa	stes were	delivered to th	is facility, t	hat the
LÝ	AUTHORIZED SIGNATURE	28 a	CELL NO.		DATE	9/30/202	22 Q	1E

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

?58LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

()	'DD	
$\overline{}$	\mathcal{M}	

	1300 WEST MAIN ST	REET • OKLAHOMA	CIT1, UK /3106 • 1	PHONE (403) 23	0-4237)/r	
NON	-HAZARDOUS WASTE MANIF	EST NO 1	32542	1. PA	GE		2. TRAII		036.
G	3. COMPANY NAME Devon Energy Corp.	4. ADDRESS 6488 Seven R	ivers Highway				-UP DATE 9/30/20		
E	PHONE NO. 575-748-3371	CITY Artesia	STATE NM ***		ZIP 3210	6. TNR	CC I.D. NO).	
-	7. NAME OR DESCRIPTION OF WASTE SHIPPE	D:		8. CON No.	TAINE Type		TOTAL	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
N	a Non-Regulated, Non Hazardous Was	te		1	-575	CW `			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	b.					-			
E	c.	 							
	·WF:/ 1.4 == >								
R	d 41920								
	12. COMMENTS OR SPECIAL INSTRUCTIONS:					13.	WASTE P	ROFILE N	O.
A	BERYL 33 FED#0002 H WELL PAD)							
		SE OF EMERG	ENCY OR SPIL	L, CO	NTAC	T			
T	NAME JOE ONTIVEROS	PHONE NO 575-887-4048					24-HOUR	EMERGE	NCY NO.
0	15. GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, an international and national government regulations, in	d labeled, and are in al	I respects in proper co	ndition fo	or transp	ort by h	ighway acc	ording to a	pplicable
R	PRINTED/TYPED NAME		SIGNATURE						DATE
•									
T	16. TRANSPORTER (1)		17.	TF	RANS	PORT	ER (2)	-	
R A	NAME: SDR ENTERPRIS	ES	NAME:						
N	TEXAS I.D. NO.		TEXAS I.D. NO.						
S P	IN CASE OF EMERGENCY CONTACT:	IANNON RUSK	IN CASE OF EME	RGENCY	Y CON	TACT:			
O R	EMERGENCY PHONE:	5) 441-7330	EMERGENCY PH						
T	18. TRANSPORTER (1): Acknowledgment of	*	19. TRANSPO	RTER ((2): Ac	knowled	igment of i	eceipt of m	aterial
E R	PRINTED/TYPED NAME (1947) LSAIN	54	PRINTED/TYPED	NAME .					
S	SIGNATURE XXX	9/30/2022 DATE	SIGNATURE					OATE	
		ADDRESS:		~			PHONE:		
D F	Lea Land, LLC		Marker 64, U.	•	•			575-88	7-4048
I A S C	PERMIT NO.	30 IV	Iiles East of Ca 20. COMMENTS	arisbao	<u>, 1910.</u>				
PΙ	WM-01-035 - New Mex	ico	20, 20,						
O L S I A T	21.DISPOSAL FACILITY'S CERTIFIC facility is authorized and permitted to receive such w		ertify that the above d	lescribed	wastes	were del	ivered to th	nis facility, 1	that the
L Y	AUTHORIZED SIGNATURE		CELL NO.		D.	ATE	9/30/20	22 G	ME
							2, 201 EU		

?58LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

	1300 WEST MAIN S	LEA LAND, LLC TREET • OKLAHOMA CITY, OK 73106 • PH	IONE (405) 236-425'	SDR
NON	N-HAZARDOUS WASTE MANIE	TEST NO 162543	1. PAGEOF	2. TRAILER NO.
G	3. COMPANY NAME Devon Energy Corp.	4. ADDRESS 6488 Seven Rivers Highway	5. PIC	K-UP DATE 9/30/2022

G	3. COMPANY NAME Devon Energy Corp.	4. ADDRESS 6488 Seven F	Rivers Highway		5. 1	PICK-UP DATE 9/30/20 2		
E	PHONE NO. 575-748-3371	CITY Artesia	STATE NM	ZIP 882		TNRCC I.D. NC).	
	7. NAME OR DESCRIPTION OF WASTE SHIP			8. CONTAI	NERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
Ň	a. Non-Regulated, Non Hazardous W	aste		1	C	И		
E	b. c.							
R	мт. 258(a)		<u></u>		<u> </u>			
A	12. COMMENTS OR SPECIAL INSTRUCTION BERYL 33 FED # 0002 H WELL PA			1 1		13. WASTE P	ROFILE N	O.
T	14. IN C NAME JOE ONTIVEROS	PHONE NO 575-887-4048		LL, CONT	ACT	24-HOUR	EMERGE	NCY NO.
o	15.GENERATOR'S CERTIFICATION shipping name and are classified, packed, marked, international and national government regulations,	and labeled, and are in a	ll respects in proper of	condition for tr	ansport	by highway acc	ording to a	pplicable
R	PRINTED/TYPED NAME		SIGNATURE		· · · · · · · · · · · · · · · · · · ·			DATE
T	16. TRANSPORTER (1)	* * * * * * * * * * * * * * * * * * * *	17.	TRA	NSPC	ORTER (2)		
R A N	NAME: SDR ENTERPR TEXAS I.D. NO.	ISES	NAME: TEXAS I.D. NO.					
S P O	IN CASE OF EMERGENCY CONTACT:	SHANNON RUSK 75) 441-7330		IERGENCY C	ONTA	CT:		
R T	18. TRANSPORTER (1): Acknowledgmen	<u>Contract</u>	EMERGENCY P 19. TRANSPO		Ackn	owledgment of r	receipt of m	aterial
E R S	SIGNATURE OF A COLOR	200/202 Danc 9/30/202	PRINTED/TYPE SIGNATURE	ED NAME		E	PATE	
		ADDRESS:				PHONE:		
D F	Lea Land, LLC	Mile	e Marker 64, U Miles East of C	•			575-88	7-4048
I A S C P I	PERMIT NO. WM-01-035 - New Me		20. COMMENTS					
O L	21.DISPOSAL FACILITY'S CERTIFI	CATION: I Hereby	certify that the above	described was	tes wer	e delivered to the	nis facility.	that the

A T facility is authorized and permitted to receive such wastes. CELL NO DATE

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

9/30/2022

258 LEA LAND DISPOSAL SITE NEW MEXICO

	THE THE REAL PROPERTY OF THE P	OZ/100 SO MILEO I	MOT OF CHICEDOM	, , , , , , ,	110112 (51	3) 007-4040		
	1300 WEST MAIN ST		ND, LLC A CITY, OK 73106 • 1	PHONE (405) 236-4	257	'SDF	}
NOI	N-HAZARDOUS WASTE MANIF	EST NO 16	32544	1. PA	GEOF_	2. TRAII	ER NO.)12
G	3. COMPANY NAME Devon Energy Corp.	4. ADDRESS 6488 Seven R	ivers Hi ghwa y		5. P	9/30/202	22	
E	PHONE NO. 575-748-3371	CITY Artesia	STATE NM		ZIP 6. T	NRCC I.D. NO).	
Ň	7. NAME OR DESCRIPTION OF WASTE SHIPPE a. Nort-Regulated, Non Hazardous Was	_,		8. CON No.	TAINERS Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
E	b. c.		- 1 m					
R	d.WI: 12900		- 1			12 WASTE D	DOFU F N	
A	BERYL 33 FED # 0002 H WELL PAD					13. WASTE P	ROFILE N	O.
T .	14. IN CA NAME JOE ONTIVEROS	SE OF EMERG PHONE NO 575-887-4048	ENCY OR SPIL	L, CON	NTACT	24-HOUR	EMERGE	NCY NO.
o	15. GENERATOR'S CERTIFICATION: 1 shipping name and are classified, packed, marked, and international and national government regulations, inc	l labeled, and are in al	l respects in proper co	ndition fo	r transport	by highway acc	ording to a	onlicable
R	PRINTED/TYPED NAME		SIGNATURE		-			DATE
T R A N S P O R T		ANNON RUSK) 441-7330	17. NAME: TEXAS I.D. NO. IN CASE OF EME EMERGENCY PH 19. TRANSPOI	RGENCY	/ CONTAC		eceipt of m	aterial
E R S	PRINTED/TYPED NAME LOGO CONSIGNATURE CONTRACTOR CONTRAC	9/30/2022 DATE	PRINTED/TYPED SIGNATURE				ATE	
		ADDRESS:				PHONE:	***************************************	

Lea Land, LLC D F 30 Miles East of Carlsbad, NM

Mile Marker 64, U.S. Hwy 62/180,

575-887-4048

PERMIT NO.

C S

 \mathbf{o}

A T

20. COMMENTS WM-01-035 - New Mexico

21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

UTHORIZED SIGNATURE CELL NO. DATE

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

9/30/2022



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1460992

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 BRICE BLAYLOCK
 Date:
 8/9/2023

Ordered by: BRICE BLAYLOCK Date: 8/9/2023

AFE #: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 8907 Well Ser. #: 39806E

Manif. Date: 8/9/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: BLUE STAR SERVICES LLC Well #: 002H

Driver BLAKE Field: Truck # 2201 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 6.00 yards

Jet Wash (Recycled Water) 1.00 hour

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

BlueStar Services, LLC 522 East Kansas P.O. Box 1268 Jal, NM 88252



Jared Smith 575-725-8887 W.E. Armstrong 575-631-7192

No. 8907

Hydro-Excavation

10 - 223			
ob Date: 08-09-2023	Notes:	6V /	C15 washon
ompany Name: Devon	- Fire EXT-good	-//	washon
ompany Rep: Bryce Blaylock	Groundrad-good whoelChandx-spood First Aid-good		
urchase Order/Job#: Work order 21036391	_ whoel Charly-socy		
ocation: Bery L 33 Fed Com 2Hwell Pool	_ FIRST A Lad -good		
perator: Blake Edwards			
echnician: Ulysses Cervantes			
nit #: 2201			
ounty/State/ZIP: Eddy NM	Muster-49	Lross Wind	
nole with 10'slot trench/Drive station or Refill/Wavigate ba	. /	.,	
	. /		
	. /	RATE	TOTAL
station or Refill/Wavigate ba	CK to Yaval		TOTAL
Station or Refill/Wavigate ba	HRS/QTY		TOTAL
Station of Refill/Wavigate ba	HRS/QTY		TOTAL
Station of Refill/Wavigate ba ITEMIZED CHARGES Hydro-Excavation Unit *Unit Rate Includes Operator and Technician Travel Rate	HRS/QTY		TOTAL
Station of Refill/Wavigate ba ITEMIZED CHARGES Hydro-Excavation Unit *Unit Rate Includes Operator and Technician Travel Rate Dump Charges (If Applicable)	HRS/QTY		TOTAL
ITEMIZED CHARGES Hydro-Excavation Unit *Unit Rate Includes Operator and Technician Travel Rate Dump Charges (If Applicable) Travel Per Diem (If Applicable)	HRS/QTY		TOTAL
ITEMIZED CHARGES Hydro-Excavation Unit *Unit Rate Includes Operator and Technician Travel Rate Dump Charges (If Applicable) Travel Per Diem (If Applicable) Support Truck (If Requested)	HRS/QTY		TOTAL
ITEMIZED CHARGES Hydro-Excavation Unit *Unit Rate Includes Operator and Technician Travel Rate Dump Charges (If Applicable) Travel Per Diem (If Applicable) Support Truck (If Requested) Support Personnel (If Requested)	HRS/QTY		TOTAL
ITEMIZED CHARGES Hydro-Excavation Unit *Unit Rate Includes Operator and Technician Travel Rate Dump Charges (If Applicable) Travel Per Diem (If Applicable) Support Truck (If Requested) Support Personnel (If Requested)	HRS/QTY		TOTAL



Facility: CRI

DEVON ENERGY PRODUCTIOI Ticket #: 700-1463370 Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #:

Ordered by: BRICE BLAYLOCK 8/15/2023 Date:

DEVON ENERGY PRODUCTION Generator: AFE #: PO # Generator #:

Well Ser. #: 39806E Manifest #: 637615

BERYL 33 FEDERAL COM Manif. Date: 8/15/2023 Well Name:

B-1 TRUCKING LLC Well #: 002H Hauler: Field: Driver **JERRY**

Field #: Truck # 5 NON-DRILLING Rig:

Card # EDDY (NM) County Job Ref#

R360 Representative Signature

Quantity Units Product / Service 20.00 yards

Generator Certification Statement of Waste Status

Contaminated Soil (RCRA Exempt)

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Customer Approval

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



Company Man Contact Information Name Bryce Blox Ock

	-	-	
Phone No.	940	255	6061

		CERTER ACCE	NO COTOLE
		GENERATOR	No. 637615
Operator No. Operators Name Address	ergy	Permit/RRC No. Lease/Well Name & No. County API No.	Beiry 33 Fed Com 2H
City, State, Zip		Rig Name & No. AFE/PO No.	non Drillity
Phone No.	acte/Sarvice Identification and	i Amount (place volume next to wa	aste type in harrels or cubic vards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INIECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N- INTERNAL USE ONLY Truck Washout (exempt waste)) in-Injectable)	INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) UTHER EXEMPT WASTES (type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GATHERING LINES
All non-exempt E&P		P Waste/Service Identification and Amo low the threshold limits for toxicity (TCL)	unt P), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other		*please select fro	om Non-Exempt Waste List on back
QUANTITY 20	B-BARRELS	L - LIQUID	Y-YARDS E EACH
			Other (Provide Description Below) f Public Safety (the order, documentation of non-hazardous waste
/ (PRINT) AUTHORIZECI/AGENTS NAME	T	RANSPORTER	SIGNATIDE
Fransporter's B-1 Typck, Name	ng	Driver's Name	Jerry Ont
Phone No		Phone No. Truck No.	Jerry Quintana
		Phone No. Truck No.	Jerry Quinhana st incident to the disposal facility listed below.
hereby certify that the above named material(s) was 8-15-23	Jacobs manature	Phone No. Truck No. 's site listed above and delivered withou	at incident to the disposal facility listed below. RYDATE DRIVER'S SIGNATURE RECEIVING AREA Name/No.
TRUCK TIME STAMP N: OUT: Halfway Facility / NM1-006	Marker 65 Carlsbard, NM 8820 YES YES YES	Phone No. Truck No. 's site listed above and delivered without POSAL FACILITY Phone No. If YES, was reading NO.	RYDATE ORIVER'S SIGNATURE RECEIVING AREA
TRUCK TIME STAMP TRUCK TIME STAMP OUT: Site Name/ Permit No. Address Halfway Facility / NM1-006 Address NORM READINGS TAKEN? (Circle One)	Marker 65 Carlsbard, NM 8820 YES YES YES	Phone No. Truck No. 's site listed above and delivered without POSAL FACILITY Phone No. If YES, was reading NO. ANK BOTTOIVIS	RECEIVING AREA Name/No. 575-393-1079



DEVON ENERGY PRODUCTIOI Ticket #: 700-1463375 Customer Customer #: CRI2450 Bid # O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK 8/15/2023 Date:

DEVON ENERGY PRODUCTION AFE #: Generator: Generator #: PO #:

Well Ser. #: 39806E Manifest #: 637612

Manif. Date: 8/15/2023 Well Name: BERYL 33 FEDERAL COM

Well #: 002H **B-1 TRUCKING LLC** Hauler: Field: Driver JOSE

Truck # 167 Field #: NON-DRILLING Rig: Card # EDDY (NM) Job Ref# County

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVO

Approved By:

16UJ9A01VRHO

R360	NEW MEXICO NON	-HAZARDOUS OILFIELD WASTE (PLEASE PRINT)	Company Man Contact Information Name Pryce Blaylock Phone No. 940 2556061
Operator No.		GENERATOR Permit/RRC No. Lease/Weil	
pperators Name DeVON Exa address	nergy	Name & No. County API No.	Backler 33 Fed Con 214
ity, State, Zip hone No.		Rig Name & No. AFE/PO No.	non Drilling
Dit Based Muds Dit Based Cuttings Vater Based Muds Vater Based Cuttings Vader Based Cuttings Vaduced Formation Solids Vank Bottoms &P Contaminated Soil	&P Waste/Service Identification at NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow back (Non-Injectable Completion Fluid/Flow back (Non-Injectal Gathering Line Water/Waste (INTERNAL USE ONLY) Truck Washout (exempt waste	ole) Non-Injectable) ble) (Non-Injectable)	Waste type in barrels or cubic yards) INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES (type and generation process of the waste)
ASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GATHERING LINES
All non-pyatra	NON-EXEMPT F	&F Waste/Service Identification and Ar	mount TCLP), Ignitability, Corrosivity and Reactivity.
on-Exempt Other	CONTROL HOUSE DE BRIDATE UNE CO		from Nan-Exempt Waste List on back
UANTITY 20	B - BARRELS	L-LIQUID	Y-YARDS E-EACH
EMERGENCY NON-OILFEILD: Emergence determin. 10446 Blay lock / PAINTS AUTHORIZED AGENTS NAME	cy non-hazradous, non-oitlend waste th ation and a desciption of the waste mu	TRANSPORTER	nt of Public Safety (the order, documentation of non-hazardous waste
ransporter's B-1 Tyd ddress hone No.	uclclay	Driver's Name Print Name Phone No. Truck No.	Jose Moreno
fiereby certify that the above named materia	ol(s) was/were picked up at the General	tor's site listed above and delivered	LEVER BAR DRIVER SIGNATURE
TRUCK TIME STA	ALCOHOLD STATE OF THE STATE OF	SPOSAL FACILITY	RECEIVING AREA Name/No.
NORM-READINGS TAKEN? (Circ			575-393-1079 rading > 50 micro mentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circ		TANK BOTTOMS	
st Gauge Ind Gauge Received	Inches		BS&W/BBLS Received BS&W (%) Free Water Total Received
I hereby certify that the follow load material	a hal begin (colle ane): ACCEPT	ENISO If denied, w	



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1463414
Customer #: CRI2450 Bid #: 06UJ9A000K2I

Ordered by: BRICE BLAYLCOK Date: 8/15/2023
AFE #: Generator: DEVON ENERGY PRODUCTIC

PO#: Generator #:

Manifest #: 637614 Well Ser. #: 39806E

Manif. Date: 8/15/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver CIPRIANO Field: Truck # 8 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Company Man Contact Information Name Brice Bley bock

INDIPOS O		CEMEDAT	OB	Phone No. 740 255 6061
		GENERAT		No. 637614
Operator No.	Francis.		Permit/RRC N Lease/Well	001 00 000 00
Operators Name	Energy		Name & No.	604 33 20
1001033			API No.	Eddie county
Tity, State, Zip			Rig Name & f	No. non-Dr.11. hy
hone No.			AFE/PO No.	
AND THE RESIDENCE AND THE PARTY OF THE PARTY	COLUMN TO SERVICE AND ADDRESS OF THE PARTY O	province printing agreement of the province and the last	olume next	to waste type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WA	AND A STATE OF THE PARTY OF THE		INJECTABLE WATERS Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flo	w back (Non-Injectable)		Completion Fluid/Flow back (Injectable) Produced Water (Injectable)
Water Based Cuttings Produced Formation Solids	Produced Water (Nor Gathering Line Water	n-injectable) r/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	not warted	11/1	OTHER EXEMPT WASTES (type and generation process of the waste)
Sas Plant Waste	Truck Washout (exen	npt waste)	N/A	
VASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION GATHERING LINES
		XEMPT E&P Waste/Service (de		id Amount ity (TCLP), Ignitability, Corrosivity and Reactivity.
All non-exemp Von-Exempt Other	I EAP Waste must be analysed	and de balow the intesticio in		lect from Non-Exempt Waste List on back
and the same		A ST TO BE ASSESSED TO STATE OF THE STATE OF		20
QUANTITY		BARRELS	L-LIQUID	tion Agency's July 1988 regulatory determination, the above described wa
EMERGENCY NON-OILFEILD: determina		waste that has been ordered b		ment of Public Safety (the order, documentation of non-hazardous waste
BYYCE Blery lock	-		DATE	SIGNATURE
		TRANSPOR	TER	
Transporter's Name	vele:		Driver's Nam	Elpriano Barrero 575 808 9526
Address 5-1) Y (iking		Print Name	
			Phone No.	575 808 9526
Phone No.			Truck No.	1 -8 .
hereby certify that the above named materia	I(s) was/were picked up at the	Generator's site listed above a	and delivered	without nicedent to the disposal actify listed below,
SHIPMENT DATE	DRIVEA'S SIGNATURE		-0	WAY WATE LIFTIANO BONG
TRUCK TIME STA	AMP	DISPOSAL FA	CILITY	RECEIVING AREA
IN: OUT:				Name/No.
Site Name/ Permit No. Halfway Facility / NM1-006			Phone No.	575-393-1079
	Mile Marker 55 Carlsbad, NM	88226		
NORM READINGS TAKEN? (Circ		(NO	If YES, was	s reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? [Circ	cle One) YES		NO	
		TANK BOTT	OMS	
Ist Gauge	Inches			858.W/BBLS Received BS&W (%)
2nd Gauge				Free Water
Received		7		Total Received
I heraby cermy that he hove load materia	a) has been (circle one):	ACCIDED DENIED	If denied,	t, why?
MW MM	MILL 2	1 CIE	M	TY X
NAME (FRINT)	DATE	1		SIGNATURE



700-1463438 DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450 Bid # O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK 8/15/2023 Date: **DEVON ENERGY PRODUCTION** Generator:

AFE #: Generator #:

Well Ser. #: 39806E Manifest #: 637616 Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/15/2023

002H Well #: Hauler: **B-1 TRUCKING LLC**

Field: Driver JOSE Field #:

167 Truck # NON-DRILLING Ria: Card # EDDY (NM) County Job Ref#

Facility: CRI

Quantity Units Product / Service

PO #:

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

R360 Representative Signature Driver/ Agent Signature

Customer Approval

THIS IS NOT AN INVOICE!

sign 100 Date: sign 8-15-23



Company Man Contact Information
Name Bryce Blay Ock

TAPEN O		GENERAT	FOR	NO.	277010	0001
wastes No.		GLINLINA	Permit/RRC No.		637616	
perator No.	Energy		Lease/Well	Beryl 22	Fed com	24
perators Name 126 U(0)	Chergy		Name & No. County	-60/1 33	100	211
ddress			API No.	Edd'e	county	
ty, State, Zip			Rig Name & No.		241	
tone No.			AFE/PO No.	non-	Dr. Hing	
	P Waste/Service Identifica	tion and Amount (place	voiume next to v	waste type in barrels or cub	oic yards)	
il Based Muds	NON-INJECTABLE WATE	ERS		INJECTABLE WATERS		THE PARTY NAMED IN
il Based Cuttings /ater Based Muds	Washout Water (Non-In Completion Fluid/Flow	,		Washout Water (Injectable Completion Fluid/Flow back		
/ater Based Cuttings	Produced Water (Non-			Produced Water (Injectable)	
aduced Formation Solids	Gathering Line Water/V INTERNAL USE ONLY	Waste (Non-Injectable)		Gathering Line Water/Wast OTHER EXEMPT WASTES (ty		ie wastol
SP Contaminated Soil	Truck Washout (exemp	t waste)	DIA	Content and in the last of the	and the state of the state of the	
as Plant Waste			1-113	T supplies to the	T strusping in	une.
ASTE GENERATION PROCESS:	DRILLING	COMPLETIO	N	PRODUCTION	GATHERING LIN	IES
All non-evernat		EMPT E&P Waste/Service to		nount CLPJ, Ignitability, Corrosivity an	d Reactivity.	
in-Exempt Other	waste must be analyzed a	ac delet the uneshold	STATE OF THE PERSON NAMED	from Non-Exempt Waste List		
)	
ANTITY 20	B - B/	ARRELS	L-DQUID	Y-YARDS	/	E - EACH
Bile Blory lock	ion and a desciption of the was	8	/15/23 DATE		SIGNATURE	
		TRANSPO	RTER			
msporter's B-1 TY	ocking		Driver's Name	205€	more	n o
dress	- 9		Print Name		, 0	
			Phone No.	575 808	9526	
one No.			Truck No.	167	1	
ereby certify that the above named material(i) was/were picked up at the G	enerator's little listed above	and delivered h	out incident to the disposal fac	nity listed below	
SHIPMENT DATE	DRIVÉR'S SIGNATURE		Decision of the contract of th		lope Chi	Elici
TRUCK TIME STA		DISPOSAL FA	ACILITY	RFC	CEIVING AREA	
l: OUT:		JIOI GOFILII	- MINITE	Name/No.	78	
e Name/				realite/190.	C0	
rmit No. Halfway Facility / NM1-006			Phone No.	575-393-1079		
dress 6601 Hobbs Hwy US 62/180 N	file Marker 66 Carlsbad, NM 88	8270				
NORM READINGS TAKEN? (Circle		NO		ding > 50 micro roentgens? (cir	cle one) YES	NO
PASS THE PAINT FILTER TEST? (Circle	One) YES		NO			
		TANK BOT	TOMS			
Gauge	Inches		B:	S&W/BBLS Received	BS&W (%)	
d Gauge				Free Water		
ceived				Total Received		
I he eby confry that the above load material	has been (circle one):	CCEPED DENIED	If denied, who	y?	- 0 -	
VIYV 1/11/11/11	III	8/17	()11	N	VVI)
NE (PRINT)	DATE	163	/ L	- (4)	SIGNATUR	
U					0	
-138 White #360 Online	IAL /Ellow - TRANSP	ORTER COPY PINK	- GENERATUR	SITE DOPY Gold - RETU	JRN TO GENERATOR	Versio



DEVON ENERGY PRODUCTIOI Ticket #: 700-1463440 Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #:

Ordered by: BRYCE BAYLOCK Date: 8/15/2023

Generator: **DEVON ENERGY PRODUCTION** AFE #: Generator #:

PO #: Manifest #: 636753 Well Ser. #:

Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/15/2023

39806E

Well #: 002H Hauler: **B-1 TRUCKING LLC** Field:

JERRY Driver Field #: Truck # 5

NON-DRILLING Rig: Card # EDDY (NM) County Job Ref#

Facility: CRI

Quantity Units Product / Service

20.00 vards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

	4	
Jons	/	111.11

Driver/ Agent Signature

Customer Approval

R360 Representative Signature

THIS IS NOT AN INVOICE!

Date: Approved By:

R360	NEW		OUS OILFIELD WASTE N	Name 3	pany Man Contact Information
NO LITTLE STATE OF THE STATE OF				Phone No. 94	0 255 6061
1-1		GEN	ERATOR	NO. 636	753
Operator No.			Permit/RRC No.	000	100
Operators Name DeVan	Emergi		Lease/Well Name & No.	Berryl 33	com 214
Address	//		County		
			API No.	Edelie co	unty
City, State, Zip			Rig Name & No.	- 1 111	
Phone No.			AFE/PO No.	Non / 06.11/2	1
EXEM	PT E&P Waste/Service	Identification and Amoun	t (place volume next to wa	ste type in barrels or cubic yards)	
Oil Based Muds Oil Based Cuttings	WARRANG TO THE PARTY OF THE PAR	TABLE WATERS /ater (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable)	
Water Based Muds	Completion	Fluid/Flow back (Non-Injectal	ole)	Completion Fluid/Flow back (Injectable	e)
Water Based Cuttings Produced Formation Solids		Vater (Non Injectable) Line Water/Waste (Non-Injecta	blel	Produced Water (Injectable) Gathering Line Water/Waste (Injectab	ile)
Tank Bottoms	INTERNAL L	USE ONLY		OTHER EXEMPT WASTES (type and gener	ation process of the wastel
E&P Contaminated Soil Gas Plant Waste	Truck Wash	nout (exempt waste)	NA		
WASTE GENERATION PROCESS:	DRILLING	CON	PLETION	PRODUCTION G	ATHERING LINES
THE RESIDENCE OF THE PARTY OF T		NON-EXEMPT E&P Waste/	Service Identification and Amer	int	Description of the Control of the Co
All non-e	xempt E&P waste must b	e analysed and be below the ti	reshold limits for toxicity (TCL)	P), Ignitability, Corrosivity and Reactivit	y
Non-Exempt Other			*please select fro	n Non-Exempt Waste List on back	
QUANTITY 26	- Contract of the Contract of	B - BARRELS	L-LIQUID	Y-YARDS)	E - EACH
		on-oilfeild waste that has been on of the waste must accompa	this form)	Public Safety (the order, documentation	on of non-hazardous waste
(PRINT) ACTHORIZED AGENTS NAME	ack		D 115123	SIGNATU	IRL
		TRAN	SPORTER		
Transporter's 0 1	Truckily		Driver's Name	Jerry De	مانام الم
Name Address	1 ching		Print Name	578 808 9	C 21
Address			Phone No.	5/5 /00 /	000
Phone No.			Truck No.	5	
I hereby certify that the above named ma	iterial(s) was/were picker	up at the Generator's site list	ed above and delivered withou	t incident to the disposal facility listed t	belaw.
8-15-13	Jew G	2015			
SHIPMENT DATE	DRIVER'S SIGN	DATURE	DELIVE	Y DATE	DRIVER'S SIGNATURE
TRUCK TIME	STAMP	DISPOS	AL FACILITY	RECEIVIN	GAREA
IN:OL	JT:			Name/No. 7	8
Site Name/ Permit No. Halfway Facility / NM1	005		Phone No.	575-393-1079	
7 (2) (1) (1)	2/180 Mile Marker 66 Car	(shad NM 88770		313-203-2013	
NORM READINGS TAKEN		6	If VES, was readin	ng > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST		0	NO NO	P - 20 mm a terribum tener mad	12.5
Temperature Committee and Teach		TANK	BOTTOMS		
Feet		Inches	1101010		
1st Gauge			558	W/BBLS Received	BS&W (%)
2nd Gauge Received				Free Water Total Received	
	anticontary.				
I hereby certify that the above load m	aterial has been (circle of	15/2	DENIED If denied, why?	tooth	

C-138

White - R350 DRIGINAL Vellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1463613

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 BRYCE BAYLOCK
 Date:
 8/16/2023

Ordered by: BRYCE BAYLOCK Date: 8/16/2023

AFE #: DEVON ENERGY PRODUCTION

PO #: Generator #: Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H
Driver CIPRIANO Field:

Truck # 8 Field #:
Card # Rig: NON-DRILLING

Job Ref # County EDDY (NM)

R360 Representative Signature

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Eignan Barrers - tomb

Customer Approval

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____

(C) (D)	60
	alla
ENVIOLED STALL	
MATERIAL SALES	6

	Company	Man Cont	act Informa	tior
Name	Bryce	B/s	act Informal	

			and the same of	FIIOI	e No.	E Comment
Dollar	Energy	GENERATO		NO.	641335	5
perator No.	Driesgy		ermit/RRC No. ease/Well	-		
perators Name		N	ame & No.	Bery/37Fa	d con	24
dress			ounty	4=-1./1-	cointy	
2.1.2			PI No.	=ca.e	county	
y, State, Zip			ig Name & No.	non D	-11.24	
one No.			FE/PO No.	The same of the sa		
Based Muds	T E&P Waste/Service Identifica NON-INJECTABLE WATE	SALES AND ADDRESS OF THE PARTY	ume next to v	vaste type in barrels or co	ibic yards)	the state of the state of
Based Cuttings	Washout Water (Non-li	was to the first of the second of the second of		Washout Water (Injectab	le)	
ater Based Muds ater Based Cuttings	Completion Fluid/Flow			Completion Fluid/Flow ba		
oduced Formation Solids	Produced Water (Non- Gathering Line Water/)			Produced Water (Injectab Gathering Line Water/Wa		
nk Bottoms P Contaminated Soil	INTERNAL USE ONLY			OTHER EXEMPT WASTES	type and generation proce	ess of the waste)
s Plant Waste	Truck Washout (exemp	nt waste)	NA			
ASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION	GATHERIN	IG LINES
	NON-EX	EMPT E&P Waste/Service Identi	ication and Am	ount		
The second secon	empt E&P waste must be analysed a		NAME AND ADDRESS OF THE OWNER, WHEN PERSONS AND ADDRESS OF THE OWNER, WHEN PERSONS AND ADDRESS OF THE OWNER,	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		
n-Exempt Other			please select fr	rom Non-Exempt Waste List	on back	
ANTITY 20)	8 - 8/	ARRELS L	- LIQUID	Y - YARE	3	E-EACH
reby certify that according to the Resou	irce Conservation and Recovery Act	IRCRA) and the US Environment	al Protection A	gency's July 1988 regulatory	determination, the ab	ove described wast
is (Check the appropriate classification	0					
EMERGENCY NON-OILFEILD: Emerg	ency non-hazradous, non-oafelid wa nination and a desciption of the was	aste that has been ordered by the	e Department (of Public Safety (the order, d	ocumentation of non-	hazardous-waste
Bryce Bloy 1			0/2023	The		
(PONT) AUTHORIZED AGENIX NAME		DAT	THE REAL PROPERTY.		SIGNATURE	
nsporter's		TRANSPORT	ER			
ne B-/ 7	Truckity	D	river's Name	Cipriane 575 808	Barr	
fress.	J	p	int Name			1
		P	ione No.	575 808	9526	1
ing No.		Ti	uck No.	8		
ereby certify that the above named mate	rial(s) was/were picked up at the Gr	enerator's site listed above and	delivered witha	out incident to the disposal fa	cility listed below	
SHIPMENT DATE	DRIVER'S SIGNATURE		8-16	1-23 C	priono	Barro
TRUCK TIME S		DISPOSAL FAC	HITV	T RE	CEIVING ARE	Λ
: OUT		DIO OSAL I AC	16-11-1	Name/No.		A
Name/	<u>'</u>			Name/No.	40	
mit No. Halfway Facility / NM1-0	36	p	ione No.	575-393-1079		
ress 6601 Hobbs Hwy US 62/1	80 Mile Marker 55 Carlshad, NM 88	3220				
NORM READINGS TAKEN?	Circle One) YES	(NO)	f YES, was read	ing > 50 micra roentgens? (c	rcle one) YES	NO
PASS THE PAINT FILTER TEST? (Circle One) YES	NO				
		TANK BOTTO	MS			
Gauge	Inches		RS	&W/BBLS Received	BS&W (K1 = 1
d Gauge			.03	Free Water	B364VV.()	791
ceived				Total Received		
hereby certify that the above load mat	erial has been (circle one): 1	CCEPTE DENIED	If denied, why			
+MN/	(DIII	TAR C	1	Lin	1	
NAME IPRINT)	0 1 0 11 W	100		(1,1	NONATURE	
and the same of th		- div			Julian I Marc	

C-138

White - R350 ORIGINAL Yellow - TRANSPORTER COPY PINK GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1463614
Customer #: CRI2450 Bid #: O6UJ9A000K2I
Ordered by: BRICE BLAYLOCK Date: 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

Generator #:

Manifest #: 637613 Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JUSTIN Field: Truck # 03 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information __RCRA Hazardous Waste Analysis __ Process Knowledge __Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

GENERATOR Deversor No Generators Name Deversor No Generators Name Deversor No Generators Name Deversor No Generators Name Afficies Crossing Set Name & No. AETPO No AETPO No AETPO No Deversor No Deversor No SERVINE EAP No. DEVERSOR Service (dentification and Amount (place vicione next to waste type in barrels or cubic yearls) DISEASE CARROLL VIVE (Deversor Name) Competition (India Vive Name Name) DISEASE CARROLL VIVE (Deversor Name) Competition (India Vive Name Name) DISEASE CARROLL VIVE (India Vive Name Name) Competition (India Vive Name Name) DISEASE CARROLL VIVE (India Vive Name Name Name Name Name Name Name Nam	R369		NEW N	MEXICO NON-HAZARDOUS O (PLEASE PRI				Man Contact Information Supplement 255 606
Permitting No. Description Name Description Description Name Description D				GENERAT	OR	NO	6376	3
Rig Name & No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR No. AFF FOR NO.	Operators Name	DeVon	Energy		Lease/Well Name & No. County	Beryl 3	3 Fed Co	
Off Bead Murks Off Bead Murks Off Bead Murks Off Bead Cuttings Washer Based Murks Washed Washer Washer (Rechable) Completion fluid/Flow bask (Ren-bisyctable) Produced Water (Ren-bisyctable) Produced Water (Ren-bisyctable) Produced Water (Ren-bisyctable) Produced Water (Ren-bisyctable) Produced Water (Ren-bisyctable) Francisco Water Based Cuttings Produced Water (Ren-bisyctable) Francisco Water (Wat					Rig Name & No.	non	Dr. Hing	
Of Based Mudis Water Water Wat		EXEMP	T E&P Waste/Service Id	entification and Amount (place	volume next to w	aste type in barrels o	r cubic yards)	SEIGHT
MASE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES NON-Exempt Office NON-Exempt Office NON-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Office Non-Exempt Waste list on back	Oil Based Cuttin Water Based M Water Based Cu Produced Form Tank Bottoms	igs uds attings attion Solids	Washout Wate Completion Fle Produced Wat Gathering Line INTERNAL USE	er (Non-Injectable) uid/Flow back (Non-Injectable) er (Non-Injectable) Water/Waste (Non-Injectable) ONLY	-1/1	Washout Water (Injec Completion Fluid/Flow Produced Water (Injec Gathering Line Water)	v back (Injectable) :table) 'Waste (Injectable)	process of the waste)
NON-EXEMPT ESS Waster/Dest Was	THE RESERVE AND PERSONS ASSESSED.	THE RESERVE OF THE PARTY OF THE	DRILLING	COMPLETION	70///	PROPLICTION	CATHE	DING HNES
All non-exempt Gliber Priesse select from Non-Exempt Waste List on back	WASTE GENER	RATION PROCESS:				NAME OF TAXABLE PARTY.	GATHE	KING LINES
Non-Exempt Other Please select from Non-Exempt Waste List on back		All non-ex					ity and Reactivity.	
hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described was oad is (Copet's the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and croduction operations and are not mixed with non-exempt waste (R360 Accepts certifications on load basis only) RCRA NON-EXEMPT: Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 261.21.261.24, or listed hazardous waste as defined by 40 CRP, part 261, subpart D, as amended. The following documentation demonstrating the waste as r hazardous that should be propriated times as provided MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILTEILD: Emergency non-hazardous, non-oiltelid waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) Private	Non-Exempt Oth				For Street and Sandy St.			
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described was load is (Coeck the appropriate classification) RCRA EXEMPT:		20		n name of	· Marile			E FACIL
and is (Claes* the appropriate classification!) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on load basis only) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that idees not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as r hazardous is that stacked. (Check the appropriate items as provided) MSDS information	-	,			-			
TRANSPORTER Transporter's Name B-Tyurking Print Name Phone No. Phone No. Increby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered atthout incident to the disposal facility listed body. SHIPMENT DATE TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA IN: OUT: Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079 Phone No. 575-393-1079 If YES, was reading > 50 micro mentigens? (circle one) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One)	EMERGER	hazaro MSDS MSDS Emerg	ious is attached. (Check the Information	appropriate (tems as provided) RCRA Hazardous Waste Analysis alifelid waste that has been ordered	by the Department of	Other (Provide Descrip	r, dazumentation of n	
Transporter's Name Address Print Name Phone No. Truck No. TRUCK TIME STAMP TRUCK TIME STA	0.			TRANSPOL	RTFR			
Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered rithout incident to the disposal facility listed becky. SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One) VES NORM READINGS TAKEN? (Circle One)	Name	B-1 T	rocking		Driver's Name Print Name	Jartin		ner
TRUCK TIME STAMP IN TRUCK TIME STAMP OUT: Site Name/ Permit No. Address NORM READINGS TAKEN? (Circle One) NORM READINGS TAKEN? (Circle One) NORM READINGS TAKEN? (Circle One) NORM READINGS TAKEN? (Circle One) Norm Readings To the disposal facility listed become. Site Name/ Permit No. Bis VERS SIGNATURE DISPOSAL FACILITY RECEIVING AREA Name/No. Phone No. 575-393-1079 If YES, was reading > 50 micro mentgens? (circle one) YES NORM	Filosop No.					575 80	8 9526	,
TRUCK TIME STAMP OST 1673 TRUCK TIME STAMP OUT: Site Name/ Permit No. Address Halfway Facility / NM1-006 Phone No. 575-393-1079 HYES, was reading > 50 micro mentgens? (circle one) YES NORM READINGS TAKEN? (Circle one) YES NORM READINGS TAKEN? (Circle one) YES NORM READINGS TAKEN? (Circle one) NORM READINGS TAKEN? (Circle one) YES NORM READINGS TAKEN? (Circle one) NORM READINGS TAKEN? (Circle one) YES NORM READINGS TAKEN? (Circle one) NORM READINGS TAKEN? (Circle one) NORM READINGS TAKEN? (Circle one)			CHA I I		11	-03	6	1
Name/No. Name/No.					X to		DRIVER'S	SIGNATURE
Name Name		TRUCK TIME S	TAMP	DISPOSAL FA	CILITY		RECEIVING A	REA
Permit No. Halfway Facility / NM1-006 575-393-1079 Address 6601 Hobbs Hwy US-62/180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) YES NO. If YES, was reading > 50 micro mentgens? (circle one) YES NO.	IN:	ou	Γ:			Name/N	lo. 0 =	28
NORM READINGS TAKEN? (Circle One) YES (10) If YES, was reading > 50 micro mentgens? (circle one) YES NO	Permit No.	Halfway Facility / NM1-0	06		Phone No.	575-393-1079		
				d, NM 88220				_
						ing > 50 micro mentgens	7 (circle one)	YES NO

Received Thereby cattify

1st Gauge



Facility: CRI

700-1463646 DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I

8/16/2023 Ordered by: BRICE BLAYLOCK Date:

DEVON ENERGY PRODUCTION Generator: AFE #: PO #: Generator #:

Well Ser. #: 39806E Manifest #: 641331

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

BOSS TRUCKING LLC Well #: 002H Hauler: Field: LUIS Driver

Field #: 6 Truck # NON-DRILLING Rig:

Card # County EDDY (NM) Job Ref#

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information	_ RCKA Hazardous waste Analysis	_ Process Knowledge	_ Other (Provide description above

R360 Representative Signature Driver/ Agent Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:



	Compan	y Man (ontact	Infor	mation	1
Name	Bry	ICE	BI	ay	lock	0
Phone No.	91	10.0	252	-1	206	1

8200 Telefa 8			Ph	none No. 790 - 7	252-604
		GENERATOR	NC	641331	
perator No. perators Name ddress	energy	Permit/RR Lease/Wei Name & N County API No.	Popul	- , ,	Con #002
ity, State, Zip hone No.		Rig Name AFE/PO No	DAV	1 drilling	ŋ
	Vaste/Service Identification an	d Amount (place volume ne	xt to waste type in barrels o	or cubic yards)	
Dil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow back (No Produced Water (Non-Injectable Gathering Line Water/Waste (Non-Injectable INTERNAL USE ONLY Truck Washout (exempt waste)	e) on-Injectable) le) Ion-Injectable)	Washout Water (Injection Fluid/Flow Completion Fluid/Flow Produced Water (Injection Gathering Line Water,	ctable) w back (injectable) ctable)	s of the waste)
NASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING	3 LINES
THE THIRD IN THE TAXABLE PARTY.	NON-EXEMPT ES	P Waste/Service Identification	and Amount	Stumped Repetitions	
All non-exempt E& Non-Exempt Other	P waste must be analysed and be b		select from Non-Exempt Waste		and the second second
QUANTITY 20)	B - BARRELS	r - ridnib	Y-1	YARDS	E - EACH
hereby certify that according to the Resource Con	servation and Recovery Act (RCRA)	and the US Environmental Prote	ection Agency's July 1988 regula	tory determination, the abo	ive described waste
EMERGENCY NON-OILFEILD: determination	n-hazradous, non-oilfeild waste that and a desciption of the waste must	t accompany this form) - 16 - 2		AND SICHATURE	
Fransporter's TI R C		TRANSPORTER		1	
Name Address 575 - 416 -	7833	Driver's N Print Nan Phone No Truck No	ne	Lova	
hereby certify that the above named material(s) v		or's site listed above and delivers	ed without incident to the dispo-	sal facility listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE	8-1	16202> O) Luis Deyler Signi	Lag
TRUCK TIME STAN		SPOSAL FACILITY	Y Name/I	RECEIVING ARE	A
Site Name/ Permit No. Halfway Facility / NM1-006		Phone No	575-393 1079		
Address 6601 Hobbs Hwy US 62/180 Mili NORM READINGS TAKEN? (Circle C PASS THE PAINT FILTER TEST? (Circle C	ne) YES ما	NO	was reading > 50 micro roentgen	ns? (circle one) YES	NO
Foet	Inches	ANK BOTTOMS			
1st Gauge Znd Gauge Received			BS&W/BBLS Received Free Water Total Received	BS&W (9	/6)
Hereby artify the the above backmaterial ha	s been (circle one): ACCOTE	DENIED If den	ied, why?	JW C	2

:-138

White R360 GRIGINAL Yellow - TRANSPORTER COPY PIDE - GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1 Released to Imaging: 2/15/2024 4:13:34 PM



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1463659

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 BRYCE BAYLOCK
 Date:
 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

Generator #:

Manifest #: 641330 Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H
Driver JUSTIN Field:

Truck # 03 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

PO #

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____



Co	mpany Man	Contact Information
Name 4	Styce	Blay locie
Phone No.	1940	-252-606

SPUTTING C					Pho	one No	140-252-le
7			GENERAT	FOR	NO.	6413	30
Operator No.			-1	Permit/RRC No. Lease/Well	0 1		
Operators Name WCV	6N 1	Energy	_	Name & No.	Derly =	3) Fed 1	om # 0024
Address		J.	-	County	2-1-1-2	On so I	
er er er			-	API No.	ectie	(bun-ly	
City, State, Zip Phone No.			-	Rig Name & No. AFE/PO No.	000	De	ling
	NADT CO D Was	to/Condentidons/Bontloop	and American for Income	HATT IS NOT THE OWNER.			
Oil Based Muds	WIFT EXP Was	ite/Service Identification as NON-INJECTABLE WATERS	no Amount (prace	volume next to v	INJECTABLE WATERS	cubic yards)	
Oil Based Cuttings		Washout Water (Non-Injectab			Washout Water (Injecta		The state of the s
Water Based Muds Water Based Cuttings		Completion Fluid/Flow back (N Produced Water (Non-Injectal			Produced Water (Injects		
Produced Formation Solids		Gathering Line Water/Waste (Gathering Line Water/V	Vaste (Injectable)	
Tank Bottoms E&P Contaminated Soil	10-l	INTERNAL USE ONLY Truck Washout (exempt waste	l la	0	OTHER EXEMPT WASTES	(type and generation	process of the waste)
Gas Plant Waste		most restront textility most	-/				
WASTE GENERATION PROCESS:		DRILLING	COMPLETIO	N	PRODUCTION	GATH	ERING LINES
The state of the s			&P Waste/Service Id			The state of the s	7 1 7 7 7 7 7
All nor Non-Exempt Other	rexempt E&P w	aste must be analysed and be b	selow the threshold I	THE RESERVE OF THE PERSON NAMED IN	ELP), Ignitability, Corrosivity from Non-Exempt Waste L		
Non-Exempt other				pieuse seiect ji	Turn Non-Exempt Waste to	St. On back	
QUANTITY 00		B BARRELS		L-LIQUID	Y. YA	RDS	E - EACH
FMFRGENCY NON-DILEFTO		izradous, non-oilfeild waste tha La desciption of the waste mus	st accompany this for 8- /	(m) 6-2023		Jack SISNATURE	
Trick and the state of the stat			TRANSPO	RTER			
Transporter's B-	truck	-ru 0)		Driver's Name			
Address		0		Print Name	Justin	Masti-	10-
				Phone No.			,
Phone No. 575 -	808-	4529		Truck No.	_03	1	1
hereby certify that the above named i	naterial(s) was/	were picked up at the Generate	or's site listed above			facility listed below	11
SHIRMENT DATE		DRIVER'S SIGNATURE	_		16-27	DRIVER	SAGNATURE
TRUCK TIMI	FSTAMP		SPOSAL FA	ACHITY	R	ELEIVING A	REA
	UT:	101	01 00/16/17	THEFT	Name/No	7	3
	UI				Name/Ne	·	
Site Name/ Permit No. Halfway Facility / NN	11-005			Phone No.	575-393-1079		
Address 6601 Hobbs Hwy US	62/180 Mile Ma	rker 66 Carlsbad, NM 88220					
NORM READINGS TAKE	N7 (Circle One)	YES (NO		If YES, was read	ding > 50 micro roentgens?	(circle one)	YES NO
PASS THE PAINT FILTER TES	T? (Circle One)	YES		NO			
		MANAGE	ANK BOT	ONS			
Feet		Inches					
1st Gauge 2nd Gauge				85	S&W/BBLS Received Free Water	BS8	\$W (%)
Received		6			Total Received		
I hereby certify that the above load	material has bee	en (circle or ACC)	DENIED	If denied, why	17 - L-	1	
NAME (PRINT)	1 W	014/	20	TITLE	- Cru	SIGNATURE	
WOME (ERROR)		Posts 6		11112		SIGNATURE	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER CORY PINK - GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1463665
Customer #: CRI2450 Bid #: 06UJ9A000K2I

Ordered by: BRUCE BAYLOCK Date: 8/16/2023

AFE #: BRUCE BAYLOCK Devon ENERGY PRODUCTION

Ordered by: BRUCE BAYLOCK Date: 8/16/2023

PO #: Generator #: Manifest #: 641329 Well Ser. #:

Manifest #: 641329 Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H
Driver JOSE Field:

Driver JOSE Field: Truck# JTE167 Field#:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: 8 - 16-23

Approved By

BULU9A01VRZV



	Company Mar			
Name	Bruce	B	law	tock
Phone No.	940	20	-5	- 6 DI

Operator No. Devien En	eval	GENERA	ATUR	NO.	64132	0.0
Operator No.			and the second		04102	. 5
	199		Permit/RRC No. Lease/Well	~ 11	1	0 1/
Operators Name	7 4		Name & No.	Bert :	33 ted 1	Com # 0027
Address			County			
			API No.	eddie	County	
City, State, Zip			Rig Name & No.		De 11	. 10
Phone No.			AFE/PO No.	Nor	7 Daill	11/10)
EXEMPT E&P	Waste/Service Identifica	ation and Amount (pla	ice volume next to v	waste type in barrels or	cubic yards)	
Oil Based Muds	NON-INJECTABLE WA	THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS		INJECTABLE WATERS		
Oil Based Cuttings	Washout Water (Non-			Washout Water (Injecta		
Water Based Muds Water Based Cuttings	Produced Water (Non	/ back (Non-Injectable)		Completion Fluid/Flow Produced Water (Inject		
Produced Formation Solids		Waste (Non-Injectable)		Gathering Line Water/V		
Tank Bottoms	INTERNAL USE ONLY		- And	OTHER EXEMPT WASTES	(type and generation pr	rocess of the waste)
E&P Contaminated Soil	Truck Washout (exem	pt waste)	140			
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	COMPLET	TON	PRODUCTION	GATHE!	RING LINES
	NON-EX	EMPT E&P Waste/Service	THE RESERVE OF THE PARTY OF THE	nount		
All non-exempt E8	P waste must be analysed				and Reactivity.	
Non-Exempt Other			*please select f	from Non-Exempt Waste L	ist on back	
QUANTITY O =	n n	ARRELS	L LIQUID	€ Y-YA	one	E EACH
QUANTITY I hereby certify that according to the Resource Con					1	
FMFRGENCY NON-DIFFERD	in-hazradous, non-oilfeild war and a desciption of the wa	ste must accompany this		_	documentation of no	on-hazardous waste
		TRANSPO	ORTER			
Transporter's P-1 JV 130	10 00		Driver's Name	1000	1.00.0	
	lang			Jose A	toreno	
Address			Print Name			
	66 01-01		Phone No.			
Phone No. 575 - 80	08.9526		Truck No.	itte /	67	
hereby certify that the above named material(s) v	vas/were picked up at the t	Senerator's site listed abo			faculty listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE		5-	16-23 9	leve Ch	(cera
THE PARTY OF THE P	-	DICDOCAL	FACULTY	T D	FCELVING A	O C A
TRUCK TIME STAN	IP	DISPOSAL	FACILITY		ECEIVING AT	5 ^A
IN: OUT:				Name/No). ((
Site Name/			Phone No.	F2F 202 4020		
Permit No. Halfway Facility / NM1-006	AND RESERVED AND ADDRESS.			575-393-1079		
Address 6601 Habbs Hwy US 62/180 Mile	Marker 66 Carlsbad, NM 8	182/0				
NORM READINGS TAKEN? (Circle O	ne) YES	(NO)	If YES, was read	ding > 50 micro roentgens?	(circle one) Y	ES NO
PASS THE PAINT FILTER TEST? (Circle O	ne) VES)	NO			
		TANK BO	TTOMS			
Feet	Inches					
1st Gauge			85	S&W/BBLS Received	B5&\	W (%)
2nd Gauge				Free Water Total Received		
Received		-		TOTAL INSCRIPER		
I hereby certify that the above load material has	s been kircle one	COPIED DENIEL	D / If denied, why	v?	,	
Mana	517	177	CA	1	201	
NAME (PRINT)	· Olu	1100	TITLE		SIGNATURE	

C-138

White R360 ORIGINAL YELLOW - TRANSPORTER COPY PINE - GENERATOR SITE COPY GUID - RETURN TO GENERATOR Version 1



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1463671
Customer #: CRI2450 Bid #: O6UJ9A000K2I
Ordered by: BRYCE BLAYLOCK Date: 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

Generator #:

Manifest #: 641328 Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Manif. Date: 8/16/2023 Well Name: BERY Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JERRY Field:
Truck # 5 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waster is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge / Other (Provide description above)

Driver/ Agent Signature	R360 Representative/Signature
Jeny Ounto	
Customer Approval	L /-

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	

Company Man Contact Information
Name Bruce Blay Incl

apythola C			Ph	ione No. 940-0	253-6061
D		GENERATOR	NC	64132	8
Operator No. DEVEN ENE	199	Permit/RRC Lease/Well	No.		
Operators Name		Name & No	beryll	1633 Fed	Com # 002
Address		County	-0-0-1	7	
		API No.		County	
City, State, Zip		Rig Name &	No. Non	Dellin	
Phone No.		AFE/PO No.	7 1071	Drillin	9
EXEMPT E&P W	aste/Service Identification and	Amount (place volume next	or many temporal and many temporal programme and the discount	r eubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS	and the second subtracts in	INJECTABLE WATERS		
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non		Washout Water (Injection Fluid/Flow		-
Water Based Cuttings	Produced Water (Non-Injectable		Produced Water (Inject		
Produced Formation Solids	Gathering Line Water/Waste (No	an-Injectable)	Gathering Line Water/	March Course on Street, or or other property of the last	
Tank Bottoms E&P Contaminated Soil	Truck Washout (exempt waste)	N/	A TOTHER EXEMPT WAST	ES (type and generation pro	ocass or the waste)
Gas Plant Waste					
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHER	RING LINES
THE STREET PROPERTY OF THE STREET, STR	NON-EXEMPT E&F	P Waste/Service Identification an	d Amount		VI DECEMBER OF
All non-exempt E&P	waste must be analysed and be below	ow the threshold limits for toxici	ty (TCLP), Ignitability, Corrosivi	ty and Reactivity.	-
Non-Exempt Other		*please se	lect from Nan-Exempt Waste	List on back	
QUANTITY DO	B - BARRELS	L-LIQUID	(Y-Y	ARDS)	E-EACH
hereby certify that according to the Resource Conse		10. 110.			
EMERGENCY NON-GILEFTID:	nazradous, non-oilfeild waste that h id a desciption of the waste must a		1	r, documentation of no	n-hazardous waste
PRINT) AUTHORIZED ACTIVES HAM	T	RANSPORTER		SRUTANDIS	
ransporter's		Driver's Nan			1
Jame DI TYOCK III	9	Ditkel 2 (var.	200	(No 1.2	- 1
kiddress		Print Name	- Sary	In to	
	^	Phane Na.			
Phone No. 575 - 808 -	9526	Truck No.	8		
hereby certify that the above named material(s) was	/were picked up at the Generator's	s site listed above and delivered			
SHIPMENT DATE		DOCAL FACILITY	DELIVERY DATE	DRIVERS SI	Value of the same
TRUCK TIME STAMP	DIS	POSAL FACILITY		RECEIVING AR	EA .
N: OUT:			Name/N	0.	0
Site Name/		Phone No.			
Permit No. Halfway Facility / NM1-005		- (101010140)	575-393-1079		
ddress 6601 Hobbs Hwy US 62/180 Mile M	arker 66 Carlsbad, NM 88220				
NORM READINGS TAKEN? (Circle One PASS THE PAINT FILTER TEST? (Circle One		If YES, was	reading > 50 micro roentgens	? (circle one) YE	es NO
	TA	ANK BOTTOMS			
Feet	Inches				
1st Gauge			BS&W/BBLS Received	B5&W	V (%)
Znd Gauge Received			Free Water Total Received	1 /	11
		10	-440.0000.00	///	1//
I her by condity that the above lead material has be	een (circle one) / (CCEPTED	DENIED If denied	, why?	///	111
1V4/115>A	XIID	Muc	// /	1011	1
MAMI (BRINT)	0116	The state of	- //	SENATURE U	

C-138

WHITE: R350 ORIGINAL YELLOW TRANSPORTER SOPY PIAN GENERATOR STEEDING GOLD RETURN THE GENERATOR VERSION 1



DEVON ENERGY PRODUCTIOI Ticket #: 700-1463746 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I Ordered by: BRYCE BLAYLOKC Date: 8/16/2023

DEVON ENERGY PRODUCTION Generator: AFE #:

39806E

PO #: Generator #:

Well Ser. #: Manifest #: 641333 Well Name: BERYL 33 FEDERAL COM Manif Date: 8/16/2023

Well #: 002H **BOSS TRUCKING LLC** Hauler:

Field. LUIS Driver Field #: Truck #

NON-DRILLING Rig: Card # EDDY (NM) County Job Ref #

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

 MSDS Information 	_ RCRA Hazardous Waste Analysis	_ Process Knowledge	Tother (Provide description above
--------------------------------------	---------------------------------	---------------------	-----------------------------------

Driver/ Agent Signature	R360 Representative Signature
hu15/01/a	

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
Approved By:	Date:

R369		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIF (PLEASE PRINT)			Vame BY YC P	Blay/60
***************************************		GENE	RATOR			2 30 00 00
Operator No. Operators Name Address	Devan Engy		Permit/RRC No. Lease/Well Name & No. County API No.	Berly 33 Fed Conta		
City, State, Zip Phone No.			Rig Name & No. AFE/PO No.	Page	note badana non	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NO Wa Cor Pro Gat	Service (dentification and Amount 4-INJECTABLE WATERS shout Water (Non-Injectable) spletion Fluid/Flow back (Non-Injectable) duced Water (Non-Injectable) hering Line Water/Waste (Non-Injectal ERNAL USE ONLY k Washout (exempt waste)	le)	INJECTABLE WATERS Washout Water (Injectable Completion Fluid/Flow bac Produced Water (Injectable Gathering Line Water/Was OTHER EXEMPT WASTES (to	e) ck (injectable) (e) ste (injectable)	ess of the waste)
WASTE GENERATION PROCE	SS: DRI	LING COM	PLETION	PRODUCTION	GATHERIN	IG LINES
hereby certify that according to oad is the key the appropriate classification of the RCRA EXEMPTION OF THE RCRA NON-EXEMP	osification) Oil field wastes general load basis only) Oil field waste which is 261.21-261.24, or liste	B - BARRELS n and Recovery Act (RCRA) and the US ted from oil and gas exploration and p non-hazardous that does not exceed t d hazardous waste as defined by 40 CF (Check the appropriate items as provi	noduction operations and are the minimum standards for wa ff, part 261, subpart D, as ame fed)	not mixed with non-exempt	determination, the ab waste (R360 Accepts istics established in R entation demonstrati	certifications on a p
EMERGENCY NON-OILFEIL OF THE PRINTING THE P	Blay lock	lous, non-oilfeild waste that has been esciption of the waste must accompan		Public Safety (the order, do	SCHATURE	hazardous waste
Fransporter's Huller Name Address	B055.05	> tyucking	Driver's Name Print Name Phone No:	O Luis	6.15	
Phone No I hereby certify that the above no SHIPMENT DATE		picked up at the Generator's site liste	Truck No. d above and delivered withou 8-16-2		cility listed below.	eyl .
The state of the s	IME STAMP		AL FACILITY	RE	CEIVING ARE	*

Name/No. IN: OUT: Site Name/ Phone No. 575-393-1079 Halfway Facility / NM1-006 Permit No. Address 5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88 NORM READINGS TAKEN? (Circle One) if YES, was reading > 50 micro roentgens? (circle one) NO YES NO PASS THE PAINT FILTER TEST? (Circle One)

TANK BOTTOMS

	Feet	Inches
1st Gauge 2nd Gauge Received		
I hereby certif	the the above lead naterial has be	een (circle one ACCIPTED

BS&W/BBLS Received BS&W (%) Free Water Total Received



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1463759

 Customer #:
 CRI2450
 Bid #:
 O6UJ9A000K2I

 Ordered by:
 BRYCE BLAYLOCK
 Date:
 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 641526 Well Ser. #: 39806E
Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JUSTIN Field: Truck # 03 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



C	empany Ma	n Conta	act Infor	mation
	Bruce	- 13	Stav	del
Dhono Me	auh.	755	-60	101

192794		-		Phone	No. 940-2	55-6061
		GENERAT	OR	NO.	641526	
Operator No.	-	_	Permit/RRC No. Lease/Well	-		a setting
Operators Name Devel	theray		Name & No.	Berly	33 Fed	C0144002
Address			County		4	
			API No.	tde	die.	
City, State, Zip			Rig Name & No.		000	101
Phone No.			AFE/PO No.	1 / (III DITTO	
EXEMPT E&	P Waste/Service Identification	on and Amount (place v	olume next to w	aste type in barrels or cul	pic yards)	1
Oil Based Muds	NON-INJECTABLE WATER	The Country of the Co	T-100	I INJECTABLE WATERS		Party of the State
Oil Based Cuttings Water Based Muds	Washout Water (Non-Inje Completion Fluid/Flow ba		-	Washout Water (Injectable Completion Fluid/Flow bac		
Water Based Cuttings	Produced Water (Non-Inj			Produced Water (Injectable		
Produced Formation Solids Tank Bottoms	Gathering Line Water/Wa	aste (Non-Injectable)		Gathering Line Water/Was	MICE THE RESIDENCE OF THE PARTY	
E&P Contaminated Soil	7 INTERNAL USE ONLY Truck Washout (exempt v	waste)	NH	OTHER EXEMPT WASTES BY	Patro la VIV	toe waste)
Gas Plant Waste				1 8 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LUFELL.	
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION	GATHERING L	NES
		APT E&P Waste/Service Idea				
All non-exempt Non-Exempt Other	E&P waste must be analysed and	t be helow the threshold lin	THE REAL PROPERTY AND ADDRESS OF THE PARTY.	LP), Ignitability, Corrosivity an oin Non-Exempt Waste List		-
NON-Exempt Other		4154114	pienze zeieri Iu	Sill Woll-Exempt Worste List	on bacs	
QUANTITY 30	B - BAR	RELS	L-LIQUID	(CYARDS		E - EACH
EMERGENCY NON-OIL FEILD	non-hazradous, non-oilfeild waste on and a desciption of the waste OCC	must accompany this form		of Public Safety (the order, do	cumentation of non-haza	rdous waste
		TRANSPOR	TER	- 1		
Transporter's B-1 LV/1/	10:00		Driver's Name	O Tucki	· Working	117
Name DITIO	10(110)		Print Name	000110	1-12-1	
-100/673			Phone No.		^	
Phone No. 57.5 - 80	8-9576.		Truck No.	77	1	1
		and the first of the same			11/11/11/11	A
hereby certify that the above named material(s	wasywere picked up at the Ger	serator a site nated adoke a	08-1	,	Try ford below	1
SHIPMENT DATE	DRIVERS VIGNATURE			IRVDATE ()	DRIVERS SIGNATUR	
TRUCK TIME STAI	MP	DISPOSAL FA	CILITY	REA	EIVING AREA	
IN: OUT:			Chill #24/20 In the	Name/No.	7.8	
Site Name/						
Permit No. Halfway Facility / NM1-006			Phone No.	575-393-1079		
Address 6601 Hobbs Hwy US 62/180 M	ile Marker 66 Carlsbad, NM 882	20				
NORM READINGS TAKEN? (Circle	One) YES /	NO	If YES, was read	ng > 50 micro roentgens? (cir	cle one) YES	NO
PASS THE PAINT FILTER TEST? (Circle	One) YES		NO			
		TANK BOTT	OMS			
Feet	Inches					
1st Gauge			BS	&W/BBL5 Received Free Water	B54W (%)	-
2nd Gauge Received				Total Received	, / /	
			/ ;			THE STATE OF THE S
I herely certify that the above load material I	nas been (circle one): ACC	DENIED LA	If denied, why	1	1	
MILLSSON	8	116 7	110	1	1	
NAME (PRINT)	DATE	114	TITLE		5เตา ใบละ	

C-138

White R360 ORIGINAL Yellow TRANSPORTER COPY FINE GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1463770
Customer #: CRI2450 Bid #: O6UJ9A000K2I
Ordered by: BRYCE BLAYLOCK Date: 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #: Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JERRY Field:
Truck # 5 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

R360 Representative Signature

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information	_ RCRA Hazardous Waste Analysis	_ Process Knowledge	- Other	Provide description above
--------------------	---------------------------------	---------------------	---------	---------------------------

	1	1 1
1 1	//	· · · · ·
// /	//	_ /

Driver/ Agent Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:

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199
i,

Name Sylce Block 100

mahin V		and the same of th				Phone No. 940	5-253. 606
1	100 E	00100	GENE	RATOR		NO. 6415	27
Operator No.	NEW E	neigy		Permit/RRC N Lease/Well	0.	1	+ 10 #
Operators Name		0		Name & No.	Pe	rly 33	Fed Com#o
Address				County		. (
				API No.		1 1	
City, State, Zip				Rig Name & N	lo le	ddie .	,
Phone No.				AFE/PO No.		non Dil	Irna
			-	THE RESIDENCE OF THE PARTY OF T		1071	1110
PERSONAL PROPERTY AND ADDRESS.	Committee of the Commit	CHIEF PROPERTY AND ADDRESS OF THE PARTY AND AD	SERVICE AND PARTY OF THE PARTY.	(place volume next to	THE RESERVE AND ADDRESS OF THE PARTY.	NAMES OF STREET OFFICE ASSESSMENT OF THE PARTY OF THE PAR	
Oil Based Muds Oil Based Cuttings	- 5	NON-INJECTABLE WA Washout Water (Nor	AND REAL PROPERTY AND ADDRESS OF THE PARTY AND		Washout Water		
Water Based Muds			w back (Non-Injectable	2)	Completion Fluid	/Flow back (Injectable)	
Water Based Cuttings		Produced Water (No			Produced Water		
Produced Formation Solids Tank Bottoms		INTERNAL USE ONLY	r/Waste (Non-Injectab	60	Service and a service of the service	/ater/Waste (Injectable) VAST65 (type and generatio	n process of the waste)
E&P Contaminated Soil		Truck Washout (exer	Contract Contract of the Contr	4			The same of the sa
Gas Plant Waste	-	-	-				
WASTE GENERATION PROCESS:		DRILLING	COMP	LETION	PRODUCTION	GATI	HERING LINES
All not	r-exempt E&P w			rvice Identification and a		rosivity and Reactivity.	
Von-Exempt Other				THE RESIDENCE OF THE PERSON OF	ct from Non-Exempt W	The second secon	
QUANTITY ()		В-	BARRELS	L - LIQUID	C	Y - YARDS	E - EACH
hereby certify that according to the R	esnutea Conserv	ation and Bernvery A	Act (RCRA) and the US I	nvironmental Protection	n Agenev's July 1988 re	eulatury determination 1	the above described waste
sad is (Check the appropriate classific	ition)						
BERA EXEMPT:	l field wastes ger	serated from oil and	gas exploration and pro	oduction operations and	are not mixed with no	n-exempt waste (R360 A	ccepts certifications on a per
TO BERNETI IO	ad basis only)						
							d in RCRA regulations, 40 CF
					amended. The following	ng documentation demoi	nstrating the waste as non-
			opriate items as provid			and the second	
L_I M	SDS Information	RC	RA Hazardous Waste A	nalysis	Other (Provide D	escription Below)	
	naman namba	avadeus one official	wants that has been a	edaned by the Danaston	at of bublic Safaty Itha	order, dogumentation of	From havenedous source
1 FMFRGENCY NEW CHIFFILL			waste must accompany	this form)		order, doyamentation o	Tigo-flazardous whate
Bryce Bla	ylocic			8-16-20	13 #	DIGNATURE	
Daniel Perolugiests by West 2 to	N.G.		TRANS	PORTER			
ransporter's 12	1		11171110		_	\sim	
vame 1)-1-	TYUCK	cino		Driver's Name	2611	y Wuis	nta-a
Address				Print Name	5011	7 Quint	929
				Phone No.			
Phone No. 575	- 80.	8-952	1.	Truck No.	5		
hereby certify that the above named	*		Generator's site lister	shows and delivered wi	thruit incident to the d	isnosal facility listed belo	w.
8-11-23	5011	~ D-11	1	about and dentered to	induction in the second	ispositi imaticy trices best	
SHIPMENT TIATE	0011	URIVER'S SIGNATURE		0	ELIVERY DATE	DRIVE	8 S SIGNATURE
TRUCK TIM	FSTAMP		DISPOSA	LFACILITY		RECEIVING	ARFA
		-	0101 0011	in 1710itel11	Nama	/	
IN: C)UT:				Nam	e/No.	4
Site Name/	41.005			Phone No.	575 707 1070		
Permit No. Halfway Facility / No					575-393-1079		
Address 6601 Hobbs Hwy US	62/180 Mile Ma	rker 66 Carlsbad, NM	8820				
NORM READINGS TAKE	N? (Circle One)	YES	NO)	If YES, was re	eading > 50 micro roen	tgens? (circle one)	YES NO
PASS THE PAINT FILTER TE	T7 (Circle One)	YES		NO			
			TANKE	OTTOMS			
Feet		Inches	5				
1st Gauge					BS&W/BBLS Received		S&W (%)
2nd Gauge					Free Water		1 1
Received			4		Total Received	//	1
I hereby (Pstify that the appye load	material has be-	an lettele anali	dell.	NIED if denied v	A	11/1	11
1 1 1 1	(//	Winne Auch	X ////	#11		11/11	1//
11/1/1/2	w		0116	1 14		0	
(AND (BRIMI)		DATE		TITLE	/	SIGNATURE	

C-138

White R360 ORIGINAL YEllow - TRANSPORTER COPY PINK - GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



700-1463841 DEVON ENERGY PRODUCTIOI Ticket #: Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #:

Ordered by: BRYCE BAYLOCK 8/16/2023 Date: **DEVON ENERGY PRODUCTION**

Generator #:

Generator:

Well Ser. #: 39806E Manifest #: 641528

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: **BOSS TRUCKING LLC** Well #: 002H Field:

Driver LUIS Field #: Truck # 4

NON-DRILLING Card # Rig: Job Ref# EDDY (NM) County

Facility: CRI

Quantity Units Product / Service

AFE #: PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Luis Loig	- Emb

Customer Approval

THIS IS NOT AN INVOICE!

Appeared Dur	Dete
Approved By:	Date:



Company Man Contact Information

Name Bryce Blaylock

			GENERA	TOR	My	10. 6415	THE RESERVE OF THE PARTY OF THE
Operators Name DO	evon en	egry		Permit/RRC No. Lease/Well Name & No. County API No.	Berry	133 F	ed com Hoe
City, State, Zip				Rig Name & No.	non	drilling	20
Phone No.				AFE/PO No.		0 0	J
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PRO	4	NON-INJECTABLE W Washout Water (No Completion Fluid/Fir Produced Water (No	in-Injectable) ow back (Non-Injectable) on-Injectable) er/Waste (Non-Injectable)	~	Washout Water (Inj Completion Fluid/Fl Produced Water (Inj Gathering Line Water	S ectable) ow back (injectable) jectable) er/Waste (Injectable) STES (type and generation	on process of the waste) HERING LINES
WASTE GENERATION PIC	Annual Project		EXEMPT E&P Waste/Service				to the devices
Non-Exempt Other	All non-exempt E&P		ed and be below the threshold	d limits for toxicity (T		The second secon	
QUANTITY 20)		В	- BARRELS	L - LIQUID	(YARDS	E - EACH
Bryce I	determination all determinatio	nd a desciption of the		otm) 6-202:		E SORMINI	
Transporter's Name Address Phone No.	5 416	2833		Driver's Name Print Name Phone No. Truck No.	- Luis	Loya	
I hereby certify that the above	e named material(s) wa	s/were picked up at the URIVER'S SIGNATURE	e Generator's site listed abov		out incident to the dispo - 2027 JEHY DATE	Just J	ASOLITANE
TRUC	CTIME STAME		DISPOSALF	ACILITY	Name/	RECEIVING	A REA S
Address 6601 Hobb	icility / NM1-006 is Hwy US 62/180 Mile N NGS TAKEN? (Circle One		4 88220 (NO	Phone No.	575-393-1079 ting > 50 micro roentge	ns? (circle ane)	YES NO
PASS THE PAINT	FILTER TEST? (Circle One	1	TANK BOT	TOMS			
1st Gauge 2nd Gauge Received	Feet	Inche	5	B	S&W/BBLS Received Free Water Total Received	B	S&W (%)
I hereby searly that the a	bove load material has b	een [circle	CEPPED DENIED	of denied why	v [†]	(N)	



DEVON ENERGY PRODUCTIOI Ticket #: 700-1463892 Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #:

Ordered by: BRYCE BAYLOCK 8/16/2023 Date: **DEVON ENERGY PRODUCTION**

AFE #: Generator: PO #: Generator #:

Manifest #: 641334 Well Ser. #: 39806E Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/16/2023

B-1 TRUCKING LLC Well #: 002H Hauler:

JUSTINO Field: Driver Truck # 03 Field #:

NON-DRILLING Rig: Card # EDDY (NM) Job Ref# County

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature

Customer Approval

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:

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D	DV/	-	1	B-
	-	6	in/atia	
	_	_	-	-

Company Man Contact Information
Name By SCP Blow Cole

	GENERAT	TOR	NO.	841334	
Operators Name DENON Energy Address	1	Permit/RRC No. Lease/Well Name & No. County API No.	Beryl	53 Fed	conte
City, State, Zip Phone No.		Rig Name & No.	ede	die Dill	10
	Identification and Amount (place		Y } (in model	1
Oil Based Muds Oil Based Cuttings Washout W. Water Based Muds Water Based Cuttings Produced W Gathering Li Tank Bottoms E&P Contaminated Soil Gas Plant Waste	ABLE WATERS ater (Non-Injectable) Fluid/Flow back (Non-Injectable) ater (Non-Injectable) ne Water/Waste (Non-Injectable) SE ONLY aut (exempt waste)	10_	INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back Produced Water (Injectable) Gathering Line Water/Wast JOTHER EXEMPT WASTES (typ	((Injectable)) e (Injectable) ac and generation process of	
WASTE GENERATION PROCESS: DRILLING	COMPLETION	N L	PRODUCTION	GATHERING L	INES
All non-exempt ESP waste must be	NON-EXEMPT E&P Waste/Service Id analysed and be below the threshold			d Reactivity.	
Non-Exempt Other		*please select fro	om Non-Exempt Waste List o	on back	
QUANTITY 20	B - BARRELS	L-LIQUID	Y-YARDS		E-EACH
EMERGENCY NON-OUTERUDS	RCRA Hazardous Waste Analysis solifeild waste that has been ordered of the waste must accompany this for		Other (Provide Description B		rdous waste
EMERGENCY NON-OILFEILD: Emergency non-hazradous, non-determination and a description Brune Brune Bloy loc C	of the waste must accompany this for	(6 - 203	Public Safety (the order, doc	SIGNATURE	,
EMERGENCY NON-OILFEILD: Emergency non-hazradous, non determination and a desciption Emergency non-hazradous, non determination and a desciption Emergency non-hazradous, non determination and a desciption Emergency non-hazradous, non determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and a desciption determination and desciption determination deter	s-oilfeild waste that has been ordered of the waste must accompany this for	(6 - 203	Public Safety (the order, doc		,
EMERGENCY NON-OILFEILD: Emergency non-hazradous, nor determination and a desciption BOUCE BOUCE BLOUDOCE Fransporter's B-1 + CCCOO Address Phone No. 575-808-9	TRANSPOI	RTER Oriver's Name Print Name Phone No. Truck No.	Public Safety (the order, doctor) 3	SIGNATURE	,
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C-138

White R350 ORIGINAL Yellow - TRANSPORTER COPY PINK - GENERATOR SITE COPY GOID RETURN TO GENERATOR Version 1



Facility: CRI

Product / Service

DEVON ENERGY PRODUCTIOI Ticket #: 700-1463910 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I

8/16/2023 Ordered by: BRYCE BAYLOCK Date:

AFE #: Generator: **DEVON ENERGY PRODUCTION** PO #: Generator #:

Manifest #: Well Ser. #: 39806E 641529

Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/16/2023

Quantity Units

20.00 vards

Well #: 002H **B-1 TRUCKING LLC** Hauler: Field: Driver **JERRY**

Truck # 5 Field #: NON-DRILLING Rig: Card #

Job Ref# EDDY (NM) County

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

R360 Representative Signature

Customer Approval

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By: Date:

R369		NEW MEXICO) NON-HAZARDOUS ((PLEASE PR			Company Man Contact Information Imme 13.146 Blother Blother Inc. 1940 - 25566
			GENERA	TOR	NO.	641529
Operator No. Operators Nan Address	Devon	energy		Permit/RRC No. Lease/Well Name & No. County		33 Fed compos
City, State, Zip Phone No.				API No. Rig Name & No. AFE/PO No.	non dy	illing
		the state of the s	LEATHER THE PARTY OF THE PARTY	volume next to	waste type in barrels or cub	oic yards)
Oil Based Muc Oil Based Cutt Water Based I Water Based I Produced Forr Tank Bottoms E&P Contamin Gas Plant Was	Muds Cuttings matton Solids	NON-INJECTABLE WAT Washout Water (Non-Indexed Water (Non-Indexed Water (Non-Indexed Water) INTERNAL USE ONLY Truck Washout (exempt	njectable) back (Non-Injectable) Injectable) Waste (Non-Injectable)	<i>></i> 0	INJECTABLE WATERS Washout Water (Injectable, Completion Fluid/Flow back Produced Water (Injectable) Gathering Line Water/Wast OTHER EXEMPT WASTES (type)	k (Injectable)
WASTE GENE	ERATION PROCESS:	DRILLING	COMPLETIC	N	PRODUCTION	GATHERING LINES
	All non-exempt E8		EMPT E&P Waste/Service I and be below the threshold		iount CLP), Ignitability, Corrosivity an	d Reactivity
Non-Exempt O	Other			*please select f	rom Non-Exempt Waste List	on back
QUANTITY	20	B - B)	ARRELS	t - ridnia	- YARD	F - EACH
_	ENCY NON-OILFEILD: Emergency no determination VC & BOYLOC PRINT] AUTHORIZED AGENTS NEAR	on-hazradous, non-oiffeild was	ite must accompany this for	by the Department	Other (Provide Description E	sumentation of non-hazardous waste
	AKHAT VITTI LIGHTEEN WITTEN SEA WITT		TRANSPO	RTFR		SGNATURE
Transporter's	-		710111010	Driver's Name	7 0	1
Name Address Phone No	B-1 true	Ring		Print Name Phone No. Truck No.	Jerry Q	- terra
	that the above named material(s) (6-23 Jev /	-00			out incident to the disposal faci	lity listed below.
IN:	TRUCK TIME STAN	1P	DISPOSAL F	ACILITY	REC Name/No.	EIVING AREA
Site Name/ Permit No. Address	Halfway Facility / NM1-005 6601 Hobbs Hwy US 62/180 Mile	2 Marker 66 Carlsbad, NM 88	3220	Phone No.	575-393-1079	
	NORM READINGS TAKEN? (Circle O		(NO)	If YES, was read	ling > 50 micro roentgens? (circ	cle one) YES NO
	The state of the state of	9	TANK BOT			
1st Gauge 2nd Gauge	Feet	Inches		BS	5&W/BBLS Received	BS&W (%)

C-138

Yellow TRANSPORTER COPY Pink GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: 700-1463956 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRYCE BAYLOCK Date: 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION PO #:

Generator #: Manifest #: 641530 Well Ser # 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Well #: **BOSS TRUCKING LLC** 002H Hauler: Field: Driver

LUIS 4 Field #: Truck #

NON-DRILLING Ria: Card # EDDY (NM) Job Ref# County

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Luis Loya	Ent

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	
		_

Company Man Contact Information
Name BYYCE Bloylock

Operator No.	The second secon		and the second second	Phor	THE RESERVE TO SHARE THE PARTY OF THE PARTY	255
Operator No.		GENERAT		NO.	641530	
T	4 . 0 ./		Permit/RRC No. Lease/Well	.0		
Operators Name DEVON	energy		Name & No.	Berryl	33 Fed	combool
Address	- /		County			
			API No.		1 . 11. 4 -	
City, State, Zip			Rig Name & No.	non é	Irilling	
Phone No.		AND DESCRIPTIONS OF THE PARTY O	AFE/PO No.			
	T E&P Waste/Service Identifica	AND DESCRIPTION OF THE PARTY OF	olume next to wa	and the second s	ubic yards)	S. Principles
Oil Based Muds Oil Based Cuttings	Washout Water (Non-I	THE RESIDENCE OF THE PARTY OF T		INJECTABLE WATERS Washout Water (Injectab	ile)	
Water Based Muds	Completion Fluid/Flow			Completion Fluid/Flow ba		
Water Based Cuttings Produced Formation Solids	Produced Water (Non- Gathering Line Water/)			Produced Water (Injectal Gathering Line Water/Wa		
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY			OTHER EXEMPT WASTES	Type and generation process	of the waste)
Gas Plant Waste	Truck Washout (exemp	t waste)				
VASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION	GATHERING	LINES
	NON-EX	EMPT E&P Waste/Service Ide	ntification and Amou	int		
The second secon	empt E&P waste must be analysed a	nd be below the tiveshold li	Carried Services in Industrial	The second second	and the second second second	
on-Exempt Other			"please select from	m Non-Exempt Waste List	t on back	
QUANTITY 20	B - B	ARRELS	L-LIQUID	- YARI	03	E-EACH
hereby certify that according to the Resour	rce Conservation and Recovery Act	(RCRA) and the US Environm	ental Protection Age	ncy's July 1988 regulatory	determination, the above	e described waste
	ency non-hazradous, non-oilfeild w nination and a desciption of the war ocit	ste must accompany this form	n) 5-23	Public Safety (the order, d	SIGNATURE	tardous waste
ransporter's S		IKANSPUR	HEK			
Name BOSSING	es trucking	4	Driver's Name	Luis L	0-19	
ddress		/	Print Name			
1/11/035						
MARCOS.			Phone No.			
			Phone No. Truck No.	#4		
hone No.	rial(s) was/were picked up at the G	enerator's site listed above a	Truck No.	modent to the disposal fa	achty listed below.	
hone No. hereby certify that the above named mater		enerator's site listed above a	Truck No. ind delivered without	t incident to the disposal fi	activ listed below.	URE
hone No. hereby certify that the above named mater SHOPMENT DATE	DRIVER'S SIGNATURE		Truck No. ind delivered without \$J-16-70 DELIVER	t incident to the disposal fi	Las Jay	URE
hone No. hereby certify that the above named mater SHOPMENT DATE TRUCK TIME ST	DRIVERS SIGNATURE	enerator's site listed above a	Truck No. ind delivered without \$J-16-70 DELIVER	t incident to the disposal from the property of the property o	acty listed below. Law DRIVER'S STORM	URE
hone No. hereby certify that the above named mater SHEPMENT DATE TRUCK TIME STORY OUT	DRIVERS SIGNATURE		Truck No. ind delivered without \$J-16-70 DELIVER	t incident to the disposal fi	Las Jay	JRE .
TRUCK TIME S OUT TO No manual manual mater SHEPMENT DATE OUT	DRIVER'S SIGNATURE		Truck No. ind delivered without \$\mathcal{G} - 16 - 70 BELIVER CILITY	t incident to the disposal from the property of the property o	Las Jay	JRE
SHEPMENT DATE TRUCK TIME S N: OUT Ite Name/ ermit No. Halfway Facility / NM1-00	DRIVER'S SIGNATURE	DISPOSAL FA	Truck No. ind delivered without \$\mathcal{G} - 16 - 70 BELIVER CILITY	r moident to the disposal from the property of	Las Jay	URE
TRUCK TIME S N: OUT te Name/ ermit No. Halfway Facility / NM1-00	DRIVERS SIGNATURE TAMP 26 26 80 Mile Marker 66 Carlsbad, NM 8	DISPOSAL FA	Truck No. ind delivered without 9-16-7 DELIVER CILITY Phone No.	r moident to the disposal from the property of	Law Jeyn DRIVERS STORM	URE
TRUCK TIME STATE OUT te Name/ ermit No. Halfway Facility / NM1-00 ddress 6601 Hobbs Hwy US 62/18	DRIVERS SIGNATURE TAMP 26 280 Mille Marker 66 Carlsbad, NM 88 Circle One) YES	DISPOSAL FA	Truck No. ind delivered without 9-16-7 DELIVER CILITY Phone No.	PARTE PARTE Name/No.	Law Jeyn DRIVERS STORM	
hone No. SHOPMENT DATE TRUCK TIME ST N: OUT ite Name/ ermit No. ddress Halfway Facility / NM1-00 ddress HORM READINGS TAKEN? (C	DRIVERS SIGNATURE TAMP 26 280 Mille Marker 66 Carlsbad, NM 88 Circle One) YES	DISPOSAL FA	Truck No. Ind delivered without Phone No. If YES, was readin	PARTE PARTE Name/No.	Law Jeyn DRIVERS STORM	
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TRUCK TIME STANDED TO THE STANDED TO	DRIVERS SIGNATURE TAMP 26 80 Mile Marker 66 Carlsbad, NM 81 Circle One) YES VES	DISPOSAL FA	Truck No. ind delivered without ### LIGHTY CILITY Phone No. If YES, was readin NO OIMS	Name/No. 575-393-1079 g > 50 micro roentgens? (c	Law Jeyn DRIVERS STORM	NO
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TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK TIME STANDER TRUCK T	DRIVERS SIGNATURE TAMP 26 80 Mile Marker 66 Carlsbad, NM 81 Circle One) YES VES	DISPOSAL FA	Truck No. ind delivered without ### LIGHTY CILITY Phone No. If YES, was readin NO OIMS	Name/No. 575-393-1079 g > 50 micro roentgens? (c	DRIVERS SCHAME GENTLIG AREA Circle one) YES	NO
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Phone No. TRUCK TIME STATE TRUCK TIME STATE IN: OUT Site Name/ Permit No. Address 6601 Hobbs Hwy US 62/18 NORM READINGS TAKEN? (C PASS THE PAINT FILTER TEST? (C) Feet 1st Gauge 2nd Gauge Reserved	DRIVERS SIGNATURE TAMP 26 280 Mile Marker 66 Carlsbad, NM 83 Circle One) VES Inches	TANK BOTT	Truck No. Ind delivered without Phone No. If YES, was readin NO. If SE.	Name/No. 575-393-1079 g > 50 micro roentgens? (c	DRIVERS SCHAME GENTLIG AREA Circle one) YES	NO

C-138

White R360 DRIGINAL Yellow TRANSPORTER COPY PINK GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



700-1463188 DEVON ENERGY PRODUCTIOI Ticket #: Customer: O6UJ9A000K2I Bid #:

Customer #: CRI2450 Date:

8/15/2023 Ordered by: CHAQD UPSHAW DEVON ENERGY PRODUCTION Generator: AFE #:

Generator #: PO #:

Well Ser. #: 39806E 631270 Manifest #: Well Name: BERYL 33 FEDERAL COM

Quantity Units

Manif. Date: 8/15/2023 002H Well #: B-1 TRUCKING LLC Hauler: Field:

CIPRIANO Driver Field #: Truck #

NON-DRILLING Rig: Card # EDDY (NM) County Job Ref #

Facility: CRI

Product / Service 20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

R360 Representative Signature Driver/ Agent Signature

oriono Barrero

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:



Company Man Contact Information
Name Charle UPShaw

xitizmasi (GENER	RATOR	NO.		789 23 +1
Operator No.			Stall See 6 '4' See 8	Permit/RRC No.	,,,,,	63127	U
Operators Name Address	Devon en	ergy		Lease/Well Name & No. County API No.	Berryl	33 Fe	H 500 F
City, State, Zip				Rig Name & No.			
Phone No.				AFE/PO No.			
	EXEMPT E&P			place volume next to w	aste type in barrels or c	ubic yards)	
Oil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Tank Bottoms E&P Contaminated Si Gas Plant Waste	Solids	Produced Water (No	on-injectable) ow back (Non-injectable) on-injectable) er/Waste (Non-injectable V		Washout Water (Injectable Washout Water (Injectable Completion Fluid/Flow bd. Produced Water (Injectal Gathering Line Waster/W.) OTHER EXEMPT WASTES (Injectal Control of Contro	ack (Injectable) ole) aste (Injectable)	
WASTE GENERATION	ON PROCESS:	DRILLING	COMPL	ETION	PRODUCTION		RING LINES
				ice Identification and Am			
Non-Exempt Other	All non-exempt E&	P waste must be analyse	ed and be below the thres		LP), Ignitability, Corrosivity om Non-Exempt Waste Lis		
QUANTITY Z	27	В	- BARRELS	L - LIQUID	Y -VAR	OF .	E - EACH
I hereby certify that a	scording to the Resource Con	servation and Recovery	Act (RCRA) and the US En	vironmental Protection Ag	gency's July 1988 regulatory	determination, the	above described waste
Edginity AU			waste must accompany the	nis form) - 15 23	of Public Safety (the order, d	SIGNATURE	inflatations waste
Transporter's			TRANSF	ORTER			
Name Address Phone No.	3-1 truck	zing		Driver's Name Print Name Phone No. Truck No.	Liprian	o Bar	rerp
_	he above named material(s) w	as/were picked up at the	e Generator's site listed a		ut incident to the disposal fa	scility listed below	
				aute and demend minor	X	Eignar.	no Bomi
SHIPMENT DA		DRIVER'S SIGNATURE	DICDOCAL		ERY DATE	DRIVER'S SI	TENATURE .
IN:	RUCK TIME STAM OUT:	P	DISPOSAL	FACILITY	Name/No.	CEIVINGAR	EA
Site Name/ Permit No Hall	fway Facility / NM1-006			Phone No.	575-393-1079		
Address 660	01 Hobbs Hwy US 52/180 Mile	Marker 66 Carlsbad, NN	188220				
	READINGS TAKEN? (Circle Or PAINT FILTER TEST? (Circle Or		0	If YES, was readi NO	ing > 50 micro roentgens? (c	ircle one) YE	S NO
	Feet	Incha	TANK BO	OTTOMS			
1st Gauge	reet	Inches	>-	BSS	&W/BBLS Received	BS&V	V (%)
2nd Gauge Received					Free Water Total Received		
			(,)			-	
I hereby certify and	at the above load material has	been (circle On)	ACCEPTED DEN	ED If denied, why	6	h	
	NAME (PRINT)	0 6	100	titlè	C1	SIGNATURE	



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1463190
Customer #: CRI2450 Bid #: 06UJ9A000K2I

Ordered by: CHAD UPSHAW Date: 8/15/2023

AFF #: Bevon ENERGY PRODUCTION

Generator #:

Manifest #: 631274 Well Ser. #: 39806E

Manif. Date: 8/15/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H Driver JERRY Field:

Truck # 5 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

AFE #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Sign	ature
--------------------	-------

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	
1.1.		



Name Chad Cpshaw

		GENER	RATOR	NO.	631274	
Operator No.			Permit/RRC No			
Operators Name DE VON	2neray		Lease/Well Name & No.	Berry	33 Fe	1002H
uddress	, - 37		County	/ .		
			API No.			
ity, State, Zip			Rig Name & No	ў.		
hone No.			AFE/PO No.			
	The second secon	THE RESERVE AND ADDRESS OF THE PARTY OF THE	place volume next to	waste type in barrels or c	ubic yards)	
Oil Based Muds Oil Based Cuttings	Washout Water (Non-			Washout Water (Injectal)	ale)	
Vater Based Muds	Completion Fluid/Flov	w back (Non-Injectable)		Completion Fluid/Flow ba	ack (Injectable)	
Water Based Cuttings Produced Formation Solids	Produced Water (Non Gathering Line Water,	i-Injectable) /Waste (Non-Injectable	1	Produced Water (Injectal Gathering Line Water/Wa		
Tank Bottoms	INTERNAL USE ONLY			OTHER EXEMPT WASTES	A STATE OF THE PARTY OF THE PAR	is of the waste).
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exem	pt waste)		120 yds	caliche	2024
VASTE GENERATION PROCESS:	DRILLING	COMPL	ETION [PRODUCTION	GATHERING	
	NON-E)	KEMPT E&P Waste/Sen	vice Identification and A	mount		
	E&P waste must be analysed	and be below the three		TCLP), Ignitability, Corrosivity		
on-Exempt Other			*please select	from Non-Exempt Waste Lis	t on back	
NUANTITY ZO	B - E	BARRELS	L-LIQUID	Y-YAR	DS	E - EACH
hereby certify that according to the Resource	Conservation and Recovery Ac	t (RCRA) and the US En	vironmental Protection	Agency's July 1988 regulators	determination the abo	ve described waste
I FMFRGENLY NUN-DIFFEILLE	non-hazradous, non-oilfeild water and a desciption of the wa	aste must accompany th		at of Public Safety (the order, o	locumentation of non-ha	azardous waste
(VI) NT) ALLIMON ZELL ADELVI'S NAM!		TRANSF			SIGNATURE	
ansporter's		IKANSI				
lame B-1 true	K		Driver's Name	Jerry G	2-1 ndar	-
ddress			Print Name	Jam Q	unlan.	7
			Phone No.	575-74	2-039	9
hone No.			Truck No.		The Art State Co.	
Rereby certify that the above named materiall	y Dist	enerator's site listed a		nout incident to the disposal fa	acility listed below. DRIVER'S SIGNA	
TRUCK TIME STA	MP	DISPOSAL	THE RESERVE OF THE PERSON NAMED IN		CEIVING AREA	
N: OUT:		DISI OSMI	IACILITI	Name/No.	36)	
ite Name/				Ivaine/Ivo.	4	
ermit No. Halfway Facility / NM1-006			Phone No.	575-393-1079		
ddress 6601 Hobbs Hwy US 62/180 N	Mile Marker 66 Carlsbad, NM 8	38220				
NORM READINGS TAKEN? (Circl	e One) YES	(6)	if YES, was rea	ading > 50 micro roentgens? (o	circle one) YES	NO
PASS THE PAINT FILTER TEST? (Circl	e One) YE		NO			
	9_	TANK BO	OTTOMS			
Feet	Inches			BSRAW/RBIS Resolved	arania	x I
and Gauge				BS&W/BBLS Received Free Water	85&W (%	4
Received				Total Received		
I hereby certify that the pove load material	has been (circle osé)	CCEPTE DEN	IED If danied and	fu/2	-	
T W NO /	The second second	DEN	IED If denied, wit	AY .	1.	
	W M	77	al	TY	h 1)	
NAME (PRINT)	- O D	73	Title	- tr	ND SIGNATURE	



DEVON ENERGY PRODUCTIOI Ticket #: Customer: 700-1463191 Customer #: CRI2450 O6UJ9A000K2I Bid #: Ordered by: CHAD UPSHAW Date: 8/15/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO # Generator #:

Manifest #: 631268 Well Ser. #: 39806E

Manif. Date: 8/15/2023 Well Name: BERYL 33 FEDERAL COM Hauler: **B-1 TRUCKING LLC** Well #: 002H

Driver Field: JOSE

Truck # 167 Field # Card # Rig: NON-DRILLING Job Ref# EDDY (NM) County

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

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Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: 8-15-23

Approved By:



Company Man Contact Information

Name .	Cha	d U	f Splay
Phone No.	817	Dett	2371

	[m]			
The state of the s	91	ENERATOR	No. 6312	268
perator No.		Pernut/RRC No. Lease/Well		
erators Name DeVoner	revgy	Name & No.	Berry1 33 Fe	4 005H
dress	07	County		
		API No.		
y, State, Zip		Rig Name & No.		
one No.		AFE/PO No.		
	Waste/Service Identification and An	mount (place volume next to	CONTRACTOR OF THE CONTRACTOR O	
Based Muds Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable)	
iter Based Muds	Completion Fluid/Flow back (Non-In	jectable)	Completion Fluid/Flow back (Injectable)	
iter Based Cuttings	Produced Water (Non-Injectable)	avvigation	Produced Water (Injectable) Gathering Line Water/Waste (Injectable)	
oduced Formation Solids nk Bottoms	Gathering Line Water/Waste (Non-II INTERNAL USE ONLY	metrane)	OTHER EXEMPT WASTES (type and generation	in process of the waste)
P Contaminated Soil	Truck Washout (exempt waste)		Zo vos calien	enut
s Plant Waste ASTE GENERATION PROCESS:	DRILLING	COMPLETION		HERING LINES
STE GENERATION PROCESS.				TIERING CINES
All non-everant F		aste/Service Identification and Ar the threshold limits for toxicity (1	ricunt (CLP), Ignitability, Corrosivity and Reactivity.	
-Exempt Other	ar with most be division and or below		from Non-Exempt Waste List on back	
ANTITY 20	B - BARRELS	L - UQUID	- YARDS	E - EACH
MERGENCY NON-OILFEILD: determinatio	on-hazradous, non-oilfeild waste that has in and a desciption of the waste must acco	ompany this form)	t of Public Safety (the order, documentation o	f non-hazardous waste
EMERGENCY NON-OILEFILD			t of Public Safety (the order, documentation o	f non-hazardous waste
MERGENCY NON-OILFEILD: determinatio	n and a desciption of the waste must acco	ompany this form)	Eller	f non-hazardous waste
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msporter's map No. reby certify that the above named material(s) SHEPMENT DATE TRUCK TIME STAN OUT: Name/	TRA Mas/were picked up at the Generator's sil	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with	SIGNATURE SIGNATURE SIGNATURE SIGNATURE DIVERY DATE RECEIVING Name/No.	en o
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SEMERGENCY NON-OIL FEILD: determination of the property of the	was/were picked up at the Generator's Sil	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with DEL OSAL FACILITY Phone No. If YES, was rea	SIGNATURE SIGNATURE SIGNATURE SIGNATURE DIVERY DATE RECEIVING Name/No.	en o
Insporter's B-I + YUE K I THE RESS THE TRUCK TIME STAN OUT: Name/ mit No. Halfway Facility / NM1-006 Feess 6601 Hobbs Hwy US 62/180 Mi	was/were picked up at the Generator's sit DRIVER'S SIGNATURE MP DISPO Le Marker 66 Carlsbad, NM 88220 One) VES NA NA NA NA NA NA NA NA NA N	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with DEL OSAL FACILITY Phone No. If YES, was real NO	SIGNATURE SIGNATURE SIGNATURE SIGNATURE DRIVE RECEIVING Name/No.	Sen O W. Masse RESSIGNATURE AREA
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Insporter's Inspo	was/were picked up at the Generator's sill DRIVERS SIGNATURE MP DISPO DE Marker 66 Carlsbad, NM 88220 One) YES One) YES TAN	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with DEL OSAL FACILITY Phone No. If YES, was real NO	SIGNATURE SIGNATURE SIGNATURE SIGNATURE DRIVERY DATE RECEIVING Name/No. 575-393-1079 adding > 50 mijcro roentgens? (circle one)	Sen D W. Mary RISSIGNATURE AREA
Insporter's Inspo	was/were picked up at the Generator's sill DRIVERS SIGNATURE MP DISPO DE Marker 66 Carlsbad, NM 88220 One) YES One) YES TAN	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with DEL OSAL FACILITY Phone No. If YES, was real NO	SIGNATURE SIGNATURE SIGNATURE SIGNATURE SIGNATURE DRIVERY DRIVERY RECEIVING Name/No. 575-393-1079 adding > 50 micro roentgens? (circle one)	en o No. AREA YES NO
TRUCK TIME STAN TOUT: Name/ mit No. Halfway Facility / NM1-006 House Holds Hay US 62/180 Mi NORM READINGS TAKEN? (Circle of PASS THE PAINT FILTER TEST? (Circle of Gauge Gauge eived	was/were picked up at the Generator's sill DRIVING SIGNATURE MP DISPO Le Marker 66 Carlsbad, NM 88220 One) VES One) VES Inches	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with DEL OSAL FACILITY Phone No. If YES, was real NO	SIGNATURE SIGNATURE	en o No. AREA YES NO
TRUCK TIME STAN TRUCK	was/were picked up at the Generator's sill DRIVING SIGNATURE MP DISPO Le Marker 66 Carlsbad, NM 88220 One) VES One) VES Inches	ANSPORTER Driver's Name Print Name Phone No. Truck No. te listed above and delivered with DEL OSAL FACILITY Phone No. If YES, was real NO	SIGNATURE SIGNATURE	PENO W. Masur AREA YES NO



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1463301

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Optional by:
 CHAD LIBSHAW
 Date:
 8/15/2023

Ordered by: CHAD UPSHAW

AFF #:

Ordered by: CHAD UPSHAW

Date: 8/15/2023

Generator: DEVON ENERGY PRODUCTION

AFE #: Generator:
PO #: Generator #:

Manifest #: 0626 Well Ser. #: 39806E

Manif. Date: 8/15/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H
Driver CIPRIANO Field:

Truck # 8 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

R360 Representative Signature

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Cioriano Barrera

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

B-1 TRUCKING LCC

47 Diane St Artesia NM 88210 Cel. 575-8089526 teilo.barrera 2008@gmail.com

Date <u>8-15</u>			No.	0626
Company De	Ven Energy	<u>/</u>		3
	RX1 33 F	ED COL	n A	<u> </u>
Deliver to	AM		AM	TOTAL
START TIME			PM	HOURS
Job#		PO#		
EQUIPMEN	T PROVIDED	BY:		
Trash Trailer	#	Combo Unit		#
Vac		Belly Dump	V	8
Single Potty		Dump Truck		
Flatbed		Frac Tank		
Winch		Other		
Roll Off		Lowboy 3 A	de	
Metal Bin		Lowboy 4 A	de	
Kill Truck		Pipe Trailer		
	WORK DESCRI	PTION	W	later / Scale #'s
	taminate			
dixt to			20	Yard
				-
	had up sh Cipriana			<u> </u>
Employee #	•			
Company Man Sign				

2PT INVOICE

DEVON ENERGY PRODUCTION



Permian Basin

DEVON ENERGY PRODUCTIOI Ticket #: 700-1463302 Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #:

Generator:

8/15/2023 Ordered by: CHAD UPSHAW Date:

AFE #: PO #: Generator #:

Manifest #: 6317000 Well Ser. #: 39806E

BERYL 33 FEDERAL COM Manif. Date: 8/15/2023 Well Name: Hauler: B-1 TRUCKING LLC Well #: 002H

JERRY Field: Driver Truck # Field #:

NON-DRILLING Card # Rig: Job Ref# County EDDY (NM)

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

R360		ARDOUS OILFIELD WASTE N PLEASE PRINT)	Name C	had up Show
	GI	ENERATOR	The state of the s	7-709-237
Operator No. Operators Name Address	Energy	Permit/RRC No. Lease/Well Name & No. County	NO. 6370	
City, State, Zip		API No. Rig Name & No. AFE/PO No.		
	Waste/Service Identification and An	VINE LINE FOR THE PARTY OF THE	ste type in barrels or cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable) Grathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	jectable)	INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES (type and general)	ion process of the waste)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GA	THERING LINES
All non-exempt E Non-Exempt Other	NON-EXEMPT E&P Wa &P waste must be analysed and be below.			
QUANTITY 20	B - BARRELS	L-LIQUID	YARDS	E - EACH
	ion-hazradous, non-oilfeild waste that has in and a desciption of the waste must acco	ompany this form)	Public Safety (the order, documentation signature	
Vermannian's	TRA	ANSPORTER		1
Name Address Phone No.	clery	Driver's Name Print Name Phone No Truck No.	Je 7 Q - 12 5 75 - 942 - 83	3 9 5
hereby certify that the above named material(s) 8 15 - 3 3 5 0	was/were picked up at the Generator's sit	e listed above and delivered without		OW.
TRUCK TIME STAN	лР DISPO	DSAL FACILITY	RECEIVING Name/No.	ABEA .
Site Name/ Permit No Halfway Facility / NM1-006 Address 6601 Hobbs Hwy US 62/180 M	le Marker 66 Carlsbad, NM 88220	Phone No.	575-393-1079	
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	One) (ES)	If YES, was readin NO IK BOTTOMS	g > 50 micro roentgens? (circle one)	YES NO
Feet Ist Gauge 2nd Gauge Receiven	Inches		W/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material h	as been [circle CEPTO CEPT	DENIED If denied, why?	En La SIGNATURE	

White R3GO DRIGINAL YEROW TRANSPORTER COPY Pink GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

C-138



700-1463309 DEVON ENERGY PRODUCTIOI Ticket #: Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #:

8/15/2023 Ordered by: CHAD UPSHAW Date:

DEVON ENERGY PRODUCTION Generator: AFE #:

Generator #: PO #: Well Ser. #: 39806E Manifest #: 637603

BERYL 33 FEDERAL COM Manif. Date: 8/15/2023 Well Name:

Well #: 002H **B-1 TRUCKING LLC** Hauler: Field: JOSE Driver

Field #: 167 Truck #

NON-DRILLING Rig: Card # EDDY (NM) County Job Ref#

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: 8-15-2

R360	NEW MEXICO NON-HAZARDOU (PLEASE			Company Man Contact Information
spinnas	GENER	ATOR	Phon NO.	
Operator No. Operators Name Address City, State, Zip Phone No.	01	Permit/RRC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	BeryL	637603 . 33 Federa Cum 2H
EXEMP	T E&P Waste/Service Identification and Amount (p	lace volume next to v	vaste type in barrels or cu	ibic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INIECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)			ck (Injectable) ile) ste (Injectable) type and seneration process of the waste)
WASTE GENERATION PROCESS:	DRILLING COMPLI	TANKS AT A TO BE AND THE REAL PROPERTY.	PRODUCTION	GATHERING LINES
All non-ext	empt E&P waste must be analysed and be below the thres	hold limits for toxicity (TO		
QUANTITY	B - BARRELS	L- LIQUID	20 (Y-YARD	E-EACH
Transporter's Name Address	rency non-hazzadous, non-oilfeild waste that has been ord nination and a description of the waste must accompany a TRANSP	8/15/2	of Public Safety (the order, do	ocumentation of non-hazardaus waste
Phone No. I hereby certify that the above named mate supplement pare	enal(s) was/were picked up at the Generator's site listed at naviers signature	Truck No.	us incident to the disposal fa	cillings d below
TRUCK TIME S IN: OUT Site Name/ Permit No. Address Halfway Facility / NM1-0 6601 Hobbs Hwy US 62/3 NORM READINGS TAKEN? (PASS THE PAINT FILLER TEST? (180 Mile Marker 66 Carlsbad, NM 85/20 Circle Onel VES	Phone No.	Name/No. 575-393-1079 ing > 50 micro roentgens? (ci	CEIVING AREA
	TANK BO			
1st Gauge 2nd Gauge Received	Inches	85	&W/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the bode load mate	erial has been [circle one] ACCEPED DENI	ED If depoid, why) SIGNATURE



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1463617

 Customer #:
 CRI2450
 Bid #:
 O6UJ9A000K2I

 Ordered by:
 CHAD UPSHAW
 Date:
 8/16/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 637604 Well Ser. #: 39806E

Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JOSE Field: Truck # JTE176 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Date: 8-14-23

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: (//

R360	D	NEW MEXICO NON-HAZARD (PLEA	OUS OILFIELD WASTE N SE PRINT)	MANIFEST Blay lock Company Name Chair 253 6061 Phone No. 817	Man Contact Informate OPSDO 780-237
		and the second s	RATOR	NO. 63760	Bridge Control of the
Operator No.			Permit/RRC No. Lease/Weil		
Operators Name De	von Ener	97	Name & No.	Beryl 33 fed	00214
			API No.	Edlie county	
Phone No.			Rig Name & No. AFE/PO No.	Nort Drilling	
	EXEMPT E&P Waste/Se	rvice Identification and Amoun	(place volume next to wa	este type in barrels or cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	- Washo Compl Produi	NIECTABLE WATERS Jut Water (Non-Injectable) etion Fluid/Flow back (Non-Injectable) ted Water (Non-Injectable) ring Line Water/Waste (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Une Water/Waste (Injectable)	
Fank Bottoms E&P Contaminated Soil	INTER	VAL USE ONLY Washout (exempt waste)	NA	OTHER EXEMPT WASTES (type and generation)	process of the waste)
Gas Plant Waste WASTE GENERATION PROP	CESS: DRILLI	NG D COM	PLETION	PRODUCTION GATHE	RING LINES
VASTE GENERATION PRO	DRILLI		ervice Identification and Amo		IO 9 STATE OF THE
3200	All non-exempt E&P waste mi			P), Ignitability, Corrosivity and Reactivity.	
Ion-Exempt Other			*please select fro	om Non-Exempt Waste List on back	
YTITMAU	20	B - BARRELS	L-LIQUID	Y-YAROS	E - EACH
BYGCE Ble	determination and a desc	is, non-oilfeild waste that has been o liption of the waste must accompan		Public Safety (the order, documentation of r	on-hazardous waste
		TRANS	SPORTER		
ransporter's Jame 3-	1 Truckity		Driver's Name	Jose Moren	0
Phone No.			Phone No. Truck No	575 808 95	26
		cked up at the Generator's site liste		1 22 (/ 1)	lane
The second second second	TIME STAMP OUT:	DISPOSA	AL FACILITY	RECEIVING A	REA
ite Name/ Fermit No. Halfway Fac	lity / NM1-006		Phone No.	575-393-1079)
NORM READIN	Hwy US 62/180 Mile Marker 66 GS TAKEN? (Circle One) LTER TEST? (Circle One)	YES NO	If YES, was readin	ng > 50 micro roentgens? (circle one)	YES NO
		TANK E	BOTTOMS		
ist Gauge Ind Gauge Received	Feet	Inches	B\$8	W/BBLS Received BS8 Free Water Total Received	W (%)
	ove load material has been (circ	10 ACC 32	ENIED If denied, why?	- (md)	

C-138

White R360 ORIGINAL Yellow - FRANSPORTER COPY PINK - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1463624

 Customer #:
 CRI2450
 Bid #:
 O6UJ9A000K2I

 Ordered by:
 CHAD UPSHAW
 Date:
 8/16/2023

Ordered by: CHAD UPSHAW Date: 8/16/2023
AFE #: DEVON ENERGY PRODUCTION

PO#: Generator #:

Manifest #: 640714 Well Ser. #: 39806E Manif. Date: 8/16/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H
Driver JERRY Field:

Driver JERRY Field:
Truck # 5 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Deving Winters

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

Phillips and	0000
MO	
ENVIRONMENTA D	1 1
\$85,679.9	

Company Man Contact Information Name Chad Osha

BUILTING STATES	11 2200		Phone No.	40.00
The second section is a second	GENE	RATOR	NO. 6407 Bery / 331	14
Operator No.		Permit/RRC No.	0101	T 1
Operators Name DPUON		Lease/Well	BACK 1 331	11/16400
		Name & No.	130191231	-12 600000
Address		County		
-		API No.		
City, State, Zip		Rig Name & No.		
Phone No.		AFE/PO No.		
EXEMPT E&P W	aste/Service Identification and Amount	place volume next to wa	aste type in barrels or cubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS	AND THE PARTY OF T	INJECTABLE WATERS	
Oil Based Cuttings	Washout Water (Non-Injectable)		Washout Water (Injectable) Completion Fluid/Flow back (Injectable)	
Water Based Muds Water Based Cuttings	Completion Fluid/Flow back (Non-Injectable Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable	e)	Gathering Line Water/Waste (Injectable)	
Tank Bottoms	INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation	on process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)			
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING COMP	LETION	PRODUCTION GAT	HERING LINES
	NON-EXEMPT E&P Waste/Se		ont	
All non-exempt E&P	waste must be analysed and be below the three			
Non-Exempt Other		*please select fra	m Non-Exempt Waste List on back	
QUANTITY 20	B - BARRELS	L-LIQUID	(Y-YARDS)	E - EACH
I hereby certify that according to the Resource Conse	vention and Donavous Act (DCDA) and the UCE	nuiragmental Protection Ag	angula lulu 1988 sanulatani datarminatian	the above described waste
FMERGENCY NON-OILERUD	on RCRA Hazardous Waste A hazradous, non-oilfeild waste that has been or nd a desciption of the waste must accompany	rdered by the Department of	Other (Provide Description Below) Public Safety (the order, documentation of	of non-hazardous waste
(PRINT) AUTHORIZED AGENTS NAME		DATE	SCHATURE	
	TRANS	PORTER		
Transporter's Q-1 3 0001	- 11	Driver's Name	- B	1
Name 19 1 170 CK	ing ble	Date and the	Jerry With	to form
Address		Print Name	Join Our	1-5
<u></u>		Phone No.	575-942 33	77
Phone No.		Truck No.	5	
hereby certify that the above named material(s) wa		above and delivered withou	it incident to the disposal facility listed belo	ow.
8.16.23 Jevi	y and	DELIVER	av nåte ogn	ER'S SIGNATURE
TRUCK TIME STAME	DISPOSA	The second second second	RECEIVING	Accessed to the second second
	DISPUSA	LFACILITY	7 =	SINCA
IN: OUT:			Name/No.)
Site Name/		Phone No.		
Permit No. Halfway Facility / NM1-006		Priorie No.	575-393-1079	
Address 6601 Hobbs Hwy US 62/180 Mile N	Marker 66 Carlsbad, NM 88220			
NORM READINGS TAKEN? (Circle Dru	YES (NO)	If YES, was reading	ng > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (Circle One	YES	NO		
	TANK B	OTTOMS		
Feet	Inches		-	
1st Gauge		B58	kW/BBLS Received B	35&W (%)
2nd Gauge			Free Water	
Received			Total Received	
		aviery is it is		CONTRACTOR OF THE PARTY OF THE
I hereby certify that the above load material has t	DE LA LEPTE	N/ED If denied, why?	A	
CALAIN CO.	011410	ar	TWI)
NAME (PRINT)	DATE	TITLE	SIGNATURE	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

DEVON ENERGY PRODUCTIO! Ticket #: 700-1464134 Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #:

Ordered by: BRYCE BLAYLOCK 8/17/2023 Date: **DEVON ENERGY PRODUCTION** Generator: AFE #:

Generator #:

PO #: Manifest #: 641531 Well Ser. #: 39806E

BERYL 33 FEDERAL COM Manif. Date: 8/17/2023 Well Name: 002H

B-1 TRUCKING LLC Well #: Hauler: Driver **JERRY** Field:

Truck # Field #:

NON-DRILLING Card # Rig: EDDY (NM) Job Ref# County

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Company Man Contact Information
Name Bryce Bloylock

activities in the second secon				Phone No. 9	40-255-6061
2		GENE	RATOR	NO. 641	L53 1
Operator No.	Santa Control		Permit/RRC No. Lease/Well	0 100 51	0 - 16
perators Name	energy		Name & No.	Benyl 33 Fed	(om #002H
ddress			Соилту		
_			API No.	1000	0.
ty, State, Zip			Rig Name & No.	non drillin	9
hone No.			AFE/PO No.		
	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN 2 IS NOT THE		Management of the Control of the Con	ste type in barrels or cubic yards	
Dil Based Muds Dil Based Cuttings	Washout Water	E-WA7ERS (Non-Injectable)		Washout Water (Injectable)	
Vater Based Muds	Completion Fluid	d/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectal	ole)
Vater Based Cuttings roduced Formation Solids	Andrew Committee of the	r (Non-Injectable) Water/Waste (Non-Injectable		Produced Water (Injectable) Gathering Line Water/Waste (Injecta	blai
ank Bottoms	INTERNAL USE C			OTHER EXEMPT WAS IES (type and gro	
&P Contaminated Soil as Plant Waste	Truck Washout ((exempt waste)			
ASTE GENERATION PROCESS:	DRILLING	COMPL	ETION	PRODUCTION	GATHERING LINES
		ON-EXEMPT E&P Waste/Sun			
All non-exem on-Exempt Other	pt E&P waste must be and	ly at and be below the three		4) Ignitability, Corrosonty and Reactiv	ity
an-exempt Other			please select from	m Non-Exempt Waste List on back	10
JANTITY .	20	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
ereby certify that according to the Resource	Conservation and Recove	ery Act (RCRA) and the US En	vironmental Protection Ager	ncy's July 1988 regulatory determinat	ion, the above described wast
Bryce Bloyloc		feild waste that has been ord he waste must accompany the		Public Safety (the order, documentati	on of non-hazardous waste
AUTHORIZED AGENTS MANN		TRANSF	PORTER		Z.
insporter's 124	00	1101100	Driver's Name	7 0	
me 131 trucki	114		-	76167 000	intena
01633			Print Name	Jen Ornda	\n \.
one No.			Phone No.	575-942 8	399
	(tal		_	2	
ereby certify that the above named materia	PCC 4 D -	the Generator's site listed a	Bove and delivered without	.10	10 - E
SHIPMENT DATE	DI IVER'S SIGNATURE		DELIVERY	DATE JET	DRIVER'S SIGNATURE
TRUCK TIME STA	AMP	DISPOSAL	FACILITY	RECEIVIN	G AREA
l:OUT:				Name/No.	28
Name/			Dhone No		
mit No. Halfway Facility / NM1-006			Phone No.	575-393-1079	
dress 6601 Hobbs Hwy US 62/180		NM 88235			
NORM READINGS TAKEN? (Circ		(NO)		3 > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (Circ	le One) Y	ES	NO		
		TANK BO	OTTOMS		
Gauge Feet	Inc	thes	BERN	M/RRI S Rossiumel	DC 9 14 (94)
d Gauge			V.&cu	V/BBLS Received Free Water	BS&W (%)
ceived			11/2/2	Total Received	. /
I horoby carbiby that the Blanch					
I hereby certify that the bovilload materia	in the state of th	- A			1
1 1 1 1	I has been (circle one):	SOCEPTED DENI	IF lenied, why?	1	11
MAME (PAINT)	has been (circle one):	STEPHED DENI	Penied, why?	Λ	M

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

B-1 TRUCKING LLC

Customer #: CRI2450

700-1464173 Bid #: O6UJ9A000K2I

Ordered by: BRYCE BAYLOCK

641532

JOSE

JTE167

Manif. Date: 8/17/2023

AFE #:

Hauler:

Driver

Truck #

Card #

Manifest #:

PO #:

Date: Generator:

8/17/2023 **DEVON ENERGY PRODUCTION**

Generator #:

Well Ser. #: 39806E

Well Name:

BERYL 33 FEDERAL COM

Well #: 002H

Field: Field #:

Rig:

NON-DRILLING County EDDY (NM)

Job Ref#

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: 8-17-23

t6UJ9A01VSON



Company Man Contact Information
Name Styce Bloylock

Intelless 🗸			and the second s	Phone No. 940	-255-606
		GEN	ERATOR	NO. 6415	32
Operator No.	O BORYO	(1	Permit/RRC No. Lease/Well		
Operators Name	on energ	9	Name & No. County	Beryl 33 Fed Co	MH OUZ H
			API No.		
City, State, Zip			Rig Name & No.	non drilling	
hone No	EVENINT EXPANSION	Carry and Indiana Government of the same	AFE/PO No.	Seattle Research Williams	
Oil Based Muds	NO	N-INJECTABLE WATERS	it (place volume next to wa	ISLE TYPE IN BARTELS OF CUBIC YARDS)	
Oil Based Cuttings Water Based Muds		shout Water (Non-Injectable) npletion Fluid/Flow back (Non-Injectal	ble)	Washout Water (Injectable) Completion Fluid/Flow back (Injectable)	1
Water Based Cuttings Produced Formation Solids		duced Water (Non-Injectable) hering Line Water/Waste (Non-Injecta	able)	Produced Water (Injectable) Gathering Line Water/Waste (Injectable)	
Tank Bottoms E&P Contaminated Soil	UNI	ERNAL USE DNLF ck Washout (exempt waste)		OTHER EXEMPT WASTES (typicated (energing)	o praces of the winter
Sas Plant Waste					
VASTE GENERATION PROCE	SS: DRI				HERING LINES
	All non-exempt E&P waste	NON-EXEMPT E&P Waste! must be analysed and be follow the ti	Service Identification and Amou breshold limits for toxicity (TCL)	unt PJ, Ignirability, Corresivity and Reactivity	resta metal
on-Exempt Other				m Non-Exempt Waste List on back	
UANTITY	20	B - BARRELS	L - LIQUID	YARDS	E - EACH
ereby certify that according to	the Resource Conservation	n and Recovery Act (RCRA) and the US	Environmental Protection Age	ency's July 1988 regulatory determination, t	the above described wa
Bryce Bl	o VICC	esciption of the waste must accompar	8-17-23	Public Safety (the order, documentation of	The state of the s
(Pillist) AUTHORIZEO AGI	ENTS MOME	TRAN	SPORTER	SIGNATURE	
ansporter's 13-1 +v	uckina	TACAN	Driver's Name	JOSP Mor	
ame D177 ddress	ockiring		Print Name	-036 1001	ien o
-			Phone No.		
none No.			Truck No.	ItE 167	
nereby certify that the above na	imed material(s) was/were	picked up at the Generator's site liste	ed above and delivered without	incident to the disposal in the listed below	/
SHIPMENT DATE	THE PART OF THE PA	ER S SIGNATURE	DELIVERY	Y DATE ORIVE	H'S SIGNATURE
	TME STAMP	DISPOSA	AL FACILITY	RECEIVING	AREA
V:	OUT:			Name/No. \sim	<u> </u>
rmit No. Halfway Facilit	y/NM1-006		Phone No.	575-393-1079	
-	vy US 62/180 Mile Marker	66 Carlsbad, NM 88220			
NORM READINGS PASS THE PAINT FILTI	TAKEN? (Circle One)	YES NO		g > 50 micro roentgens? (circle one)	YES NO
CASS THE PAINT FILT	TO TEST (TEITOR ONE)	TANK	BOTTOMS		
	Feet	Inches	CIVIOIVIO		
st Gauge nd Gauge			BS&V	W/BBLS Received 8S Free Water	5&W (%)
eceived				Total Received	
Thereby certify that the above	load material has been (ci	rcle one); ACCEPTED D	DENIED If denied, why?		
Liv	ma	- 211/173	A	trut	
NAME (PRINT)	W . W	DATE	Time	C. GENATURE	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

DEVON ENERGY PRODUCTION

39806E



Permian Basin

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464184
Customer #: CRI2450 Bid #: O6UJ9A000K2I
Ordered by: BRICE BLAYLOCK Date: 8/17/2023

AFE #: Generator: PO #: Generator #

PO #: Generator #: Manifest #: 641533 Well Ser. #:

Manif. Date: 8/17/2023 Well Name: BERYL 33 FEDERAL COM Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JUSTIN Field:
Truck # 03 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI
Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSOS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____



Company Man Contact Information
Name 15/4/6 Bloy/00 (<
Phone No. 140-255-60 1-1

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All non-exempt E&P waste must be analysed an				
n-Exempt Other		its for toxicity (7)	(EP), ignitability, Enrosivity and Reactivity	¥
		*please select f	from Nan-Exempt Waste List on back	
DANTITY ZO B-BA	RRELS	L - LIQUID	Y (VARDS)	E - EACH
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Emergency non-hazendaris ninn-cilfaild um	Hazardous Waste Analysis uste that has been ordered by	the Department	Other (Provide Description Below) of Public Safety (the order, documentation	on of non-hazardous waste
determination and a desciption of the was			C.A.	THE THE THE STATE OF THE STATE
Bryce Bloylock	11	ATE	SIGNATU	JRE
nsporter's	TRANSPOR	TER		
me B-I trucking		Driver's Name	- 1. A1	1.
dress		Print Name	Justin 100	HITET
one No.		Phone No. Truck No.	- A-	,
ereby certify that the above named material(s) was/were picked up at the Ge			out incident to the disposal facility list di	balan A
			17-23	1104
SHIPMENT DATE DRIVER'S SIGNATURE		DELLY	VERY DATE	MINER SIGNATURE
TRUCK TIME STAMP	DISPOSAL FAC	CILITY	REGEIVIN	GAREA
OUT:			Name/Nd/	0
nit No. Halfway Facility / NM1-006		Phone No.	575-393-1079	
dress 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 887	338			
NORM READINGS TAKEN? (Circle One) YES	NO	If YES, was read	ding > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES		10		
T-at	TANK BOTTO	DIVIS		
Gauge Feel Inches		85	S&W/BBLS Received	BS&W (%)
d Gauge seived			Free Water	
			Total Received	
Ther fib array this the above load material has been (circle one):	CE TED DENIED	If degled, why	n	
- miner	511	MUM	CUY	VOL
DATE (PRINT)	11	n.e	DISMAID	450
138 White - R360 ORIGINAL Yellow - TRANSPO	PRIER COPY Pink - G	SENERATOR S	SITE COPY Gold RETURN TO (GENERATOR Version



Customer: DEVON ENERGY PRODUCTIOI Ticket #:

Customer #: CRI2450 Bid #

Ordered by: BRYCE BLAYLOCK

AFE #: PO #:

Manifest #: 641534

Manif. Date: 8/17/2023

Hauler: Driver Truck #

Card #

Job Ref#

JEF 5

B-1 TRUCKING LLC

JERRY

Ticket #: 700-1464187 Bid #: O6UJ9A000K2I Date: 8/17/2023

Date: 8/17/2023
Generator: DEVON ENERGY PRODUCTION

Generator #:

Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM

Well #: 002H

Field: Field #:

Rig: NON-DRILLING
County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____



Company Man Contact Information Name Bryce Bloylock

Operator No Permit/RRC No. Lease/Well Bacul 73 Food Com H com			GENE	RATOR	NO. C 115	2.4
APT NO Reg Name & No. APT NO Reg Name & No.	Operators Name De Von	Energy		Permit/RRC No_ Lease/Well	0410	
EXEMPT ESP MUSIC/Service identification and Amount (place volume next to waste type in burries or unit youth) Fit Saved Must. EXEMPT ESP MUSIC/Service identification and Amount (place volume next to waste type in burries or unit in youth) Fit Saved Must. Without War (Mort-Agenther Warts) Without War (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Mark (Mort-Agenther Warts) Without Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) With Broadbard Warts (Mort-Agenther Warts) With Broadbard Warts) W	ddress					
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B - BARRELS L LIQUID Y-YARDS E-EACH Troby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described wasts dis (Check the appropriate classification) RCRA EXEMPT: Oil find waste speciated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed who non-exempt waste (R360 Accepts certifications on a production operations and are not mixed to a production operations and are not mixed on the non-exemption of production operations and are not mixed on who non-exempt waste (R360 Accepts described mixed are not non-interactions on an are not mixed on the non-exemption of production operations and are not mixed on the non-exemption of production operations and are not mixed on who non-exemption of the waste mixed as defined by QCRA production operations and are not mixed on who non-exemption of the waste mixed as defined by QCRA production operations and are not mixed and non-exemption on an are not mixed and non-exemption of production operations and are not mixed to product the next has a non-exemption of the non-exemption of the non-exemption				shold limits for toxicity (TCL	P), unitability. Corresivity and Reastivity.	18
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ACRA NON-EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a production operation). RCRA NON-EXEMPT: Oil field wastes spenrated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a production operations). RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the inlinium standards for waste hazardous by characteristics established in RCRA regulations, 40 and 10						
TRANSPORTER Driver's Name Print Name Phone No. Truck No. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without incident to the disposal facility listed below. Service or relivered without lincident to the disposal facility listed below. Service or relivered without lincid	Bruce Bloy			his form)	Public Safety (the order, documentation of r	non-hazardous waste
Driver's Name Print Name Phone No. Truck No. Secretly certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. PROPERTY DATE TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Name/No, Phone No. Phone No. Phone No. 575-393-1079 If YES, was reading > 50 micro roentgens? (circle one) PASS THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) Feet Inches BS&W/BBIS Received BS&W/BBI	PAINT AUTHORIZED AGENTS NAME		TRANSI	PORTER	Supplied	
Print Name Phone No. Truck No. Truck No. Truck No. TRUCK TIME STAMP DISPOSAL FACILITY TRUCK TIME STAMP DISPOSAL FACILITY OUT: Name/No. Phone No. Name/No. Name/No. Name/No. Name/No. No. No. No. No. No. No. No.	insporter's R 1 T		110.11965		T 0 1	
Truck No. STRUCK TIME STAMP OUT: Phone No. S75-393-1079 Balfway Facility / NM1-006 PASS THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) Feet Inches BELIVERY DATE DELIVERY DATE		ت در درم			Jerry Ounter	na na
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TRUCK TIME STAMP OUT: e Name/ rmit No. dress NORM READINGS TAKEN? (Circle One) Pass THE PAINT FILTER TEST? (Circle One) Feet Inches BS&W/BBIS Received		erial(s) was/were picked up a	t the Generator's site listed a			
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rmit No. dress	8-17-27	DRIVER'S SIGNATURE	a ∩ c,	DELIVER	Y DATE DRIVER'S	SIGNATURE
NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) Feet Inches BS&W/BBIS Received BS&W/BBIS Received Free Water	8-17-23 SHIPMENT DATE TRUCK TIME S	DRIVER'S SIGNATURE	DISPOSAL	DELIVER	RECEIVING A	SIGNATURE
Feet Inches Gauge BS&W/BBI S Received BS&W [%] I Gauge Free Water	SHIPMENT DATE TRUCK TIME S I: OUT Name/ mit No. Halfway Facility / NM1-0	DRIVER'S SIGNATURE STAMP T:		FACILITY	RECEIVING A Name/No.	SIGNATURE
Gauge BS&W/BBIS Received BS&W (%) d Gauge Free Water	SHIPMENT DATE TRUCK TIME S PARTY OF THE STATE OF THE ST	TAMP T: 1006 180 Mile Marker 66 Carlsbad, Circle One) YES	NM 88220	Phone No. If YES, was reading	RECEIVING Name/No.	REA
	SHIPMENT DATE TRUCK TIME S TRUCK TIME S TRUCK TIME S OUT TO Name / Truit No. Halfway Facility / NM1-0 6601 Hobbs Hwy US 62/5 NORM READINGS TAKEN? (PASS THE PAINT FILTER TEST? (T: 1006 180 Mile Marker 66 Carlsbad, Circle One) YES Circle One)	NM 88820 NA TANK BO	Phone No. If YES, was readin	RECEIVING Name/No.	REA
	SHIPMENT DATE TRUCK TIME S	T: 1006 180 Mile Marker 66 Carlsbad, Circle One) YES Circle One)	NM 88820 NA TANK BO	Phone No. If YES, was readin NO	RECEIVING Name/No. 575-393-1079 g > 50 micro roentgens? (circle one)	REA YES NO
	SHIPMENT DATE TRUCK TIME S P Name/ Init No. Idress Halfway Facility / NM1-0 6601 Hobbs Hwy US 62/ NORM READINGS TAKEN? (PASS THE PAINT FILTER TEST? (Feet Gauge I Gauge I Gauge	T: 1006 180 Mile Marker 66 Carlsbad, Circle One) YES Circle One)	NM 88820 NA TANK BO	Phone No. If YES, was readin NO.	RECEIVING Name/No. 575-393-1079 g > 50 micro roentgens? (circle one) W/BBLS Received Free Water	REA YES NO

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



700-1464242 DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #: Ordered by: BRYCE BLAYLOCK 8/17/2023 Date:

DEVON ENERGY PRODUCTION AFE #: Generator:

Generator #:

002H

PO # Manifest #: 39806F 641535 Well Ser. #:

BERYL 33 FEDERAL COM Manif. Date: 8/17/2023 Well Name:

Hauler: **B-1 TRUCKING LLC** Well#:

Driver **JOSE** Field: Truck # **JTE167** Field #:

Card # Rig: NON-DRILLING Job Ref# EDDY (NM) County

Facility: CRI

Product / Service Quantity Units

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

fre c. Moerco Date: 8-17-23

t6UJ9A01VSSN



Company Man Contact Information
Name By yee Bloy lock

MARKET CO.		S MI CO		40255 6061
Garage Market	GENER		NO. 641	1535
Operator No.		Permit/RRC No. Lease/Well	4	
Operators Name DEVON Energ	20	Name & No.	Beryl 33 Fed 1	Com #002H
ddress	2 2	County		
		API No.		
ity, State, Zip		Rig Name & No.	Non drillin	a
hone No.		AFE/PO No.)
EXEMPT E&P Waste	Service Identification and Amount (pla	ce volume next to was	to type in harrels or cubic yards	
Jil Based Muds	N-INIFCTABLE WATERS		MJECTABLE WATERS	
from the state of	ashout Water (Non-Injectable)		Washout Water (Injectable)	
	mpletion Fluid/Flow back (Non-Injectable) oduced Water (Non-Injectable)		Completion Fluid/Flow back (Injectal Produced Water (Injectable)	
	thering Line Water/Waste (Non-Injectable)		Sathering Line Water/Waste (Injecta	able)
0.0.0	ERNAL USE ONLY ick Washout (exempt waste)		THER EXEMPT WASTES (type and sun	in ition process of the waste)
ias Plant Waste	(constitution)	W		
ASTE GENERATION PROCESS: DRI	LLING COMPLET	TON P	RODUCTION	GATHERING LINES
LOCAL CONTROL OF	NON-EXEMPT EXP Waste/Service	Identification and Amoun	1	
	must be analysed and be below the thresho	lid limits for toxicity (TCLP)	Typitability, Corrosvery and Reactive	ity.
n-Exempt Other		*please select from	Non-Exempt Waste List on back	
JANTITY 20	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
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C-138

White R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: Customer: 700-1464253 Customer #: CRI2450 O6UJ9A000K2I Bid #: Ordered by: BRYCE BLAYLOCK

Date: 8/17/2023 AFE #: Generator: **DEVON ENERGY PRODUCTION**

Generator #:

Manifest #: 641368 Well Ser. #: 39806E

Manif. Date: 8/17/2023 Well Name: BERYL 33 FEDERAL COM 002H

B-1 TRUCKING LLC Hauler: Well#:

Driver JUSTIN Field: Truck # 03 Field #:

Card # Rig: **NON-DRILLING** Job Ref# EDDY (NM) County

Facility: CRI

Product / Service Quantity Units

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_	MSDS Information	_ RCRA Hazardous Waste Analysis	Process Knowledge	 Other (Provide description above

Driver/ #

R360 Representative Signature

Customer Approval

Approved By:	 Date:	



Company Man Contact Information
Name BY VCE BLOVICCK

Operator No. Operators Name Address City, State, Zip Phone No. EXEMPT E&P Waste/Service Identification and Amount (planting) Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: DRILLING COMPLET	Permit/RRC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.
Operators Name Address City, State, Zip Phone No- EXEMPT E&P Waste/Service Identification and Amount (planting a	Permit/RRC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No. lace volume next to waste type in barrels or cubic yards) INJECTABLE WAIFES Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable)
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_ COMPLE	TION PRODUCTION GATHERING LINES
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Ion-Exempt Other	*please select from Non-Exempt Waste List on back
QUANTITY 9 6 B ARRELS	
WANTITY B - BARRELS	L - LIQUID Y - YARDS E - EACH
nereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Envir ad is (Check the appropriate classification)	ironmental Protection Agency's July 1988 regulatory determination, the above described
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ansporter's B1 Trucking	Driver's Name
ame DI ITOCKINO	Print Name Tusting Martiner
00103	Phone No.
inna Ma	
none No	Truck No. 03
nereby certify that the above named material(s) was/were picked up at the Generator's site listed abo	
SHIPMENT DATE DRIVER'S SIGNATURE	D8-17-23 Comman s signature
	Area - Ar
TRUCK TIME STAMP DISPOSAL I	FACILITY RECEIVING AREA
N:OUT;	Name/No.
te Name/	Phone No. 576 207 4070
ermit No Halfway Facility / NM1-006	575-393-1079
6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220.	
NORM READINGS TAKEN? (Circle One) YES (NO	If YES, was reading > 50 micro roentgens? (circle one) YES
PASS THE PAINT FILTER TEST? (Circle One) YES	NO
	TTOMS
TANK BO	LIGIVIS
Feet Inches	1191115
	BS&W/BBLS Received BS&W (%) Free Water
Feet Inches	BS&W/BBLS Received BS&W [%]
Feel Inches st Gauge	BS&W/BBLS Received BS&W [%] Free Water

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



700-1464272 DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #: 8/17/2023

Ordered by: BRYCE BLAYLOCK Date: **DEVON ENERGY PRODUCTION** AFE #: Generator:

Generator #:

PO #: Manifest #: 641371 Well Ser. #: 39806E

Manif. Date: 8/17/2023 Well Name: BERYL 33 FEDERAL COM

Well #:

002H

Hauler: **JERRY** Field: Driver Field #: Truck #

B-1 TRUCKING LLC

Rig: NON-DRILLING Card # EDDY (NM) County Job Ref#

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

Other (Provide description above) __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

Approved By:	Date:	
Abb 15 *		



0	ompany Man			
Name	Bryce	Blo	sylo	de
Phone No.	aud 25	55 C	061	

	GER	VERATOR	Phone No. QU	
Operator No	GEI	Permit/RRC No.	NO. 6413	3/1
	Singura	Lease/Well	P-1225-1	C - H1-0
Operators Name	Energy	Name & No.	Bery 1 33 Fed	Com #1002
Address		County		
Cian Canan Tin		API No.	non drilling	v
City, State, Zip		Rig Name & No.	non drilling	1
Phone No.		AFE/PO No		
Dil Based Muds	SP Waste/Service Identification and Amor NON-INFECTABLE WATERS	ım (place volume next to w		
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&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	-		
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Windles - Section	NON-EXEMPT E&P Wasto	/Service Identification and Amo	ant	
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and which other		please select fro	om Non-Exempt Waste List on back	
UANTITY 20	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
nereby certify that according to the Resource (Conservation and Recovery Act (RCRA) and the t	JS Environmental Protection Ag	ency's July 1988 regulatory determination,	, the above described waste
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C-138

White - R360 ORIGINAL Yellow TRANSPORTER COPY Pink GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

Customer:	DEVON ENERGY PRODUCTIOI	Ticket #:	700-1464297
Customer #:	CRI2450	Bid #:	O6UJ9A000K2
~	DOMOE DI AMI GOM	D 1	014710000

Ordered by: BRYCE BLAYLOCK Date: 8/17/2023

Generator: **DEVON ENERGY PRODUCTION** AFE #: PO #: Generator #:

002H

Manifest #: 641372 Well Ser. #: 39806E Manif. Date: 8/17/2023 Well Name: BERYL 33 FEDERAL COM

JOZAM EXPRESS Well #: Hauler: **JOSE** Field: Driver

2856 Truck # Field #:

Card # Rig: **NON-DRILLING** Job Ref# EDDY (NM) County

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardods. (Cheek the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval



1	Company M.			
Name	Bruce	Blo	VICC	k
Phone No	940	755	606	1

		GENERATOR	Phone No. 940 255 606
OnN	E	GENERATOR	NO. 641372
Operator No.		Permit/RR0 Lease/Well	
perators Name Devon e	nerau	Name & No	The state of the s
ddress	JJ	County	
		API No.	
ty, State, Zip		Rig Name 8	& No. pon drilling
one No		AFE/PO No	
EXEMPT	P&D Wastu/Sarvice Identii		t to waste type in barrels or cubic yards)
il Based Muds	NON-INJECTABLE W		INJECTABLE WATERS
Oil Based Cuttings	Washout Water (No	A STATE AND ADDRESS OF THE PARTY OF THE PART	Washout Water (Injectable)
/ater Based Muds /ater Based Cuttings		low back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
roduced Formation Solids	Produced Water (N Gathering Line Wat	er/Waste (Non-Injectable)	Produced Water (Injectable) Gathering Line Water/Waste (Injectable)
ank Bottoms	INTERNAL USE ONE		OTHER EXEMPT WASTES type and generation are are of the warrant
&P Contaminated Soil as Plant Waste	Truck Washout (exe	empt waste)	
ASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GATHERING LINES
All non-exem		EXEMPT EEP Waste/Service Identification as	id Amount ity (TELP), Ignifability, Commissivity and Reactivity
in-Exempt Other	A photo busy granous and make the collection of the latest from the second		elect from Non-Exempt Waste List on back
20			
JANTITY 20	В	- BARRELS L - LIQUID	Y - YARDS E - EACH
areby certify that according to the Resource	e Conservation and Recovery	Act (RCRA) and the US Environmental Protect	tion Agency's July 1988 regulatory determination, the above described waste
d is (Check the appropriate classification)			
RCRA EXEMPT: Oil field v	wastes generated from oil and	gas exploration and production operations a	ind are not mixed with non-exempt waste (R360 Accepts certifications on a p
RCRA NON-EXEMPT: Oil field v	vaste which is non-hazardous	that does not exceed the minimum standards	s for waste hazardous by characteristics established in RCRA regulations, 40
261.21-2	61.24 or listed hazardous was	te as defined by AO CER mart 361, submart D	as amended. The following documentation demonstrating the waste as non
hazardou	is is attached (Check the appr	opriate items as provided)	g ====================================
		IRA Hazardous Waste Analysis	Other (Provide Description Below)
		THA HOZOI GOGS WASTE AHAIYSIS	Other (Frovide Description Below)
Emergen	cv non-hazradous, non-oilfeild	waste that has been ordered by the Departn	ment of Public Safety (the order, documentation of non-hazardous waste
EMERGENCY NON-OILFEILD: determin	ation and a desciption of the v	waste must accompany this form)	delice of the order, decementation of non-plazardous waste
Drice Bloyle	ck	8-17-23	> TRYSICAL (-1783)
(PROIT) AUTHORIZED AGENTS HAND		DATE	MONATURE
Jolan		TRANSPORTER	100
nsporter's	trucking	Driver's Nan	me to Ca min of
ne <u>B0551110</u>	nocking		Tose montice
Iress		Print Name	-
		Phone No.	
ne No.		Truck No.	2856
reby certify that the above named materia	l(s) was/were picked up at the	Generator's site listed above and delivered v	without incident to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE DRIVER'S SIGNATURE
TRUCK TIME STA	AMP	DISPOSAL FACILITY	RECEIVING AREA
OUT:			Name/No. 28
Name/			Hame from D
mit No Halfway Facility / NM1-006		Phone No.	575-393-1079
fress 6601 Hobbs Hwy US 62/180	Mile Marker 66 Carlsbad, NM	85246	
NORM READINGS TAKEN? (Circ	cle One) YES	(NO) If YES, was	reading > 50 micro roentgens? (circle one) YES NO
•			g es man semiger (entered tree) TES
PASS THE PAINT FILTER TEST? (Circ			
PASS THE PAINT FILTER TEST? (Circ		NO	
	cle One) YES	TANK BOTTOMS	
PASS THE PAINT FILTER TEST? (Circ		TANK BOTTOMS	BS&W/BBLS Received
Feet	cle One) YES	TANK BOTTOMS	BS&W/BBLS Received BS&W (%) Free Water
Feet	cle One) YES	TANK BOTTOMS	
Feet Gauge eived	Inches	TANK BOTTOMS	Free Water
Feet Gauge eived	cle One) YES	TANK BOTTOMS	Free Water Total Received
Feet Sauge Gauge eived	Inches	TANK BOTTOMS	Free Water Total Received
Feet Gauge eived	Inches	TANK BOTTOMS	Free Water Total Received

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

ADDRESS	Press YD. DUMP TRUCK	DATE 8-17-23
COMPANY DONOA	LEASE PDY 21-42	
COMPANY ADDRESS	LEASE	
MATERIAL TYPE 1 2 3 4 5 6 7 8 9 10 11 12	9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	COMPANY TOTAL
641322 V		



DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450

B-1 TRUCKING LLC

Ordered by: BRICE BLAYLOCK

641370

CIPRIANO

Manif. Date: 8/17/2023

AFE #: PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

Bid #:

700-1464298

Date:

O6UJ9A000K2I 8/17/2023

DEVON ENERGY PRODUCTION

Generator:

Generator #:

39806E

Well Ser. #:

BERYL 33 FEDERAL COM Well Name:

Well#:

002H

Field:

Field #: Rig: County

NON-DRILLING EDDY (NM)

Product / Service

Facility: CRI

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

by the second of the second

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date: _____



Name By y Ce Bloy Vock

Print Name Phone No. Truck No. ShirMANT DATE DRIVERS SIGNATURE TRUCK TIME STAMP OUT: Name/ nit No. Halfway Facility / NM1-006 Feet NORMERS SIGNATURE DISPOSAL FACILITY Name/No. NORMERS SIGNATURE Phone No. S75-393-1079 If YES, was reading > 50 micro roentgens? (circle one) PASS THE PAINT FILTER TEST? (Circle One) YES NO TANK BOT OMS Feet Inches BS&W/BBIS Received				THE RESERVE AND ADDRESS OF THE PARTY OF THE				No. 940-	
Less/Well James & Its James &	Immerstance No.			GENERAT			NO.	641370	0
AP TWO. AP	erator No.	N 6	s main v			vo.	1.33-	10	There -
County API No. API N	erators Name	Denon Sh	rergy		Name & No.	De	MALL	sa con	7 # 002
EXEMPT 6.0P Wastes Service Identification and Amount (place volume next to waste type in Bourets or cubic yards) Black divides Black divide	dress				County	1	,		
AFFORD TO SUPPLY THE PROPERTY OF THE PROPERTY					API No.	1			
Excell Number CAMINT ERIP Westor Service Identification and Amount (place volume next to worste type in sovrels or cultivaried). Beneficial College Tender Shared Must Tender Shared	y, State, Zip				Rig Name & I	VaO	on dry	lling	
PRINCE AND DEAD PROPERTY PR	one No			_	AFE/PO No.	1		1	
Stand Cutting from Ready Much Completion Display to busk (filter) busk		EXEMPT E&P W	aste/Service (dentificati	on and Amount (place	valume next.	to waste type i	n barrels or cul	oic yards)	S DOMESTICS OF
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ANTE CENTRES CURTING CONTROLLED TO COMPACE WAS CONTROLLED TO CONTROLLED									
TREAD POLICY TO PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES	ater Based Cuttings								
RELIEVE VALVE (RELIEVE VALVE) TO RELIEVE (PROCESS) DRILLING DRILLING DROUGHON GATHERING LINES ADDICTION PRODUCTION GATHERING LINES ADDICTION DROUGHON DATHERING LINES ADDICTION PROCESS DRILLING DROUGHON		lids		aste (Non-Injectable)					
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ANTITY B. BARRELS L. UCLUB CARREST OF Washing Park or Identification and Amounts Park of the appropriate district for the a	is Plant Waste		7.0-70 0000018-000060						
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DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450

Ordered by: BRICE BLAYLOCK

AFE #: PO #:

Manifest #: 641369 Manif. Date: 8/17/2023

167

Hauler: **B-1 TRUCKING LLC** Driver **KPSE**

Truck # Card # Job Ref#

700-1464330 Bid #: O6UJ9A000K2I Date:

8/17/2023

DEVON ENERGY PRODUCTION Generator: Generator #:

Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM

Well#: 002H

Field:

Field #: **NON-DRILLING** Rig:

County

EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: 8-17-23

t6UJ9A01VSWP



Company Man Contact Information
Name Bryce Bloy Cock
ne No. 940-255-6061

		CENEDATAR		10-253-6061
Operator No.	1 - 1	GENERATOR Permit/RRC No.	NO. 641	369
Operator No.		Lease/Well	P 100 = 1	0 40-01
Operators Name	Energy	Name & No.	Beryl 33 Fed 1	com 77002+
Address	21	County		
		API No.		
Cîty, State, Zip		Rig Name & No.	non drilling	
Phone No		AFE/PO No.		
EXEMPT	E&P Waste/Service Identification and	d Amount (place volume next to v	vaste type in parrels or cubic yards)	(F. S. ORO) III - 1
Oil Based Muds	NUMANIESTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings	Washout Water (Non-Injectable Completion Fluid/Flow back (No		Washout Water (Injectable) Completion Fluid/Flow back (Injectable	
Water Based Muds Water Based Cuttings	Produced Water (Non-Injectable		Produced Water (Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (N	on-Injectable)	Gathering Line Water/Waste (Injectable	
Tank Bottoms E&P Contaminated Soil	Truck Washout (exempt waste)		DEHER EXEMPT WASTES HAVE AND RECOVER	Con process to day waster
Gas Plant Waste	Truck (Validat (California)	-	1	
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GA	ATHERING LINES
		P Wilite/Service (donbheation and Arn		
	mpt E&P waste must be analysed and be he			
Non-Exempt Other		*please select fi	rom Nan-Exempt Waste List on back	
QUANTITY	B - BARRELS	L - LIQUID	Y YAROS	E - EACH
I hereby certify that according to the Resour	re Conservation and Recovery Act (RCRA):	and the US Environmental Protection A	gency's July 1988 regulatory determination	n, the above described waste
load is (Check the appropriate classification)				
Oil field	wastes generated from oil and gas explora	tion and production operations and ar	e not mixed with non-exempt waste (R360) Accepts certifications on a pe
RCRA EXEMPT: load ba	sis only)			
RCRA NON-EXEMPT: Oil field	waste which is non-hazardous that does no	ot exceed the minimum standards for v	waste hazardous by characteristics establis	shed in RCRA regulations, 40 Cl
	261.24, or listed hazardous waste as define		nended. The following documentation der	nonstrating the waste as non-
hazardo	ous Is attached. (Check the appropriate item	ns as provided)		
M\$D\$ I	nformation RCRA Hazardo	ous Waste Analysis	Other (Provide Description Below)	
-				
I EMERGENCY NON-OILEEUD:	ncy non-hazradous, non-oilfelld waste that ination and a desciption of the waste must		of Public Safety (the order, documentation	n of non-hazardous waste
Brice Bloylo	C	8-17-23	Session Coe	21X
(PRINT) AUTHORIZED AGENTSHIAME		DATE	SURATO	
	T	RANSPORTER		1
Transporter's 13-1 +vi)	kina	Driver's Name	Jose Moreno	7
Name D TOO		Print Name	= coc proterio	-
		Phone No.		
Phone No.		Truck No.	THE 167.	
-	dallah una kuran adalah dan sakha Cananah	_	1	atau.
I hereby certify that the above named mater	iai(s) was/were picked up at the Generator	's site listed above and delivered with	17 6	
STAPMENT DATE	DRIVER'S SIGNATURE	0/1	PLINY DATE THE COLD	HIVER'S SIGNATURE
TRUCK TIME ST	TAMP DIS	POSAL FACILITY	RECEIVING	S ARFADO
		FOSAL PACIEITI		Z X
IN:OUT			Name/No.	C_0
Site Name/	-	Phone No.	675 303 1070	
Permit No Halfway Facility / NM1-00 Address 6601 Hophs Huy US 62/11			575-393 1079	
000211000311114 03 02711	30 Mile Marker 66 Carlsbad, NM 88220			
NORM READINGS TAKEN? (C			fing > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (C	ircle One) YES	NO		
	T	ANK BOTTOMS		
Feet	Inches		Colu/onte na admit	onniai (nt. 1
1st Gauge 2nd Gauge		BS	5&W/BBL5 Received Free Water	BS&W (%)
Received		-	Total Received	
I hereby certify that he above lord pate	rial has been (circle one): ACCEPTED	DENIED of dinled, why	17	00
you fully	W SH	+ WM	IN	X
MATE (PRINT)	DAYE	THREE TO A	SIGNATUR	AF ()
(Janarop	
C-138 White - R360 ORN	SINAL Yellow TRANSPORTER	COPY Phylogenepatro	SITE CORV GAID DETURN TO C	TUNEDA YOU Manata

Yellow TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450 Bid #:

Ordered by: BRYCE BLAYLOCK AFE #:

PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #: 641737 Manif, Date: 8/17/2023

B-1 TRUCKING LLC

03

JUSTIN

700-1464331

O6UJ9A000K2I 8/17/2023 Date:

DEVON ENERGY PRODUCTION Generator:

Generator #:

39806E Well Ser. #:

Well Name: **BERYL 33 FEDERAL COM**

002H Well #:

Field:

Field #: **NON-DRILLING** Rig:

EDDY (NM) County

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items); MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

R360 Representative Signature

Customer Approval

Approved By:	Date:	



Name DOVICE BLOVICE

month V		CENTEDATOR			940 255 6061
Operator No.		GENERATOR	ti inno u	NO. 641	1373
	00.404		nit/RRC No.	1 20 =	10 11.
Operators Name DEVON &	nergy	Name	e & No.	eryl 33 ter	d Com #002
Address	3)	Coun	ty		
		API N		a= 1201:	
City, State, Zip		Rig N	ame & No.	on drilling	9
Phone No.		AFE/F	PO No.)
	Waste/Service Identification	and Amount (place volume	next to waste type	in barrels or cubic yards	
Dil Based Muds Dil Based Cuttings	Washout Water (Non-Injecta	abla)	THE RESERVE AND PARTY AND PARTY AND PARTY AND PARTY AND PARTY.	BLE WATERS	do a constant
Water Based Muds	Completion Fluid/Flow back			t Water (Injectable) ion Fluid/Flow back (Injectal	ble)
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injecta			d Water (Injectable)	
Tank Bottoms	Gathering Line Water/Waste INTERNAL USE ONLY	(Non-Injectable)		ig Line Water/Waste (Injecti KEMPT WASTES (Injection)	
E&P Contaminated Soil	Truck Washout (exempt was	te)	X		The process of the weeks
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	COMPLETION	[] ppopu	CTION!	CATHERMICHINE
VASTE GENERATION PROCESS.		COMPLETION	PRODUC	TION	GATHERING LINES
All non-exempt E	NON-EXEMPT SP waste must be analysed and be	L&P Waste/Service Identify at below the threshold limits for	no and Amount	Othe Correspond and Reserve	oto .
on-Exempt Other				rempt Waste List on back	
			7, 11071 EA	The same of the same	
UANTITY 26	B - BARREL	S L-110	fNID	Y-YARDS	E - EACH
EMERGENCY NON-OILFEILD: Emergency non-Oilfeild: Emerge		Staccompany this form)	23 's Name	Selfica (String Mar	on of non-hazardous waste
		Phone	No.		
one No.		[ruck		3 //	
ereby certify that the above named material(s) v	vas/were picked up at the General	_	MATERIAL CONTRACTOR OF THE PARTY OF THE PART		
SHIPMENT DATE	DRIVER'S SIGNATURE	0,	8-17-2	5 7-1	DRIVER'S SIGNATURE
TRUCK TIME STAN	p DI	SPOSAL FACILI	TV		
U OUT:	DI	OF OBAL PACILI		RECEIVIN	NEA
	2 4			Naitoé/No.	3
e Name/ 'mit No. Hallway Facility / NM1-006		Phone	No. F75 303 1	070	
dress 6601 Hobbs Hwy US 62/180 Mile	Markov CC Carlebad NA 90220		575-393-1	079	
NORM READINGS TAKEN? (Circle O			, was reading > 50 mici	ro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (Circle O		NO			
		ANK BOTTOM:	5		
Feet	Inches				
t Gauge d Gauge			BS&W/BBLS Re	eceived Water	BS&W (%)
ceived			Total Re		
I hereby certify that the above local material has	been (circle of the	DENIED 1 If de	enied, why?		
ATITO	< MIL 1133	0	7	mos	
NAME (PRINT)	DATE	TITLE		SIGNATU	URE

C-138

White - R360 ORIGINAL

Yellow TRANSPORTER COPY

Pink GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Ordered by: BRICE BLAYLOCK

641374

Bid #:

700-1464347 O6UJ9A000K2I

Customer #: CRI2450

Date:

8/17/2023 **DEVON ENERGY PRODUCTION**

Generator: Generator #:

Well Ser. #: 39806E

Well Name:

BERYL 33 FEDERAL COM

002H

Well #: **B-1 TRUCKING LLC** Hauler: **JERRY** Field:

Driver Truck # 5

Manif. Date: 8/17/2023

AFE #:

Manifest #:

PO #:

Field #:

NON-DRILLING Rig: Card# EDDY (NM) County Job Ref#

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



	ompany Ma	an Contact I	nformation
Name	prince	5 1010	ylock
Phone No.	940	255	-6061

Operator No. Operators Name Address City, State, Zip Phone No. EXEMPT E&P Waste/Service Identification and Ar Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable)	Permit/RRC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	Beryli33 Fed	
Operators Name Address City, State, Zip Phone No. EXEMPT E&P Waste/Service Identification and Art Oil Based Muds	Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.		Com#002
Phone No. EXEMPT E&P Waste/Service Identification and Ar Oil Based Muds NON-INJECTABLE WATERS	API No. Rig Name & No. AFE/PO No.	non drilling	
Oil Based Muds NON-INJECTABLE WATERS	mount (place volume next to w		
	THE STREET STREET	gate type in barrels or cubic yards)	
Water Based Muds Completion Fluid/Flow back (Non-In Water Based Cuttings Produced Formation Solids Gathering Line Water/Waste (Non-In		Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable)	
Tank Bottoms E&P Contaminated Soil Truck Washout (exempt waste)	~	OTHER EXEMPT WASTES (typic lings), magnition	thocest, of the wastel
Gas Plant Waste WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION GATH	ERING LINES
NON-EXEMPTERP W	Vaste/Service (dentification and Amo	nunt .	ENTITO ETITES
All non-exempt E&P waste must be analysed and be below. Non-Exempt Other		P), and ability, Corrobolty and Reactivity.	Mary Street, 1
COLUMN STATE OF THE STATE OF TH			
QUANTITY 26 B - BARRELS Thereby certify that according to the Resource Conservation and Recovery Act (RCRA) and t	L - LIQUID	Y-YARDS	E - EACH
Bryce Bloylock determination and a desciption of the waste must acco	ANSPORTER	Jessica Co	7
Transporter's B-1 Trucking	Driver's Name	Z 0 1	
Address	Print Name	Jerry Quala	0.50
	Phone No.	-5-77	
Phone No	Truck No.	5	
hereby certify that the above named material(s) was/were picked up at the Generator's sit	te listed above and delivered withou	it incident to the disposal facility listed below	
SHIPMENT DATE DHIVER'S SIGNATURE	DELIVE		S SIGNATUR(
TRUCK TIME STAMP OUT: OUT:	OSAL FACILITY	RECEIVING	REA
ite Name/		Name/No.	٥
Permit No Halfway Facility / NM1-006 Address 5601 Hobbs Hyry US 52/190 Address 5602 Hobbs Hyry US 52/190 Address	Phone No.	575-393-1079	
NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One)	If MEE		
PASS THE PAINT FILTER TEST? (Circle One) YES	NO NO	ng > 50 micro roentgens? (circle one)	YES NO
	KBOTTOMS		
TAN	IK DOTTOTALS		
Foet Inches		W/BBLS Received BS8	w (%)
Foet Inches 1st Gauge 2nd Gauge		Free Water	kW (%)
Feet Inches 1st Gauge 2nd Gauge Received	828		w (%)
Foet Inches 1st Gauge 2nd Gauge		Free Water	aw (%)
Feet Inches Ist Gauge 2nd Gauge Received	828	Free Water	w (%)



Facility: CRI

DEVON ENERGY PRODUCTIO | Ticket #: 700-1464368 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I Ordered by: BRICE BLAYLOCK 8/17/2023 Date:

Generator: **DEVON ENERGY PRODUCTION** AFE #: PO #:

Generator #:

39806E Manifest #: 641375 Well Ser. #:

Manif. Date: 8/17/2023 10720m Well Name: BERYL 33 FEDERAL COM **POSSES** TRUCKING OF TEXAS Well #: 002H

Field: JOSE Driver 2856 Field #: Truck #

NON-DRILLING Card# Rig: Job Ref# County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

Hauler:

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Jose Montiel

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

		SE PRINT)	Ph	Name BY 100 one No. 940 2	SRIONIC
	GENE	RATOR	1	641375	
Operator No. Operators Name Address	Energy	Permit/RRC No. Lease/Well Name & No. County	_	33 Fed C	
City, State, Zip Phone No.		API No. Rig Name & No. AFE/PO No.		rilling	
Oil Based Muds	P Waste/Service Identification and Amount (NON-INJECTABLE WATERS	place volume next to wa	ste type in barrels or INDECTABLE WATERS	cubic yards)	
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) NTERMAL USE ONLY	e)	Washout Water (Inject Completion Fluid/Flow Produced Water (Inject Gathering Line Water/N	back (Injectable) table)	
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	1	CONTRACTOR CONTRACTOR	a type and penesition proces	LO the Water
WASTE GENERATION PROCESS:	DRILLING COMPL	ETION	PRODUCTION	GATHERIN	G LINES
All non-exampt E Non-Exempt Other	NON-EXEMPLESEP Wister/Ser &P waste must be analysed and be below the thre	shord limits for coocity (TCE)			
QUANTITY 20	B - BARRELS	r - ridnid	(y - yA	RDS,	E - EACH
261.21-261.2 hazardous is MSDS Inform		part 261, subpart D, as amei d) alysis	nded. The following doci	umentation demonstratin on Below)	g the waste as non-
261 21-261 2 hazardous is MSDS Inform Emergency non-outefulb	4, or listed hazardous waste as defined by 40 CFR, attached. (Check the appropriate items as provided that has been ordinated and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second and a desciption of the waste must accompany to the second accompany to	part 261, subpart D, as amends alysis Section	nded. The following doci	umentation demonstratin on Below)	g the waste as non-
EMERGENCY NON-OILFEILD: Emergency non-oilfeild: Consporter's Description and this field Consporter's Description and this field Consporter's Description and this field Consporter's Description and this field Consporter's Description and this field Consporter's Description and this field Consporter's Description and this field Consporter's Description and this field Constitution an	4, or listed hazardous waste as defined by 40 CFR, attached. (Check the appropriate items as provided attion RCRA Hazardous Waste An on-hazradous, non-oilfeild waste that has been ord	part 261, subpart D, as amend by alysis	Other (Provide Description of the Other (Provide Description of the Other (Provide Description of the Other (Public Safety (the Order, Section of the Other of th	on Below) documentation of non-himagery	g the waste as non-
EMERGENCY NON-OILFEILD: Emergency no determination and management of the state of t	4, or listed hazardous waste as defined by 40 CFR, attached. (Check the appropriate items as provided hation RCRA Hazardous Waste An on-hazradous, non-oilfeild waste that has been order and a desciption of the waste must accompany to the waste must accom	part 261, subpart D, as amend by alysis	Dither (Provide Description of the Public Safety (the order, Selson) Tose models 12856	on Below) documentation of non-himaging the state of the	g the waste as non- azardous waste 13 10 n tiel
EMERGENCY NON-OILFEILD: Emergency no determination of the state of the	4, or listed hazardous waste as defined by 40 CFR, attached. (Check the appropriate items as provided nation RCRA Hazardous Waste An RCRA Hazardous waste An on-hazradous, non-oilfeild waste that has been ordered and desciption of the waste must accompany to the waste must accompany	part 261, subpart D, as amend by alysis	To Se Mo.	documentation of non-himstration	g the waste as non- azardous waste
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TRUCK TIME STAM SHIPMENT DATE TRUCK TIME STAM N: OUT: Get 21-261 2 hazardous is. MSDS Inform MSDS Inform MSDS Inform Authorized Address determination determina	4, or listed hazardous waste as defined by 40 CFR, attached. (Check the appropriate items as provided lation RCRA Hazardous Waste An on-hazradous, non-oilfeild waste that has been ordered and desciption of the waste must accompany to the waste must accompany to the waste provided and desciption of the waste must accompany to the waste m	part 261, subpart D, as amend by alysis	Dither (Provide Description of the Public Safety (the order, Section of the disposal order) of the disposal order. R Name/No.	documentation of non-higher transport of the state of the	g the waste as non- azardous waste
Transporter's Possible Properties and Properties Proper	4, or listed hazardous waste as defined by 40 CFR, attached. (Check the appropriate items as provided nation RCRA Hazardous Waste An RCRA Hazardous Waste An on-hazradous, non-oilfeild waste that has been ordered and desciption of the waste must accompany to the waste must accompany to the waste picked up at the Generator's site listed a ORIVER'S SIGNATURE DISPOSAL AMARKET 66 Cartsbad, NM 88228	part 261, subpart D, as amend by alysis clered by the Department of his form) DATE Driver's Name Print Name Phone No. Truck No. bove and delivered with the print Name Phone No. Truck No. bove and delivered with the print Name	Tose model. The following document of the fo	documentation of non-higher than the state of the state o	g the waste as non- azardous waste On Tiel

C-138

White - R360 ORIGINAL

Yellow TRANSPORTER COPY Pink GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

DEVON ENERGY PRODUCTION



Permian Basin

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464370
Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK Date: 8/17/2023

AFE #: Generator:
PO #: Generator #:

Manifest #: 641376 Well Ser. #: 39806E

Manif. Date: 8/17/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #:
Driver CIPRIANO Field:

 Truck #
 8
 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

Barreza

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledg _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative \$ignature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: ____

R360		NEW M	IEXICO NON-H	(PLEASE PRI		E MANIFEST	Name X V	y Man Contact Informa
			0	SENERAT	OR		NO. 6413	76
operator No. Operators Name ddress	von Er	nergu)		Permit/RRC No Lease/Well Name & No. County	Bery		d Com#c
ty, State, Zip none No.					API No. Rig Name & No AFE/PO No	non	drillin	9
nif Básed Muds bil Based Cuttings Vater Based Muds Vater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil	EXEMPT E&P Wa	Non-Invisor Adi Washout Water Completion Flui Produced Water Gathering Line V	LE WATERS r (Non-Injectable) id/Flow back (Non- r (Non-Injectable) Water/Waste (Non	-Injectable)	volume next to	Produced Water (In Gathering Line Wat	ts jectable) low back (Injectable)	nois value value
ias Plant Waste VASTE GENERATION PROCE	is:	DRILLING		COMPLETION	V	PRODUCTION	☐ GATH	HERING LINES
n-Exempt Other	Hoo-extend (\$5) A	/bsto must be and		with threshold i	*please select	from Non-Exempt Was	ste List on back	
JANTITY 20			B - BARRELS		L - LIQUID	C	- YARDS	E - EACH
	osification) Oil field wastes ge load basis only) Oil field waste wh	enerated from oil ich is non-hazard listed hazardous thed. (Check the a	and gas exploratio ous that does not o waste as defined t	on and production exceed the minin by 40 CFR, part 20 as provided)	n operations and a num standards for	nre not mixed with non-	exempt waste (R360 Ac aracteristics established documentation demon	cepts certifications on a place of the cepts
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RCRA EXEMPT: RCRA NON-EXEMPT: RCRA NON-EXEMPT: ROBERGENCY NON-OILFEILD ROBERGENCY NON-OILFEI	Oil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attac MSDS Information	enerated from oil ich is non-hazard. listed hazardous thed. (Check the a	and gas exploratio ous that does not o waste as defined to appropriate items a RCRA Hazardous feild waste that ha the waste must acc	exceed the minin by 40 CFR, part 20 as provided) is Waste Analysis	n operations and a num standards for 61, subpart D, as a py the Department T, 23 TER Driver's Name Print Name	r waste hazardous by ch rmended. The following	exempt waste (R360 Accaracteristics established documentation demonstription Below) rder, documentation of SCANATURE	cepts certifications on a policepts certifications on a policept of the certification of the
RCRA EXEMPT: RCRA NON-EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFEILD CONTROL OF THE PROPERTY AUTHORIZED ACTOR	Oil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attac MSDS Information Emergency non-hid determination and	enerated from oil ich is non-hazard. listed hazardous thed. (Check the a	and gas exploratio ous that does not o waste as defined to appropriate items a RCRA Hazardous feild waste that ha the waste must acc	exceed the minin by 40 CFR, part 20 as provided) is Waste Analysis as been ordered b company this for	n operations and a num standards for 61, subpart D, as a py the Department T, 23 OATE Driver's Name	ore not mixed with non- rewaste hazardous by chamended. The following Other (Provide Description of Public Safety (the or	exempt waste (R360 Accaracteristics established documentation demonstription Below) rder, documentation of SCANATURE	d in RCRA regulations, 40 istrating the waste as non non-hazardous waste
RCRA EXEMPT: RCRA NON-EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFEILD INSPORTER'S INSPORTER	Oil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attac MSDS Information Emergency non-hadetermination and	enerated from oil ich is non-hazard listed hazardous shed. (Check the a n azradous, non-oil da desciption of t	and gas exploration ous that does not on waster as defined the appropriate items and a RCRA Hazardous feild waster that hat the waster must according to the waster	exceed the minime by 40 CFR, part 20 as provided) is Waste Analysis as been ordered to company this for	n operations and a num standards for 61, subpart D, as a py the Department T, 23 Driver's Name Print Name Phone No Truck No. and delivered with	re not mixed with non- reaste hazardous by chamended. The following Other (Provide Description of Public Safety (the or	exempt waste (R360 Accaracteristics established documentation demonstription Below) rder, documentation of SCANATURE	d In RCRA regulations, 40 istrating the waste as nor non-hazardous waste
RCRA EXEMPT: RCRA NON-EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFEILE INSPORTER'S INSPORTER	Oil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attac MSDS Information Emergency non-hadetermination and	enerated from oil ich is non-hazarde listed hazardous shed. (Check the a	and gas exploration ous that does not on waster as defined the appropriate items and the waster that has the waster must according to the Generator's set the Generato	exceed the minime by 40 CFR, part 20 as provided) is Waste Analysis as been ordered to company this for	n operations and a num standards for 61, subpart D, as a by the Department T, 23 Department T, 23 Department Name Print Name Phone No. Truck No. and delivered with	ore not mixed with non- remaste hazardous by chamended. The following Other (Provide Description of Public Safety (the or	exempt waste (R360 Ac aracteristics established documentation demonstription Below) rder, documentation of STANAFURE osal facility listed below RECEIVING	d in RCRA regulations, 40 distrating the waste as nor non-hazardous waste
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attact MSDS Information Emergency non-hadetermination and determination and the standard material(s) was/	enerated from oil ich is non-hazarde listed hazardous shed. (Check the a n azradous, non-oil da desciption of t	and gas exploration ous that does not on waster as defined the appropriate items and a RCRA Hazardous feild waster that has the waster must account to the Generator's search.	exceed the minimity 40 CFR, part 20 as provided) is Waste Analysis as been ordered to company this for the company the c	n operations and a num standards for 61, subpart D, as a by the Department T, 23 Department T, 23 Department Name Print Name Phone No. Truck No. and delivered with	ore not mixed with non-remarked hazardous by chamended. The following Other (Provide Description of Public Safety (the or public Safety)	exempt waste (R360 Ac aracteristics established documentation demonstription Below) rder, documentation of STANAFURE osal facility listed below RECEIVING	d in RCRA regulations, 40 distrating the waste as non non-hazardous waste
EMERGENCY NON-OILFEILE Tansporter's Tansporter's Tansporter's Tansporter's TRUCK T TRUCK T TRUCK T THE Name/ Termit No Halfway Facility Idress 6601 Hobbs Hw	Dil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attact MSDS Information Emergency non-hadetermination and determination and determination and material(s) was/	enerated from oil ich is non-hazard listed hazardous shed. (Check the a azradous, non-oil da desciption of t were picked up al DRIVER'S SIGNATURE	and gas exploration ous that does not on waster as defined the appropriate items and a RCRA Hazardous feild waster that has the waster must account to the Generator's search.	exceed the minimity 40 CFR, part 20 as provided) is Waste Analysis as been ordered to company this for the company the c	n operations and a num standards for 61, subpart D, as a py the Department T, 23 TER Driver's Name Print Name Phone No. Truck No. and delivered with B - 1 DESI	ore not mixed with non- remarker hazardous by chamended. The following Other (Provide Description of Public Safety (the or public Safety) (the or public Safety) The provided Head of the disposition of th	exempt waste (R360 According to the control of the	d In RCRA regulations on a post of the strating the waste as non-non-hazardous waste
RCRA EXEMPT: RCRA NON-EXEMPT:	Dil field wastes ge load basis only) Oil field waste wh 261 21-261.24, or hazardous is attact MSDS Information Emergency non-hadetermination and determination and determination and material(s) was/	enerated from oil ich is non-hazard listed hazardous shed. (Check the a n azradous, non-oil da desciption of t were picked up al DRIVER'S SIGNATURE	and gas exploration ous that does not on waste as defined to propriete items and RCRA Hazardous feild waste that has the waste must account to the Generator's some DISP	exceed the minimity 40 CFR, part 20 as provided) is Waste Analysis as been ordered to company this for the company the c	n operations and a num standards for 61, subpart D, as a py the Department T, 23 TER Driver's Name Print Name Phone No. Truck No. and delivered with S - J DESI CILITY Phone No.	ore not mixed with non- remaste hazardous by chamended. The following Other (Provide Description of Public Safety (the or public Safety) (the or public Safety) Other (Provide Description of Public Safety) (the or public Safety)	exempt waste (R360 According to the control of the	d in RCRA regulations, 40 distrating the waste as non non-hazardous waste

DENIED

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



Customer:

AFE #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

PO #:

DEVON ENERGY PRODUCTIOI Ticket #:

Bid #:

700-1464574 O6UJ9A000K2I

Customer #: CRI2450

Manif, Date: 8/18/2023

288785

JOSE

167

Ordered by: BRYCE BLAYLOCK

B-1 TRUCKING LLC

Date:

8/18/2023

Generator:

DEVON ENERGY PRODUCTION

Generator #:

Well Ser. #:

39806E

BERYL 33 FEDERAL COM

Well Name:

002H

Well #:

Field:

Field #:

County

Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20,00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items); __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge

Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date: 8 - 18 - 23

t6UJ9A01VT98



NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Cont	act Information
Name Bryca	Blaylock
Phone No. 940	2526061

		GENERATOR	NO 2007	
Operator No.		Permit/PPC No.	NO. 2887	00
Operators Name Address	Energy	Lease/Well Name & No County	Berll 33 Feel	(on #co2+
City, State, Zip Phone No.		API No Rig Name & No AFE/PO No	non D	silkna
EXEMPT E	BP Waste/Service Identification and			
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms Edit Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:	NON-INJECTABLE WATERS Washout Water (Non-Injecta Completion Fluid/Flow Back Produced Water (Non-Injecta Gathering Line Water/Waste INTERNAL USE ONLY Truck Washout (exempt wast DRILLING COMPLET	(Non-Injectable) able) e (Non-Injectable) te)	OTHER EXEMPT WASTES Livpe and general Company	LMP.
All non avonus	NON-EXEMPT E&P LE&P waste must be afielysed and be be	Waste/Service Identification and Amoun	makifus illumina a si makifus il	
Non-Exempt Other	TASTE THUSI DE BRIDIVSEO ARO DE CE		rom Non-Exempt Waste List on back	
QUANTITY 30	B-BARRELS		Y-YARDS)	E-EACH
I hereby certify that the above listed material(s), i packaged, and is in proper condition for transport	s (are) not hazardous waste as defined by	y 40 CFR Part 261 or any applicable state	law. That each waste has been properly o	described, classified and
waste a	vas/were picked up at the Generator's sit	ANSPORTER Driver's Name Phone No. Truck No. WHP No.	D, as amended. The following documents Other (Provide Designature) Ident to the disposal facility listed below. RECEIVING AREA Name/No.	scription Below)
Red-Did Facility/ Permit No. Address S053 US Hwy 285, C	Orla, TX 79770	_	448-4239	S NO
The second of th	120 (10)	NORM (mR/hr)	nicro roentgents? (Circle One) YE	S NO
st Guage Feet nd Guage eceived	Inches	BS&W F	Received BS& ree Water Received	W (%)
hereby certify that the above load material has be	ren (circle one): ACOYPTED DATE	DENIED William If denie	d, why?	~

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R



Customer #: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464575
Customer #: CRI2450 Bid #: 06UJ9A000K2I

Ordered by: BRICE BLAYLOCK Date: 8/18/2023

AFF #: Generator: DEVON ENERGY PRODUCTION

Generator #:

Manifest #: 288783 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM Hauler: B-1 TRUCKING LLC Well #: 002H

Hauler: B-1 TRUCKING LLC Well #:
Driver JUSTIN Field:

Truck # 03 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

AFE #: PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information	_ RCKA Hazardous Waste Analysis	_ Process Knowledge	_ Other (Provide description above)
--------------------	---------------------------------	---------------------	-------------------------------------

Diver Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information
Name Bryce Blay OOK

Oncordon No.	100	GENERAT		NO. 2	88783
Operator No Operators Name Address	ien Energy	Lan		Beryl 33	Fed con# 008
City, State, ZipPhone No.		Rig	Name & No	eddie	Dilling
	XEMPT E&P Waste/Service Ident			770	- W- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:	NON-INJECTA Washout Wate Completion Flu Produced Wate Gathering Line	UBLE WATERS er (Non-Injectable) uid/Flow Back (Non-Injectable) er (Non-Injectable) & Water/Waste (Non-Injectable)	=	OTHER EXEMPT WASTES (WE	e and generation process of the waste)
WASTE GENERATION PROCESS.			PRODUCTION	☐ GATHERING	i LINES
	NON- non-exempt E&P waste must be analy	-EXEMPT E&P Waste/Service (di ysed and be below threshold irm	its for toxicity (TCLP), Ig	mitability, Comosivity adm Reacti	
Non-Exempt Other			*please select f	rom Non-Exempt Waste List	on back
QUANTITY 20	B-BARRELS			(Y-YARDS)	E-EACH
I hereby certify that the above listed m packaged, and is in proper condition fo	aterial(s), is (are) not hazardous waster transportation according to applicat	e as defined by 40 CFR Part 261	or any applicable state	law. That each waste has been	properly described, classified and
ACRA EXEMPT:		-	ction operation and are	not mixed with non-exempt wa	ste (R360 Accepts certifications on a
D DODA HON SYSTAIDT	per load basis only)				
RCRA NON-EXEMPT:	40 CFR 261_21-261.24, or listed ha	azardous waste as defined by 40	CFR, part 261, subpart	waste hazardous by characterist D, as amended. The following d	ics established in RCRA regulations, ocumentation demonstrating the
1	waste as non-hazardous is attach MSDS Information	ed_(Check the appropriate items RCRA Hazardou	s as provided)		ovide Description Below)
			3 VVaste Allalysis		ovide Description below)
- Dryce Bl	aylock	8-18-6	2023	arts	
* (PRINT) AUTOMAES	ASSA 16 SIGNALURE	TRANSPOR	TED	SIGNATURE	1
Fransporter's 3-1	trucking		er's Name	Tusting	Untiner
Address	110014 1110		ne No.	2012/11/	TOPTI TO
3L			k No	7 /	1
hone No hereby certify that the above named n	naterial(s) was/were nicked up at the	Generator's site listed above an		ident to the dienceal facility lets	nd hotelad
			P-15-2		111
SHIPMENT DATE TRUCK TIME ST	DRIVER'S SIGNATURE				SIGNATURE C
INOUT		DISPOSAL FAC	JILITY	RECEIVIN	
lite Name/			L	Name/No	
ermit No. Red Bluff F	acility / STF-065	Phor	ie No. 432-	-448-4239	
	vy 285, Orla, TX 79770				
NORM READING	SS TAKEN? (Circle One) YES		S, was reading > 50 M (mR/hr)	micro roentgents? (Circle On	e) YES NO
	Total Control	TANK BOTTO			
Feet	Inches	TAINK BUTTL	UMP		
st Guage and Guage				/ Received	BS&W (%)
eceived				ree Water I Received	
hereby certify than the above load may	erial bas been (circle one):	Crepto DENINO	Y / If denie	ed, why?	0
MANTE IPRINT	mu 8	DATE	u	111/	ROMATURE
C				(4
c@northstarforms.com					



DEVON ENERGY PRODUCTIOI Ticket #: Customer: 700-1464576 Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRYCE BLAYLOCK Date: 8/18/2023 AFE #: **DEVON ENERGY PRODUCTION**

Generator: Generator #:

002H

Manifest #: 288786 39806E Well Ser. #:

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM

BOSS TRUCKING LLC Hauler: Well #: Driver LUIS Field:

Truck # Field #:

Card # **NON-DRILLING** Rig: Job Ref# County EDDY (NM)

Facility: CRI

Product / Service **Quantity Units**

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval



NM SHO

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information Name Bryce Bluy/oclC

	THORETO, 770 PAGE
On reader No.	GENERATOR NO. 288786
Operator No.	Permit/PPC No Lease/Well
Uperators Name	Name & No. Bery 1 33 Fed Com #2
Address	County API No.
City, State, Zip	Rig Name & No
Phone No.	AFE/PO No. Non Dilling
Oil Based Muds EXEMPT E8P Waste/Service Identification	on and Amount (place volume next to waste type in barrels or cubic yards) ATERS OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings Washout Water (Non-	Injectable)
Water Based Muds Completion Fluid/Flow Water Based Cuttings Produced Water (Non-	v Back (Non-Injectable)
	/Waste (Non-Injectable)
E&P Contaminated Soil	
Gas Plant Waste Truck Washout (exem) WASTE GENERATION PROCESS: DRILLING CO	
All non-exempt E&P waste must be analysed and	T E&P Wasta/Service Identification and Amount d be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other	*please select from Non-Exempt Waste List on back
QUANTITY B-BARRELS	Y-YARDS E-EACH
	fined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified an
packaged, and is in proper condition for transportation according to applicable regu	
RCRA EXEMPT: Oil field wastes generated from oil and g per load basis only)	as exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications (
	nat does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulatio
40 CFR 261,21-261.24, or listed hazardou waste as non-hazardous is attached. (Chi	is waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the
MSDS Information	RCRA Hazardous Waste Analysis Other (Provide Description Below)
7 51	
Dryce Blaylock	8.18.23
(PRINT) AUTHORIZED AGENTS SIGNATURE	TRANSPORTER
Fransporter's Post Post 1 (1) 1 2000	1 .
Name Rosses fruking	Driver's Name Shuls Co./9
	Phone No. Truck No.
Phone No.	WHP No.
hereby certify that the above named material(s) was/were picked up at the General	ator's site listed above and delivered without incident to the disposal lacility listed pelow.
SHIPMENT DATE DRIVER'S SIGNATURE	8-18-23 DELIVERY DATE DELIVERY DATE DELIVERY SIGNATURE
TRUCK TIME STAMP	ISPOSAL FACILITY RECEIVING AREA
IN: OUT:	Name/No.
Site Name/	, , , , , ,
Permit No Red Bluff Facility / STF-065	Phone No. 432-448-4239
Address 5053 US Hwy 285, Orla, TX 79770	
NORM READINGS TAKEN? (Circle One) YES	If YES, was reading > 50 micro roentgents? (Circle One) YES NO NORM (mR/hr)
Feet Inches	TANK BOTTOMS
st Guage	BS&W Received BS&W (%)
Pod Guage Received	Free Water Total Received
	Total Received /
hereby detrify have hove load material has been (circle one):	ED DENIED If denied, why?
NAME (PRINT)) TOTAL SIGNATURE

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R



Facility: CRI

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464577
Customer #: CRI2450 Bid #: O6UJ9A000K2I
Ordered by: BRYCE BLAYLOCK Date: 8/18/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

Generator #:

Manifest #: 288787 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM Hauler: B-1 TRUCKING LLC Well #: 002H

Driver EFREN Field:

Truck # 1 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Comics

Product / Service Quantity Units

PO #:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driveri Agent Signature	R360 Representati	ve Signature
Ÿ		
Customer Approval		COMMUNICATION TO THE REAL PROPERTY.

Approved By:	Date:
pp. 0104 by	Date.



NON-HAZARDOUS OILFIELD WASTE MANIFEST

MM

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name <u>Bryce Blay locks</u>

Phone No. 940 -252 - 606(

Occupant Alle	G	ENERATOR	NO. 288787
Operator No. Operators Name	n Energy	Permit/PPC No. Lease/Well Name & No.	Beryl 33 Feel Com# 002th
Address	Crier 9Joj	County API No.	TRI 91 2) TEN COMMENT ON
City, State, Zip		Rig Name & No.	non Dilling
Phone No.	MPT E&P Waste/Service Identification and A	AFE/PO No.	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:	NON-INJECTABLE WATERS Washout Water (Non-Injectab Completion Fluid/Flow Back (N Produced Water (Non-Injectab Gathering Line Water/Waste (INTERNAL USE ONLY Truck Washout (exempt waste	ole) Non-Injectable) (Non-Injectable)	OTHER EXEMPT WASTES (type and generation process of the waste)
WASTE GENERATION PROCESS.		H Mac to New	GATHERING LINES
All nor Non-Exempt Other	exempt E&P waste must be analysed and be being		nability, Conosivity ann Reactivity. m Non-Exempt Waste List on back
QUANTITY 20	B-BARRELS	product no	7
- Harrison -		40 CFR Part 261 or any applicable state la	W. That each waste has been properly described, classified and
Transporter's Blay Blay Blay Blay Blay Blay Blay Blay	Waste as non-hazardous is attached. (Check the a MSDS Information	ANSPORTER Driver's Name Phone No. Truck No. WHP No.	as amended. The following documentation demonstrating the Other (Provide Description Below) SIGNATURE Sept. to the disposal facility lided below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAN		SAL FACILITY	RECEIVING AREA
Address 5053 US Hwy	285, Orla, TX 79770	Phone No. 432-4	48-4239
NORM READINGS	FAKEN? (Circle One) YES NO	If YES, was reading > 50 mi NORM (mR/hr)	cro roentgents? (Circle One) YES NO
st Guage Feet nd Guage leceived	Inches	Fre	Received BS&W (%) BS
hereby certify that the above load material	I has been (circle one):	DENIE If denied,	

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R

DEVON ENERGY PRODUCTION



Permian Basin

DEVON ENERGY PRODUCTIOI Ticket #: 700-1464578 Customer: Bid #: Customer #: CRI2450

O6UJ9A000K2I Ordered by: BRYCE BLAYLOCK Date: 8/18/2023

Generator: AFE #: PO #: Generator #:

39806E Manifest #: 288784 Well Ser. #:

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM Well #: 002H

BOSS TRUCKING LLC Hauler: Driver **JAVIER** Field: Truck # Field #:

NON-DRILLING Card # Rig: EDDY (NM) Job Ref# County

Facility: CRI

Product / Service Quantity Units

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): Other (Provide description above) MSDS Information RCRA Hazardous Waste Analysis Process Knowledge

Driver/Agent Signature R360 Representative S hinea

Customer Approval

Approved By:	Date:	

Company Man Contact Information

R360	7	P. A	OUS OILFIELD WASTE N PLEASE PRINT) *REQU	MANIFEST JIRED INFORMATION*	Name Bryce Bloylock Phone No. 940 252 6061
		GE	NERATOR	NO.	288784
Operator No. Operators Name Address	Deven Enve)4	Permit/PPC No. Lease/Well Name & No. County	Beryl 33	Fed Com #002H
City, State, Zip Phone No.	EVEL HER FRUS (II)		API No. Rig Name & No. AFE/PO No.	non	Dilling
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	EXEMPT EXP Waste	/Service Identification and Ar NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N (INTERNAL USE ONLY Truck Washout (exempt waste)	e) on-Injectable)		yards) S (type and generation process of the waste)
WASTE GENERATION PRO	DCESS: DRILLIN	G COMPLETIC	ON PRODUCT	TION GATHE	RING LINES
Non-Exempt Other	Alf non-exempt E&P was	NON-EXEMPT E&P Wa th must be analysed and be below		nount LP), Ignitability, Corrosivity adn R lect from Non-Exempt Waste	
QUANTITY 20		B-BARRELS		CY-YARD	E-EACH
Bryce B		ardous is attached. (Check the ap			ving documentation demonstrating the ner (Provide Description Below)
Transporter's Name Address Phone No.	AUTUMIZED AGENTS SIGNATURE BOOK AGENTS SIGNATURE CONTROL OF THE	picked up at the Generator's site	Driver's Name Phone No. Truck No. WHP No. Uisted above and delivered witho	H G	artine 7
SHIPMENT DATE	DI	RIVER'S SIGNATURE	DELIVERY DATE	: · · ·	DRIVER'S SIGNATURE
TRUCK TI	ME STAMP OUT:	DISPO	SAL FACILITY	RECE Name/No	YIAG AREA
Address 5053	Bluff Facility / STF-06 US Hwy 285, Orla, T) READINGS TAKEN? (Circle	(79770	Phone No. If YES, was reading NORM (mR/hr)	432-448-4239 > 50 micro roentgents? (Circl	e One) YES NO
1st Guage 2nd Guage Received hereby certify that the above	Feet	Inches	K BOTTOMS	3S&W Received Free Water Total Received If denied, why?	BS&W (%)

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308 R360-5160R



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Bid #:

700-1464602

Customer #: CRI2450

AFE #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

PO #:

Ordered by: BRYCE BLAYLOCK

Date:

O6UJ9A000K2I 8/18/2023

DEVON ENERGY PRODUCTION

Generator: Generator #:

Well Ser. #: 39806E

Well Name:

BERYL 33 FEDERAL COM

Well #:

002H

B-1 TRUCKING LLC JERRY Field:

Manif. Date: 8/18/2023

640742

Field #: Rig:

County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICЫ!

Approved By: Date:

16UJ9A01VTAG



(Company				
Name	Bry	ce	Bla	ylock	
Phone No	OUT	24	-	-1.0	lo

Internation Co.	91		Phone No.	740 258-606
		GENERATOR	NO. 640	0742
Operators Name Address	. Energy	Permit/RRC Lease/Well Name & No County API No.	No	ed com # 002 t
City, State, Zip Phone No.		Ríg Name 8 AFE/PO No.	2000 7	e Drilling
EXEMPT	E&P Waste/Service Identifica	ation and Amount (place volume nex	to waste type in barrels or cubic yards	s)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Produced Water (Non-	Injectable) / back (Non-Injectable) -Injectable) Waste (Non-Injectable)	INJECTABLE WAYERS Washout Water (Injectable) Completion Fluid/Flow back (Injecta Produced Water (Injectable) Gathering Line Water/Waste (Injecta OTHER EXEMPT WASTES (type margen)	able)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING LINES
	NON-EX	EMPT EXP Waste/Service Identification on	d Amount	
Alf non-exec Non-Exempt Other	int E&P waste must be analysed.		ty (TCLP), ign abbility, Corrollydy and Reactiv lect from Non-Exempt Waste List on back	itty.
QUANTITY 20	B - B	ARRELS L - LIQUID	(Y-YARDS)	E - EACH
I hereby certify that according to the Resourd load is (Check the appropriate classification)	e Conservation and Recovery Act	(RCRA) and the US Environmental Protect	ion Agency's July 1988 regulatory determinat	tion, the above described waste
	nation and a desciption of the was	ste must accompany this form) 8 - 18 - 23	nent of Public Safety (the order, documentat	
Fransporter's 12 1	L.	TRANSPORTER		1
Name D' T' T' UC Address Phone No	King	Driver's Nar Print Name Phone No. Truck No.	Jen Qu	Tes
hereby certify that the above named materi	al(s) was/were picked up at the G		<u> </u>	d below DRIVER'S SIGNATURE
N:OUT:		DISPOSAL FACILITY	RECEIVIN Name/No.	IG AREA VEYUT
Permit No. Halfway Facility / NM1-006 Address 6601 Hobbs Hwy US 62/18	Mile Marker 66 Carlsbad, NM 88	Phone No.	575-393-1079	'()
NORM READINGS TAKEN? (Cit PASS THE PAINT FILTER TEST? (Cit		NO If YES, was	reading > 50 mîcro roentgens? (circle one)	YES NO
Feet	Inches	TANK BOTTOMS		
Ist Gauge 2nd Gauge Received			BS&W/BBLS Received Free Water Total Received	BS&W (%)
I hereby carrify that the above load materi	al has been (circle of the Art	CCEPTED DIVINE If depled,	why?	M



Customer:

AFE #:

PO #:

DEVON ENERGY PRODUCTIOI Ticket #:

Bid #:

700-1464654 O6UJ9A000K2I

Customer #: CRI2450

641389

167

Manif. Date: 8/18/2023

Ordered by: BRYCE BLAYLOCK

Date: Generator: 8/18/2023 **DEVON ENERGY PRODUCTION**

Generator #:

39806E Well Ser. #:

Well Name:

Well#:

BERYL 33 FEDERAL COM 002H

B-1 TRUCKING LLC Field: **JOSE**

Hauler: Driver Truck #

Manifest #:

Card # Job Ref# Field #: Rig:

NON-DRILLING EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOIC

t6UJ9A01VTD5



Name BryCe Blay lock
Phone No. 940 - 255 - 606

ISSUEDIA CA		GENERATOR			641	380 380-285-600
Operator No. Operators Name Deven En	crgy	Permit/RF Lease/We Name & N County API No.	ell	Berry l Edd	33 F.	Sol Com #003
City, State, Zip Phone No.		Rig Name AFE/PO N		V	on	Drilling
	waste/Service Identification a	and Amoum (place volume ne	xt to waste h	ype in barrels or	cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectal Completion Fluid/Flow back (Produced Water (Non-Injectal Gathering Line Water/Waste INTERNAL USE ONLY Truck Washout (exempt wash	ble) (Non-Injectable) able) (Non-Injectable)	Was Com Prod	TABLE WATERS hout Water (Inject pletion Fluid/Flow uced Water (Injec ering Line Water/	able) back (Injectab table) Waste (Injecta	ole)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRO	DUCTION		GATHERING LINES
		EAP Waste/Service Identification below the threshold limits for Lox		strability Everosion	ry and Reactive	No.
Non-Exempt Other	P Waste must be inalysed and de			n-Exempt Waste		W.
QUANTITY 20	B - BARREL	.5 L - LIQUIE		(Y-Y)	ARDS	E - EACH
hazardous is a	I, or listed hazardous waste as def ttached (Check the appropriate it	tems as provided)				5
261.21-261.24 hazardous is a MSDS Inform.	attached (Check the appropriate it ation RCRA Haza en-hazradous, non-oilfeild waste th and a desciption of the waste mu	tems as provided) rdous Waste Analysis hat has been ordered by the Depa	Othe	r (Provide Descrip	tion Below)	
261.21-261.24 hazardous is a MSDS Inform. MSDS Inform. EMERGENCY NON-OILFEILD: Emergency not determination. Byyce Blay loc. Transporter's B-1 - Fruck is Name. Address	ittached (Check the appropriate it ation RCRA Haza in-hazradous, non-oilfelld waste th and a desciption of the waste mu	tems as provided) Indous Waste Analysis that has been ordered by the Departies form) Solution Date Date	Other rement of Public	r (Provide Descrip	tion Below)	
261.21-261.24 hazardous is a MSDS Inform. MSDS Inform. Emergency non-Oilfeild: Emergency no determination Bryce Bloy loc Transporter's Name Address Phone No	ittached (Check the appropriate it ation RCRA Haza in-hazradous, non-oilfelld waste the and a desciption of the waste mu	tems as provided) indous Waste Analysis that has been ordered by the Departure of the Depa	rtment of Public	r (Provide Descrip c Safety (the orde	r, documentati	ion of non-hazardous waste
261.21-261.24 hazardous is a MSDS Inform. MSDS Inform. Emergency non-Oilfeild: Emergency no determination Bryce Bloy loc Transporter's Name Address Phone No	ittached (Check the appropriate it ation RCRA Haza in-hazradous, non-oilfelld waste the and a desciption of the waste mu	tems as provided) indous Waste Analysis that has been ordered by the Departure of the Depa	rtment of Public	r (Provide Descrip c Safety (the orde	r, documentati	ion of non-hazardous waste
Transporter's B- Fruck Address Phone No Thereby certify that the above named material(s) is a supplement date. TRUCK TIME STAM	Ittached (Check the appropriate it ation RCRA Haza RCRA Haza In-hazradous, non-oilfelld waste the and a desciption of the waste must be accepted as a constant of the waste must be accepted as a cons	tems as provided) indous Waste Analysis that has been ordered by the Departure of the Depa	Name ne o	r (Provide Descrip	r, documentati	below.
Transporter's Name Address Chone No I hereby certify that the above named material(s) of the state of the s	e Marker 66 Carlshad, NM 88220	terms as provided) indous Waste Analysis that has been ordered by the Department of	Name ne o	r (Provide Descrip	r, documentati	below.
Transporter's Name Address Phone No I hereby certify that the above named material(s) of the state of the st	e Marker 66 Carlshad, NM 88220	tems as provided) indous Waste Analysis that has been ordered by the Departure of the Depa	Name ne o	r (Provide Descrip c Safety (the orde # E / No the dispose Name/N 393-1079	r, documentati	below.
Transporter's Name Address Phone No I hereby certify that the above named material(s) of the street	e Marker 66 Carlshad, NM 88220	terms as provided) indous Waste Analysis that has been ordered by the Department of	Name ne o	r (Provide Descrip c Safety (the orde # E / No the dispose Name/N 393-1079	r, documentati	below.



Customer:

Ordered by: BRYCE BLAYLOCK

641379

JUSTIN

B-1 TRUCKING LLC

Manif. Date: 8/18/2023

AFE #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

PO #:

DEVON ENERGY PRODUCTIOI Ticket #: Customer #: CRI2450

Bid #:

700-1464655 O6UJ9A000K2I

Date:

8/18/2023

Generator:

DEVON ENERGY PRODUCTION

Generator #:

Well Ser. #:

39806E

Well Name:

BERYL 33 FEDERAL COM

Well #:

002H

Field:

Field #: Rig.

County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ R€RA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)

Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

		(PLEASE PRINT)		ryce Blaylock 140-255-606
	G	ENERATOR	NO. 641	.379
Operator No Deven Address	Energy	Permit/RRC No. Lease/Well Name & No County		Sed com # 002+
ity, State, Zip		API No. Ríg Name & No. AFE/PO No.	non	Drilling
	Waste/Service Identification and Ar		ite type in barrels or cabic varids	
Dif Based Muds Dif Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Fank Bottoms S&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-In Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Internaciose ONLY Truck Washout (exempt waste)	njectable)	INIECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectat Produced Water (Injectable) Gathering Line Water/Waste (Injecta DINTER EXEMPT WASTES (type and self	ote)
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING LINES
All novice erons P2	NON-EXEMPTERP W Waste must be analysed and be below.	aste/Service Identification and Amou		Thu .
lon-Exempt Other	and the state of t		n Non-Exempt Waste List on back	
QUANTITY 20	B - BARRELS	ר - דולחום	Y- YARDS	E - EACH
Bryce Blay 100	TR	8. 18-23 ANSPORTER	J KL	UNE
ransporter's B-1 trucking diress	e)	Driver's Name Print Name	Sustin Mi	211
		Phone No. Truck No.	/ / /	artiner
	ras/were picked up at the Generator's sit		03 incident to the disposal facility (is red	belings
	vas/were picked up at the Generator's sit		incident to the disposal licility listed	1
hereby certify that the above named material(s) was supplement date. TRUCK TIME STAM	ORIVER 5 SIGNATURE		ncident to the disposal licility is red RECEIVIN Name/No	below the signature
SHIPMENT DATE TRUCK TIME STAM OUT: te Name/ ermit No. Halfway Facility / NM1-006	ORIVER'S SIGNATURE DISPO	DSAL FACILITY	PEREIVIN	below the signature
SHIRMENT DATE TRUCK TIME STAM OUT: te Name/ ermit No. Halfway Facility / NM1-006	Marker 66 Carlsbad, NM 28220	DSAL FACILITY Phone No.	RECEIVIN Name/Not	below the signature
SHIPMENT DATE TRUCK TIME STAM OUT: ite Name/ ermit No. ddress G601 Hobbs Hwy US 62/180 Mile NORM READINGS TAKEN? (Circle Or	ORIVER'S SIGNATURE DISPO Marker 66 Carlsbad, NM 98220 nel YES NO YES NO AN	DSAL FACILITY Phone No. If YES, was reading	RECEIVIN Name/No	DO KES SIGNATURE
TRUCK TIME STAM OUT: ite Name/ ermit No. ddress Halfway Facility / NM1-006 6601 Hobbs Hwy US 62/180 Mile NORM READINGS TAKEN? (Circle Or	Marker 66 Carlsbad, NM 29220 ne) YES NO	DSAL FACILITY Phone No. If YES, was reading NO	RECEIVIN Name/No	DO KES SIGNATURE



Facility: CRI

 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1464656

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 RBYCE BLAYLOCK
 Pate:
 8/18/2023

Ordered by: BRYCE BLAYLOCK Date: 8/18/2023
AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

002H

Hauler: B-1 TRUCKING LLC Well #:

Driver EFREN Field:
Truck # 10 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Oner (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
71	
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:	 Date:	



Company Man Contact Information
Name Bryce Blag Jock

		GENERATOR		0.255-6061
Operator No.		GENERATOR Permit/RRC N	NO. 6407	740
Dana	Engage	Lease/Well	R 1 32 A	1 com# 002+
Operators Name	Energy	Name & No	Derigi 33 tea	Comp ood t
Address		County		
City, State, Zip		API No. Rig Name & N	E-Wie	
Phone No		AFE/PO No.	non to	rilling
	D Waste/Sandes (deptification)		o waste type in barrels or cubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS	and without I flyings and the next of	INJECTABLE WATERS	
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injecta Completion Fluid/Flow back)		Washout Water (Injectable) Completion Fluid/Flow back (Injectable)	
Water Based Cuttings	Produced Water (Non-Injecta	,	Produced Water (Injectable)	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste	(Non-injectable)	Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES (type and general)	
E&P Contaminated Soil	Truck Washout (exempt wast	(e)	State Survive Assented to be made Serviven	on process of the ensity
Gas Plant Waste				
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GAT	HERING LINES
June 1		E&P Waste/Service Identification and		
Non-Exempt Other	con waste must be analysed and be		(TCEP), ignitability, Colorativity and Reactivity.	
		preuse serec	t from 14011-Exempt wedste tist on buck	
QUANTITY 20	B - BARRELS	S L - LIQUID	(Y-YARDS)	E - EACH
Bryce Blay 10	ck	8-18-23	A MY SIGNATURE	
Transporter's	- 1 5 - 1	TRANSPORTER		
Name B-/ Fine	reting ((C	Driver's Name	Etres Save	fac of
Address		Print Name		
-		Phone No.		
Phone No.		Truck No.		,
hereby certify that the above named material() was/were picked up at the Generat	or's site listed above and delivered wit	thout incident to the disposal facility lister by le	6
SHIPMENT DATE	DRIVER 5 SIGNATURE	0	ELIVERY DATE THE	ER'S SIGNASUME
TRUCK TIME STA	T-Y-N-	SPOSAL FACILITY	RECEIVING	
IN:OUT:	VII.	ST OSALI ACILI I	Name/No.	
Site Name/			Ivalite/No.	0
Permit No Halfway Facility / NM1-006		Phone No.	575-393-1079	
Address 6601 Hobbs Hwy US 62/180 N	ile Marker 66 Carlsbad, NM 88226			
NORM READINGS TAKEN? (Circle	One) YES NO	If YES, was re	eading > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (Circle	One) YES	NO		
		ANK BOTTOMS		
Feet	Inches			
Ist Gauge 2nd Gauge			BS&W/BBLS Received B	s&w (%)
Received			Total Received	/
hereby certify that the above load material	as have defended and I have a	2/2	// //	4
hereby certify that the above load material	Z I I'X	D Dinted If denled, w	11/4/	,
NAMAE (PRINT)	O I DATE	700	SIGNATURE	

C-138

White R360 ORIGINAL Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



700-1464658 DEVON ENERGY PRODUCTIOI Ticket #: Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #: 8/18/2023 Ordered by: BRYCE BLAYLOCK Date:

DEVON ENERGY PRODUCTION Generator: AFE #:

20.00 yards

Generator #:

PO #: Well Ser. #: 39806E Manifest #: 640741

BERYL 33 FEDERAL COM Manif, Date: 8/18/2023 Well Name:

Well#: 002H Hauler: **BOSS TRUCKING LLC**

Field: Driver LUIS Truck # Field #:

Card # Rig: NON-DRILLING EDDY (NM) County Job Ref#

Facility: CRI

Product / Service **Quantity Units**

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261,24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information ___ RCRA Hazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Name Bryce Blay lock

	GENERATO	DR	NO.		255:6061
Operator No. Operators Name Deven Ener Address	99	Permit/RRC No. Lease/Well Name & No. County API No		33 Fed	Com #20021
City, State, Zip		Rig Name & No.	non	Drille	50.0
Phone No.	Construction of the Construction of the State of the Construction	AFE/PO No.			ng
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms NEN Was Water Based Cuttings Prod INTE	ervice Identification and Amount (place volumetrable WATERS) bout Water (Non-Injectable) pletion Fluid/Flow back (Non-Injectable) uced Water (Non-Injectable) ering Line Water/Waste (Non-Injectable) RRAL USE ONLY k Washout (exempt waste)		Washout Water (Injectal Completion Fluid/Flow b Produced Water (Injectal Gathering Line Water/W OTHER EXEMPT WASTES	ble) back (Injectable) able) Vaste (Injectable)	ideny of the warm)
Gas Plant Waste WASTE GENERATION PROCESS: DRIL	LING COMPLETION		PRODUCTION	GATHE	RING LINES
All non-exempt E&P waster	NON-EXEMPTE&P Waste/Service Identity be analysed and be below the threshold lim	its for toxicity (TCL)			1
QUANTITY 20	B - BARRELS	L - LIQUID	C Y YAF	RDS	E-EACH
RCRA EXEMPT: load basis only) RCRA NON-EXEMPT: Oll field waste which is a 261.21-261.24, or listed hazardous is attached. (MSDS Information	ed from oil and gas exploration and production on the control of t	, subpart D, as ame	nded. The following docu	on Below)	rating the waste as non-
RCRA EXEMPT: load basis only) RCRA NON-EXEMPT: Oll field waste which is a 261.21-261.24, or listed hazardous is attached. (MSDS Information Emergency NON-QUESTUP: Emergency non-hazradous	non-hazardous that does not exceed the minimus hazardous waste as defined by 40 CFR, part 261 Check the appropriate items as provided) RCRA Hazardous Waste Analysis bus, non-cilifeild waste that has been ordered by sciption of the waste must accompany this form	the Department of	nded. The following docu	on Below)	rating the waste as non-
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RCRA NON-EXEMPT: load basis only) RCRA NON-EXEMPT: Oll field waste which is a 261.21-261.24, or listed hazardous is attached. (MSDS Information EMERGENCY NON-OILFEILD: Emergency non-hazrado determination and a determinatio	non-hazardous that does not exceed the minimulator hazardous waste as defined by 40 CFR, part 261 Check the appropriate items as provided) RCRA Hazardous Waste Analysis Bus, non-oilfeild waste that has been ordered by sciption of the waste must accompany this form TRANSPORT	the Department of Driver's Name Print Name Phone No. Truck No. d delivered without	Other (Provide Description Public Safety (the order,	umentation demonst	on-hazardous waste
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RCRA NON-EXEMPT: load basis only) RCRA NON-EXEMPT: Oil field waste which is a 261.21-261.24, or listed hazardous is attached. (MSDS Information EMERGENCY NON-OILFEILD: determination and a determination a	non-hazardous that does not exceed the minimula hazardous waste as defined by 40 CFR, part 261 Check the appropriate items as provided) RCRA Hazardous Waste Analysis Dus, non-oilfeild waste that has been ordered by sciption of the waste must accompany this form TRANSPOR TRANSPOR Picked up at the Generator's site listed above an assignature DISPOSAL FA	the Department of TER Driver's Name Print Name Phone No. Truck No. d delivered without Truck No.	Other (Provide Description Public Safety (the order, Public Safety (th	documentation of notice that the second seco	on-hazardous waste

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

Product / Service

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464660
Customer #: CRI2450 Bid #: 06UJ9A000K2I
Ordered by: BRYCE BLAYLOCK Date: 8/18/2023

AFE #: Generator: DEVON ENERGY PRODUCTIC

Generator #:

Manifest #: 288789 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM Hauler: BOSS TRUCKING LLC Well #: 002H

Quantity Units

20.00 yards

Driver JAVIER Field:
Truck # 6 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Contaminated Soil (RCRA Exempt)

PO #:

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSPS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

My

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information
Name Byce Blay lock
Phone No. 746-255-6061

		GEN	ERATOR		NO. 288789	
Operator No.			Permit/PPC No. Lease/Well			-
Operators Name Address	Devien Ene	ergy	Name & No. County API No.	forry 3	3 Fed Con	1 # 002 H
City, State, Zip Phone No			Rig Name & No. AFE/PO No.	no	Edis III	g
OUD IALL	EXEMPT E&P Waste	/Service Identification and Amoun	at (place volume next to w			
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solid Tank Bottoms E&P Contaminated Soil Gas Plant Waste	0	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In- INTERNAL USE ONLY Truck Washout (exempt waste)	njectable)		ASTES types and generation pro	SCHESS OF THE MARKET
WASTE GENERATION	PROCESS: DRILLIN		PRODUCTI		ATHERING LINES	
N 5 OI	All non-exempt E&P was	NON-EXEMPT E&P Waste, te must be analysed and be below thr		2). Ignitability, Condsivity		
Non-Exempt Other			*please sele	ect from Non-Exempt V	laste List on back	
QUANTITY 20	2	B-BARRELS		(Y	-YAROS X E-EA	CH
hereby certify that the ab	pove listed material(s), is (are) not condition for transportation acco	hazardous waste as defined by 40 CFI	R Part 261 or any applicable s	tate law. That each waste	has been properly described	d, classified and
Transporter's Name Address Phone No. hereby certify that the ab SHIPMENT DATE TRUCK	40 CFR 261.21-26 waste as non-haz waste as non-haz MSDS Informatio Blay Joc Lo NTD AUTHORIZED AGGINTS SIGNATURE ATTOMOTION AND AUTHORIZED AGGINTS SIGNATURE OVER named material(s) was/ware OTTIME STAMP	9.18	fined by 40 CFR, part 261, sub riate items as provided) A Hazardous Waste Analysis Driver's Name Phone No. Truck No. WHP No. d above and delivered withou	part D, as amended The	following documentation der Other (Provide Description GRATURE Marline 7	nonstrating the
IN:	OUT:			Name/No	1 CLEX	bt.)
Address 50	od Blaff Facility / STE-96 D53 US Hwy 285, Orla, TX M READINGS TAKEN? (Circle	79770 One) YES (NO)	If YES, was reading >	132-448-4239 50 micro roentgents?	(Circle One) YES	NO
st Guage Ind Guage Received	Feet	loches		S&W Received Free Water Total Received	BS&W (%)	
hereby certify that the ab	ovaload material has been (circle	one): ACCEPTED	DENIED AND N	denied, why?	X SIGNATURE	N.

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308,R360-5160R



Facility: CRI

Product / Service

DEVON ENERGY PRODUCTIOI Ticket #: 700-1464677 Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #:

Ordered by: BRYCE BLAYLOCK 8/18/2023 Date: Generator: **DEVON ENERGY PRODUCTION** AFE #:

Generator #:

PO#: 288790 Well Ser. #: 39806E Manifest #:

BERYL 33 FEDERAL COM Manif. Date: 8/18/2023 Well Name:

002H

B-1 TRUCKING LLC Well #: Hauler:

Field: Driver JERRY Field #:

Truck # NON-DRILLING Card # Rig:

EDDY (NM) Job Ref# County

Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** Quantity Units 20.00 yards

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-fazardous. (Check the appropriate items):

Other (Provide description above) MSDS Information RCRA Hazardous Waste Analysis Process Knowledge

Driver/ Agent Signature

R360 Representative \$ignature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
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NM NM

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information
Name Bryce Blaylock
Phone No. 940 - 253-10061

	GE	NERATOR	NO. 288	790
Operator No		Permit/PPC No. Lease/Well		
Operators Name	nergy	Name & No. County	Berry 33 Fed No	m#002H
City, State, Zip Phone No.		API No. Rig Name & No. AFE/PO No.	Eddie Non Dill	ing
	T E&P Waste/Service Identification and Am	ount (place volume next to w		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Nor Produced Water (Non-Injectable) Gathering Line Water/Waste (Not INTERNAL USE ONLY Truck Washout (exempt waste)	n-Injectable) nn-Injectable)	OTHER EXEMPT WASTES (type and que	
WASTE GENERATION PROCESS:	☐ DRILLING ☐ COMPLETION			
All non-ex Non-Exempt Other	empt E&P waste must be analysed and be below		P), Ignitability, Corresivity adn Reactivity.	
		*please sele	ect from Non-Exempt Waste List on back	
QUANTITY 20	B-BARRELS		(Y-YARDS)	E-EACH
I hereby certify that the above listed materia packaged, and is in proper condition for tran	(s), is (are) not hazardous waste as defined by 40 portation according to applicable regulation	CFR Part 261 or any applicable s	tate law. That each waste has been properly	described, classified and
RCRA EXEMPT: Oi	field wastes generated from oil and gas explorat	ion and production operation and	I are not mixed with non-exempt waste (R360	Accepts certifications on a
Bryce Blay	100K 8-1	defined by 40 CFR, part 261, sub	for waste hazardous by characteristics estab part D, as amended. The following document Other (Provide De	ation demonstrating the
/ (PRINT) AUTHORIZED ASEN	SSIGNATUHE	DATE	SIGNATURE	
	Ils was/were picked up at the Generator's site li	Driver's Name Phone No. Truck No. WHP No. sted above and delivered withou	t incident to the disposal facility listed below	
TRUCK TIME STAME	DISPOS	AL FACILITY	RECEIVING ARE	K/
IN: OUT:			Name/No	0
Red Bluff Facility Address Red Bluff Facility 5053 US Hwy 2 NORM READINGS TA	5, Orla, TX 79770	· Hollo Ho.	132-448-4239 50 micro roentgents? (Circle One) Yf	ES NO
		NORM (mR/hr)		
Ist Guage 2nd Guage Received hereby certify that the spove joar fragerial Marchaette.	Inches		S&W Received BS8 Free Water Total Received denied, why?	KVV/%)
NAME OFFICE	M 8/18	400	1 / 1/2	



DEVON ENERGY PRODUCTIOI Ticket #: Customer: 700-1464757 Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRYCE BLAYLOCK Date: 8/18/2023

AFE #: Generator: **DEVON ENERGY PRODUCTION** PO #:

Generator #:

002H

Manifest #: 640752 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: **B-1 TRUCKING LLC** Well #:

Driver JOSE Field: Truck # 167 Field #:

Card # Rig: NON-DRILLING Job Ref# County EDDY (NM)

Facility: CRI

Product / Service **Quantity Units**

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-nazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: 2 - 18 - 23

		GENERA	TOR	NO.	D. C. A	0750	55-60
Operator No.			Permit/RRC No.		04	0752	
	reigy		Lease/Well Name & No.	Berry	133	Fedicon	002#
dress			County	-	•		
y, State, Zip			API No. Rig Name & No.	Non	dulli	ng	
oone No.			AFE/PO No)	
EXEMPT E&F		fication and Amount (place	volume next to v		r cubic yarı	ris)	200
Based Cuttings	Washout Water (N	ACCRECATE THE PARTY OF THE PART		Washout Water (Injec	table)	THE STREET	-
ater Based Muds ater Based Cuttings		low back (Non-Injectable)		Completion Fluid/Flow		table)	
oduced Formation Solids	Produced Water (N Gathering Line Wat	ter/Waste (Non-Injectable)		Produced Water (Inject Gathering Line Water)		ctable)	
nk Bottoms P Contaminated Soil	INTERNAL LISE ONL	THE RESERVE OF THE PARTY OF THE	200	OTHER EXEMPT WAST			the waste) -
is Plant Waste	Truck Washout (ex	empt waste)	100				
ASTE GENERATION PROCESS:	DRILLING	COMPLETIC	IN	PRODUCTION		GATHERING L	INES
All non-exempt E	MON Replaced trust by passes 48	EXEMPT E&P Waste/Service had and be below the threshold	dentification and Am	nount CLP), troubblity, Corrosiyi	ty and React	tions	- 100
n-Exempt Other				rom Nan-Exempt Waste			
ANTITY 20	В	- BARRELS	L - LIQUID	h.A.	ARDS)		E - EACH
is (Check the appropriate classification)							
4m Dil field waste	as gongrated from all and	Lear completation and production					
RCRA NON-EXEMPT: Oil field waste 261.21-261.2 hazardous is a MSDS Information.	y) which is non-hazardous nor listed hazardous wa: characted. (Check the appr Reation Re	gas exploration and production that does not exceed the mini ste as defined by 40 CFR, part 2 coprlate items as provided) CRA Hazardous Waste Analysis	mum standards for v	waste hazardous by chara mended. The fallowing doo Other (Provide Descript	cteristics est cumentation tion Below)	tablished in RCRA n demonstrating ti	regulations, 4 he waste as no
I load basis onl RCRA NON-EXEMPT: Oil field waste 261.21-261.21 hazardous is a MSDS Information determination. EMERGENCY NON-OILFEILD: Emergency no determination.	y) which is non-hazardous nor listed hazardous was attached. (Check the appr ation Re	that does not exceed the mini ste as defined by 40 CFR, part 2 ropriate items as provided) CRA Hazardous Waste Analysis d waste that has been ordered waste must accompany this fo	mum standards for v 261, subpart D, as an by the Department o	waste hazardous by chara mended. The fallowing doo Other (Provide Descript	cteristics est cumentation tion Below)	tablished in RCRA n demonstrating ti	regulations, 4 he waste as no
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C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464761
Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK Date: 8/18/2023

AFE #: Generator: DEVON ENERGY PRODUCTION
PO #: Generator #:

Manifest #: 288791 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM

002H

Hauler: B-1 TRUCKING LLC Well #:
Driver JUSTIN Field:

 Truck # 03
 Field #:

 Card # Rig: NON-DRILLING

 Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waster

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information

RCRA Hazardous Waste Analysis

Process Knowledge

Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____



WON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information
Name Bryce Blay lock
Phone No 940-255-606(

	GE	NERATOR	NO.288	791
Operator No.		Permit/PPC No Lease/Well		, - (- A
Operators Name Deven E	nergy	Name & No. County		Com#oc2H
City, State, Zip		API No Rig Name & No	Eddie	11.
Phone No.		AFE/PO No.	non Vi	lling
	P Waste/Service Identification and Ar	nount (place volume next to was		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (No INTERNAL USE ONLY Truck Washout (exempt waste)	on-Injectable)e)	OTHER EXEMPT WASTES (typicand qu	
WASTE GENERATION PROCESS:	DRILLING COMPLETIC	ON PRODUCTION	GATHERING LINE	S
All non-exempt	NON-EXEMPT E&P VV. E&P waste must be analysed and be belo-	aste/Service Identification and Amou	rt gnitebility, Corrosivity adn Reactivity	
Non-Exempt Other			from Non-Exempt Waste List on bac	k
QUANTITY 20	B-BARRELS		Y-YARDS	E-EACH
I hereby certify that the above listed material(s), is packaged, and is in proper condition for transporta	(are) not hazardous waste as defined by 4	10 CFR Part 261 or any applicable stat	e law. That each waste has been properly	y described, classified and
RCRA EXEMPT: Oil field	wastes generated from oil and gas explore	ation and production operation and a	e not mixed with non-exempt waste (R36	60 Accepts certifications on a
RCRA NON-EXEMPT: Oil field 40 CFR	l basis only) waste which is non-hazardous that does r 261.21-261.24, or listed hazardous waste a as non-hazardous is attached. (Check the ap	as defined by 40 CFR, part 261, subpa	waste hazardous by characteristics esta t D, as amended. The following docume	ablished in RCRA regulations, neation demonstrating the
		RCRA Hazardous Waste Analysis	Other (Provide C	Description Below)
Brune Blayton	r 8	-18-23	and	
(PRINT) AUTHORIZED AGENTS SIGN	the state of the s	DATE	SIGNATURE	-
Transporter's B-1 +rucle Address	ing	Driver's Name Phone No.	Justin Mars	Hyer
Phone No.		Truck No. — WHP No. —	33 //	
I hereby certify that the above named material(s) v	vas/were picked up at the Generator's site	e listed above and delivered without i		YA A
SHIPMENT DATE	DRIVER'S SIGNATURE	DS-18-2 DELIVERY DATE		IATURE &
TRUCK TIME STAMP	DISPO	ISAL FACILITY	Name No. RECEIVING AR	EA 8
Site Name/ Permit No. Address Bed Bluff Factlity 6053 US (1v) 285,	17-065 Halfe	warphy No. 43	2-448-4239	
NORM READINGS TAKEN	? (Circle One) YES NO	If YES, was reading > 5 NORM (mR/hr)	O micro roentgents? (Circle One)	YES NO
Feet	TAN	K BOTTOMS		
1st Guage 2nd Guage Received	manus.		W Received BS Free Water tal Received	S&W (%)
I have by a first visit the above had material has be	een (circle one): ACCEPTIO	- Nun	nied, why?	0
	- Dine	TITLE	SIGNATUR	11:

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308 R360-5160R



DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450

Bid #:

700-1464763 O6UJ9A000K2I

Date:

8/18/2023

DEVON ENERGY PRODUCTION

Generator:

Generator #:

39806E Well Ser. #:

Well Name: BERYL 33 FEDERAL COM

002H

Hauler:

Manifest #:

B-1 TRUCKING LLC

Well #: Field:

Driver Truck #

Card#

Job Ref#

AFE #:

PO #:

EDWIN 10

Ordered by: BRICE WAGONER

288797

Manif, Date: 8/18/2023

Field #: Ria:

County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



ON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Name Bryce Blaya K

Address County API No. API No. API No. API No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Cuttings Water Based Cuttings Water Based Cuttings Water Based Cuttings Water Based Cuttings Produced Water (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Water Based Muds Internal USE UNLY Washout (exempt waste (Non-Injectable) Water Based Muds Internal USE UNLY Washout (exempt waste) Waste Generation PROCESS: DRILLING NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adm Reactivity. Non-Exempt Other **please select from Non-Exempt Waste List on back} OUANTITY B-BARRELS Y-YARDS E-EACT Coll Field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts of per load basis only)	tess of the wastel
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Gas Plant Waste	
NON-EXEMPT E&P Waste Near Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TELP), (quitability, Corrosivity adm Beactivity. Non-Exempt Other *please select from Non-Exempt Waste List on back OUANTITY B-BARRELS B-BARRELS Y-YARDS E-EACL Thereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts of per load basis only)	
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packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts of per load basis only)	, classified and
per load basis only)	
	certifications on a
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in F	GCRA regulations.
40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demo	
waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description 6	Relow)
	301017
Dryce Dryce 8-18-23 and Signature	
Transporter's TRANSPORTER	
Name B- Hrucking Driver's Name Etem Squdovul	-
Address Phone No	
Phone No WHP No	
hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.	
SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DELIVERY DATE	
TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING ABEA	
IN: OUT: Name/No. 7	- 3
Site Name/	
Permit No. Prime No. 432-448-4239	
Address 5053 (S) wy 289, Ohia, FX 997 0	
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NORM (mR/hr)	NO
TANK BOTTOMS	
Feet Inches BS&W Received BS&W (%)	
2nd Guage Free Water	
Received Total Received	
here call they the about load material has been (circle one): ACCEP NO DENIED If denied, why?	
NAME PRINTI	



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1464767

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ondered by:
 RRXCE BLAYLOCK
 Pate:
 8/18/2023

Ordered by: BRYCE BLAYLOCK Date: 8/18/2023
AFE #: BRYCE BLAYLOCK Detection Devolve ENERGY PRODUCTION

PO #: Generator #:

 Manifest #:
 288795
 Well Ser. #:
 39806E

 Manif. Date:
 8/18/2023
 Well Name:
 BERYL 33 FEDERAL COM

Hauler: BOSS TRUCKING LLC Well #: 002H

Driver JAVIER Field:
Truck # 6 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature R360 Representative Signatur

Oustomer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information
Name Bryce Blad lock
Phone No. 940 - 255 - 6661

	GENE	RATOR	NO. 288795
Operator No		Permit/PPC No Lease/Well	1 -2 = 1 4
Operators Name Deven E	nergy	Name & No.	Derryl 33 Fed Com#02+
Audiess		API No.	Eddie
City, State, Zip ———————————————————————————————————		Rig Name & No AFE/PO No	non Dalling
	ste/Service Identification and Amount		type in barrels or cubic varies)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NDN-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	ectable)	OTHER EXEMPT WASTES tryps and generation process of the waste.
WASTE GENERATION PROCESS: DRILL	ING COMPLETION	PRODUCTION	GATHERING LINES
All non-avamor EXP	NON-EXEMPT E&P Waste/S vaste must be analysed and be below thre	Service Identification and Amount	itability. Parmetuity arts Reservings
Non-Exempt Other	iesto misi on analysea and do ocion, une		om Non-Exempt Waste List on back
QUANTITY 20	B-BARRELS		Y-YARDS E-EACH
I hereby certify that the above listed material(s), is (are) packaged, and is in proper condition for transportation a		Part 261 or any applicable state la	aw. That each waste has been properly described, classified and
40 CFR 261 21 waste as non- MSDS Informa MSDS Informa (PRINT) AUTHORIZED AGENTS SIGNA JURE	e which is non-hazardous that does not exc 261.24, or listed hazardous waste as defi- hazardous is attached. (Check the appropr ation RCRA	ned by 40 CFR, part 261, subpart I iate items as provided) Hazardous Waste Analysis PORTER Driver's Name Phone No. Truck No. WHP No.	aste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the Other (Provide Description Below) Author Author Grandel Market
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DHIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA	L FACILITY	Name/No
Site Name/ Permit No. Address Red Bluff Facility / STF- 5053 US Hwy 285, Orla, NORM READINGS TAKEN? (Circ	TX 79770	1110110110	nicro roentgents? (Circle One) YES NO
	TANKE	OTTOMS	
1st Guage Feet 2nd Guage Received	Inches	BS&W F	Received BS&W (%) ree Water Received
hereby certify that the above load-material has been (ci	rcle one): \(\langle \text{COEPTE} \)	If denie	d, why?

donc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R



Facility: CRI

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1464768
Customer #: CRI2450 Bid #: 06UJ9A000K2I

Ordered by: BRICE BLAYLOCK Date: 8/18/2023
AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 288796 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM Hauler: B-1 TRUCKING LLC Well #: 002H

Hauler: B-1 TRUCKING LLC Well #:
Driver LUIS Field:

Truck # 4 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date:



OOS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	ny Man Contact Information
Name	

SOLUTIONS			Phone No
Operator No.	GEI	NERATOR	NO. 288796
Operator No	[Permit/PPC No. Lease/Well	1 20 5/6 1/20
Operators Name Deven	Energy	Name & No. County	riy 33 Fed Com #007
		API No.	Eddie
City, State, Zip ———————————————————————————————————		Rig Name & No AFE/PO No	non Drithing
	Weste/Service Identification and Amo		in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (No INTERNAL USE ONLY Truck Washout (exempt waste)	-Injectable)	IER EXEMPT-WASTES (type-and generation process of this waste)
	DRILLING COMPLETION	PRODUCTION	GATHERING LINES
		te/Service Identification and Amount	
All non-exempt & Non-Exempt Other	E&P waste must be analysed and be below.		lity, Cerrosivity admilleactivity lon-Exempt Waste List on back
QUANTITY 20	B-BARRELS		
7.0		CER Part 261 or any applicable state law T	hat each waste has been properly described, classified and
Transporter's Name Address Phone No.	TRAN	CRA Hazardous Waste Analysis - 18-23 DATE VSPORTER Driver's Name Phone No. Truck No. WHP No.	Other (Provide Description Below)
hereby certify that the above named material(s) wa	as/were picked up at the Generator's site lis	sted above and delivered without incident $8-18-23$	o the disclosal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	THINVER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	A STATE OF THE PARTY OF THE PAR	RECEIVING AREA
IN: OUT: Site Name/ Permit No. Address NORM READINGS TAKEN?	rla, 1 (79 120)	If YES, was reading > 50 micro	
	TANK	BOTTOMS	
st Guage Feet 2nd Guage Received	Inches	BS&W Reco Free V Total Reco	Vater
herdby certify that the above load material lysoper	en (circle one): ACCEPTA	DENIED denied, wh	y?

danc@northstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R



Facility: CRI

700-1464769 DEVON ENERGY PRODUCTIOI Ticket #: Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #: 8/18/2023

Ordered by: BRYCE BLAYLOCK Date: DEVON ENERGY PRODUCTION AFE #: Generator:

Generator #:

PO #: Manifest #: 288794 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM

B-1 TRUCKING LLC Well#: 002H Hauler:

JERRY Field: Driver Field #: Truck #

NON-DRILLING Card # Rig: EDDY (NM) Job Ref# County

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



NON-HAZARDOUS OILFIELD WASTE MANIFEST

MM

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Cont	tact Information	1
Name Bryce	Blayloc	C
Phone No 940.	,	

SOLOWOID .			FIIUII (VO17()-
Operator No.	GE	NERATOR Permit/PPC No	NO. 288794
Operators Name Deven Address	Energy	Lease/Well Name & No. County	Berryl 33 Fed Com # 002 H
City, State, Zip Phone No.		_ API No Rig Name & No AFE/PO No	non Drilling
EXEMPT E&P\	Waste/Service Identification and Am		te type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS: Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non- INTERNAL USE ONLY Truck Washout (exempt waste)	v-Injectable)	OTHER EXEMPT WASTES (type and generation process of the waste)
WASTE GENERATION PROCESS: DF	RILLING COMPLETION	V PRÔDUCTION	GATHERING LINES
All propersonned FS	NON-EXEMPT 6&P Was P waste must be analysed and he below	ste/Service Identification and Amou	III
Non-Exempt Other	stosto ilitasi biz diidiyocti onu in; tigitiy		from Non-Exempt Waste List on back
QUANTITY SO	B-BARRELS		Y-YARDS) E-EACH
		CFR Part 261 or any applicable stat	e law. That each waste has been properly described, classified and
ransporter's lame Address Thone No. Thereby cartify that the above named materials was, and a supplementations of the control of the contro	ste which is non-hazardous that does not 21-261,24, or listed hazardous waste as on-hazardous is attached. (Check the apprenation RC	defined by 40 CFR, part 261, subparopriate items as provided) CRA Hazardous Waste Analysis DAIE Driver's Name Phone No. Truck No. WHP No. Sted above and delivered without in	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	SAL FACILITY	RECEIVIAIS AREA
IN:OUT:	a, TX 79770 ircle One) YES NO	If YES, was reading > 50 NORM (mR/hr)	Name/No
Feet	Inches	BOTTOMS	
st Guage nd Guage eceived			W Received BS&W (%) Free Water al Received
hereby certify that the above load material has been	(circle ane):	If der	ried, why?

donc@narthstarforms.com (877) 499-0492

White - ORIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R



Facility: CRI

Customer:	DEVON ENERGY PRODUCTIOI	Ticket #:	700-1465482
Customer #:	CRI2450	Bid #:	O6UJ9A000K2
Ordered by	RRYCE BLAVLOCK	D-4	0/04/0000

Date:

AFE #: Generator: **DEVON ENERGY PRODUCTION** PO #:

Generator #:

Manifest #: 640748 Well Ser. #: 39806E

Manif. Date: 8/21/2023 Well Name: BERYL 33 FEDERAL COM 002H

L&A TRUCKING SERVICES LLC Well #: Hauler:

Driver **ALEX** Field: Truck # 128 Field #:

Card# Rig: **NON-DRILLING** Job Ref# EDDY (NM) County

Product / Service Contaminated Soil (RCRA Exempt)

Quantity Units

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

R36P		(PLEASE PR	RINT)	Name BCY	ce Blayloc
	000	GENERA	TOR	NO. 64074	48
Operators Name Device & Address	nersy		Permit/RRC No. Lease/Well Name & No. County API No	beryl 33 Fe	d com 24
City, State, Zip			Rig Name & No.		
Phone No.			AFE/PO No.		
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	THE RESIDENCE OF THE PARTY OF T		e volume next to v	vaste type in barrels or cubic vards)	
Oli Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soll Gas Plant Waste	Washout Water (Non-Injec Completion Fluid/Flow bac Produced Water (Non-Inje Gathering Line Water/Was INTERNAL USE DNIA' Truck Washout (exempt w	table) k (Non-Injectable) ctable) ite (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES/type and controlled	oracies of the wester
WASTE GENERATION PROCESS:	DRILLING	COMPLETIO	ON	PRODUCTION GATHE	ERING LINES
All non-exempt Non-Exempt Other		IT E&P Waste/Service, the below the threshold	filmits for toxicity (10	oon! LP) Ignitability, Corrollvity and Reactivity. rom Non-Exempt Waste List on back	
QUANTITY	B - BARR	ELS	L - LIQUID	20 Y-YARDS	E - EACH
261 21-261 hazardous is MSDS Inform EMERGENCY NON-OILFEILD: Emergency r determination General Authority Authority Authority and the service had a servi	te which is non-hazardous that do 24, or listed hazardous waste as d attached. (Check the appropriate nation RCRA Ha idn-hazradous, non-oilfelid waste in and a desciption of the waste in	efined by 40 CFR, part eitems as provided) zardous Waste Analysi that has been ordered nust accompany this for	261, subpart D, as and s B by the Department of	ovaste hazardous by characteristics established nended. The following documentation demons Other (Provide Description Below) of Public Safety (the order, documentation of the Signature Signature) ALLA Characteristics established to the Signature Signatu	trating the waste as non- non-liazārdous waste
Phone No. 575 8405 a I hereby certify that the above named material(s)	^	rator's site listed abov	Phone No. Truck No. e and delivered witho	575840 5233 128 Int incident to the disposal facility listed below	
8/21/23 ACO	DRIVER'S SIGNATURE		O/ J/	ERY DATE DRIVERS	SSIGNATURE
TRUCK TIME STAN IN: OUT: Site Name/ Permit No Address Halfway Facility / NM1-006 NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	le Marker 66 Carlsbad, NM A220 One) YES N		Phone No.	RECEIVING A Name/No. 575-393-1079 ling > 50 mlcro roentger ? (circle on)	YES NO
		TANK BOT	TOMS		
Feet 1st Gauge 2nd Gauge Received	Inches		85	S&W/BBLS Received BS& Free Water Total Received	(%) (%)
I hereby certify that the above loss material h	as been (circle ope):	PTEO TENTS	If denied, why	M	

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: 700-1465483 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRYCE BLAYLOCK Date: 8/21/2023 **DEVON ENERGY PRODUCTION** Generator: AFE #:

PO #: Generator #:

640749 Manifest #: Well Ser. #: 39806E

Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/21/2023 002H

20,00 yards

L&A TRUCKING SERVICES LLC Well #: Hauler:

Field: Driver **FRANSISCO** 143 Truck # Field #:

NON-DRILLING Card# Ria: EDDY (NM) Job Ref# County

Facility: CRI

Product / Service **Quantity Units**

Generator Certification Statement of Waste Status

Contaminated Soil (RCRA Exempt)

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information	_ RCRA Hazardous Waste An.	alysis Process Knowledge	Other (Provid	e description above
			\sim \wedge	
Driver/ Agent Signatu	re	R360 Representative S	ignature /	/

Customer Approval

THIS IS NOT AN INVOICE!

Date:

			/	7
ñ	7:	24		7
M	H Sh	29	9	90
799	SCHOOL STATE	:: C	s	

Co	mpany Man C	Contact Informatio	n
Name:_	Brice	Blaylos	Ł
Phone No		0.71	

Promise Market	(P	LEASE PRINT	Phone	No.	Draytos
	GE	NERATOR		640749	
Operator No. Operators Name Address	Energy	Permit/RRC No. Lease/Well Name & No. County API No	Beryl	33	Fed co.
City, State, Zip Phone No		Rig Name & No. AFE/PO No.			
EXEMPT E	RP Waste/Service Identification and Amo	ount (place volume next to wa	aste type in barrels or rub	ic yards)	811
Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Fank Bottoms	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Inje- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inje- INTERNAL USE DNLY		Washout Water (Injectable) Completion Fluid/Flow back Produced Water (Injectable) Gathering Line Water/Waste OTHER EXEMPLY WAS ESTATE	(Injectable)) e (Injectable)	Market and the
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)		Relly	Done	L.
WASTE GENERATION PROCESS:	DRILLING CO	OMPLETION [PRODUCTION	GATHERING	3 LINES
All non-exempt Von-Exempt Other	HON EXEMPT EXP Way EXP waste must be analyzed and be below th				
QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	10	E - EACH
hereby certify that according to the Resource (20	
13 TYCE Blay	IOCF.	8-21-23 NSPORTER		SIGNATURE	
ansporter's	T.	Driver's Name	£	11.	20 e/2 =
ame AM / No Roswell 88203	Ching.	Print Name Phone No	Francisco Francisco 575 420	Mai	gana
none No. $575-84$ hereby certify that the above named material(s 8-21-23		Truck No isted above and delivered without	143		
SHIPMENT DATE	Trances Al-	DELIVER		ORIVER'S SIGNAL	Difference of the control of the con
TRUCK TIME STA	VIP DISPO:	SAL FACILITY	Name/No.	EWING AREA	,
e Name/ rmit No Halfway Facility / NM1-006	lile Marker 66 Carlsbad, NM 8 32 20 \	Phone Na.	575-393-1079	18	2
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	One) YES (NO	 If YES, was reading NO 	ng > 50 micro roentger 2 (circl	e one) YES	NO
500	TANK	BOTTOMS			
Feet It Gauge Id Gauge It Gauge	Inches	BS&	W/BBLS Received Free Water Total Received	85&W (%) [
I hereby certify that the above load material I	nas been (circle one) ACCEPTED	DENIE IF denied, why?	far	IL	2

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

DEVON ENERGY PRODUCTIOL Ticket #: 700-1465485 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I 8/21/2023

Ordered by: BRYCE BLAYLOCK Date: AFE #: Generator: DEVON ENERGY PRODUCTION

Generator #:

PO #: Manifest #: 640743 Well Ser. #: 39806E

Manif. Date: 8/21/2023 Well Name: BERYL 33 FEDERAL COM

MIGUEL RUIZ TRUCKING Well#: 002H Hauler:

Driver **ANTONIO** Field: Truck # Field #:

NON-DRILLING Card # Rig: Job Ref# County EDDY (NM)

Product / Service **Quantity Units** Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature			
Antono Mendez				
Customer Approval		517, 512 61 6, 315		

THIS IS NOT AN INVOICE!

Approved By:	Date:
--------------	-------



Company Man Contact Information
Name Bryce Blaylock

man V				Phone No.	
		GENERATOR	11 11	NO. 6407	43
Operator No.	0.2.0.2.0.7	Permit Lease/	/RRC No.		
Operators Name Devon E	nergy	Name	1	1 33 red	Com 2 H
		County API No			
ity, State, Zip		Rig Nar	me & No.		
none No		AFE/PC			
EXEMPT E&P V	Vaste/Service Identification and NON-INJECTABLE WATERS	Amount (place volume	next to waste type in barr PINIECTABLE WA		
Oil Based Cuttings Vater Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non	. (nigeteble)	Washout Water	(Injectable)	
Vater Based Cuttings roduced Formation Solids	Produced Water (Non-Injectable)		Produced Water	and the second s	
ank Bottoms	Gathering Line Water/Waste (No.	n-Injectable)		Vater/Waste (Injectable) WASTES (type and generation	process of the wistel
&P Contaminated Soil XX	Truck Washout (exempt waste)		Belly	Doino	
ASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	-	ERING LINES
All homeomorphis to		Waste/Service Identification			
in-Exempt Other	waste most be analysed and be belo		se select from Non-Exempt V		
JANTITY	B - 8ARRELS	L - LIQU	מונ	Y-YARDS 20	E - EACH
ereby certify that according to the Resource Conse	ervation and Recovery Act (RCRA) an				
d is (Check the appropriate classification)	generated from oil and gas exploration				
EMERGENCY NON-OILFEILD: Emergency non- determination a General Authorized Agents NAME	hazradous, non-oilleild waste that hand a desciption of the waste must ac	as been ordered by the Dep company this form) 21/08/2		order, documentation of s	non-hazardous waste
	TR	RANSPORTER			
nsporter's Miquel Ruiz	Trucking	Driver's	Name Awten	0	
dress Artesia N. 1	1,	Print Na	ome juleler	ndcz	
one No 575-613-12	90	Phone N		544-629	
reby certify that the above named material(s) was		Truck No.		coord (wills Allered below	1 ,
	7	Sive fixed above and deliver	red without meldent to the un	Artonio Y	21
TRUCK TIME STAMP	DRIVER'S SIGNATURE	OSAL FACILIT	DÉLIVERY DATE	ORIVER'S	SIGNATURE
OUT:	Disr	OSAL FACILIT		RECEIVING A)EA
Name/			Name	X	,
nit No Halfway Facility / NM1-006		Phone N	575-393-1079	10	_/_
NORM READINGS TAKEN? (Circle One)					
PASS THE PAINT FILTER TEST? (Circle One		NO NO	was reading > 50 micro room	gen (circle me)	YES NO
	TAI	NK BOTTOMS			
Feet Gauge	Inches	1	BCO WINNIE B		
d Gauge			BS&W/BBL5 Received Free Water	BS8	W (%)
reived			Total Received		
hereby certify that the above and material has be	een (circle one): ACCEPTED	DENIED If den	nied, why?	,	
UNNI SC	811	1XV XV			12
NAME (PRINT)	DAIL	A AN INTO		J SMIATURE	_

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: 700-1465532 Customer: Customer #: CRI2450 Bid #: O6UJ9A000K2I Ordered by: BRICE BLAYOCK Date: 8/21/2023

DEVON ENERGY PRODUCTION AFE #: Generator:

PO #: Generator #:

Manifest #: 637467 39806E Well Ser. #: Manif. Date: 8/21/2023 Well Name: BERYL 33 FEDERAL COM

L&A TRUCKING SERVICES LL(Well #: 002H Hauler:

FRANCISCO Field: Driver Truck # 143 Field #:

NON-DRILLING Card# Rig: Job Ref# County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

20.00 vards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information ___ RCRA Hazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

R360 Representative Signatur Driver/ Agent Signature

Customer Approval

THIS IS NOT AN INVOICE!

R369	NEW MEXIC	CO NON-HAZARDOU (PLEASE			Company Man Contact Informati Name Brice Bloy & Le No.
		GENER	ATOR	NO.	637467
Operators Name Address	n Energy		Permit/RRC No. Lease/Well Name & No County API No.	Bery	33 Fed. con
City, State, Zip Phone No.			Rig Name & No. AFE/PO No.		
	IPT E&P Waste/Service Identifi	cation and Amount (p	lace volume next to	waste type in barrels or co	ibic yards).
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Produced Water (No	n-Injectable) w back (Non-Injectable) n-Injectable) r/Waste (Non-Injectable)		Washout Water (Injectable Completion Fluid/Flow ba Produced Water (Injectable Gathering Line Water/Water (Waster) Waster (Wast	ck (Injectable) le)
Gas Plant Waste				Belly	Dump.
WASTE GENERATION PROCESS:	DRILLING	COMPLE	TION L	PRODUCTION	GATHERING LINES
All norms	NON-E xompt E&P waste must be analysed	XEMPT ESP Waste/Servi			Marka Statistica
Non-Exempt Other	went places whate most see unalyse.	TOUR DE COION THE THIRES.		from Non-Exempt Waste List	
QUANTITY	***	DADDOLG			
		BARRELS	L - LIQUID	Y - YARD	DS E - EACH determination, the above described waste
haza MSD	rdous is attached. (Check the appro S Information RCF	priate items as provided) AA Hazardous Waste Anal waste that has been orde	lysis	Other (Provide Description	Below) ocumentation of non-hazardous waste
DTYCC BIOYI	004		-21-23	_	SIGNATURE
		TRANSP	OPTER		5501114012
Transporter's LIATY Name Address Roswel	rucking.	203	Driver's Name Print Name Phone No.	Francis	co Magnes
Phone No 575 8	40 5283		Truck No.	1437	2021 74
hereby certify that the above named mal	terial(s) was/were picked up at the	Generator's site listed ab		OLU X	travas M.
TRUCK TIME :		DISPOSAL		VERY DATE	CEIVING AREA
IN: QU	- Committee of the Comm	DISPOSAL	EMCILITY	Name/No.	CEIVING AREA
Site Name/ Permit No Halfway Facility / NM1-		38 <u>720</u>	Phone No.	575-393-1079	18
NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?	(Circle One) YES	NO '	If YES, was read	ding > 50 micro roentgens? (ci	rcle one) YES NO

Feet Inches BS&W/BBLS Received BS&W (%) Free Water Total Received

I herefly certify that the above load material has been (circle any

CENTED

C-138

1st Gauge

2nd Gauge

Received

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

ACCEPTED

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

Customer:	DEVON ENERGY PRODUCTIOI	Ticket #:	700-1465533
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #: Manifest #: 637465 Well Ser. #:

 Manifest #:
 637465
 Well Ser. #:
 39806E

 Manif. Date:
 8/21/2023
 Well Name:
 BERYL 33 FEDERAL COM

Hauler: L&A TRUCKING SERVICES LL(Well #: 002H

Driver ALEX Field:
Truck # 128 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
ALLA Cheece	Colly
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By: _____ Date:



Company Man Contact Information Name Styce Blaylock

Mostest C				Phone No.	
	GENERA	TOR		NO 63741	65
Operator No.		Permit/RRC No. Lease/Well	7		
Operators Name Devon end	194	Name & No.	bery	33 Fed	Con 21
Address		County			
		API No.		11/10	
City, State, Zip		Rig Name & No		W/M	×
Phone No.	(reconstruction of the state of	AFE/PO No.	a second section to the second	et and the second	
	Service Identification and Amount (plac IN INJECTABLE WATERS	e volume next to w	INJECTABLE WA		
Oil Based Cuttings	shout Water (Non-Injectable)		Washout Water		
	mpletion Fluid/Flow back (Non-Injectable) oduced Water (Non-Injectable)		Produced Water	d/Flow back (Injectable) (Injectable)	
	thering Line Water/Waste (Non-injectable)		THE RESIDENCE OF THE PARTY OF T	Vater/Waste (Injectable)	
	ERNAL USE ONLY ock Washout (exempt waste)		OTHER EXEMPT	WASTES (type and programma)	process of the waster
Gas Plant Waste			Iselly	domp	
WASTE GENERATION PROCESS: DR	ILLING COMPLETION	ON	PRODUCTION	GATH	ERING LINES
All non-examp 589 wasts	NON-EXEMPT E&P Waste/Service must be analysed and be below the the bloke			endstoire and Reactivity	
Non-Exempt Other	analysis marks stand by action the mission		om Non-Exempt V		
QUANTITY	B - BARRELS	L - LIQUID	20	Y - YAROS	E - EACH
hereby certify that according to the Resource Conservation	on and Recovery Act (RCRA) and the US Enviro	nmental Protection Ap	gency's July 1988 re	egulatory determination, th	ne above described waste
load is Uneck the appropriate classification)	and the state of t	0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , ,	. ,	
RCRA EXEMPT Oil field wastes goner load basis only)	ited from oil and gas exploration and product	ion operations and are	not mixed with no	in-exempt waste (R360 Acc	cepts certifications on a per
	s non-hazardous that does not exceed the mir	nimum standards for w	aste hazardous by	characteristics established	in RCRA regulations, 40 CFR
	ed hazardous waste as defined by 40 CFR, part				
	(Check the appropriate items as provided)		1		
MSDS Information	RCRA Hazardous Waste Analysi	[5	Other (Provide Di	escription Below)	
Emorganies pon have	dous, non-oilfeild waste that has been ordered	el by the Desertment o	of Bublic Cafatu Itha	ander deglimentation of	non hannedaug works
EMERGENCY NON-OILFEILD: determination and a c	acciption of the stricts must we omission this k	nem!			
Bryce Blaylock	8/	21/23	ACB	Charle	
(PRINT) AUTHORIZED AGENTS NAME		21AQ	7	SIGNATURE	
Crancesated	TRANSPO	RTER			
Name L&A MUCKING S	ervices LCC	Driver's Name	Alla	Charel	
Address 935 dcv. 2500 c	IV BOSWOLLNM	Print Name	Alex	Marel	
6	8205	Phone No.	5158	40520	3
Phone No. 5/5 840525	3	Truck No.	178		
hereby certify that the above named material(s) was/wer	picked up at the Generator's site listed abov	e and delivered within	ut indident to the d	isposal facility listed below	
8/2/J-3 ACGX	VER'S SIGNATURE	0121	123	HUCZ C	SIGNATURE
TRUCK TIME STAMP	DISPOSALF		T	RECEIVING	
N: OUT:	DISTOSALI	CHOILETT	Nam	e/No.	2,-
ite Name/			IValli	e/100.	0
Permit No. Halfway Facility / NM1-006		Phone No	575-393-1079		
6601 Hobbs Hwy U\$ 62/180 Mile Market	66 Carlsbad, NM 88220				
NORM READINGS TAKEN? (Circle One)	YES	If YES, was readi	ng > 50 micro roen	tgens? (circle one)	YES NO
PASS THE PAINT FILTER TEST? (Circle One)	YES	NO			
	TANKBOT	TOMS			
st Gauge Feet	Inches	ns.	P.M./DOLC D	1	
nd Gauge		858	&W/BBLS Received Free Water	BS8	&W (%)
eceived			Total Received		
Thereave comy py he above to admaterial has been to	ircle ane): AcerPIED , DENIED	Waterian witness			
VIVIIIVAIN	4/1/	A why?		1	2
MAN (MILLET)	DATE	TIPLE		VI June	
			-	///	

White - R350 ORIGINAL Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

700-1465537 DEVON ENERGY PRODUCTIOI Ticket #: Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #:

Ordered by: BRICE BLAYLOCK 8/21/2023 Date: **DEVON ENERGY PRODUCTION** Generator: AFE #:

Generator #:

39806E Well Ser. #: Manifest #: 640745

Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/21/2023 Well #: MIGUEL RUIZ TRUCKING 002H

Field: Driver **ANTONIO** Truck # 01 Field #:

Card # Rig: NON-DRILLING EDDY (NM) Job Ref# County

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

PQ #:

Hauler:

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date: _____



Name Bry & Blaylock

Troopi (Markenari	GENE	RATOR	Phone No.	
Operator No. Operators Name Address		Permit/RRC No. Lease/Well Name & No County API No.	NO. 64074 Baryl 33 Fed FODY	
City, State, Zip Phone No.		Rig Name & No. AFE/PO No.		
	e/Service Identification and Amount (type (n barrels or cubic yards)	
Oil Based Muds	ON-INJECTABLE WATERS Vashout Water (Non-Injectable)	100	JECTABLE WATERS ashout Water (injectable)	
Water Based Muds	ompletion Fluid/Flow back (Non-Injectable roduced Water (Non-Injectable)	(Co	mpletion Fluid/Flow back (Injectable)	
Produced Formation Solids	athering Line Water/Waste (Non-Injectable	e) Ga	oduced Water (Injectable) athering Line Water/Waste (Injectable)	
E&P Contaminated Soil X	vTERMAL USE ONLY ruck Washout (exempt waste)		Belly Dowo	ocean of the wastel
Gas Plant Waste WASTE GENERATION PROCESS: D	RILLING COMPL			RING LINES
		vice Identification and Amount		N 100 - 100
All non-sempt EAP was Non-Exempt Other	to must be analysed and be below the time	2.5	entability, Corrosivity and Reactivity. Von-Exempt Waste List on back	
QUANTITY	B - BARRELS	L - LIQUID	Y-YARDS 7	E - EACH
I hereby certify that according to the Resource Conserval			20	
	desciption of the waste must accompany t		olic Safety (the order, documentation of no	
	TRANS	PORTER	1	
Address Artesia N. M. Phone No. 575-513-125	Trucking	Driver's Name Print Name Phone No. Truck No.	Antonio nelendez 505-544-629	
hereby certify that the above named material(s) was/we			D	11
SHIPMENT DATE D	ROVER'S MONATURE	812	Antonio MA	Sander
TRUCK TIME STAMP	DISPOSAL	FACILITY	RECEIVING AR	
N: OUT:			Name/No.	
ite Name/ Permit No. Hallway Facility / NM1-005		Phone No. 575	5-393-1079	5
ddress 6601 Hobbs Hwy US 62/180 Mile Mark	er 66 Carlsbad, NM 87/20	373	1333-1073	
NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One)	YES NO YES	If YES, was reading >	SO micro roentgens? (circle one) YE	ES NO
	TANK BO	OTTOMS		
Feet St Gauge	Inches	BS&W/I	BBLS Received BS&V	N (%)
2nd Gauge Received		77	Free Water Fotal Received	
		ent of the same		
I hereby certify that the above load material has been	(circle only)	I denied, why?	MM	1-
NAME (PRINT)	O LOS	De STORY	SCOADE	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

B-1 TRUCKING LLC

Customer #: CRI2450

Bid #:

700-1465550 O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK

640746

JERRY

AFE #:

PO #:

Hauler:

Driver

Truck #

Card#

Job Ref#

Manifest #:

Manif. Date: 8/21/2023

Date: Generator: 8/21/2023 **DEVON ENERGY PRODUCTION**

Generator #:

39806E Well Ser. #:

Well Name: BERYL 33 FEDERAL COM

Well #:

002H

Field:

County

Field #:

Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative \$ignatu

Customer Approval

THIS IS NOT AN INVOICE!

Date: Approved By:



3	Company Man C	Contact Information	
Name	RIVICE	Bloylock	
Phone No.	900-	255-606	

(Elifia)			GENERAT	OR		10-655-60
Operator No_			GLIVEIVA	Permit/RRC No.	No. 6407	46
Operators Name Address	Devon e	negry		Lease/Well Name & No. County	Berry! 23 Fe	d compos
City, State, Zip				API No Rig Name & No	non drilling	1
hone No				AFE/PO No		
	EXEMPT E&P		THE RESERVE OF THE PARTY OF THE	alume next to w	raste type in barrels or cubic yards)	COURSE SECURITY
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Tank Bottoms E&P Contaminated So Gas Plant Waste	Solids	Produced Water (Non-	injectable) / back (Non-Injectable) -Injectable) Waste (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES (type and entersity)	
WASTE GENERATIO	ON PROCESS:	DRILLING	COMPLETION		PRODUCTION GAT	HERING LINES
Ion-Exempt Other	Áll nahvezempt Si		EMPT EXP Waste/Sarrice lide and be below the direstiold in	ulti-lar toxic by ITO	ount 19), pentability, Correspity and Reactivity. om Non-Exempt Waste List on back	
QUANTITY	20	В - В	ARRELS	L - LIQUID	(Y-YARDS)	E - EACH
EMERGENCY NO	DN-OILEEILD:	on-hazradous, non-oilfeild w n and a desciption of the wa	ste must accompany this form		of Public Safety (the order, documentation o	of non-hazardous waste
(WINT) AU	THORIZED AGENTS NAMA		TRANSPOR	DATE	SIGNATURE	
ransporter's ame ddress hone No.	B-1 Tro	cking		Driver's Name Print Name Phone No	Jany On 1	99
-	-23 50	vas/were picked up at the G	ienerator's site listed above a	01	incident to the disposal facility listed belo	DW.
TF N:	RUCK TIME STAM OUT:	IP	DISPOSAL FA	CILITY	RECEIVING Name/No.	AREA
te Name/ ermit No. Hall	way Facility / NM1-006 1 Hobbs Hwy Us 62/180 Mili	e Marker 66 Car is bad, NM 8	6220	Phane No.	575-393-1079	>6
	READINGS TAKEN? (Circle C PAINT FILTER TEST? (Circle C			If YES, was readi	ing > 50 micro roentgel > ? (circle one)	YES NO
	Feet	Inches	TANK BOTT	OMS		
st Gauge nd Gauge eceived				BS	&W/BBLS Received E Free Water Total Received	35&W (%)
(hereby cellify tha	t the above load my erial ha	s been (circle one)	CCEPTED DENIED	if denied, wh	NONATUSE CONTRACTOR)//\

C-138

White - R350 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Facility: CRI

Customer:	DEVON ENERGY PRODUCTIOI	Ticket #:	700-1465611
Customer #:	CRI2450	Bid #:	O6UJ9A000K2
Ondered but	BDICE DLAVLOCK	D-4	0/24/2022

Ordered by: BRICE BLAYLOCK Date: 8/21/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 637466 Well Ser. #: 39806E

Manif. Date: 8/21/2023 Well Name: BERYL 33 FEDERAL COM Hauler: L&A TRUCKING SERVICES LLC Well #: 002H

Hauler: L&A TRUCKING SERVICES LL(Well #: Driver ALEX Field:

Truck # 128 Field #:
Card # Rig: NON-DRILLING

Job Ref # County EDDY (NM)

Product / Service
Contaminated Soil (PCRA Example)

Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____

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P	g.	ت	O	90
***	HAY HAY	ENGAL.	۵	M.

Company N	lan Cont	act Info	rmation
Name Br	e B	lay	100 K
DI: Al			

MARKET CO.			Phone No.
		GENERATOR	NO. 637466
Operator No. Operators Name Operators Name	1094	Permit/RRC Lease/Well Name & No. County API No.	b col 32 Feb 0 21
ity, State, Zip		Rig Name &	4 No.
Phone No.		AFE/PO No.	
EXEMPT ES	P Waste/Service Identifica	tion and Amount (place volume next	t to waste type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS.	Washout Water (Non-I) Completion Fluid/Flow Produced Water (Non-I) Gathering Line Water/\ INTERNALUSE ONLY Truck Washout (exemp	njectable) back (Non-Injectable) injectable) Naste (Non-Injectable) t waste)	Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WAS LES (symmol emeration into a sixtle) PROPRIETION
VMSTE GENERATION PROCESS,	DRILLING	COMPLETION	PRODUCTION GATHERING LINES
			By (TCLP), ignitability. Corrosivity and Reactivity.
on-Exempt Other		*please sel	elect from Non-Exempt Waste List on back
QUANTITY	B - BA	ARRELS L - LIQUID	20 Y-YARDS E-EACH
261 21-261	24, or listed hazardous waste a s attached. (Check the appropri	is defined by 40 CFR, part 261, subpart D, a	s for waste hazardous by characteristics established in RCRA regulations, 40 as amended. The following documentation demonstrating the waste as non Other (Provide Description Below)
	non-hazradous, non-oilfeild wa on and a desciption of the was		ment of Public Safety (the order, documentation of non-hazardous waste ALCA CASA SIGNATURE
ansporter's LEA TIUCKING dayids Address 939 dayids BOSWell From No. 5758405		CC Driver's Nam Print Name	HUX VICTOR
B/2//25 [A]	was/were picked up at the Ge Charles DRIVER'S SIGNATURE	Glavia Altos	Without incident to the disposal facility listed below. Hes Chair DRIVER'S SIGNATURE
TRUCK TIME STA	MP	DISPOSAL FACILITY	Name/No. Name/No.
e Name/ rmit No. dress Hillway Facility / NM1-006 6601 Hobbs Hwy US 62/180 N NORM READINGS TAKEN? (Circle	lile Marker 66 Carlsbad, NM 88		575-393-1079
PASS THE PAINT FILTER TEST? (Circle		NO If YES, was	reading > 50 micro roentgens? (citcle one) YES NO
Feet	Inches	TANK BUTTUMS	
t Gauge of Gauge sceived			BS&W/BBLS Received BS&M (%) Free Water Total Received
I herely carrify that the above loss material	ias been (circle one):	CENTED DESAID OF THILE	Why? MGATHE

C-138

White R360 ORIGINAL Yellow - TRANSPORTER COPY Pink GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1465613

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 BRYCE BAYLOCK
 Date:
 8/21/2023

Ordered by: BRYCE BAYLOCK Date: 8/21/2023

AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

 Manifest #: 637468
 Well Ser. #: 39806E

 Manif. Date: 8/21/2023
 Well Name: BERYL 33 FEDERAL COM

002H

Hauler: L&A TRUCKING SERVICES LLC Well #:

Driver FRANSICO Field:

Driver FRANSICO Field: Truck # 143 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____

Company Man Contact Information
Name Brice Blay bock

	GEN	ERATOR	1	none No.	0
Operator No. Operators Name		Permit/RRC No. Lease/Well		63746	in it was a
Operators Name Address	<u> </u>	Name & No. County API No.	peryl	5.5 PE	ed conta
City, State, Zip Phone No.		Rig Name & No. AFE/PO No.			
Oil Based Muds	Vasto/Service Identification and Amour	t (place volume next to v	AND DESCRIPTION OF PERSONS ASSESSMENT ASSESSMENT OF PERSONS ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESS	cubic yards)	
Oil Based Cuttings Water Based Cuttings Water Based Cuttings Produced Formation Solids	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injecta Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injecta		Washout Water (Inject Completion Fluid/Flow Produced Water (Inject Gathering Line Water)	back (Injectable) table)	
Tank Bottoms E&P Contaminated Soil	Truck Washout (exempt waste)		COTHER EXEMPT WASTE		O the wastel
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING COM	IPLETION	PRODUCTION	GATHER	ING LINES
CEL KILLES DOS		ervice Identification and Am			
All transexempt E&P Non-Exempt Other	wiste must be analysed and be below the t		LP), ignitability. Corrosivit om Non-Exempt Waste I		
QUANTITY	B - BARRELS	L-UQUID	Y - Y/		E - EACH
hereby certify that according to the Resource Consc					
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C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Customer #: CRI2450 Bid #:

MIGUEL RUIZ TRUCKING

Ordered by: BRYCE BAYLOCK

637470

ANTONIO

Manif. Date: 8/21/2023

AFE #: PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

Date: Generator: O6UJ9A000K2I 8/21/2023 **DEVON ENERGY PRODUCTION**

Generator #:

Well Ser. #: 39806E

Well Name:

BERYL 33 FEDERAL COM

002H

Well #: Field:

Field #: Rig:

County

NON-DRILLING EDDY (NM)

700-1465616

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

Thereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information | _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver.	Agent	Signature
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R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:



Company Man Contact Information Name Bryce Blay Ock

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B - BARRELS L - LIQUID Y - YARDS D F - EACH reby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described w (Cloeck the appropriate classification) Oil field waste spenrated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on the basis only) Oil field waste spenrated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on the basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 2612-73-612,0, or listed hazardous waste as defined by 40 CFR, part 261, subpart 0, as amended. The following documentation demonstrating the waste as hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 2612-73-612,0, or listed hazardous waste as defined by 40 CFR, part 261, subpart 0, as amended. The following documentation demonstrating the waste as hazardous by characteristics established in RCRA regulations as provided] MRDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) Emergency non-hazardous, nan-elifelid waste that has been endered by the Department of Public Safety (the order, documentation of non-hazardous waste destribed waste must accompany this form) BY CC BILLY Other (Provide Description Below) TRANSPORTER Print Name Print	RCRA NON-EXEMPT: Oli flield waste generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certificant load basis only) RCRA NON-EXEMPT: Oli flield waste spencrated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certificant load basis only) RCRA NON-EXEMPT: Oli flield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulated to the production operations and are not mixed with non-exempt waste (R360 Accepts certificant load basis only) Oli flield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulated to the production of the waste minimum standards for waste hazardous by characteristics established in RCRA regulated to the production of the waste minimum standards for waste hazardous by characteristics established in RCRA regulated to the product of the waste maximum standards for waste hazardous by characteristics established in RCRA regulated to the product of the waste maximum standards for waste hazardous by characteristics established in RCRA regulated to the product of the waste maximum standards for waste hazardous by characteristics established in RCRA regulated to the product of the waste maximum standards for waste hazardous by characteristics established in RCRA regulated to the product of the waste must accompany this form) RCRA NON-EXEMPTION ON-OILERLD: Emergency non-hazardous, and either standards waste hazardous waste analysis Free Prior Name Prior		on examps ear waste mu	at he analysed and be below					
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Gauge Free Water	Gauge Free Water		l	Inches					
						BS8		BS&W	/ (%)
		-							

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY Gold RETURN TO GENERATOR Version 1



Facility: CRI

Customer: Customer #: CRI2450

640753

JERRY

B-1 TRUCKING LLC

Manif. Date: 8/21/2023

DEVON ENERGY PRODUCTIOI Ticket #:

700-1465627 O6UJ9A000K2I Bid #: Date:

Ordered by: BRICE BLAYLOCK

8/21/2023

DEVON ENERGY PRODUCTION Generator:

Generator #:

39806E Well Ser. #:

BERYL 33 FEDERAL COM Well Name:

Well #:

002H

Field:

Rig:

Field #: **NON-DRILLING**

County

EDDY (NM)

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

AFE #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

PO #:

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

	11/
500	114.
07-6	Ww -

Customer Approval

Driver/ Agent Signature/

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	



Company Man Contact Information
Name BIJLE Bloylock

EXISTRAL EXI		Phone No.
	GENERATOR	NO. 640753
Operators Name Devon energy	Permit/RRC No. Lease/Well Name & No	Berry 33 Fed Com#o
Address	County API No.	
City, State, Zip Phone No.	Rig Name & No. AFE/PO No.	NIT
EXEMPT E&P Waste/Service Ide	ntification and Amount (place volume next to w	oste type in barrels or cubic yards)
Water Based Muds Completion Flui Water Based Cuttings Produced Wate	(Non-Injectable) d/Flow back (Non-Injectable) r (Non-Injectable) Water/Waste (Non-Injectable) DNLY	Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES type and generalisin process of this wante)
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION GATHERING LINES
	ON-EXEMPT E&P Wister/Survice Identification and Ame	
Non-Exempt Other		m Non-Exempt Waste List on back
QUANTITY ZO	B - BARRELS L - LIQUID	Y - YARDS E - EACH
I hereby certify that according to the Resource Conservation and Recov	ery Act (RCRA) and the US Environmental Protection Ag	ency's July 1988 regulatory determination, the above described wast
hazardous is attached. {Check the a	ppropriate items as provided) RCRA Hazardous Waste Analysis	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste
Transporter's O		7 0
Name 13-1 Trucking	Driver's Name Print Name	Jerry Christ
	Phone No.	des duta
Phone Na.	Truck No.	. 5
I hereby certify that the above named material(s) was/were picked up a	t the Generator's site listed above and delivered without	tiricident to the disposal facility listed below.
SHIPMENT DATE DHIWA'S SIGNATURE	ριών	
TRUCK TIME STAMP IN: OUT:	DISPOSAL FACILITY	RECEIVING AREA
Site Name/		Name/No.
Permit No. Halfway Facility / NM1-006 Address 5501 Hobbs Haw US 52/199 Addle Marker CC Control	Phone No.	575-393-1079
NORM READINGS TAKEN? (Circle One) YES		g > 50 micro roentgens? (circle one) YES NO
	YES NO	g > 50 micro roentgens? (circle one) YES NO
	TANK BOTTOMS	
Feet Inc Lst Gauge 2nd Gauge Received	BS&	W/BBLS Received BS&W (%) Free Water Total Received
I hereby certify profits hyave loss thaters has been (circle one):	DENIED If denied with?	1 November 100
	tine / J	DAMANDAL /



Facility: CRI

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465683
Customer #:	CRI2450	Bid #:	O6UJ9A000K2
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023

DEVON ENERGY PRODUCTION Generator: AFE #:

002H

Generator #:

39806E Well Ser. #: Manifest #: 640755 Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/21/2023

L&A TRUCKING SERVICES LLC Well #: Hauler:

ALEX Field:

Driver 128 Field #: Truck #

Rig: **NON-DRILLING** Card # EDDY (NM) County Job Ref#

Quantity Units Product / Service 20.00 yards Contaminated Soil (RCRA Exempt)

PO #:

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Customer Approval

R360 Representative Signature

THIS IS NOT AN INVOICE!

Date: __ Approved By:



Company Man Contact Information Name Brice Bbylocs

SELECTION OF THE SELECT					Phone No.	10/47/
			GENERA		No. 6407	5 5
Operator No. Operators Name Address	Devon	energy		Permit/RRC No. Lease/Well Name & No. County API No.	benyl 33 Fed	ComaH
City, State, Zip				Rìg Name & No. AFE/PO No.	$-\omega/m$	
10.00	EXEM	PT E&P Waste/Service	Identification and Amount (place	e volume next to	waste type in barrels or cubic yards)	Table - I St
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttin Produced Formatic Tank Bottoms E&P Contaminated Gas Plant Waste	ngs on Solids	NON-INIECT Washout Wa Completion I Produced W. Gathering Li INTERNALUI Truck Washo	ABLE WATERS ster (Non-Injectable) Fluid/Flow back (Non-Injectable) ater (Non-Injectable) ne Water/Waste (Non-Injectable)		Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES (type and generation	ERING LINES
WASTE GENERAT	TION PROCESS:	DRILLING	NON-EXEMPTES P Waste/Service			EMINO CINES
Von-Exempt Other	All non-a	cempt E&P waste must be	analyzed and be below the threshol	d limits for toxicity (T	(CLP), ignifiability, Corrosenty and Rescribity.	
ton exempt other						
QUANTITY			B - BARRELS	L - LIQUID	20 Y - YARDS Agency's July 1988 regulatory determination, ti	E - EACH
RCice IPRINTI	AUTHORIZED AGENTS NAME # A True 739 Laui	rmination and a desciption	of the waste must accompany this	form) 21/2-1	ACA Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel ALX Charel	
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	TRUCK TIME		DISPOSAL	ACILITY	RECEIVING Name/No.	REA
ddress 6	Halfway Facility / NM1 601 Hobbs Hwy US 62 RM READINGS TAKEN?	/180 Mile Marker 66 Carls	bad, NM 88220	Phone No.	575-393-1079 Iding > 50 micro roentgens? (circle one)	YES NO
PASS TH	HE PAINT FILTER TEST?	(Circle One)	TANK BO	TOMS		
st Gauge .nd Gauge leceived	Feet		Inches		BS&W/BBLS Received BS Free Water Total Received	&W (%)
I Greby Gray	Hat the alloye land in Neme (PRINT)	teria har been (circle one	DENIED DENIED	If denied w	Ay? M SIGNATURE	nw
C-138	White - R360 O	RIGINAL Yellow -	TRANSPORTER COPY Pin	k - GENERATOR	SITE COPY Gold - RETURN TO GEN	TOR Version

C-138



Facility: CRI

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1465687
Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK Date: 8/21/2023
AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 640754 Well Ser. #: 39806E

Manif. Date: 8/21/2023 Well Name: BERYL 33 FEDERAL COM Hauler: MIGUEL RUIZ TRUCKING Well #: 002H

Driver ANTONIO Field:

Truck # 01 Field #.

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/Agent Signature	R360 Representa	ative Signati	ire /
AdonoModondez			
Customer Approval	ADVINE STATE OF TH		

THIS IS NOT AN INVOICE!

Approved By:	Date:
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Company Man Contact Information
Name Bryce Blaylock

		GE	NERATOR			_ //
perator No.			Permit/RRC Lease/Well	No.	NO. 6407	
erators Name Devon	Energy		Name & No County	Bery	133 Fee	com 2
			API Na	-		
, State, Zip ne No.			Rig Name & AFE/PO No.			
EXEMPT	E&P Waste/Service Ider	ntification and Ame			els or cubic yards)	
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iter Based Muds		(Non-Injectable) I/Flow back (Non-Inje	ctable)	Washout Water Completion Fluid	(Injectable) I/Flow back (Injectable)	
ter Based Cuttings duced Formation Solids	Produced Water Gathering Line W	(Non-Injectable) Vater/Waste (Non-Ini	ectable)	Produced Water Gathering Line W	(Injectable) /ater/Waste (Injectable)	
k Bottoms	INTERNAL USE O	NLY			NASTES ttype and goneration i	focus of the waister
P Contaminated Soil s Plant Waste	Truck Washout (exempt waste)		- Relly	Pomo	
STE GENERATION PROCESS:	DRILLING		OMPLETION	PRODUCTION		RING LINES
			ta/Service identification an		-	1
-Exempt Other	not ESP waste must be ana	ysed and be below th		ty (TEEP), Ignitability, Cor lect from Non-Exempt W		
ANTITY		B - BARRELS	L - LIQUID		Y-YARDS 20	E - EACH
eby certify that according to the Resource	ce Conservation and Recove	ery Act (RCRA) and the	US Environmental Protecti	ion Agency's July 1988 re	gulatory determination: the	ahove described was
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C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: 700-1465689 Customer: O6UJ9A000K2I Customer #: CRI2450 Bid #: 8/21/2023

Ordered by: BRICE BLAYLOCK Date: **DEVON ENERGY PRODUCTION** Generator: AFE #:

Generator #:

PO #: 39806E 640751 Well Ser. #: Manifest #:

Well Name: BERYL 33 FEDERAL COM Manif. Date: 8/21/2023

Well #: 002H **B-1 TRUCKING LLC** Hauler:

Field: **JERRY** Driver Field #: Truck #

NON-DRILLING Rig: Card # EDDY (NM) County Job Ref#

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: __ Approved By:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information
Name Bruce Bloylor

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8-21-2-3 50 7 Combined Signature	10,
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Name/ nit No. Hulfway Facility / NM1-006 Phone	No. 575-393-1079
ress 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 89220	
NORM READINGS TAKEN? (Circle One) YES NO IF YE	was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO	
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NAM (PRINT)	BS&W/BBL5 Received BS&W (%) Free Water
DATE	BS&W/BBLS Received BS&W (%) Free Water Total Received
V	BS&W/BBLS Received BS&W (%) Free Water Total Received



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1465693

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 BRICE BLAYLOCK
 Date:
 8/21/2023

Ordered by: BRICE BLAYLOCK Date: 8/21/2023
AFE #: Generator: DEVON ENERGY PRODUCTIC

PO #: Generator #:

Manifest #: 637469 Well Ser. #: 39806E

Manif, Date: 8/21/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: L&A TRUCKING SERVICES LL(Weil #: 002H

Driver FRANCISCO Field:
Truck # 143 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Co	mpany Man Cor	ntage Information	
Name_	Brice	Blayloc	K

Programma Company	(PLEASE P	'RINT)	Phone No.
	GENERA	ATOR	NO. 637469
Operator No.		Permit/RRC No	
Operators Name Devon		Lease/Well Name & No.	Beryl 33 Fed com
Address		County	
		API No.	11/12
City, State, Zip		Ríg Name & No.	PIT
Phone Na.		AFE/PO No.	4.
EXEMPT E	&P Waste/Service identification and Amount Ipla	ce volume next to was	ste type in barrels or subic yards)
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)		Produced Water (Injectable)
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Injectable) INTERNAL LISE ONLY		Gathering Line Water/Waste (Injectable) OTHER EXEMPS WASTES (type did poseration process of the Water)
E&P Contaminated Sail	Truck Washout (exempt waste)		Relly Domp
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING COMPLET	ION [7]	PRODUCTION GATHERING LINES
WASTE GEREIA (TOTA) TIGGESS.			
All non-exemp	NON-EXEMPT E&P Wasterberviol E&P waste must be analysed and be below the thresho	THE R. LEWIS CO., LANSING MICH. LANSING MICH.	
Non-Exempt Other		*please select from	m Non-Exempt Waste List on back
QUANTITY	B - BARRELS	L - LIQUID	Y-YARDS 20 E-EACH
200	Conservation and Recovery Act (RCRA) and the US Envir	ronmental Protection Age	ency's July 1988 regulatory determination, the above described was
load is (Check the appropriate classification)	conservation and necovery net (netwy and the objective	omment of the state of the stat	,,
CXI RCRA EXEMPT:		tion operations and are n	not mixed with non-exempt waste (R360 Accepts certifications on a
load basis			
			iste hazardous by characteristics established in RCRA regulations, 40 inded. The following documentation demonstrating the waste as no
	is attached (Check the appropriate items as provided)	rt 201, 300part D, us ame	nued, The following documentation demonstrating the waste as no
MSDS Info	rmation RCRA Hazardous Waste Analy	reis 🗍	Other (Provide Description Below)
Bryce Blayloc	tion and a desciption of the waste must accompany this	-21-23	SIGNATURE
Transporter's ROSWELL	King TRANSPO	ORTER	
Transporter's	nint	Driver's Name	Francisco Manage
Address AC 30	7010	Print Name	Francisco Magana
	3	Phone No.	07=4 30 27 011
Phone No.		Truck No.	875 4 2027 94
	(s) was/were picked up at the Generator's site listed abo	1,-	t incident to the disposal familiar listed below
The cay defin, married before harmed married and	s, was were please up at the defleration if the listed do	8-21	
SHIPMENT DATE	DAIVER'S SIGNATURE	DELIVERY	Y DATI DRIVEN'S SIGNATURE
TRUCK TIME STA	MP DISPOSAL I	FACILITY	RECEIVING
IN: OUT:			Name/No.
Site Name/		Di	
Permit No Halfway Facility / NM1-006		Phone No.	575-393-1079
Address 6601 Hobbs Hwy US 62/180 I	Mile Marker 66 Carlsbad, NM 18220		
NORM READINGS TAKEN? (Circl	e One) YES NO	If YES, was reading	g > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circl	e One) YES	NO	
	TANK BO	TOMS	
1st Gauge Feet	Inches	BCPA	W/BBLS Received BS&W (%)
2nd Gauge		5500	Free Water
Received			Total Received
I hereify certify that the above load mathial	As been toycle one): ACCEPTED A DENIER	1 (February Alas)	,
	(is been (cycle one): ACCEPTED DENIED	17/1	1 Ann
1 manafeminis	0//	Alle	(1711 IV)
1	DATE	1	SIGNATUM
C-138 White - R360 ORIGII	NAL Yellow - TRANSPORTER CORV. Dis	N CENTEDATOR CIT	IE CORV. Cold. DETURNITO CALLEDATOR. March



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Bid #:

700-1465705 O6UJ9A000K2I

Customer #: CRI2450

Ordered by: BRICE BLAJYLOCK

Date:

8/21/2023 **DEVON ENERGY PRODUCTION**

Generator: Generator #:

640756

Well Ser. #: 39806E

PO #: Manifest #:

Manif, Date: 8/21/2023

Well#:

Well Name: BERYL 33 FEDERAL COM 002H

Hauler:

AFE #:

B-1 TRUCKING LLC JOSE

167

Field:

Driver Truck # Card #

Job Ref#

Field #:

County

Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

R360 Representative Signature

Customer Approval

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Date: 8-21-23



Name Bryce Bloyfoxes
Phone No. 940, 255, 606

			Phone No. 940-255 60
	GENERATO	R	NO. 640756
perator No perators Name Devon Energy ddress	Li N	ermit/RRC No. ease/Well ame & No. ounty	Beryl 33 Fed com #2H Eddy
y, State, Zip one No.	R	PI No g Name & No. FE/PO No	None Prilling
EXEMPT E&P Waste/Service idea	illication and Amount (place vol	ime next to wa	ste type in barrels or cubic yards)
later Based Cuttings Produced Water	(Non-Injectable) i/Flow back (Non-Injectable) (Non-Injectable) Vater/Waste (Non-Injectable) INLY		REPETABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES, (typicalli generates) process of the react)
ASTE GENERATION PROCESS: DRILLING	COMPLETION		PRODUCTION GATHERING LINES
NI non-exempt E&P Wilste must be anal on-Exempt Other		ter toxicity (TCL)	
UANTITY 9 A	B - BARRELS L	- LIQUID	(Y - YARDS) E - EACH
FMERITENI Y NUN-UII EUUD	he waste must accompany this form)	-23	Public Safety (the order, documentation of non-hazardous waste
Print I Administration of the Control of the Contro	DA1		CONATURE
	TRANSPORT	ER	S'GNATURE
me B-1 Trucking ILC	P	river's Name	Jose Moreno
me B-1 Trucking LLC dress	P P	river's Name	
one No. ereby certify that the above named material(s) was/were picked up at	Р Р Т	river's Name rint Name none No. uck No.	Jose Moreno JYE 167 incident to the disposal richty listed below
one No. ereby certify that the above named material(s) was/were picked up at thirters signatulic TRUCK TIME STAMP	Р Р Т	river's Name rint Name none No. uck No. delivered withou	Jose Moreno Je 167 incident to the disposal richity listed below Y DATE RECEIVING AREA
One No. B-I Trucking // one No. ereby certify that the above named material(s) was/were picked up at SHIPMENT DATE TRUCK TIME STAMP OUT: E Name/ rmit No Halfway Facility / NM1-006	P the Generator's site listed above and DISPOSAL FAC	river's Name rint Name none No. uck No. delivered without	Jose Moreno JYE 167 Incident to the disposal activy listed below A 23 Jane Conscience DRIVEY SIGNATURE
TRUCK TIME STAMP OUT: e Name/ rmit No dress Halfway Facility / NM1-006 G601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NORM READINGS TAKEN? (Circle One) YES	P P T T the Generator's site listed above and DISPOSAL FAC P	river's Name rint Name none No. uck No. delivered without OB DELIVER none No.	Jose Moreno Je 167 Lincident to the disposation below the property of the process of the proce
TRUCK TIME STAMP OUT: e Name/ rmit No dress Halfway Facility / NM1-006 G601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) YES	DISPOSAL FAC NM 88220 ES NG	river's Name rint Name none No. uck No. delivered without OB DELIVER none No.	Jose Moreno The 167 incident to the disposal richty listed below PARTICIPAL RECEIVING AREA Name/No. S75-393-1079
One No. B-I Trucking Are dress One No. Brill Marker Signatulic TRUCK TIME STAMP OUT: B Name/ Irmit No dress G601 Hobbs Hwy U5 62/180 Mile Marker 66 Carlsbad. NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) Feet Inc. Gauge d Gauge	P NM 88220 NO NO NO NO NO NO NO NO NO N	river's Name rint Name none No. uck No. delivered without OEUVER LITY none No.	Jose Moreno The 167 incident to the disposal richty listed below PARTICIPAL RECEIVING AREA Name/No. S75-393-1079
Address INTERPRETABLE TRUCK TIME STAMP OUT: TRUCK TIME STAMP OUT: te Name/ ermit No didress Halfway Facility / NM1-006 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad. NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) Feet Inc. t Gauge and Gauge and Gauge and Gauge the Gauge and Gauge the Gauge t	DISPOSAL FAC NM 88220 ES NG	river's Name rint Name none No. uck No. delivered without OEUVER LITY none No.	Jose Moreno Tyelo incident to the disposal activity listed below PATE RECEIVING AREA Name/No. S75-393-1079 g > 50 micro roentgens? (circle one) W/BBLS Received Free Water BS&W (%)



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

700-1465706

Customer #: CRI2450

Bid #: Date: O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK

Generator:

8/21/2023 DEVON ENERGY PRODUCTION

AFE #:

PO #:

640750

Generator #: Well Ser. #:

39806E

Manifest #:

Manif. Date: 8/21/2023

Well Name: Well #:

BERYL 33 FEDERAL COM 002H

Hauler:

Card #

B-1 TRUCKING LLC JUSTIN

03

Field:

Driver Truck #

Job Ref#

Field #: Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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R360 Representative Signature

tomer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

R36	Ø	NEW MEX		SE PRINT)		Name Blye ne No. 940	Blaylock 255
			GENI	RATOR	NO.	640750)
Operator No Operators Na	ine NON (neigy		Permit/RRC No. Lease/Well Name & No. County	Berry	TO 100 100 100 100 100 100 100 100 100 10	m 002+t
ity, State, Zip	p			API No. Rig Name & No. AFE/PO No_	NON (drilling	
1				(place volume next to was		ubic (a) ds)	
of Based Mu oil Based Cut Vater Based Vater Based roduced For ank Bottoms	ttings Muds Cuttings rmation Solids	Produced Water (I	Non-Injectable) /Flow back (Non-Injectab Non-Injectable) ater/Waste (Non-Injectal	le) Company	MIEC FABLE WATERS Washout Water (Injectab Completion Fluid/Flow ba Produced Water (Injectab Sathering Line Water/Wa THER EXEMPT WASTES)	ick (Injectable) ple) iste (Injectable)	es bittle waste)
&P Contami ias Plant Wa		Truck Washout [ex	xempt waste)	_		Misses	
ASTE GEN	ERATION PROCESS:	DRILLING	COM	PLETION P	RODUCTION	GATHERIN	IG LINES
ın-Exempt C				ervice identification and Amuun eshold limits for toxicity (TCLP) *please select from			
UANTITY	20	ī	B - BARRELS	L - LIQUID	(Y-YARI	os	E - EACH
	determina	r non-hazradous, non-oilfei tion and a desciption of the		this Grim 24-23	ublic Safety (the order, d	ocumpitation of non-h	nazardous waste
			TRANS	PORTER	- 1	01	
nsporter's ne dress	h/			Driver's Name Print Name	Justin	Morh	ner
one No. ereby certify	y that the above named material(s) was/were picked up at tl	he Generator's site lister	Phone No. Truck No. Labove and delivered without is	07	city sted below D	
	PMENT DATE	URUVER'S SIGNATURE		08-8		X	MP
	TRUCK TIME STA		DISPOSA	L FACILITY	RE Name/No.	ENVING ARE	A
Name/ mit No. Iress	Halfway Facility / NM1-006 6601 Hobbs Hwy US 62/180 N	Aile Marker 66 Carlsbard, N	M_88220	Phone No. 57	25-393 1079	18	
PAS	NORM READINGS TAKEN? (Circless THE PAINT FILTER TEST? (Circless	e One) YES	NO	NO	50 micro roentgens? (ci	rcle one) YES	NO
	Foet	Inche	TANK B	OTTOMS			
Gauge d Gauge coived	, wet	inche		85&W	/BBLS Received Free Water Total Received	BS&W (9	%)
I herebycer	tify that the above local material	has been (circle one)	ACCEPTED DE	deniz why?	P	tho	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Customer:

AFE #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

PO #:

DEVON ENERGY PRODUCTIO! Ticket #:

700-1465892 Bid #:

Customer #: CRI2450

Manif. Date: 8/22/2023

640757

167

Date:

O6UJ9A000K2I 8/22/2023

Ordered by: BRICE BLAYLOCK Generator:

DEVON ENERGY PRODUCTION

Generator #:

39806E Well Ser. #:

BERYL 33 FEDERAL COM Well Name:

Well #:

002H

B-1 TRUCKING LLC JOSE

Field:

County

Field #: Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!



Company Man Contact Information
Name Brice PlayLock
Phone No. 940 255 6061

				CANCEL TO THE REAL PROPERTY.		
	2	12 30 2 3 3	GENERAT		NO.	64075 7
Operator No	Devon	energy		Permit/RRC No. Lease/Well		r 1
perators Name		0.		Name & No.	Beryl 33	Fed com #2
ddress				County		
				API No.	111	11100
lity, State, Zip				Rig Name & No.	None Di	rilling
hone No.				AFE/PO No.		
1 -12 -13	EXEMPT	E&P Waste/Service Ide	ntification and Amount (place	volume next to	waste type in barrels or cul	bic yards)
Oil Based Muds		NON-INJECTABLE			Washout Water (Injectable	3)
Dil Based Cutting Water Based Mu			· (Non-Injectable) d/Flow back (Non-Injectable)		Completion Fluid/Flow bac	k (Injectable)
Water Based Cul	ittings		r (Non-Injectable)		Produced Water (Injectable Gathering Line Water/Was	
Produced Forma Fank Bottoms	ation Solids	INTERIVAL DISE	Water/Waste (Non-Injectable)	100000		ope and permention process of the world)
E&P Contaminat	ted Soil	The second name of the second name of the second	(exempt waste)			
Gas Plant Waste		DRILLING	COMPLETIO	N T	PRODUCTION	GATHERING LINES
VASTE GENER	RATION PROCESS:	DRILLING				GATTIETHING ENTER
	All armin contain	A	ION-EXEMPT EXP Whiste/Service is alysed and be below the threshold	ientification and Ad limits for review (3	mount (CEP), ignitability, Correspoty as	nd Reactivity
Non-Exempt Oth		ipi esi waste museue an	NY THE DIE OF BUILDING THE THE PARTY OF THE		from Non-Exempt Waste List	
ton enempt out				7-6	/ 5	
QUANTITY	9.0		B - BARRELS	L - LIQUID	Y-YAR)	S E-EACH
	determi	nation and a desciption of	the waste must accompany this fo		t of Public Safety (the order, do	ocumentation of non-hazardous waste
		nation and a desciption of	the waste must accompany this fo	rm) 22-23	t of Public Safety (the order, do	
Bryc	RCY NON-DILIFEILU: determi	nation and a desciption of	the waste must accompany this fo	rm) 22-23		SIGNATURE
BryC (PR	RCY NON-DILIFEILU: determi	nation and a desciption of	the waste must accompany this fo	PTER Driver's Name	t of Public Safety (the order, do	SIGNATURE
BryC (PR	RCY NON-DILIFEILU: determi	nation and a desciption of	the waste must accompany this fo	Print Name		SIGNATURE
Bryc Fransporter's Jame Address	RCY NON-DILIFEILU: determi	nation and a desciption of	the waste must accompany this fo	PTER Driver's Name		SIGNATURE
Bryconsporter's Name Address	B-1- Tru	nation and a desciption of lock	TRANSPO	Print Name Phone No. Truck No.	Jose Mo	SIGNATURE
Bryconsporter's Jame Address	B-1- Tru	nation and a desciption of lock	the waste must accompany this fo	Print Name Phone No. Truck No.	Jose Mo	SIGNATURE
Brycopa Fransporter's Jame Address Phone No.	B-1- Tru	nation and a desciption of lock	TRANSPO	Print Name Phone No. Truck No.	Jose Mo	SIGNATURE
Bryconter's lame address whone No.	B - I - Tru	nation and a desciption of	TRANSPO L C at the Generator's site listed above	Driver's Name Print Name Phone No. Truck No.	Jose Mon	SIGNATURE
Bryconsporter's Name Address Phone No. hereby certify t	that the above named mater TRUCK TIME ST	nation and a desciption of	TRANSPO L C at the Generator's site listed above	Driver's Name Print Name Phone No. Truck No.	Jose Mon	SIGNATURE TO CONTROL OF THE SIGNATURE CEIVING AREA
Brycopan Bransporter's lame Address Phone No. hereby certify the Shipper No.	that the above named mater $\frac{1}{1}$	nation and a desciption of	TRANSPO L C at the Generator's site listed above	Print Name Print Name Phone No. Truck No. and delivered with	Jose Mon	SIGNATURE TO CONTROL OF THE SIGNATURE CEIVING AREA
Fransporter's lame Address Phone No. hereby certify the SIMPM	that the above named mater TRUCK TIME ST	ial(s) was/were picked up	TRANSPO L C at the Generator's site listed above	Driver's Name Print Name Phone No. Truck No.	Jose Mon	SIGNATURE TO CONTROL OF THE SIGNATURE CEIVING AREA
Fransporter's Jame Address Phone No. hereby certify the SIMPM No. SIMPM No. Permit No.	that the above named mater TRUCK TIME ST OUT:	ial(s) was/were picked up	TRANSPO C at the Generator's site listed above T DISPOSAL F	Print Name Print Name Phone No. Truck No. and delivered with	Jose Montant to the disposal land RE Name/No.	SIGNATURE TO CONTROL OF THE SIGNATURE CEIVING AREA
Brycone No. hereby certify to shape IN: Site Name/ Dermit No. Address	that the above named mater TRUCK TIME ST OUT:	ial(s) was/were picked up DRIVER'S SIGNATUR TAMP 6 30 Mile Marker 66 Carlsbace	TRANSPO C at the Generator's site listed above T DISPOSAL F	Print Name Print Name Phone No. Truck No. e and delivered with	Jose Montant to the disposal land RE Name/No.	SIGNATURE TO O THIS ISSEED BELOW, DIRECTOR SIGNATURE CEIVING AREA
Pryce Pransporter's Name Address Phone No. hereby certify the SILIPM IN:	that the above named mater TRUCK TIME ST OUT: Halfway Facility / NM1-00 6601 Hobbs Hwy US 62/14	ial(s) was/were picked up DRIVER'S SIGNATUR TAMP 6 10 Mile Marker 66 Carlsback ircle One) YES	TRANSPO C at the Generator's site listed above T DISPOSAL F	Print Name Print Name Phone No. Truck No. e and delivered with	TOSE Monocompany of the disposal land and RE Name/No.	SIGNATURE TO O THE STATE OF T
Fransporter's Name Address Phone No. hereby certify t SILIPM IN: Site Name/ Permit No. Address	that the above named mater TRUCK TIME ST OUT: Halfway Facility / NM1-00 6601 Hobbs Hwy US 62/14 NORM READINGS TAKEN? (C	ial(s) was/were picked up DRIVER'S SIGNATUR TAMP 6 10 Mile Marker 66 Carlsback ircle One) YES	TRANSPO TRA	Print Name Print Name Phone No. Truck No. and delivered with	TOSE Monocompany of the disposal land and RE Name/No.	SIGNATURE TO O THE STATE OF T
Fransporter's Name Address Phone No. hereby certify t SIMPM IN: Site Name/ Permit No. Address	that the above named mater TRUCK TIME ST OUT: Halfway Facility / NM1-00 6601 Hobbs Hwy US 62/14 NORM READINGS TAKEN? (C	ial(s) was/were picked up ORIVER'S SIGNATUR TAMP 6 10 Mile Marker 66 Carlsbac ircle One) YES ircle One)	TRANSPO TRA	Print Name Print Name Phone No. Truck No. and delivered with Phone No. If YES, was re. NO	THE Montant to the disposal to RE Name/No. 575-393-1079 ading > 50 micro roentgens? (company)	SIGNATURE THIS PICTURE CEIVING AREA ircle one) YES N
Brycopen Transporter's Name Address Phone No. I hereby certify t SHIPM IN: Site Name/ Permit No. Address N PASS	that the above named mater TRUCK TIME ST OUT: Halfway Facility / NM1-00 6601 Hobbs Hwy US 62/14 NORM READINGS TAKEN? (C	ial(s) was/were picked up ORIVER'S SIGNATUR TAMP 6 10 Mile Marker 66 Carlsbac ircle One) YES ircle One)	TRANSPO TRA	Print Name Print Name Phone No. Truck No. and delivered with Phone No. If YES, was re. NO	TOSE Monocompany of the disposal land and RE Name/No.	SIGNATURE TO O THE STATE OF T
Brycopan Bry	that the above named mater TRUCK TIME ST OUT: Halfway Facility / NM1-00 6601 Hobbs Hwy US 62/14 NORM READINGS TAKEN? (C	ial(s) was/were picked up ORIVER'S SIGNATUR TAMP 6 10 Mile Marker 66 Carlsbac ircle One) YES ircle One)	TRANSPO TRA	Print Name Print Name Phone No. Truck No. and delivered with Phone No. If YES, was re. NO	THE Montant to the disposal laboration of the disposal laboration of the disposal laboration of the la	SIGNATURE THIS PICTURE CEIVING AREA ircle one) YES N
BryC (PR Transporter's Name Address Phone No. I hereby certify t SHIPM IN: Site Name/ Permit No. Address Address 1st Gauge 2nd Gauge Received	that the above named mater TRUCK TIME ST OUT: Halfway Facility / NM1-00 6601 Hobbs Hwy US 62/14 NORM READINGS TAKEN? (C	ial(s) was/were picked up DRIVER'S SIGNATUR FAMP Gaircle One) YES ircle One)	TRANSPO TRA	Print Name Print Name Phone No. Truck No. and delivered with Phone No. If YES, was re. NO	PART RE Name/No. 575-393-1079 ading > 50 micro roentgens? (compart of the disposal label) BS&W/BBLS Received Free Water Total Received	SIGNATURE THIS PICTURE CEIVING AREA ircle one) YES N
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Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1465893
Customer #: CRI2450 Bid #: 06UJ9A000K2I

Ordered by: BRUCE BAYLOCK Date: 8/22/2023
AFE #: Generator: DEVON ENERGY PRODUCTION

PO #; Generator #:

Manifest #: 640758 Well Ser. #: 39806E

Manif. Date: 8/22/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JUSTIN Field:
Truck # 03 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

 \underline{X} RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_____MSDS Information ___ RCRA Mazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature/ / R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____



- 3	Company	Man Co	ntact in	formation
Name	Bruc	EB	190	lock
Phone No	901x	20	260	161

EWINE C				100 TO 10	-	8 3526061
		GENERAT		N	6407	758
Operator No. Operators Name Address	ENERG	Υ	Permit/RRC No. Lease/Well Name & No. County API No.			COM+ 2H
City, State, Zip Phone No			Rig Name & No.	won	DOILL	ING
	P Waste/Service Identifica	non and amount folges v		waste type to barrels		
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Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	Washout Water (Non-Ir Completion Fluid/Flow Produced Water (Non-I Gathering Line Water/V	back (Non-Injectable) njectable)		Produced Water (In	ow back (Injectable)	
Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Truck Washout (exemp	(waste)		OTHER EXEMPT WA	STES (eyps) and general	ton prairies of the waster
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION	GA*	THERING LINES
	NON-EXE	MPT E&P Wastel/Service Iden	ntification and An	nount		
All non-exempt Ion-Exempt Other	E&P water must be analysed a	nd he below the thresbold lin		CLP), Ignitability, Corner from Non-Exempt Was		
QUANTITY 20	В - ВА	ARRELS	L - LIQUID	(1	YARDS	E - EACH
hereby certify that according to the Resource C				1111111111		at 4 . d. 40 t
hazardous is MSDS Inford		iate items as provided) Hazardous Waste Analysis		Other (Provide Desc	ription Below)	
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C-138

 $\textit{White - R360 ORIGINAL} \quad \textit{Yellow - TRANSPORTER COPY} \quad \textit{Pink - GENERATOR SITE COPY} \quad \textit{Gold} \quad \textit{RETURN TO GENERATOR} \quad \textit{Version 1}$



DEVON ENERGY PRODUCTIO! Ticket #: Customer:

Customer #: CRI2450 Bid #:

Ordered by: BRICE BLAYLOCK

AFE #: PO #:

Card #

Job Ref#

640759 Manifest #:

Manif. Date: 8/22/2023

B-1 TRUCKING LLC

Hauler: Driver Truck #

CIPRIANO

07

Rig: County

Date:

Generator:

Generator #:

Well Ser. #:

Well Name:

Well #:

Field #:

Field:

NON-DRILLING

DEVON ENERGY PRODUCTION

BERYL 33 FEDERAL COM

EDDY (NM)

700-1465897

8/22/2023

39806E

002H

O6UJ9A000K2I

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Company Man Contact Information
Name Ryce Bloylock
Phone No. 950 255 6661

	GENERATOR	Phone No. 940 255 6061
erator No. Perators Name Devon energy dress	Permit/RRC No Lease/Well Name & No County	NO. 640759 Beryl 33 fed comttooz
r, State, Zip one No.	API No. Rig Name & No. AFE/PO No.	non critting
	tion and Amount (place volume next to wa	aste type in barreb or cubic vards)
Based Muds Based Cuttings ter Based Muds Completion Fluid/Flow ter Based Cuttings duced Formation Solids duced Formation Solids Bk Bottoms P Contaminated Soil Flant Waste	njectable) back (Non-Injectable) njectable) Vaste (Non-Injectable)	Washout Water (Injectable) Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) Of ten ExeMPT WASTES (type and generation profess of the water)
STE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION GATHERING LINES
	MPTERP WasterService Identification and Amo nd be below the threshold limits for toxicity (TEI *please select fro	
ANTITY 70 B-BA	ARRELS L - LIQUID	(-YARDS) E - EACH
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Customer:

AFE #: PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

DEVON ENERGY PRODUCTION Ticket #:

Bid #:

700-1465925 O6UJ9A000K2I

Customer #: CRI2450 Ordered by: BRICE BLAYLOCK

Manif, Date: 8/22/2023

640760

JERRY

B-1 TRUCKING LLC

8/22/2023

Date: Generator:

DEVON ENERGY PRODUCTION

Generator #:

Well Ser. #: 39806E

Well Name:

BERYL 33 FEDERAL COM

Well #: 002H

Field:

Field #: Rig:

NON-DRILLING

County

EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

R360	NEW ME	XICO NON-HAZARDOU (PLEASE		ASTE MANIFEST	Name O	Man Corney Informati
		GENER	ATOR	1	^{10.} 640	760
Operator No. Operators Name Address	Trocking (Jevan Ener	Permit/RRC Lease/Well 9	No.		FOX COMO
City, State, Zip Phone No.			Rig Name & AFE/PO No.			
EXEN	IPT E&P Waste/Service (der	infication and Amount (p	face volume next	to waste type in barrels	or cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE Washout Water (Completion Fluid Produced Water	WATERS Non-injectable) /Flow back (Non-injectable) (Non-injectable) /ater/Waste (Non-Injectable)		INJECTABLE WATER Washout Water [Inj Completion Fluid/Fl Produced Water (In Gathering Line Wat	S jectable) ow back (Injectabl jectable) er/Waste (Injectab	
Gas Plant Waste						
WASTE GENERATION PROCESS:	DRILLING	COMPLE		PRODUCTION	[_] G	ATHERING LINES
All nasive	NC xempt ESP waste must be snal	NA-EXEMPT ERP Wastnyberv yaed and be below the threst			ivity and Heactivit	
Non-Exempt Other			*please se	lect from Non-Exempt Was	te List on back	Boils 2 w
QUANTITY 20		B - BARRELS	L - LIQUID	1	YARDS	E - EACH
261.: hazai MSD EMERGENCY NON-OILFEILD: Emel	21-261.24, or listed hazardous v rdous is attached. (Check the ap S Information	vaste as defined by 40 CFR, p propriate items as provided RCRA Hazardous Waste Ana rild waste that has been orde	art 261, subpart D, l lysis ered by the Departm	as amended. The following Other (Provide Desc	documentation de ription Below)	
(PRINT) AUTHORIZED AGENTS NAME			DATE		SIGNATU	RE
		TRANSP	ORTER			
Transporter's Name Address Phone No.	rucles q		Driver's Name Print Name Phone No. Truck No.	50117 50mg	Ours	k =
I hereby certify that the above named ma	terial(s) was/were picked up of	the Generator's site listed al	nove and delivered	without incident to the disp	osal facility listed b	elow.
8-22-23 SHIPMENI DATE	DRIVER'S SIGNATURE			DELIVERY DATE		and the significant
TRUCK TIME	CONTRACTOR OF THE PARTY	DISPOSAL	FACHITY	DEDVERTORIE	RECEIVIN	AREA
IN: OU	- A - A - A - A - A - A - A - A - A - A	DIST OBAL	Promis	Name/	/	P .
Site Name/ Permit No. Halfway Facility / NM1- Address 6601 Hobbs Hwy US 62,	006 /180 Mile Marker 66 Carlsbad, I	NM 88220	Phone No.	575-393-1079		
NORM READINGS TAKEN?	(Circle One) YES	ON	If YES, was	reading > 50 micro roentge	ns? (circle one)	YES NO

Received Total Received Load material has been (circle one) ACCEPTED DENIED If denied, why? I hereby certify that

C-138

1st Gauge

2nd Gauge

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Inches

Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

BS&W/BBLS Received

Free Water

BS&W [%]

HAME IPHINT



DEVON ENERGY PRODUCTIOI Ticket #: Customer:

Bid #:

700-1465953 O6UJ9A000K2I

8/22/2023

Customer #: CRI2450

JOSE

167

Ordered by: BRICE BLAYLOCK

Date: Generator:

DEVON ENERGY PRODUCTION

Generator #:

Manifest #: 640721

39806E Well Ser. #:

BERYL 33 FEDERAL COM Well Name:

Manif. Date: 8/22/2023 **B-1 TRUCKING LLC**

Well #:

002H

Hauler: Driver Truck #

Job Ref#

Card #

AFE #:

PO #:

Field:

Field #:

Rig:

NON-DRILLING EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date: 6 - 29 - 73



Con	pany M	an Contact	Inform	nation
Name K	TUC	SIN	MK	XX
Phone No.	40	255	60	61

SERVINE CA					No. 948 255 606
		GEN	ERATOR	NO.	640721
Operator No. Operators Name Address	evon Energ	4	Permit/RRC No. Lease/Well Name & No County	Beryl 38	Fed Com #1002
ity, State, Zip hone No			API No Rig Name & No AFE/PO No.	non drill	ling
500	EXEMPT E&P Waste/Servi	e Identification and Amoun	t (place volume next to wa		ic yards)
Dil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Fank Bottoms &P Contaminated Soil Gas Plant Waste	Washout Completi Produced Gatherin INTERNA	CTABLE WATERS Water (Non-Injectable) on Fluid/Flow back (Non-Injecta Water (Non-Injectable) Line Water/Waste (Non-Injecta USE ONLY shout (exempt waste)		Washout Water (Injectable Completion Fluid/Flow back Produced Water (Injectable Gathering Line Water/Wastet Injectable Wastes Wastes Injectable Wastes Injec	(Injectable)
WASTE GENERATION PRO	CESS: DRILLING	G COM	PLETION	PRODUCTION	GATHERING LINES
	Annual Control of the Control		Service Identification and Amor		of the look litter.
Ion-Exempt Other	All non-exempt E&P waste must	be analysed and by below the li		m Non-Exempt Waste List	
QUANTITY	20	B - BARRELS	L - LIQUID	V-YARDS	E - EACH
			Environmental Protection Age	ency's July 1988 regulatory de	etermination, the above described waste
ransporter's B-1 ddress	Trucking		SPORTER Driver's Name Print Name Phone No	Jose /	Moreno
hone No. hereby certify that the above	named material(s) was/were picke	ed up at the Generator's site list	Truck No. ed above and delivered withou	//	A T Ny listed below Le C. Moent
SHIPMENT DATE TRUCK	C TIME STAMP	THE RESERVE OF THE PARTY OF THE	AL FACILITY		EIVING AREA
N:	OUT:	5151 551	The Principal of	Name/No.	0
errite ito	cility / NM1-006 Hwy US 62/18 0 Mile Marker 66 Ca	rlsbad, NM 88220	Phone No.	575-393-1079	
NORM READIN	NGS TAKEN? (Circle One) YE	YES YES		ng > 50 micro roentgens? (cir	cle one) YES NO
DACC THE DAINT OF		I E J			100
PASS THE PAINT FI	ici chi licati: (chicle Offe)	TANK	If YES, was reading NO		
st Gauge nd Gauge eceived	Feet	Inches	BOTTOMS	W/BBLS Received Free Water Total Received	BS&W (%)

Released to Imaging: 2/15/2024 4:13:34 PM



Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1465954
Customer #: CRI2450 Bid #: 06UJ9A000K2I
Ordered by: BRICE BLAYLOCK Date: 8/22/2023

Ordered by: BRICE BLAYLOCK Date: 8/22/2023
AFE #: Generator: DEVON ENERGY PRODUCTION

Generator #:

Well #:

002H

Manifest #: 640725 Well Ser. #: 39806E

Manif. Date: 8/22/2023 Well Name: BERYL 33 FEDERAL COM

Driver JUSTIN Field:
Truck # 03 Field #:

B-1 TRUCKING LLC

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

PO #:

Hauler:

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

Thereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

anrended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RQRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____



Company Man Contact Information
Name BY ICE BOY Cock

					1255 6061
		GENER		NO. 6407	725
Operator No. Operators Name Address	n Energy		Permit/RRC No. Lease/Well Name & No County	Berylssted Co	
City, State, Zip Phone No.			API No. Rig Name & No. AFE/PO No.	non drilling	E
	THE RESERVE THE PARTY OF THE PA		ace volume next to wa	aste type in parrels or cubic yards) I INJECTABLE WATERS	Tr.
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Produced Water	(Non-Injectable) /Flow back (Non-Injectable) {Non-Injectable) /ater/Waste (Non-Injectable) NLY	×	Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES (types in a plane of	
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	COMPLET	ION 🔲	PRODUCTION GA	THERING LINES
All and Non-Exempt Other		ON EXEMPTER PWaste/Servin word and be below the thresh	ord limits for toxicity (TCL	unt Pl. Ignitability, Correctify and Reactivity on Non-Exempt Waste List on back	
QUANTITY 2	S	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
I EMERITMY Y NUMBER IN THE	termination and a desciption of t	he waste must accompany this	S form)	Public Salety (the order, documentation Sold Signature Signature	Days
ransporter's D 1	1.200	TRANSP			1
Name Address	rucking		Driver's Name Print Name Phone No.	Justin Mar	tinez
Phone No hereby certify that the above named r	naterial(s) was/were picked up al	the Generator's site listed ab	Truck No. ove and delivered without 08 - 2	at incident to the disposal facility extend be	· MA
SHIPMENT DATE TRUCK TIME	DRIVEN'S SIGNATURE STAMP	DISPOSAL	ntuvi	RECEIVING	W -
	LIT		FACILITY	1///	REA
N: O iite Name/ Permit No. Halfway Facility / NN	dolar - Land	NM 88220	Phone No.	Name/No. 575-393-1079	
N: O ite Name/ ermit No. Halfway Facility / NN	11-006 62/180 Mile Marker 66 Carlsbad, N? (Circle One) YES	NM 88220	Phone No.	Name/No.V	
Site Name/ Permit No. Address Halfway Facility / NN 6601 Hobbs Hwy US NORM READINGS TAKE	11-006 62/180 Mile Marker 66 Carlsbad, N? (Circle One) T? (Circle One)	NO TANK BO	Phone No. If YES, was readi	Name/No. 2	AREA
Osite Name/ Permit No. Address Halfway Facility / NM 6601 Hobbs Hwy US NORM READINGS TAKE	11-006 62/180 Mile Marker 66 Carlsbad, N? (Circle One) T? (Circle One)	NM 88220 NC NC TANK BO	Phone No. If YES, was reading NO.	Name/No. 575-393-1079 ng > 50 micro roentgens? (circle one)	AREA



700-1465957 **DEVON ENERGY PRODUCTIOI Ticket #:** Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #:

Ordered by: BRICE BLAYLOCK 8/22/2023 Date: **DEVON ENERGY PRODUCTION**

AFE #: Generator: PO #:

Generator #: 39806E Manifest #: 640722 Well Ser. #:

BERYL 33 FEDERAL COM Manif. Date: 8/22/2023 Well Name: **B-1 TRUCKING LLC** Well#: 002H

CIPRIANO Field: Driver Truck # 07 Field #:

Card # Rig: NON-DRILLING EDDY (NM) Job Ref# County

Facility: CRI

Product / Service **Quantity Units**

Hauler:

20.00 yards Contaminated Soil (RCRA Exempt)

Boners

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
(a) a	



	Company	Man C	ontac	t Info	rmatic	ge
Name	KYNC	e	151	OV	00	K
Phone No.	946	28	5	60	561	

Ship limed				Ph	one No. 940	255 6061
Occupant		GENER		NO	64072	22
Operator No. Operators Name Devo	in Energy		Permit/RRC No. Lease/Well	Porul 3	3 Food (om#002
Address	ere g		Name & No. County	wyio	Siecic	011171002
G'a 54 4 7'			API No			
City, State, Zip Phone No.			Rig Name & No. AFE/PO No.			
	XEMPT E&P Waste/Service Idea	ntification and Amount (pl	ace volume next to	waste type in barrels or	cubic yards)	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE Washout Water			Washout Water (Injecta	able)	
Water Based Muds Water Based Cuttings	Completion Fluid Produced Water	i/Flow back (Non-Injectable) (Non-Injectable)		Completion Fluid/Flow Produced Water (Inject		
Produced Formation Solids Tank Bottoms	Gathering Line W	Vater/Waste (Non-Injectable)		Gathering Line Water/V	Vaste (injectable)	rocess of the Window
E&P Contaminated Soil Gas Plant Waste	Truck Washout (the state of the s	1		ato parties enconscie	ACCESS IN THE WASHINGTON
WASTE GENERATION PROCESS	DRILLING	COMPLET	TION	PRODUCTION	GATHE	RING LINES
AV		NVEXEMPT LSIP Waste/Service			The Con-	
Non-Exempt Other	non-exempt E&P waste must be anal	yied and be below the Hireshi		CLP), Ignitablity, Garrassit from Non-Exempt Waste L		
QUANTITY	18	B - BARRELS	L-LIQUID	700	RDS	E - EACH
hereby certify that according to the	Resource Conservation and Recove	200				
Bryce Bio	determination and a desciption of the	ne waste must accompany this	22-23	. Drink	ca Go	Sil
envenoratorio = = =		TRANSPO	ORTER		,	
ransporter's BIT	rucking		Driver's Name	Cipria	no Ba	nero
ddress			Print Name Phone No			
hone No			Truck No.	@ 2		
hereby certify that the above name	d material(s) was/were picked up at	the Generator's site listed abo	ove and delivered with	out incident to the disposal		
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIV	VERY DATE	-ipnan	10 Barres
TRUCK TIN	TE STAMP	DISPOSAL	FACILITY	R	ECEIVING A	
N:	OUT:			Name/No		
ite Name/ ermit No <u>Halfway Facility</u> / N	IM1-006		Phone No.	575-393 1079		
ddress 6601 Hobbs Hwy L	S 62/180 Mile Marker 66 Carlsbad, I	NM 88220				
NORM READINGS TAI	/ ((NO)		ling > 50 micro roentgens?	(circle one) Y	ES NO
PASS THE PAINT FILTER T	ESTY (Circle One)	TANK BO	ITOMS	1		
Fed	et fact	hes	101013	1		
st Gauge nd Gauge			BS	&W/BBLS Received Free Water	858	W (%)
eccived				Total Received		
I hereby certify that the above loa	d material has been (circle	CCEPTED DENIEL) If denied, why	n D	4	
$\mathcal{L}(\mathcal{L})$	nma 816	des 1		- th		
NAME (THAT	DA	16	TITLE		SIGNATURE	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Customer:

AFE #:

Hauler:

Truck #

Card#

Job Ref#

Driver

Manifest #:

PO #:

Customer #: CRI2450

Manif. Date: 8/22/2023

Ordered by: BRICE BLAYLOCK

640724

JERRY

B-1 TRUCKING LLC

DEVON ENERGY PRODUCTIOI Ticket #:

Bid #:

700-1465973

O6UJ9A000K2I

Date:

8/22/2023

Generator: Generator #:

39806E

Well Ser. #:

Well Name:

BERYL 33 FEDERAL COM

DEVON ENERGY PRODUCTION

Well #:

002H

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

MANIFEST Company Man Contact Information Name DX ICE DOVID Phone No. 940 255 COC NO. 640724 Bexyl 33 Fed Com #00 Instetype in barrels or cubic yards) (NIECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES type and particular process of the waster PRODUCTION GATHERING LINES Unit Pl. (gnitability, Corrosivity and Reactivity m. Non-Exempt Waste List on back
Beryi 33 Fed Com #00 aste type in barrels or cubic vards) [NIECTABLE WATERS Washout Water (injectable) Completion Fluid/Flow back (Injectable) Produced Water (injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES Type and per caper process of the waster PRODUCTION GATHERING LINES [Interpretability, Corrossyity and Reactivity.]
Bery 1 33 Fed Com #000 INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES Type and personal process of the waste) PRODUCTION GATHERING LINES Line Profitability, Corrosivity and Reactivity.
MAJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES type and periodicin process of the waste) PRODUCTION GATHERING LINES Line P. (gnitability, Corrosivity and Reactivity)
MAJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES type and periodicin process of the waste) PRODUCTION GATHERING LINES Line P. (gnitability, Corrosivity and Reactivity)
Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPT WASTES Type and per caper process of the waste) PRODUCTION GATHERING LINES LINE P. (gnitability, Corrospyty and Reactivity)
unt e), [gallability, Corrosivity and Reactivity
unt e), [gallability, Corrosivity and Reactivity
P) (gnitability, Corrosivity and Reactivity
(Y-YARDS) E-EACH
Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste
SOSSIUM SOS
**
Jerry Orintan
incident to the disposal facility listed below.
Y DATÉ DRIVER'S SIGNATURE
RECEIVING AREA Name/No.
575-393-1079
g > 50 micro roentgens? (circle one) YES NO
ER

Yellow - TRANSPORTER COPY

DENIED If denied, why?

BS&W/BBLS Received Free Water

Total Received

BS&W (%)

1st Gauge

2nd Gauge Received

d material has been (circle one).



Customer:

DEVON ENERGY PRODUCTIOI Ticket #: Bid #:

Customer #: CRI2450

Ordered by: BRICE BLAYLOCK AFE #:

PO #: Manifest #:

640762

Manif. Date: 8/22/2023

Hauler: Driver Truck #

Card #

Job Ref#

167

B-1 TRUCKING LLC

JOSE

Field #: Rig:

Date:

Generator:

Generator #:

Well Ser. #:

Well Name:

Well #:

Field:

NON-DRILLING EDDY (NM) County

700-1466035

8/22/2023

39806E

002H

O6UJ9A000K2I

DEVON ENERGY PRODUCTION

BERYL 33 FEDERAL COM

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: 8-22-23



	Con	рапу Ма	n Cantac	t Informa	tion .
	Name 1	CUC	5 R	VOI	OCL
Pho	one No. 9	N	755	64	6
1110	ALC MO.	-N /	~~	-00	

perator No. perators Name ddress		GENERAT	OR	NO. 640762
	Energy	3	Permit/RRC No. Lease/Well Name & No County API No.	Beryl 33 Fed Com #002
ty, State, Zip			Rig Name & No.	WIA
ione No.	r 9.7 strocks (Consume lidere	Military and Discours Inlant	AFE/PO No.	vaste type in barrels or cubic yards)
iii Based Muds iii Based Cuttings Vater Based Muds Vater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil ias Plant Waste VASTE GENERATION PROCESS:	Washout Water (Completion Fluid, Produced Water	WATERS Non-Injectable) /Flow back (Non-Injectable) (Non-Injectable) ater/Waste (Non-Injectable) NLY	<u> </u>	INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXEMPS WASTES (type and process of the water) PRODUCTION GATHERING LINES
PASTE GENERATION PROCESS:	basel	N. EXEMPT E&P Waste/Survice to		
All non-exem			limits for taxicity l'IC	1P) I Rottobility, Corrosivity and Reactivity. rom Non-Exempt Waste List on back
JANTITY 2	0	B · BARRELS	L - LIQUID	Y - YARDS E - EACH
	e Conservation and Recove	ry Act (RCRA) and the US Environr	mental Protection A	gency's July 1988 regulatory determination, the above described waste
		eild waste that has been ordered line waste must accompany this for		of Public Safety (the order, documentation of non-hazardous waste
TA ACE DIO A IC		TRANSPOL	DATE	JUSSIUL SIGNATURE
idress D-1 TY1	ucking	TRANSPOR	Driver's Name Print Name Phone No.	Jose Morena
one No.			Driver's Name Print Name Phone No. Truck No.	Jose Moreno Jet La Journal Incident to the disposal factor distributions and the second distributions and the second distributions and the second distributions and the second distributions and the second distributions are second distributions and the second distributions are second distributions.
one No.			Driver's Name Print Name Phone No. Truck No. and delivered witho	J+E 167
me dress one No. ereby certify that the above named material SHIPMENT DATE TRUCK TIME ST.	al(s) was/were picked up at ORIVER'S SIGNATURE		Driver's Name Print Name Phone No. Truck No. and delivered witho	THE LET TO THE DECEMBER OF THE CONTRACTOR OF THE
TRUCK TIME ST. PROMOTE TRUCK TIME ST. OUT: P Name/ P Halfway Facility / NM1-006	al(s) was/were picked up at DRIVER'S SIGNATURE AMP	the Generator's site listed above	Driver's Name Print Name Phone No. Truck No. and delivered witho	DUL Incident to the disposal facility listed below VERY DATE RECEIVING AREA
TRUCK TIME ST. SHIPMENT DATE TRUCK TIME ST. OUT: e Name/ rmit No. dress Halfway Facility / NM1-006 6601 Hobbs Hwy US 62/180 NORM READINGS TAKEN? (Cir	al(s) was/were picked up at ORIVERS SIGNATURE AMP O Mile Marker 66 Carlsbad, rcle One) YES	the Generator's site listed above DISPOSAL FA	Driver's Name Print Name Phone No. Truck No. and delivered witho	DIED CHARLES SOLVETURE RECEIVING AREA Name/No.
SHIPMENT DATE TRUCK TIME ST. OUT: Le Name/ Lermit No Halfway Facility / NM1-006 6601 Hobbs Hwy US 62/180	al(s) was/were picked up at DRIVER'S SIGNATURE AMP O Mile Marker 66 Carlsbad, rcle One) YES rcle One) YES	the Generator's site listed above DISPOSAL FA NM 88228 NO ES	Driver's Name Print Name Phone No. Truck No. and delivered witho	DULT Incident to the disposal facility listed below VERY DATE RECEIVING AREA Name/No. 575-393-1079



Customer: Customer #: CRI2450

AFE #: PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

Ordered by: BRICE BLAYLOCK

640764

JUSTIN

03

B-1 TRUCKING LLC

Manif. Date: 8/22/2023

DEVON ENERGY PRODUCTIOI Ticket #:

Bid #:

700-1466037

O6UJ9A000K2I

Date:

8/22/2023

DEVON ENERGY PRODUCTION Generator:

Generator #:

39806E Well Ser. #:

BERYL 33 FEDERAL COM Well Name:

Well #: 002H

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information ___ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Name SYNCE BOY OCK
Phone No. 940 255 COCI

1000141		CENT	RATOR		255 606
Opporator No.		GEINI	Permit/RRC No.	NO. 6407	64
Operator No.	n Enerc	111	Lease/Well	Royal ZZ Too	1 com #00
	is cities	19	Name & No.	Deryl 33 rec	COMACO
Address			County API No		
City, State, Zip			Rig Name & No	non drilling	\sim
Phone No.			AFE/PO No.	1,000,000,000	5
EX	EMPT E&P Waste/Servi	ice Identification and Amoun	(place volume next to wa	iste type in barrels or cubic yards)	STATE OF THE PARTY
Oli Based Muds	NON-INL	ECTABLE WATERS	فالأميد أستدادي	INJECTABLE WATERS	
Oil Based Cuttings Water Based Muds		t Water (Non-Injectable) ion Fluid/Flow back (Non-Injectal:	le)	Washout Water (injectable) Completion Fluid/Flow back (Injectable)	- Maria
Water Based Cuttings	Produced	d Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids Tank Bottoms	2 DOUGH PARKET AND A STATE OF THE PARKET AND	g Line Water/Waste (Non-Injecta L USE DMLY	ble)	Gathering Line Water/Waste (Injectable) GTHER EXEMPT WASTES (type and perior arc.)	r process of the waster
E&P Contaminated Soil		ashout (exempt waste)	X		
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	G [] СОМ	PLETION	PRODUCTION GATE	TERING LINES
		NON-EXEMPT ESP Wasto/S	ervice (dentification and Anyon	imt	
	n-exampt E&P waste must	be analyted and be below the th		9), Iganability, Corrosivity and Reactivity.	
Non-Exempt Other			*please select fro	m Non-Exempt Waste-List on back	
QUANTITY	20	B - BARRELS	L - LIQUID	Y-YARDY)	E - EACH
hereby certify that according to the	Resource Conservation and	Recovery Act (RCRA) and the US	Environmental Protection Age	ency's July 1988 regulatory determination, t	he above described waste
oad is (Check the appropriate classific					
I W RURA EXEMPT:	oil field wastes generated fro pad basis only)	om oil and gas exploration and p	roduction operations and are i	not mixed with non-exempt waste (R360 Ac	cepts certifications on a per
L EMERGENCY NUM-UIL-EILD:		non-oilfeld waste that has been (ion of the waste must accompan		Public Safety (the order, documentation of	non-hazardous waste
(-)		TRANS	SPORTER		
ransporter's B-1	Truckin	M	Driver's Name	, 11	1 .
ddress	11 OCKI		Print Name	Tustin Har	tiner
			Phone No.	J - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
hone No.			Truck No.	73	, ,
hereby certify that the above named	material(s) was/were picke	ed up at the Generator's site liste		incident to the disposal facility istuding or	W HAA
				82-83 VC	2/100/
SHIPMENT DATE	DRIVER'S SIG		DELIVER		S SIGRACIAL
TRUCK TIM		DISPUSA	L FACILITY	RECEIVING A	AREA
	OUT:			Name/No.U C	-8
ite Name/ ermit No. <u>Halfway Facility</u> / Ni	V1-006		Phone No	575-393-1079	
1.4	62/180 Mile Marker 66 Ca	irlshad, NM 88220	1		
NORM READINGS TAK	EN? (Circle One) YES	s (NO	If YES, was readin	g > 50 micro roentgens? (circle one)	YES NO
PASS THE PAINT FILTER TE		YES	NO	,	740
		TANKE	OTTOMS		
Fee		Inches			
st Gauge		4.5.5	B5&		&W (%)
nd Gauge leceived				Free Water Total Received	
	11				
Thereby certify that the alove load	majorial has been (circle o	one): ACCIDED D	ENIED If damed, why?	-/	1
911/100	MU W	17/6	M	TY	1000
NAME (COM)		DATE	100.6	SIGNATURE	10
-138 White - R360	OBICINAL	TD 641GF COMM		/	
-138 White - R360	OKIGINAL Yellow	- TRANSPORTER COPY	Pink - GENERATOR SIT	E COPY Gold - RETURN TO P	IERATOR Version



Facility: CRI

Customer: DEVON ENERGY PRODUCTIOI Ticket #: 700-1466048
Customer #: CRI2450 Bid #: O6UJ9A000K2I

Ordered by: BRICE BLAYLOCK Date: 8/22/2023
AFE #: DEVON ENERGY PRODUCTION

PO #: Generator #:

Well Ser. #: 39806E

Manif. Date: 8/22/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: BOSS TRUCKING LLC Well #: 002H

Driver JORGE Field:
Truck # S-23 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Manifest #:

640763

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

San	pany Man Contact Information
Name D	rice Bloylect
Phone No.	40255 606

			GENER	ATOR			0255 600
Operator No.			CLITCH	Permit/RRC N	0.	6407	63
Operators Name	Devon &	nerall		Lease/Well Name & No.		33 FP	d Com #0
Address		39		County	1	~ ~ ~ ~	0 (01.1 .11
1				API No.	1000	dim.	0.01
City, State, Zip Phone No			_	Rig Name & No	TION	GA! 11!	139
Thone No.	EVENIOT ERRY	Vaste/Service Identification	to mad Amount for	AFE/PO No.			
Oil Based Muds	EXEMPT EXP. V	NON-INJECTABLE WATERS		ace volume next to	INJECTABLE WATERS	cubic yards)	
Oil Based Cuttings Water Based Muds		Washout Water (Non-Inje- Completion Fluid/Flow bad		-	Washout Water (Inject Completion Fluid/Flow		
Water Based Cuttings Produced Formation So	olids	Produced Water (Non-Inje Gathering Line Water/Was			Produced Water (Inject Gathering Line Water/	table)	
Tank Bottoms E&P Contaminated Soil		INTERNAL USE ONLY		. ,	OTHER EXEMPT WASTE		process of the waste)
Gas Plant Waste	X	Truck Washout (exempt w	astej	\times			
WASTE GENERATION	N PROCESS:	DRILLING	COMPLE	TION	PRODUCTION	GATH	ERING LINES
	All non-avomet 593	NON-EXEMP	TESP Waste/Service	oc Identification and A	mount		
Non-Exempt Other	за попехенировая	waste must be analyzed and	on pelowatie thresh		from Non-Exempt Waste		
OLIANGER	00				-	1	
QUANTITY	20	B - BARR ervation and Recovery Act (RC		L - LIQUID	(Y-Y)		E ~ EACH
BY VCE	GORIZED AGENTS HAN	hazradous, non-oilfeild waste nd a desciption of the waste r	nust accompany this	-22-2	3 Jell	lca Ca	25
			TRANSP	ORTER			/
ransporter's	DOO ROCCO	Socioca		Driver's Name	-1		
\ddress B	295ma tru	e.kina		Print Name	James	re- 11.	
-		7		Phone No.	-	1	
hone No.				Truck No	5-2	3	
hereby certify that the	above named material(s) wa	s/were picked up at the Gener	rator's site listed abo	ove and delivered with	nout incident to the disposal	facility listed below.	
SHIPMENT DATE		ORIVER'S SIGNATURE		DEL	IVERY DATE	1079e DRIVERS	Hemonde E
TRU	JCK TIME STAME	E	DISPOSAL	FACILITY	R	ECEIVING A	REA
N:	OUT:				Name/No	. C	3
ite Name/ ermit No. Halfwa	By Facility / NM1-006			Phone No.	575-393-1079		
11	The second secon	larker 66 Carlsbad, NM 38220			212 253 2015		
NORM RE	EADINGS TAKEN? (Circle One	YES WE)	If YES, was rea	ding > 50 micro raentgens?	(circle one)	res no
PASS THE PA	INT FILTER TEST? (Circle One	(YES)		NO			
			TANK BO	TTOMS			
st Gauge	Feet	Inches		E E	IS&W/BBLS Received	BS&	W (%)
nd Gauge eceived		-			Free Water Total Received		
					TOTAL RECEIVED		
I hereby certify that the	he attrive load material has b	en (circle one):	DENIEL	If denied, wh	Y? Lina	1	
	XIIIIV	- 510	12	on	- TYVI		
	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	1411		HTLE		SIGNATURE	

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



700-1466049 **DEVON ENERGY PRODUCTIOI Ticket #:** Customer: Customer #: CRI2450 O6UJ9A000K2I Bid #: 8/22/2023 Ordered by: BRICE BLAYLOCK Date:

DEVON ENERGY PRODUCTION AFE #: Generator:

Generator #:

PO #: 39806E Manifest #: 640765 Well Ser. #:

Manif. Date: 8/22/2023 Well Name: **BERYL 33 FEDERAL COM** 002H

BOSS TRUCKING LLC Well #: Hauler: **OSCAR** Field: Driver

14923 Field #: Truck # **NON-DRILLING** Card # Rig: EDDY (NM) Job Ref# County

Facility: CRI

Product / Service **Quantity Units**

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Name Byce Bloylock

Operator No.	GENERATOR	NO CAOZCE
	Permit/RRC No.	NO. 640765
perators Name DEVON EN		Beryl 33 Fed Com #002
dress	County	301 (1 30 1ea com 100 Z
	API No.	000 00000
y, State, Zip one No.	Rig Name & No AFE/PO No.	non drilling
	ice identification and Amount (place volume next to wa	ste type in Barrels or cultir vards)
Based Muds NON INI	ECTABLE WATERS	INJECTABLE WATERS
ater Based Muds Complete	t Water (Non-Injectable) ion Fluid/Flow back (Non-Injectable)	Washout Water (Injectable) Completion Fluid/Flow back (Injectable)
	d Water (Non-injectable) g Line Water/Waste (Non-injectable)	Produced Water (Injectable) Gathering Line Water/Waste (Injectable)
nk Bottoms INTERNA	AL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the water)
s Plant Waste	ashout (exempt waste)	
ASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION GATHERING LINES
All non-example \$2.9 write muse	NON-EXEMPT EXP Waste/Service Identification and Amount be analysed and be below the threshold limits for toxical 4TCLP	
n-Exempt Other		n Non-Exempt Waste List on back
ANTITY C	B - BARRELS L - LIQUID	Y-YARDS E-EACH
70		ncy's July 1988 regulatory determination, the above described waste
261 21-261 24, or listed haz hazardous is attached. (Che MSDS Information Emergency NON-OHEFILD: Emergency non-hazradous,	rardous waste as defined by 40 CFR, part 261, subpart D, as amen ck the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelld waste that has been ordered by the Department of	
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261-24, or listed haz hazardous Is attached. (Che MSDS Information Emergency non-hazradous,	rardous waste as defined by 40 CFR, part 261, subpart D, as amen ck the appropriate Items as provided) RCRA Hazardous Waste Analysis	nded. The following documentation demonstrating the waste as non- Other (Provide Description Below)
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261-24, or listed haz hazardous Is attached. (Che MSDS Information FMERGENCY NON-OILEFU D: Emergency non-hazradous,	rardous waste as defined by 40 CFR, part 261, subpart D, as amen ck the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelld waste that has been ordered by the Department of	nded. The following documentation demonstrating the waste as non- Other (Provide Description Below)
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Emergency non-hazradous, determination and a descip	rardous waste as defined by 40 CFR, part 261, subpart D, as amenated the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfeild waste that has been ordered by the Department of the waste must accompany this form)	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Emergency non-hazradous, determination and a descip	rardous waste as defined by 40 CFR, part 261, subpart D, as amend the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfeild waste that has been ordered by the Department of the waste must accompany this form) TRANSPORTER	Other (Provide Description Below) Public Salety (the order, documentation of non-hazardous waste
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: BY COMMON PROPERTY NON-AUTOMOTIVE MANAGEMENT AUTOMOTIVE MANAGEMENT AND COMMON PROPERTY OF THE PROPERTY OF TH	ardous waste as defined by 40 CFR, part 261, subpart D, as americk the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelld waste that has been ordered by the Department of tion of the waste must accompany this form) TRANSPORTER Driver's Name Print Name Phone No.	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Secon Tolonature Marales M9:23
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: determination and a descip Property of the property of the	rardous waste as defined by 40 CFR, part 261, subpart D, as amend the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfeild waste that has been ordered by the Department of tion of the waste must accompany this form) TRANSPORTER Driver's Name Print Name Phone No. Truck No.	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Cocou T Viorgales M9:23 Cocou T Morgales
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RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Emergency non-hazradous, determination and a descip ress TRUCK TIME STAMP	ardous waste as defined by 40 CFR, part 261, subpart D, as americk the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfeild waste that has been ordered by the Department of tion of the waste must accompany this form) TRANSPORTER Driver's Name Print Name Phone No. Truck No. ed up at the Generator's site listed above and delivered without	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste The color of the disposal facility listed below. Public Signature RECEIVING AREA
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: CHERTIFICATION OF THE PROPERTY OF THE PROP	TRANSPORTER Driver's Name Print Name Phone No. Truck No. ed up at the Generator's site listed above and delivered without	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Cocor Manage Manage Provide Signature Provide Description Below)
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Cetermination and a descip ress Description of the stands TRUCK TIME STAMP OUT: Name/ nit No. Halfway Facility / NM1-006	ardous waste as defined by 40 CFR, part 261, subpart D, as americk the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelid waste that has been ordered by the Department of tion of the waste must accompany this form) TRANSPORTER Driver's Name Print Name Phone No. Truck No. ded up at the Generator's site listed above and delivered without the generatory of the provided of the print Name DISPOSAL FACILITY	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste The color of the disposal facility listed below. Public Signature RECEIVING AREA
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Emergency non-hazradous, determination and a descip Comparison of the compariso	TRANSPORTER Driver's Name Print Name Phone No. Truck No. JOSPOSAL FACILITY Phone No. Aristad, NM 88220	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste) Public Safety (the order, documentation of non-hazardous waste) Coco Totales Public Safety (the order, documentation of non-hazardous waste) Coco Totales Public Safety (the order, documentation of non-hazardous waste) Public Safety (the order, documentation of non-
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Emergency non-hazradous, determination and a descip ress Description of the Hamiltonian of th	Arridous waste as defined by 40 CFR, part 261, subpart D, as americk the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelid waste that has been ordered by the Department of tion of the waste must accompany this form) TRANSPORTER Driver's Name Print Name Phone No. Truck No. ded up at the Generator's site listed above and delivered will out the Generator's site lis	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Other (Provide Description Below) Other (Provide Description Below) Other (Provide Description Below) Other (Provide Description Below) Other (Provide Description Below)
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: CHECK TIME STAMP OUT: Name/ mit No. Halfway Facility / NM1-006 Iress 6601 Hobbs Hwy US 62/180 Mile Marker 66 Ca	TRANSPORTER Driver's Name Print Name Phone No. Truck No. JOSPOSAL FACILITY Phone No. Aristad, NM 88220	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Provided Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste Coco Totales Public Safety (the order, documentation of non-hazardous waste) Public Safety (the order, documentation of non-hazardous waste) Coco Totales Public Safety (the order, documentation of non-hazardous waste) Coco Totales Public Safety (the order, documentation of non-hazardous waste) Public Safety (the order, documentation of non-
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Getermination and a descip Authority of the stand o	Arridous waste as defined by 40 CFR, part 261, subpart D, as amend the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelid waste that has been ordered by the Department of tion of the waste must accompany this form) Print Name Print Name Phone No. Truck No. ed up at the Generator's site listed above and delivered without the Generator's s	Public Safety (the order, documentation of non-hazardous waste Public Safety (the order, documentation of non-hazardous waste Coco Totales Marcales Marcales Public Safety (the order, documentation of non-hazardous waste IGNATURE Public Safety (the order, documentation of non-hazardous waste IGNATURE Public Safety (the order, documentation of non-hazardous waste IGNATURE RECEIVING AREA Name/No. 575-393-1079 3 > 50 micro roentgens? (circle one) YES NO
RCRA NON-EXEMPT: Oil field waste which is non- 261 21-261.24, or listed haz hazardous Is attached. (Che MSDS Information EMERGENCY NON-OILFEILD: Getermination and a descip dress TRUCK TIME STAMP OUT: PASS THE PAINT FILTER TEST? (Circle One) VERNAME AND AND AND AND AND AND AND AND AND AND	Arridous waste as defined by 40 CFR, part 261, subpart D, as amend the appropriate Items as provided) RCRA Hazardous Waste Analysis non-oilfelid waste that has been ordered by the Department of tion of the waste must accompany this form) Print Name Print Name Phone No. Truck No. ed up at the Generator's site listed above and delivered without the Generator's s	Other (Provide Description Below) Public Safety (the order, documentation of non-hazardous waste Coco Totales IGNATURE PRECEIVING AREA Name/No.

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: Customer: Bid #:

O6UJ9A000K2I Customer #: CRI2450 Ordered by: BRICE BLAYLOCK 8/22/2023 Date:

DEVON ENERGY PRODUCTION Generator: AFE #: PO #:

Generator #:

700-1466051

Manifest #: 640723 Well Ser. #: 39806E

Manif. Date: 8/22/2023 Well Name: BERYL 33 FEDERAL COM Hauler: **BOSS TRUCKING LLC** Well #: 002H

Driver **EDUARDO** Field: Truck # P163 Field #:

Card # Rig: **NON-DRILLING** Job Ref# County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Customer Approval

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Name Bryce Bloylock Phone No. 940 - 255 60 61

		GENERATOR	NO. 6407	23
Operator No. Operators Name Address	2 Energy	Permit/RRC No. Lease/Well Name & No. County	Beryl 33 Fed	
City, State, Zip Phone No.		API No. Rig Name & No. AFE/PO No.	non drilling	
CONTRACTOR OF THE PROPERTY OF	T E&P Waste/Service Identification and	Amount (place volume next to wa		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	MON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (No INTERNAL USE ONLY	i-Injectable)	INJECTABLE WATERS Washout Water (Injectable) Completion Fluid/Flow back (Injectable) Produced Water (Injectable) Gathering Line Water/Waste (Injectable) OTHER EXCMET WASTES type and generation	a process of the with(a).
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	X		
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GATH	IERING LINES
	MON-EXEMPT 58.9	Waste Service Identification and Amor	in	5000
All nan-exi Non-Exempt Other	mpt E&P waste must be analysed and be belo		P), Ignirability Corrosivity and Reactivity. m Non-Exempt Waste List on back	
QUANTITY 20	B · BARRELS	L - LIQUID	V - YARDS	E - EACH
	rce Conservation and Recovery Act (RCRA) an			
hazaro MSDS EMERGENCY NON-OHEEH D. Emerg	ency non-hazradous, non oilfeild waste that hination and a desciption of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste that hind the control of the waste that hind the control of the waste that hind the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the waste must achieve the control of the control of the waste must achieve the control of the control of the control of the waste must achieve the control of th	as provided) as Waste Analysis	Other (Provide Description Below)	
hereby certify that the above named mate	rial(s) was/were picked up at the Generator's	Truck No site listed above and delivered without	Edvara	1 11/
TRUCK TIME S	TAMP DISF	POSAL FACILITY	RECEIVING Name/No.	SEA .
Site Name/ Permit No. Halfway Facility / NM1-00 Address 6601 Hobbs Hwy US 62/1	80 Mile Marker 66 Carlsbad, NM 88270	Phone No.	575-393-1079	
NORM READINGS TAKEN? (C PASS THE PAINT FILTER TEST? (C		If YES, was reading	g > 50 micro roentgens? (circle one)	YES NO
Feet	Inches	NK BOTTOMS		
Ist Gauge 2nd Gauge Received		B\$&\	W/BBLS Received BS Free Water Total Received	&W (%)
NAME (Floxt)	DATE	2 If denlet why	Significan	8



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1464544

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Ordered by:
 CHAD UPSHAW
 Date:
 8/18/2023

Ordered by: CHAD UPSHAW Date: 8/18/2023
AFE #: Generator: DEVON ENERGY PRODUCTION

PO #: Generator #:

Manifest #: 641377 Well Ser. #: 39806E

Manif. Date: 8/18/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JERRY Field:
Truck # 5 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

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X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
approved by.	Date.

IRINAMENTAL ABILITIONS		NEW MEXICO NON-HAZA	ARDOUS OILFIELD WASTI LEASE PRINT)			fan Contact Informat
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ity, State, Zip			Rig Name & No. AFE/PO No.			
	EXEMPT E&P	Waste/Service Identification and Ame	ount (place volume next to	waste type in barrels o	r cubic yards)	
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as Plant Waste					the second section of the second section of	The second second
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Name/No. IN: OUT: Site Name/ 575-393-1079 Halfway Facility / NM1-006 Permit No. Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220 if YES, was reading > 50 micro roentgens? (circle one) NO NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) YES

Inches

erial has been (circle one):

If denied, why?

BS&W/BBLS Received BS&W (%) Free Water Total Received

C-138

1st Gauge

2nd Gauge

Received

White R360 ORIGINAL

Yellow - TRANSPORTER COPY PINK - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



DEVON ENERGY PRODUCTIOI Ticket #: 700-1465547 Customer: O6UJ9A000K2I Bid #:

Customer #: CRI2450 8/21/2023 Ordered by: CHAD UPSHAW Date:

DEVON ENERGY PRODUCTION Generator: AFE #:

Generator #: PO #:

39806E Well Ser. #: Manifest #: 640744 BERYL 33 FEDERAL COM Well Name: Manif. Date: 8/21/2023

002H Well #: **B-1 TRUCKING LLC** Hauler: Field:

JERRY Driver Field #: Truck #

NON-DRILLING Rig: Card # EDDY (NM) County Job Ref#

Facility: CRI

Quantity Units Product / Service

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

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Driver/ Agent Signature	R360 Representative Signature
	_
Customer Approval	

THIS IS NOT AN INVOICE!

Date: Approved By:

IGUJBAQ1VUR3

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Name _

formation a US

Permit Ro. Derestors Name Ro. Derestors Name Ro. Derestors Name Ro. Rig Mane & No. EXEMPTEEP Waste/Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Rig Mane & No. APPINO Rig Mane & No. DERESTOR SERVICE SERVICE SERVICE Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster type in barrels or cubic yards) Right August Service Identification and Amount (place yolume next to waster Indication and Amount Indicated Service Indicated	0
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TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA	
OUT: Name/No	
lame/ it No. Halfway Facility / NM1-006 Phone No. 575-393-1079	
5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 882287	
MODAL READMACE TARENTA (Clark Const.	NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO	
TANK BOTTOMS	
Feet Inches	
Sauge Free Water	
Total Received	
hereby Argify that the above load material has been (circle one). (CCEPTED) DENIED If denied, why?	
11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	
NAME (PRINT) DATE SIGNATURE SIGNATURE	
	-
White - R350 ORIGINAL Yellow - TRANSPORTER COPY PINK - GENERATOR SITE COPY Gold - RETURN TO GENERATOR VE)



 Customer:
 DEVON ENERGY PRODUCTIOI Ticket #:
 700-1465866

 Customer #:
 CRI2450
 Bid #:
 06UJ9A000K2I

 Outcode by:
 CHAD UBSHAW
 Date:
 8/22/2023

Ordered by: CHAD UPSHAW

AFF #:

Ordered by: CHAD UPSHAW

Date: 8/22/2023

Generator: DEVON ENERGY PRODUCTION

AFE #: Generator:
PO #: Generator #:

Manifest #: 640770 Well Ser. #: 39806E

Manif. Date: 8/22/2023 Well Name: BERYL 33 FEDERAL COM

Hauler: B-1 TRUCKING LLC Well #: 002H

Driver JERRY Field: Truck # 5 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

			1)
E	23	20	30	â
-		7	3	-
27920	EDILLTURA		•	

R36p	NEW ME		DUS OILFIELD WASTE SE PRINT)		Company Man Name <u>Chad</u> one No.	Contact Information
		GENE	RATOR	NO.	640770	
Operator No. Operators Name Address	n Energy		Permit/RRC No. Lease/Well Name & No. County API No.	Beryl	33 6-01	000000000000000000000000000000000000000
City, State, Zip Phone No.			Rig Name & No. AFE/PO No.	0 1	1	
EXE	VIPT E&P Waste/Service Iden	tification and Amount	(place volume next to w	aste type in barrels or	cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Produced Water	Non-Injectable) /Flow back (Non-Injectabl (Non-Injectable) ater/Waste (Non-Injectab VLY		Washout Water (Injecta Completion Fluid/Flow Produced Water (Inject Gathering Line Water/V OTHER EXEMPT WASTES	back (Injectable) able)	s of the worker
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	COME	PLETION	PRODUCTION	GATHERING	G LINES
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(PRINT) AUTHORIZED AGENTS NAM	AE .		DATE		SIGNATURE	
		TRANS	SPORTER			
Transporter's Name Address	recleing		Driver's Name Print Name Phone No. Truck No.	Jerry G	Quinter	9
hereby certify that the above named of 8-22-23	naterial(s) was/were picked up at	the Generator's site lister	d above and delivered without	but incident to the disposa	I facility listed below.	ATIONE
TRUCK TIME	The state of the s	DISPOSA	I FACILITY	P	RECEIVING ARE	

Ther Name/No. IN: OUT: Site Name/ Phone No. 575-393-1079 Halfway Facility / NM1-006 Permit No. Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88. If YES, was reading > 50 micro roentgens? (circle one) NO NORM READINGS TAKEN? (Circle One) YES PASS THE PAINT FILTER TEST? (Circle One) YES

Inches 1st Gauge BS&W/BBLS Received BS&W (%) Free Water 2nd Gauge Total Received Received DENIED



Appendix F: Photographic Documentation

Appendix E **Devon Energy Production Company** Beryl 33 Fed Com #002H

Page 1



View to W of release area and hand augering (5/20/22). View to E of boring BH-1 installation (7/15/22).





View to SW of plugging boring BH-1 (7/19/22).

View to S of excavation N of well (9/12/22).





View to N of excavation N of well (9/12/22).

View to N of excavation S of well (9/23/22).





View to NW of excavation (9/27/22).

View to SE of excavation (9/27/22).





View to NW of backfilled excavation (10/10/22).

View to S of backfilled excavation (10/10/22).

Appendix E Devon Energy Production Company Beryl 33 Fed Com #002H

Page 2



View to northeast of excavation (8/24/23).



View to south of excavation (8/24/23).



View to northwest of excavation (8/24/23).



View to northeast of excavation (8/24/23).



View to north of backfilled excavation (9/20/23)



View to east of backfilled excavation (9/20/23).



View to south of backfilled excavation (9/20/23).



View to northwest of backfilled excavation (9/20/23).

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 270407

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	270407
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scott.rodgers	Deferral Approved. Final remediation and reclamation/revegetation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations.	2/15/2024