

Incident ID	nAPP2213140472
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>55'</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 9/28/23

email: Dale.Woodall@dvn.com Telephone: (405) 318-4697

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☒ Extents of contamination must be fully delineated.
- ☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Environmental Professional
Signature: Dale Woodall Date: 9/28/23
email: Dale.Woodall@dv.com Telephone: (405) 318-4697

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☒ Deferral Approved

Signature: Scott Rodgers Date: 02/15/2024

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 9/28/23

email: Dale.Woodall@dvn.com Telephone: (405) 318-4697

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Revised Remediation Report and Deferral Request

September 28, 2023

**Beryl 33 Fed Com #002H
Crude Oil Release
Incident No.: nAPP2213140472**

Prepared For:

Devon Energy Production Company
6488 Seven Rivers Highway
Artesia, New Mexico 88210

Prepared By:

Crain Environmental
2925 East 17th Street
Odessa, Texas 79761

A handwritten signature in blue ink that reads 'Cynthia K. Crain'.

Cynthia K. Crain, P.G.

Beryl 33 Fed Com #002H Crude Oil Release
Revised Remediation Report and Deferral Request

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Table 1: Summary of Soil Sample Analytical Results

Table 2: Summary of Soil Sample Analytical Results Exceeding Most Stringent Closure Criteria

Table 3: Summary of Soil Sample Analytical Results From Soil Borings

FIGURES

Figure 1 – Site Location Map

Figure 2 – Soil Sample Location Map

Figure 3 – Wellhead Protection Area Map

Figure 4 – FEMA Floodplain Map

Figure 5 – Karst Potential Map



APPENDICES

Appendix A – Release Notification and Corrective Action Form (NMOCD Form C-141)
Appendix B - New Mexico Oil Conservation Division Communication
Appendix C – Soil Boring Logs
Appendix D – Laboratory Analytical Reports
Appendix E – Waste Manifests
Appendix F – Photographic Documentation



1.0 Introduction

Crain Environmental (CE), on behalf of Devon Energy Production Company (Devon), has prepared this Revised Closure Report and Deferral Request for the crude oil release at the Beryl 33 Fed Com #002H (Beryl 33) Site, located in Unit Letter N (SE/SW), Section 33, Township 19 South, Range 29 East, Eddy County, New Mexico. The global positioning system (GPS) coordinates for the Release Site are 32.610888°, -104.083008°. The property surface rights are Federally owned, and land use in the Site vicinity is primarily oil and gas production activity. The location of the Release Site is depicted on Figure 1.

2.0 Background

On May 10, 2022, a leak from the spill pot resulted in a release of 15 barrels (bbls) of crude oil. Immediately following the release, the area was secured, and the source of the leak was repaired. The released fluid flowed on the ground approximately 30 feet east of the well, along the north side of the well, and approximately 20 feet south of the well. Crude oil impacts at the Site covered approximately 3,732 square feet. Approximately 2 bbls of crude oil were recovered by vacuum truck.

The NMOCD Form C-141 (Release Notification Report) was received by the New Mexico Oil Conservation Division (OCD) on June 2, 2022, and the Site was assigned Incident Number nAPP2213140472. A copy of the OCD Form C-141 is provided in Appendix A. The release point and the surface extent of the crude oil release are depicted on Figure 2.

Devon attempted to complete soil remediation and submittal of a Closure Report within 90 days of the release (i.e., August 8, 2022). As lab results from the delineation investigation had not been received by that date, Devon elected to continue with soil remediation prior to submittal of a Closure Report.

A *Closure Report and Deferral Request* was submitted to the OCD on January 26, 2023. On May 24, 2023, the OCD denied the Closure Request, stating that “the release is in a high karst area and will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule.”

From July 11, 2023, through August 24, 2023, additional soil investigation and remediation was conducted. Upon receipt of laboratory results of final soil samples, results were submitted to the OCD via email on August 31, 2023, requesting approval to backfill. The OCD responded that a final report would need to be submitted to the fee portal and a review conducted before backfilling could be approved. With concern for safety at the wellhead, Devon elected to backfill the excavation prior to submittal of the final report. Appendix B provides copies of communication with the OCD.

This *Revised Closure Report and Deferral Request* provides a summary of previously reported and additional soil remediation activities conducted at the Site.

3.0 NMOCD Closure Criteria

Cleanup standards for oil spills are provided in 19.15.29 NMAC. The cleanup standards (described in the rule as “Closure Criteria”) are based primarily on depth to groundwater but are also based on other criteria. Three different Closure Criteria are provided in the rule. The most stringent apply to sites where groundwater is found within 50 feet of the ground surface or if the release occurred within one of the following areas:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.



- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
- Within 1,000 feet of any fresh water well or spring.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
- Within 300 feet of a wetland.
- Within the area overlying a subsurface mine.
- Within an unstable area such as a karst formation.
- Within a 100-year floodplain.

3.1 Groundwater Evaluation

A review of the New Mexico Office of the State Engineer (NMOSE) records indicated there are no water wells with recorded depth to groundwater information within a 0.5-mile radius of the Site, and only one water well within a one-mile radius (CP 00741) with depth to groundwater information provided. Well CP 00741 was drilled in 1989 and lists a depth to groundwater of 60 feet below ground surface (bgs).

On July 15, 2022, soil boring BH-1 (CP 01909) was drilled to a depth of 55 feet bgs. The boring was allowed to remain open for a period of at least 72 hours. On July 19, 2022, the boring was gauged with an electronic water level meter. Groundwater was not present in the borehole, and the boring was plugged with bentonite. Figure 3 provides 0.5-mile and 1-mile radius circles around the Site and shows the location of well CP 00741 and plugged borehole CP 01909. Figure 2 shows the location of the soil boring. The soil boring log is provided in Appendix C.

3.2 Surface Features and Other Development

CE reviewed recent aerial photographs, topographic maps, the NMOSE Point of Discharge (POD) GIS website, and information available from the Eddy County, New Mexico Central Appraisal District website. As shown on Figure 1, the Site is not located:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
 - No continuously flowing watercourses (rivers, streams, arroyos, etc.) are apparent within 300 feet of the Site in the topographic map (Figure 1).
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
 - The topographic map (Figure 1) indicates there is not a lakebed, sinkhole or playa lake located within 200 feet of the Site.
- Within 300 feet from an occupied permanent residence, school, hospital, institution, or church.
 - The Site Location Map (Figure 1) and information available from the Eddy County, New Mexico Central Appraisal District do not show or list any permanent residence, school, hospital, institution, or church located within 300 feet of the Site.



- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
 - No wells or springs located within 500 feet of the Site appear in any of the NMOSE records reviewed by CE.
- Within 1,000 feet of any fresh water well or spring.
 - No freshwater wells or springs located within 1,000 feet of the Site appear in any of the records reviewed by CE.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
 - Based on the property and other records review by CE, the Site is not located in incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within the area overlying a subsurface mine
 - Based on the property and other records reviewed by CE, the Site is not located within an area overlying a subsurface mine.

3.3 Wetlands, Floodplain, and Karst Geology

A review of the United States Fish and Wildlife Service (USFWS) wetlands map indicated the Site is not located within 300 feet of a wetland. The New Mexico Bureau of Land Management (BLM) karst potential map indicates the Site is located within a “medium karst potential” area. Finally, review of the Federal Emergency Management Act (FEMA) floodplain map indicates the release at the Site is located outside of a 100-year floodplain. Figures 4 and 5 depict the FEMA floodplain information and the karst potential data, respectively.

3.4 Closure Criteria Applicable to the Site

As the Site is in a “medium karst potential” area, the most stringent Closure Criteria will be applicable. A summary of the Closure Criteria is provided in the table below and in Table 1.



NMOCD Closure Criteria

Constituent of Concern	Closure Criteria Based on Depth to Groundwater (mg/kg)		
	≤ 50 feet bgs	51 feet to 100 feet bgs	> 100 feet bgs
Chloride (EPA 300)	600	10,000	20,000
TPH (EPA 8015M) GRO + DRO + MRO	100	2,500	2,500
	NA	1,000	1,000
Total BTEX (EPA 8021 or 8260)	50	50	50
Benzene (EPA 8021 or 8260)	10	10	10

Notes: NA = not applicable
 bgs = below ground surface
 mg/kg = milligrams per kilogram
 GRO = gasoline range organics
 DRO = diesel range organics
 MRO = motor oil range organics
 TPH = total petroleum hydrocarbons
 BTEX = benzene, toluene, ethylbenzene, and total xylenes
Green highlighted cells denote applicable Closure Criteria.

4.0 Site Assessment/Characterization Results

As per 19.15.29.11 NMAC, a Site Characterization Report will have the components described in Sections 4.1 through 4.5 of this document.

4.1 Site Map

As required by 19.15.29.11 NMAC, a scaled diagram showing significant Site infrastructure, sample point locations, and known subsurface features such as utilities is provided as Figure 2.

4.2 Depth to Groundwater

Depth to groundwater beneath the Site was confirmed to be greater than 55 feet bgs on July 15, 2022 by the installation of a soil boring (B-1).

4.3 Wellhead Protection Area

The 0.5-mile and 1-mile wellhead protection area is shown on Figure 3. As listed in the NMOSE database, there are no water wells within a 0.5-mile radius of the Site. There were no water sources, springs, or other sources of freshwater extraction identified within 0.5-mile of the Site.

4.4 Distance to Nearest Significant Watercourse

The horizontal distance to the nearest significant watercourse as defined in Subsection P of 19.15.17.7 NMAC is greater than 0.5-mile from the Site.

5.0 Summary of Initial Remediation Activities

Initial soil delineation and remediation activities were conducted at the Site from May 20, 2022, through October 10, 2022, using mid-level Closure Criteria associated with a "medium karst potential" area, and



depth to groundwater being greater than 51 feet bgs. Details of delineation and remediation activities are provided in the following sections.

5.1 Summary of Initial Delineation Activities

Initial delineation activities were conducted on May 20 and July 15, 2022. On May 20, 2022, eight test holes (TH-1 through TH-8) were dug using a backhoe to delineate the release area vertically and horizontally. Soil samples were collected from the surface and every foot thereafter to a minimum depth of 4 feet bgs. The soil samples were delivered under chain of custody control to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico, for analysis of total petroleum hydrocarbons (TPH) by EPA Method 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8021B, and chlorides by EPA Method 300. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, total TPH concentrations were reported above the mid-level Closure Criteria in samples from test holes TH-1 (0-6", 1', and 4' bgs), TH-2 (0-6", 1', 2', and 4' bgs), TH-3 (0-6", 2', and 4' bgs), and TH-4 (0-6", 1', 3', and 4' bgs). All other TPH concentrations were reported below the mid-level Closure Criteria. Concentrations of benzene were reported below the mid-level Closure Criteria in all samples, and total BTEX concentrations were reported below the mid-level Closure Criteria in all samples except the samples from test hole TH-4 (0-6" and 3' bgs). Chloride concentrations were reported above the mid-level Closure Criteria in samples from each test hole except TH-5. Vertical delineation to mid-level Closure Criteria standards was achieved in each test hole.

As horizontal delineation to mid-level Closure Criteria standards was not achieved to the north of test hole TH-6, to the east of test hole TH-7, or to the south of test hole TH-8, six additional test holes (TH-9 through TH-14) were dug using a backhoe, and soil boring BH-1 was drilled on July 15, 2022. Soil samples were collected from the surface and every foot thereafter to a maximum depth of 5 feet bgs, or until field chloride results were below the mid-level Closure Criteria. The soil samples were submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, horizontal delineation was achieved to the north (test hole TH-14), to the east (boring BH-1), and to the south (test hole TH-10). Vertical delineation was achieved at each test hole and soil boring BH-1. As a result of delineation activities, it was estimated that approximately 970 cubic yards (cy) of soil would be excavated and disposed.

5.2 Summary of Initial Remediation Activities

On September 6, 2022, excavation of impacted soil began. Excavated soil was stored on plastic at the south edge of the well pad, pending disposal.

On September 12, 2022, sidewall samples (S-1 through S-21) were collected from 21 locations around the perimeter of the excavation, 8 bottom samples (S-22 through S-29) were collected from the area north of the well, and one bottom sample (S-30) was collected south of the well. The soil samples were submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, all TPH, benzene, and total BTEX concentrations were reported below the test method detection limits. Chloride concentrations were reported above the Closure Criteria at all sidewall locations except locations S-6, S-7, and S-16. Chloride concentrations were reported below the Closure Criteria in all samples except S-30.



Excavation continued around the perimeter of the excavation until confirmation sidewall samples were collected on September 19, 2022, and samples from the excavation south and east of the well were collected on September 27, 2022. All samples were submitted to Hall. Sidewall samples were only analyzed for chlorides, and bottom samples were analyzed for TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. The laboratory reports are provided in Appendix D.

Referring to Table 1, all sidewall samples reported chlorides below the most stringent Closure Criteria, and bottom samples reported TPH, BTEX, and chloride concentrations below the mid-level Closure Criteria. Excavation was not conducted within three feet of the pump jack, the wellhead, and the electric panel box, as remediation of soil in those areas will be conducted at time of abandonment of the well.

5.3 Initial Soil Disposal and Backfilling Activities

From September 12 through September 21, 2022, 955.53 tons (683 cy) of soil was hauled to Lea Land, LLC (Lea Land) for disposal. From September 22 through September 27, 2022, an additional 720 cy of soil was hauled to R360 for disposal, and an additional 95.06 tons (68 cy) of soil was hauled to Lea Land for disposal on September 30, 2022. A total of approximately 1,471 cy of impacted soil was hauled to disposal. Clean soil was brought back from Lea Land to be used as backfill.

As confirmation samples reported all TPH, BTEX, and chloride concentrations below the mid-level Closure Criteria, the excavation was backfilled to surface grade with clean soil from October 5 through October 11, 2022. Copies of the Waste Manifests are provided in Appendix E. Photographic documentation is provided in Appendix F.

6.0 Summary of Additional Remediation Activities

On May 24, 2023, the OCD denied the original *Closure Report and Deferral Request*, stating that “the release is in a high karst area and will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule.”

From July 11, 2023, through August 24, 2023, additional soil delineation and remediation activities were conducted at the Site. Details of delineation and remediation activities are provided in the following sections.

6.1 Summary of Additional Delineation Activities

As reported in the original *Closure Report and Deferral Request*, all final sidewall samples reported TPH, BTEX, and chloride concentrations below the most stringent Closure Criteria, and 18 bottom samples (collected at depth of 4.0 to 4.5 feet bgs) reported either TPH or chloride concentrations above that Criteria.

Table 2 provides a summary of those samples that exceeded the most stringent Closure Criteria.

Additional delineation activities were conducted on July 11, 2023. Ten soil borings (B-2 through B-11) were drilled by Scarborough Drilling of Lamesa, Texas, using an air rotary drilling rig. The borings were drilled in the areas of previous exceedances to provide vertical delineation to the most stringent Closure Criteria. As soil had been previously excavated to a depth of 4.1 feet bgs and backfilled with clean soil, soil samples were collected from a depth of 5 feet bgs, and every 5 feet thereafter to a total depth of 20 feet bgs in each boring. The soil samples were delivered under chain of custody control to Hall for analysis of TPH, BTEX, and chlorides. Tables 1 and 3 provide a summary of the laboratory results.



Figure 6 shows the boring locations. Soil boring logs are provided in Appendix C. The laboratory report is provided in Appendix D.

Referring to Tables 1 and 3, TPH and BTEX concentrations were reported below the test method detection limits in all samples from each soil boring, and vertical delineation of chloride concentrations was achieved at each boring location.

As a result of delineation activities, it was estimated that approximately 1,000 cubic yards (cy) of soil would be excavated and disposed.

6.2 Summary of Additional Remediation Activities

From August 14, 2023, to August 22, 2023, approximately 1,820 cy of impacted soil was excavated from the release area and hauled to R360 Halfway for disposal. Clean soil was brought back in to use for backfill.

On August 24, 2023, 14 samples (TH-6, TH-7, TH-8, TH-12, TH-13, S-22, S-23, S-24, S-25, S-26, S-27, S-28, S-36, and S-37) were collected from the bottom of the excavation. The soil samples were submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results. Figure 7 shows the sample locations. The laboratory report is provided in Appendix D.

Referring to Table 1, all TPH, benzene, and total BTEX concentrations were reported below the test method detection limits, and all chloride concentrations were reported below the most stringent Closure Criteria in all samples.

Excavation was not conducted within two feet of the pump jack, the wellhead, and the electric panel box, as remediation of soil in those areas will be conducted at time of abandonment of the well. Vertical delineation of soil around the pump jack is provided by samples TH-1/B-9, TH-2/B-6, TH-3/B-7, and TH-4/B-8.

6.3 Additional Soil Disposal and Backfilling Activities

From August 15 through August 22, 2023, 1,820 cy of soil was hauled to R360 for disposal, and clean soil was brought back to be used as backfill.

As confirmation samples reported all TPH, BTEX, and chloride concentrations below the closure criteria, the excavation was backfilled to surface grade with clean soil from September 6 through September 11, 2023. Copies of the Waste Manifests are provided in Appendix E. Photographic documentation is provided in Appendix F.

7.0 Deferral Request

In accordance with 19.15.29.12(C)(2) NMAC, Devon requests a deferral from remediation of soil around and below the pump jack, wellhead, and electric box until time of abandonment of the well, to prevent disruption of production and avoid safety hazards caused by remediating soil in these areas.

As shown on Figure 7, all impacted soil was removed from the Site except for soil within two feet of the pump jack, wellhead, and electric box. The red rectangle on Figure 7 shows the area where deferral of remediation is requested, and sample points TH-1, TH-2, TH-3, and TH-4 TH-1/B-9, TH-2/B-6, TH-3/B-7,



and TH-4/B-8 provide vertical delineation of soil concentrations within this area. As depth to groundwater is greater than 55 feet bgs, fresh water, public health, and the environment will not be affected by the limited amount of impacted soil remaining in place at this time.

As confirmation samples reported all TPH, BTEX, and chloride concentrations below the closure criteria, and a total of 3,291 cy of impacted soil was hauled to disposal, Devon respectfully requests that no further action be required for Incident # nAPP2213140472 until time of abandonment of the well.

8.0 Distribution

- Copy 1: Mike Bratcher
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210
- Copy 2: Dale Woodall
Devon Energy Production Company
6488 Seven Rivers Highway
Artesia, New Mexico 88210
- Copy 3: Shelly Tucker
Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88220



TABLES

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
DEVON ENERGY PRODUCTION COMPANY
BERYL 33 FED COM #002H (API # 30-015-39806)
Incident # nAPP2213140472

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
NMOCD Closure Criteria (Below 4' bgs)				1,000	-	-	2,500	10	-	-	-	50	10,000
TH-1 (0-6")	05/20/22	0-6"	Excavated	170	22,000	6,800	28,970	<0.12	0.79	3.8	14	18.59	19,000
TH-1 (1')	05/20/22	1	Excavated	<24	690	260	950	<0.12	<0.24	<0.24	0.66	0.66	2,800
TH-1 (2')	05/20/22	2	Excavated	<4.7	22	<48	22	<0.024	<0.047	<0.047	<0.094	<0.094	1,100
TH-1 (3')	05/20/22	3	Excavated	<4.6	<9.9	<50	<50	<0.023	<0.046	<0.046	<0.092	<0.092	550
TH-1 (4')	05/20/22	4	Excavated	<24	280	110	390	<0.12	<0.24	<0.24	<0.49	<0.49	650
TH-1 (4.5')	05/20/22	4.5	Excavated	<25	830	320	1,150	<0.12	<0.25	<0.25	<0.50	<0.50	780
B-9	07/11/23	5	Excavated	<5.0	<9.5	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	210
B-9	07/11/23	10	Excavated	<4.8	<9.5	<47	<47	<0.024	<0.048	<0.048	<0.097	<0.097	2,100
B-9	07/11/23	15	In Situ	<4.9	<10	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	2,000
B-9	07/11/23	20	In Situ	<4.9	<9.5	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	96
TH-2 (0-6")	05/20/22	0-6"	In Situ	240	16,000	6,400	22,640	<0.12	0.65	4.1	18	22.75	22,000
TH-2 (1')	05/20/22	1	In Situ	<4.9	210	95	305	<0.025	<0.049	<0.049	0.17	0.17	4,100
TH-2 (2')	05/20/22	2	In Situ	<4.8	160	63	223	<0.024	<0.048	<0.048	0.16	0.16	1,300
TH-2 (3')	05/20/22	3	In Situ	<4.6	25	<48	25	<0.023	<0.046	<0.046	<0.092	<0.092	500
TH-2 (4')	05/20/22	4	In Situ	<4.9	490	200	690	<0.025	<0.049	<0.049	0.11	0.11	2,000
B-6	07/11/23	5	In Situ	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	2,400
B-6	07/11/23	10	In Situ	<4.9	<9.8	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	340
B-6	07/11/23	15	In Situ	<4.7	<9.6	<48	<48	<0.023	<0.047	<0.047	<0.094	<0.094	98
B-6	07/11/23	20	In Situ	<4.7	<9.0	<45	<45	<0.024	<0.047	<0.047	<0.095	<0.095	91
TH-3 (0-6")	05/20/22	0-6"	In Situ	<4.6	1,000	460	1,460	<0.023	<0.046	<0.046	<0.093	<0.093	12,000
TH-3 (1')	05/20/22	1	In Situ	<4.6	31	<47	31	<0.023	<0.046	<0.046	<0.092	<0.092	6,800
TH-3 (2')	05/20/22	2	In Situ	<4.6	770	430	1,200	<0.023	<0.046	<0.046	<0.092	<0.092	14,000
TH-3 (3')	05/20/22	3	In Situ	<4.7	<9.9	<50	<50	<0.024	<0.047	<0.047	<0.095	<0.095	250
TH-3 (4')	05/20/22	4	In Situ	<4.9	140	85	225	<0.025	<0.049	<0.049	<0.098	<0.098	4,800
B-7	07/11/23	5	In Situ	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.095	<0.095	380
B-7	07/11/23	10	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	390
B-7	07/11/23	15	In Situ	<4.8	<9.0	<45	<45	<0.024	<0.048	<0.048	<0.097	<0.097	310
B-7	07/11/23	20	In Situ	<4.7	<10	<50	<50	<0.024	<0.047	<0.047	<0.094	<0.094	84
TH-4 (0-6")	05/20/22	0-6"	In Situ	850	36,000	19,000	55,850	3.2	55	26	73	157.2	55,000
TH-4 (1')	05/20/22	1	In Situ	<99	1,200	610	1,810	<0.49	2.7	2.0	6.2	10.9	8,400
TH-4 (2')	05/20/22	2	In Situ	<4.7	<9.3	<46	<46	<0.024	<0.047	<0.047	<0.095	<0.095	380
TH-4 (3')	05/20/22	3	In Situ	2,000	11,000	3,200	16,200	8.7	140	60	170	378.7	6,500
TH-4 (4')	05/20/22	4	In Situ	13	330	170	513	<0.024	0.24	0.22	0.81	1.27	5,600
TH-4 (5')	05/20/22	5	In Situ	17	260	110	387	<0.023	0.075	0.19	0.68	0.945	440
B-8	07/11/23	5	In Situ	<5.0	<9.3	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	690
B-8	07/11/23	10	In Situ	<4.9	<9.1	<46	<46	<0.025	<0.049	<0.049	<0.099	<0.099	150
B-8	07/11/23	15	In Situ	<4.9	<8.6	<43	<43	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-8	07/11/23	20	In Situ	<4.9	<8.9	<44	<44	<0.024	<0.049	<0.049	<0.098	<0.098	79
TH-5 (0-6")	05/20/22	0-6"	In Situ	<5.0	<9.6	<48	<48	<0.025	<0.050	<0.050	<0.099	<0.099	220
TH-5 (1')	05/20/22	1	In Situ	<4.7	<9.5	<48	<48	<0.024	<0.047	<0.047	<0.095	<0.095	130
TH-5 (2')	05/20/22	2	In Situ	<4.8	<9.2	<46	<46	<0.024	<0.048	<0.048	<0.097	<0.097	190
TH-5 (3')	05/20/22	3	In Situ	<4.8	<9.6	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	120
TH-5 (4')	05/20/22	4	In Situ	<4.8	<10	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	61
TH-6 (0-6")	05/20/22	0-6"	Excavated	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	8,900
TH-6 (1')	05/20/22	1	Excavated	<4.9	<9.7	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	4,700
TH-6 (2')	05/20/22	2	Excavated	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	2,500
TH-6 (3')	05/20/22	3	Excavated	<4.7	<9.2	<46	<46	<0.024	<0.047	<0.047	<0.095	<0.095	4,400
TH-6 (4')	05/20/22	4	Excavated	<4.7	<9.8	<49	<49	<0.024	<0.047	<0.047	<0.095	<0.095	2,200
TH-6	08/24/23	15	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	<60
TH-7 (0-6")	05/20/22	0-6"	Excavated	<4.8	<9.2	<46	<46	<0.024	<0.048	<0.048	<0.097	<0.097	15,000
TH-7 (1')	05/20/22	1	Excavated	<4.9	<9.9	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	3,600
TH-7 (2')	05/20/22	2	Excavated	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	3,700
TH-7 (3')	05/20/22	3	Excavated	<4.9	<9.7	<48	<48	<0.025	<0.049	<0.049	<0.099	<0.099	2,300
TH-7 (4')	05/20/22	4	Excavated	<5.0	<9.5	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	860
TH-7	08/24/23	10	In Situ	<5.0	<9.3	<46	<46	<0.025	<0.050	<0.050	<0.099	<0.099	160
TH-8 (0-6")	05/20/22	0-6"	Excavated	<4.6	<8.5	<43	<43	<0.023	<0.046	<0.046	<0.091	<0.091	9,800
TH-8 (1')	05/20/22	1	Excavated	<4.8	<9.0	<45	<45	<0.024	<0.048	<0.048	<0.097	<0.097	2,200
TH-8 (2')	05/20/22	2	Excavated	<4.8	<10	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	3,000
TH-8 (3')	05/20/22	3	Excavated	<4.7	<9.6	<48	<48	<0.024	<0.047	<0.047	<0.095	<0.095	1,500
TH-8 (4')	05/20/22	4	Excavated	<4.8	<9.7	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	1,300
TH-8	08/24/23	5	In Situ	<4.9	<9.2	<46	<46	<0.025	<0.049	<0.049	<0.098	<0.098	83
TH-9 (0-6")	07/15/22	0-6"	Excavated	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	4,900
TH-9 (1')	07/15/22	1	Excavated	<4.9	<14	<47	<47	<0.025	<0.049	<0.049	<0.099	<0.099	2,200
TH-9 (2')	07/15/22	2	Excavated	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.097	<0.097	1,000
TH-9 (3')	07/15/22	3	Excavated	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	1,000
TH-9 (4')	07/15/22	4	Excavated	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	320
TH-9 (5)	07/15/22	5	In Situ	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	190
B-11	07/11/23	5	In Situ	<4.7	<9.6	<48	<48	<0.024	<0.047	<0.047	<0.094	<0.094	86
B-11	07/11/23	10	In Situ	<4.7	<9.9	<49	<49	<0.023	<0.047	<0.047	<0.093	<0.093	<60
B-11	07/11/23	15	In Situ	<4.9	<9.3	<46	<46	<0.024	<0.049	<0.049	<0.098	<0.098	<60
B-11	07/11/23	20	In Situ	<4.6	<9.3	<46	<46	<0.023	<0.046	<0.046	<0.093	<0.093	<60

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
DEVON ENERGY PRODUCTION COMPANY
BERYL 33 FED COM #002H (API # 30-015-39806)
Incident # nAPP2213140472

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
NMOCD Closure Criteria (Below 4' bgs)				1,000	-	-	2,500	10	-	-	-	50	10,000
TH-10 (0-6")	07/15/22	0-6"	In Situ	<4.6	<14	<48	<48	<0.023	<0.046	<0.046	<0.093	<0.093	99
TH-10 (1')	07/15/22	1	In Situ	<4.7	<15	<48	<48	<0.024	<0.047	<0.047	<0.094	<0.094	91
TH-10 (2')	07/15/22	2	In Situ	<5.0	<14	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	95
TH-10 (3')	07/15/22	3	In Situ	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	130
TH-11 (0-6")	07/15/22	0-6"	Excavated	<4.7	<15	<50	<50	<0.024	<0.047	<0.047	<0.094	<0.094	2,900
TH-11 (1')	07/15/22	1	In Situ	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	370
TH-11 (2')	07/15/22	2	In Situ	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	170
TH-11 (3')	07/15/22	3	In Situ	<4.9	<15	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	<61
TH-11 (4')	07/15/22	4	In Situ	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	<60
TH-12 (0-6")	07/15/22	0-6"	Excavated	<4.7	<15	<49	<49	<0.023	<0.047	<0.047	<0.094	<0.094	29,000
TH-12 (1')	07/15/22	1	Excavated	<4.9	<14	<48	<48	<0.025	<0.049	<0.049	<0.099	<0.099	3,900
TH-12 (2')	07/15/22	2	Excavated	<4.9	<15	<49	<49	<0.025	<0.049	<0.049	<0.098	<0.098	6,400
TH-12 (3')	07/15/22	3	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	6,500
TH-12 (4')	07/15/22	4	Excavated	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	7,800
TH-12 (4.5')	07/15/22	4.5	Excavated	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	7,700
TH-12	08/24/23	5	In Situ	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	110
TH-13 (0-6")	07/15/22	0-6"	Excavated	<4.8	<15	<50	<50	<0.024	<0.048	<0.048	<0.095	<0.095	180
TH-13 (1')	07/15/22	1	Excavated	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	360
TH-13 (2')	07/15/22	2	Excavated	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	710
TH-13 (3')	07/15/22	3	Excavated	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.097	<0.097	1,200
TH-13 (4')	07/15/22	4	Excavated	<5.0	<15	<48	<48	<0.025	<0.050	<0.050	<0.10	<0.10	2,400
TH-13 (4.5')	07/15/22	4.5	Excavated	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	2,900
TH-13	08/24/23	5	In Situ	<4.8	<9.7	<49	<49	<0.024	<0.048	<0.048	<0.095	<0.095	<60
TH-14 (0-6")	07/15/22	0-6"	In Situ	<4.9	<14	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	180
TH-14 (1')	07/15/22	1	In Situ	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	<60
TH-14 (2')	07/15/22	2	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	<60
BH-1 (0-6")	07/15/22	0-6"	In Situ	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	96
BH-1 (1')	07/15/22	1	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	130
BH-1 (2')	07/15/22	2	In Situ	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.098	<0.098	90
BH-1 (3')	07/15/22	3	In Situ	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	320
BH-1 (4')	07/15/22	4	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	180
S-1	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	11,000
S-1A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	200
S-2	09/12/22	0 - 4.1	Excavated	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	14,000
S-2A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	220
S-3	09/12/22	0 - 4.1	Excavated	<4.9	<14	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	17,000
S-3A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	220
S-4	09/12/22	0 - 1	Excavated	<5.0	<14	<48	<48	<0.025	<0.050	<0.050	<0.099	<0.099	5,700
S-4A	09/19/22	0 - 1	In Situ	--	--	--	--	--	--	--	--	--	200
S-5	09/12/22	0 - 1	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	1,200
S-5A	09/19/22	0 - 1	In Situ	--	--	--	--	--	--	--	--	--	480
S-6	09/12/22	0 - 1	In Situ	<4.8	<15	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	480
S-7	09/12/22	0 - 1	In Situ	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	420
S-8	09/12/22	0 - 1	Excavated	<5.0	<14	<48	<48	<0.025	<0.050	<0.050	<0.10	<0.10	4,900
S-8A	09/19/22	0 - 1	In Situ	--	--	--	--	--	--	--	--	--	200
S-9	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	4,400
S-9A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	200
S-10	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	930
S-10A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	69
S-11	09/12/22	0 - 3.5	Excavated	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.098	<0.098	3,100
S-11A	09/19/22	0 - 3.5	In Situ	--	--	--	--	--	--	--	--	--	100
S-12	09/12/22	0 - 3.5	Excavated	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	990
S-12A	09/19/22	0 - 3.5	In Situ	--	--	--	--	--	--	--	--	--	280
S-13	09/12/22	0 - 3.5	Excavated	<5.0	<14	<48	<48	<0.025	<0.050	<0.050	<0.10	<0.10	2,100
S-13A	09/19/22	0 - 3.5	In Situ	--	--	--	--	--	--	--	--	--	62
S-14	09/12/22	0 - 3.5	Excavated	<5.0	<14	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	6,900
S-14A	09/19/22	0 - 3.5	In Situ	--	--	--	--	--	--	--	--	--	70
S-15	09/12/22	0 - 4.1	Excavated	<5.0	<14	<47	<47	<0.025	<0.050	<0.050	<0.099	<0.099	1,500
S-15A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	190
S-16	09/12/22	0 - 4.1	In Situ	<4.9	<15	<49	<49	<0.025	<0.049	<0.049	<0.098	<0.098	<600

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
DEVON ENERGY PRODUCTION COMPANY
BERYL 33 FED COM #002H (API # 30-015-39806)
Incident # nAPP2213140472

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
NMOCD Closure Criteria (Below 4' bgs)				1,000	-	-	2,500	10	-	-	-	50	10,000
S-17	09/12/22	0 - 4.1	Excavated	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	710
S-17A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	69
S-18	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	4,800
S-18A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	330
S-19	09/12/22	0 - 4.1	Excavated	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	6,700
S-19A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	190
S-20	09/12/22	0 - 4.1	Excavated	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	2,100
S-20A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	130
S-21	09/12/22	0 - 4.1	Excavated	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	5,900
S-21A	09/19/22	0 - 4.1	In Situ	--	--	--	--	--	--	--	--	--	71
S-22	09/12/22	4.1	Excavated	<4.9	<15	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	3,000
B-3	07/11/23	5	Excavated	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	5,800
B-3	07/11/23	10	Excavated	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	4,200
B-3	07/11/23	15	In Situ	<4.8	<9.5	<47	<47	<0.024	<0.048	<0.048	<0.096	<0.096	170
S-22	08/24/23	15	In Situ	<4.9	<9.9	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-3	07/11/23	20	In Situ	<4.9	<9.6	<48	<48	<0.025	<0.049	<0.049	<0.099	<0.099	120
S-23	09/12/22	4.1	Excavated	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	3,300
S-23	08/24/23	10	In Situ	<5.0	<9.7	<48	<48	<0.025	<0.050	<0.050	<0.10	<0.10	<60
S-24	09/12/22	4.1	Excavated	<4.9	<15	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	6,300
S-24	08/24/23	10	In Situ	<4.9	<9.8	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	<60
S-25	09/12/22	4.1	Excavated	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	4,200
S-25	08/24/23	10	In Situ	<4.9	<9.7	<49	<49	<0.025	<0.049	<0.049	<0.098	<0.098	<60
S-26	09/12/22	4.1	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	2,300
S-26	08/24/23	5	In Situ	<4.9	<9.8	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	<60
S-27	09/12/22	4.1	Excavated	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	5,200
S-27	08/24/23	10	In Situ	<4.7	<9.8	<49	<49	<0.023	<0.047	<0.047	<0.094	<0.094	<60
S-28	09/12/22	4.1	Excavated	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	2,000
S-28	08/24/23	10	In Situ	<5.0	<9.9	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	<60
S-29	09/12/22	4.1	In Situ	<4.9	<14	<46	<46	<0.024	<0.049	<0.049	<0.098	<0.098	380
S-30	09/12/22	1	Excavated	<4.9	<14	<45	<45	<0.025	<0.049	<0.049	<0.099	<0.099	840
S-30A	09/27/22	3.5	In Situ	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	250
S-31	09/27/22	4.1	In Situ	<4.7	<14	<46	<46	<0.023	<0.047	<0.047	<0.094	<0.094	100
S-32	09/27/22	4.1	In Situ	<4.7	<14	<47	<47	<0.024	<0.047	<0.047	<0.094	<0.094	560
S-33	09/27/22	4.1	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.099	<0.099	280
S-34	09/27/22	4.1	In Situ	<4.8	<14	<47	<47	<0.024	<0.048	<0.048	<0.096	<0.096	450
S-35	09/27/22	4.1	In Situ	<4.6	<14	<48	<48	<0.023	<0.046	<0.046	<0.093	<0.093	410
S-36	09/27/22	4.1	Excavated	<4.8	<15	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	1,400
S-36	08/24/23	5	In Situ	<4.6	<9.3	<46	<46	<0.023	<0.046	<0.046	<0.093	<0.093	360
S-37	09/27/22	4.1	Excavated	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.095	<0.095	2,300
S-37	08/24/23	10	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	<60
S-38	09/27/22	4.1	In Situ	<4.8	<14	<46	<46	<0.024	<0.048	<0.048	<0.097	<0.097	280
S-39	09/27/22	4.1	In Situ	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	140
Stockpile 1	09/12/22	--	Disposed	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.097	<0.097	1,100
Stockpile 2	09/12/22	--	Disposed	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	860
B-2	07/11/23	5	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	600
B-2	07/11/23	10	In Situ	<5.0	<9.9	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	<60
B-2	07/11/23	15	In Situ	<4.9	<10	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-2	07/11/23	20	In Situ	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.097	<0.097	<60
B-4	07/11/23	5	Excavated	<4.9	<9.9	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	1,200
B-4	07/11/23	10	In Situ	<4.9	<9.7	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-4	07/11/23	15	In Situ	<4.8	<9.6	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	<60
B-4	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-5	07/11/23	5	Excavated	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	1,700
B-5	07/11/23	10	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-5	07/11/23	15	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.098	<0.098	78
B-5	07/11/23	20	In Situ	<4.8	<10	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	<60

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
DEVON ENERGY PRODUCTION COMPANY
BERYL 33 FED COM #002H (API # 30-015-39806)
Incident # nAPP2213140472

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
NMOCD Closure Criteria (Below 4' bgs)				1,000		-	2,500	10	-	-	-	50	10,000
B-10	07/11/23	5	Excavated	<5.0	<9.7	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	610
B-10	07/11/23	10	In Situ	<4.9	<9.9	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-10	07/11/23	15	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	<60
B-10	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	<59

Notes:

1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. bgs: below ground surface
5. Bold and highlighting indicates the COC was detected above the NMOCD Closure Criteria.
6. < indicates the COC was below the appropriate laboratory method/sample detection limit
7. Yellow highlighting indicates the COC concentration exceeds the NMOCD Closure Criteria
8. Green highlighting and italic font indicates soil was excavated and disposed.
9. Blue highlighting indicates request for deferral of remediation until time of abandonment of the well.

TABLE 2
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS EXCEEDING MOST STRINGENT
CLOSURE CRITERIA DEVON ENERGY PRODUCTION COMPANY
BERYL 33 FED COM #002H (API # 30-015-39806)
Incident # nAPP2213140472

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
TH-1 (4.5')	05/20/22	4.5	In Situ	<25	830	320	1,150	<0.12	<0.25	<0.25	<0.50	<0.50	780
TH-2 (4')	05/20/22	4	In Situ	<4.9	490	200	690	<0.025	<0.049	<0.049	0.11	0.11	2,000
TH-3 (4')	05/20/22	4	In Situ	<4.9	140	85	225	<0.025	<0.049	<0.049	<0.098	<0.098	4,800
TH-4 (5')	05/20/22	5	In Situ	17	260	110	387	<0.023	0.075	0.19	0.68	0.945	440
TH-6 (4')	05/20/22	4	In Situ	<4.7	<9.8	<49	<49	<0.024	<0.047	<0.047	<0.095	<0.095	2,200
TH-7 (4')	05/20/22	4	In Situ	<5.0	<9.5	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	860
TH-8 (4')	05/20/22	4	In Situ	<4.8	<9.7	<49	<49	<0.024	<0.048	<0.048	<0.096	<0.096	1,300
TH-12 (4.5')	07/15/22	4.5	In Situ	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	7,700
TH-13 (4.5')	07/15/22	4.5	In Situ	<5.0	<15	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	2,900
S-22	09/12/22	4.1	In Situ	<4.9	<15	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	3,000
S-23	09/12/22	4.1	In Situ	<4.8	<15	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	3,300
S-24	09/12/22	4.1	In Situ	<4.9	<15	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	6,300
S-25	09/12/22	4.1	In Situ	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	4,200
S-26	09/12/22	4.1	In Situ	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	2,300
S-27	09/12/22	4.1	In Situ	<4.9	<15	<49	<49	<0.024	<0.049	<0.049	<0.097	<0.097	5,200
S-28	09/12/22	4.1	In Situ	<4.9	<15	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	2,000
S-36	09/27/22	4.1	In Situ	<4.8	<15	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	1,400
S-37	09/27/22	4.1	In Situ	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.095	<0.095	2,300

Notes:

1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. bgs: below ground surface
5. Bold and highlighting indicates the COC was detected above the NMOCD Closure Criteria.
6. < indicates the COC was below the appropriate laboratory method/sample detection limit
7. Yellow highlighting indicates the COC concentration exceeds the NMOCD Closure Criteria

TABLE 3
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS FROM SOIL BORINGS
DEVON ENERGY PRODUCTION COMPANY
BERYL 33 FED COM #002H (API # 30-015-39806)
Incident # nAPP2213140472

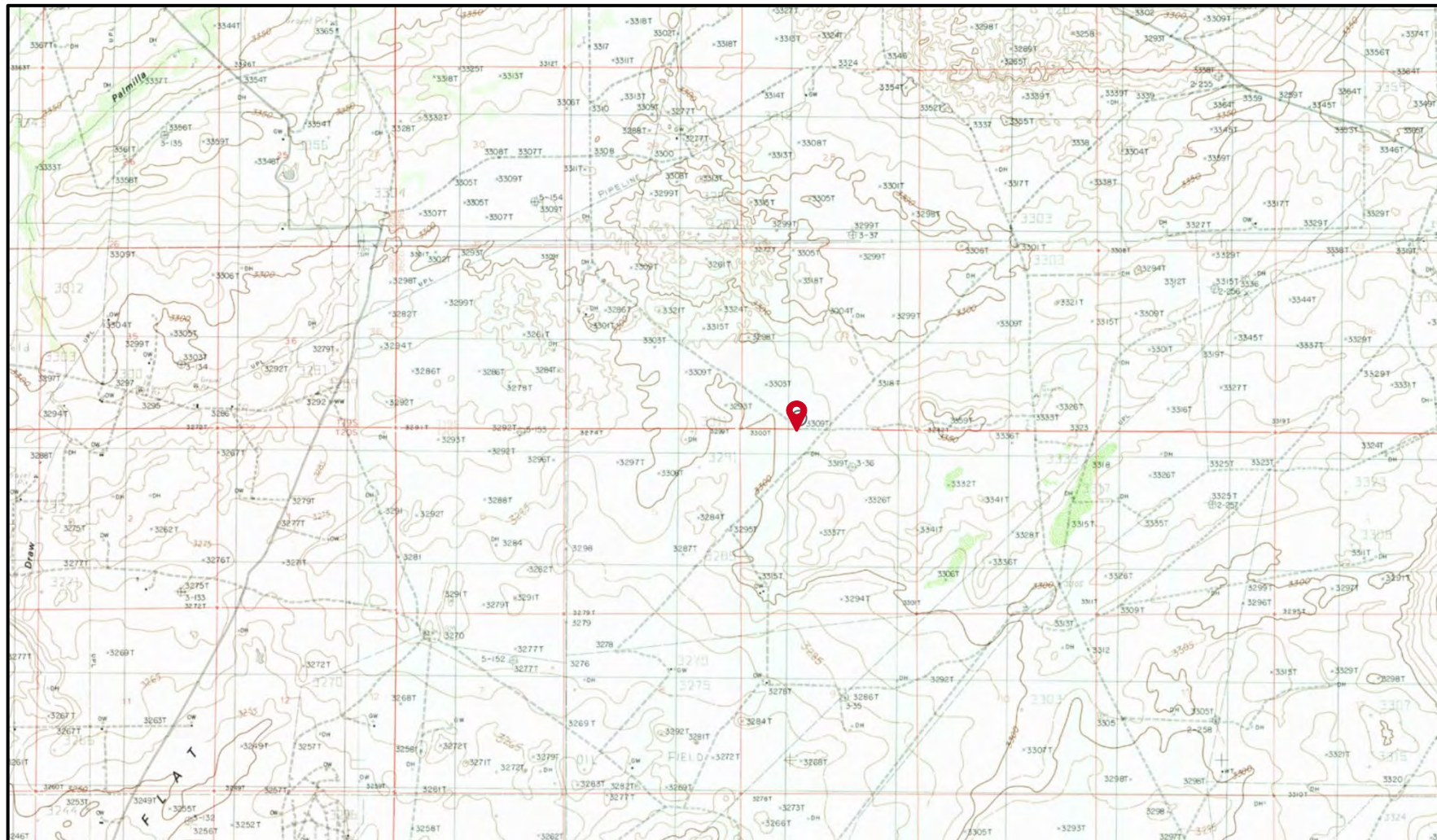
Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
NMOCD Closure Criteria (Below 4' bgs)				1,000			2,500	10	-	-	-	50	10,000
BH-1 (0-6")	07/15/22	0-6"	In Situ	<4.8	<14	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	96
BH-1 (1')	07/15/22	1	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	130
BH-1 (2')	07/15/22	2	In Situ	<4.9	<15	<50	<50	<0.025	<0.049	<0.049	<0.098	<0.098	90
BH-1 (3')	07/15/22	3	In Situ	<4.9	<14	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	320
BH-1 (4')	07/15/22	4	In Situ	<5.0	<15	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	180
B-2	07/11/23	5	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	600
B-2	07/11/23	10	In Situ	<5.0	<9.9	<50	<50	<0.025	<0.050	<0.050	<0.10	<0.10	<60
B-2	07/11/23	15	In Situ	<4.9	<10	<50	<50	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-2	07/11/23	20	In Situ	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.097	<0.097	<60
B-3	07/11/23	5	Excavated	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	5,800
B-3	07/11/23	10	Excavated	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	4,200
B-3	07/11/23	15	In Situ	<4.8	<9.5	<47	<47	<0.024	<0.048	<0.048	<0.096	<0.096	170
B-3	07/11/23	20	In Situ	<4.9	<9.6	<48	<48	<0.025	<0.049	<0.049	<0.099	<0.099	120
B-4	07/11/23	5	Excavated	<4.9	<9.9	<50	<50	<0.025	<0.049	<0.049	<0.099	<0.099	1,200
B-4	07/11/23	10	In Situ	<4.9	<9.7	<48	<48	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-4	07/11/23	15	In Situ	<4.8	<9.6	<48	<48	<0.024	<0.048	<0.048	<0.096	<0.096	<60
B-4	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-5	07/11/23	5	Excavated	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	1,700
B-5	07/11/23	10	In Situ	<4.9	<9.4	<47	<47	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-5	07/11/23	15	In Situ	<4.9	<9.3	<47	<47	<0.025	<0.049	<0.049	<0.098	<0.098	78
B-5	07/11/23	20	In Situ	<4.8	<10	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	<60
B-6	07/11/23	5	In Situ	<4.8	<9.9	<50	<50	<0.024	<0.048	<0.048	<0.096	<0.096	2,400
B-6	07/11/23	10	In Situ	<4.9	<9.8	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	340
B-6	07/11/23	15	In Situ	<4.7	<9.6	<48	<48	<0.023	<0.047	<0.047	<0.094	<0.094	98
B-6	07/11/23	20	In Situ	<4.7	<9.0	<45	<45	<0.024	<0.047	<0.047	<0.095	<0.095	91
B-7	07/11/23	5	In Situ	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.095	<0.095	380
B-7	07/11/23	10	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	390
B-7	07/11/23	15	In Situ	<4.8	<9.0	<45	<45	<0.024	<0.048	<0.048	<0.097	<0.097	310
B-7	07/11/23	20	In Situ	<4.7	<10	<50	<50	<0.024	<0.047	<0.047	<0.094	<0.094	84
B-8	07/11/23	5	In Situ	<5.0	<9.3	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	690
B-8	07/11/23	10	In Situ	<4.9	<9.1	<46	<46	<0.025	<0.049	<0.049	<0.099	<0.099	150
B-8	07/11/23	15	In Situ	<4.9	<8.6	<43	<43	<0.024	<0.049	<0.049	<0.097	<0.097	<60
B-8	07/11/23	20	In Situ	<4.9	<8.9	<44	<44	<0.024	<0.049	<0.049	<0.098	<0.098	79
B-9	07/11/23	5	Excavated	<5.0	<9.5	<47	<47	<0.025	<0.050	<0.050	<0.10	<0.10	210
B-9	07/11/23	10	Excavated	<4.8	<9.5	<47	<47	<0.024	<0.048	<0.048	<0.097	<0.097	2,100
B-9	07/11/23	15	In Situ	<4.9	<10	<50	<50	<0.024	<0.049	<0.049	<0.098	<0.098	2,000
B-9	07/11/23	20	In Situ	<4.9	<9.5	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	96
B-10	07/11/23	5	Excavated	<5.0	<9.7	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	610
B-10	07/11/23	10	In Situ	<4.9	<9.9	<49	<49	<0.025	<0.049	<0.049	<0.099	<0.099	<60
B-10	07/11/23	15	In Situ	<4.9	<9.6	<48	<48	<0.024	<0.049	<0.049	<0.098	<0.098	<60
B-10	07/11/23	20	In Situ	<4.9	<9.3	<47	<47	<0.024	<0.049	<0.049	<0.098	<0.098	<59
B-11	07/11/23	5	In Situ	<4.7	<9.6	<48	<48	<0.024	<0.047	<0.047	<0.094	<0.094	86
B-11	07/11/23	10	In Situ	<4.7	<9.9	<49	<49	<0.023	<0.047	<0.047	<0.093	<0.093	<60
B-11	07/11/23	15	In Situ	<4.9	<9.3	<46	<46	<0.024	<0.049	<0.049	<0.098	<0.098	<60
B-11	07/11/23	20	In Situ	<4.6	<9.3	<46	<46	<0.023	<0.046	<0.046	<0.093	<0.093	<60

Notes:

1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. bgs: below ground surface
5. Bold and highlighting indicates the COC was detected above the NMOCD Closure Criteria.
6. < indicates the COC was below the appropriate laboratory method/sample detection limit
7. Yellow highlighting indicates the COC concentration exceeds the NMOCD Closure Criteria
8. Green highlighting and italic font indicates soil was excavated and disposed.
9. Blue highlighting indicates request for deferral of remediation until time of abandonment of the well.



FIGURES



LEGEND:



Site Location

Figure 1
Site Location Map

Devon Energy Production Company
Beryl 33 Fed Com #002H
Eddy County, New Mexico

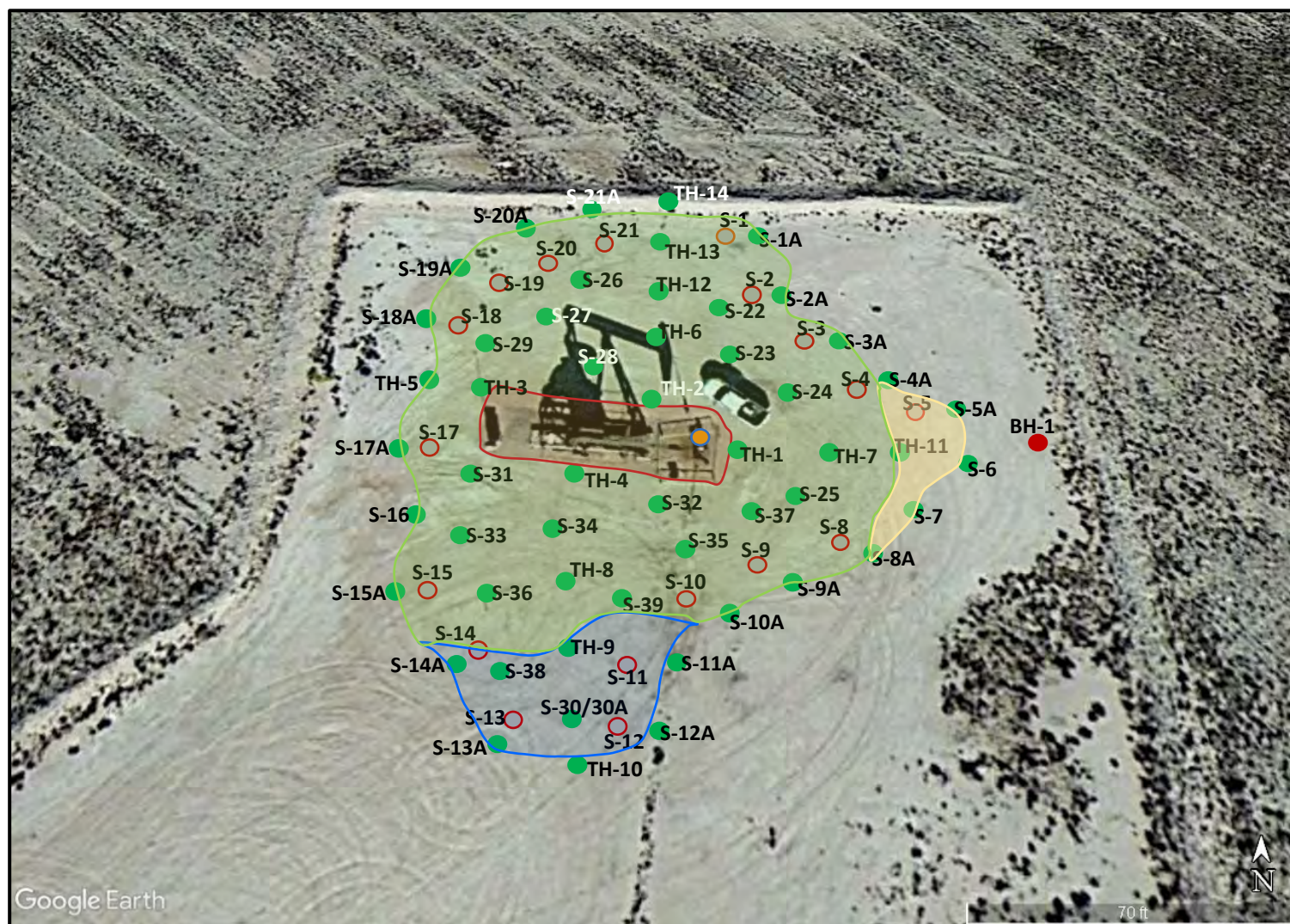
Drafted by: CC | Checked by: CC

Draft: Sept. 27, 2023

GPS: 32.610921° -104.082926°

Base Map from GAIA GPS





LEGEND:









-  Sample Location - Excavated  Excavation to 4.1 feet bgs
 Confirmation Sample Location  Excavation to 3.5 feet bgs
 Soil Boring Location  Excavation to 1 foot bgs
 Release Point  Proposed deferral of remediation until time of abandonment
- bgs: Below ground surface

Figure 2

Soil Sample Location Map

Devon Energy Production Company

Beryl 33 Fed Com #002H

Eddy County, New Mexico

Drafted by: CC | Checked by: CC

Draft: Oct. 10, 2022




GPS: 32.610921° -104.082926°

Base Map from Google Earth





LEGEND:

-  Site and Water Well Locations
-  0.5 Mile Radius
-  1 Mile Radius

Base Map from Google Earth

Figure 3

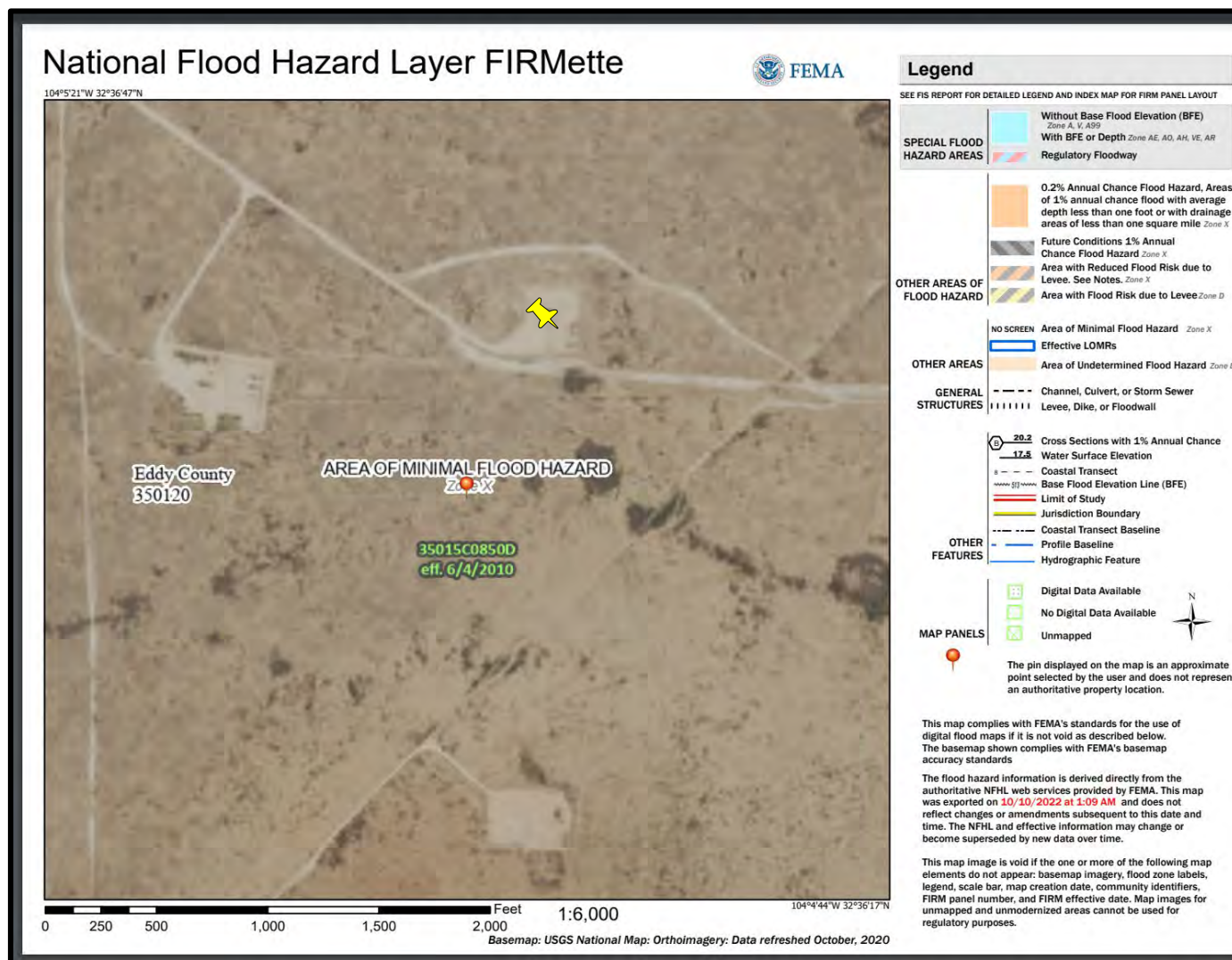
Wellhead Protection Area Map
Devon Energy Production Company
Beryl 33 Fed Com #002H
Eddy County, New Mexico

Drafted by: CC | Checked by: CC

Draft: Oct. 10, 2022

GPS: 32.610921° -104.082926°





LEGEND:



Site Location

Base Map from FEMA

Figure 4

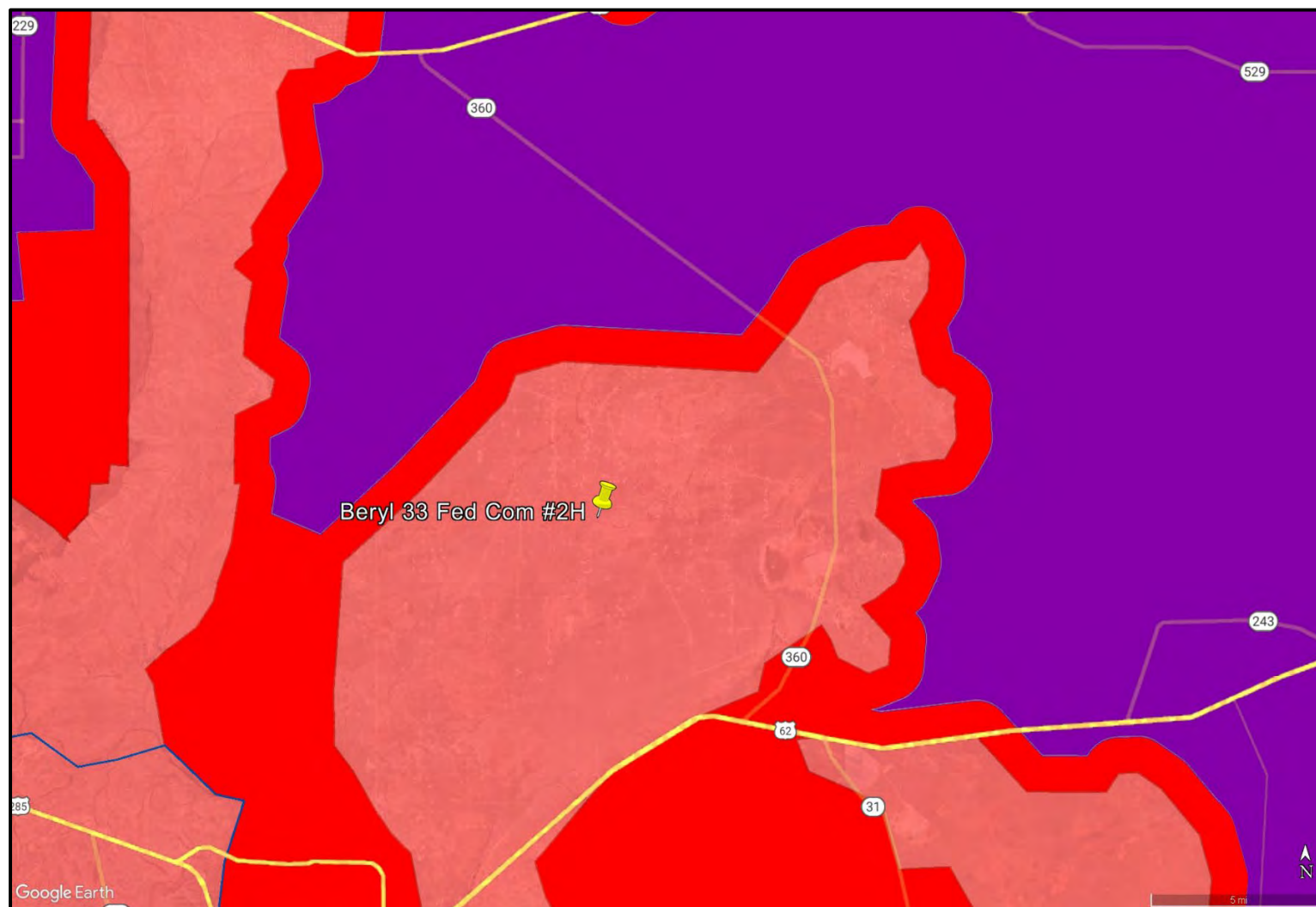
FEMA Floodplain Map
Devon Energy Production Company
Beryl 33 Fed Com #002H
Eddy County, New Mexico

Drafted by: CC | Checked by: CC

Draft: Oct. 10, 2022

GPS: 32.610921° -104.082926°





LEGEND:



Site Location



High Karst Potential



Medium Karst Potential



Low Karst Potential

Figure 5

Karst Potential Map

Devon Energy Production Company

Beryl 33 Fed Com #002H

Eddy County, New Mexico

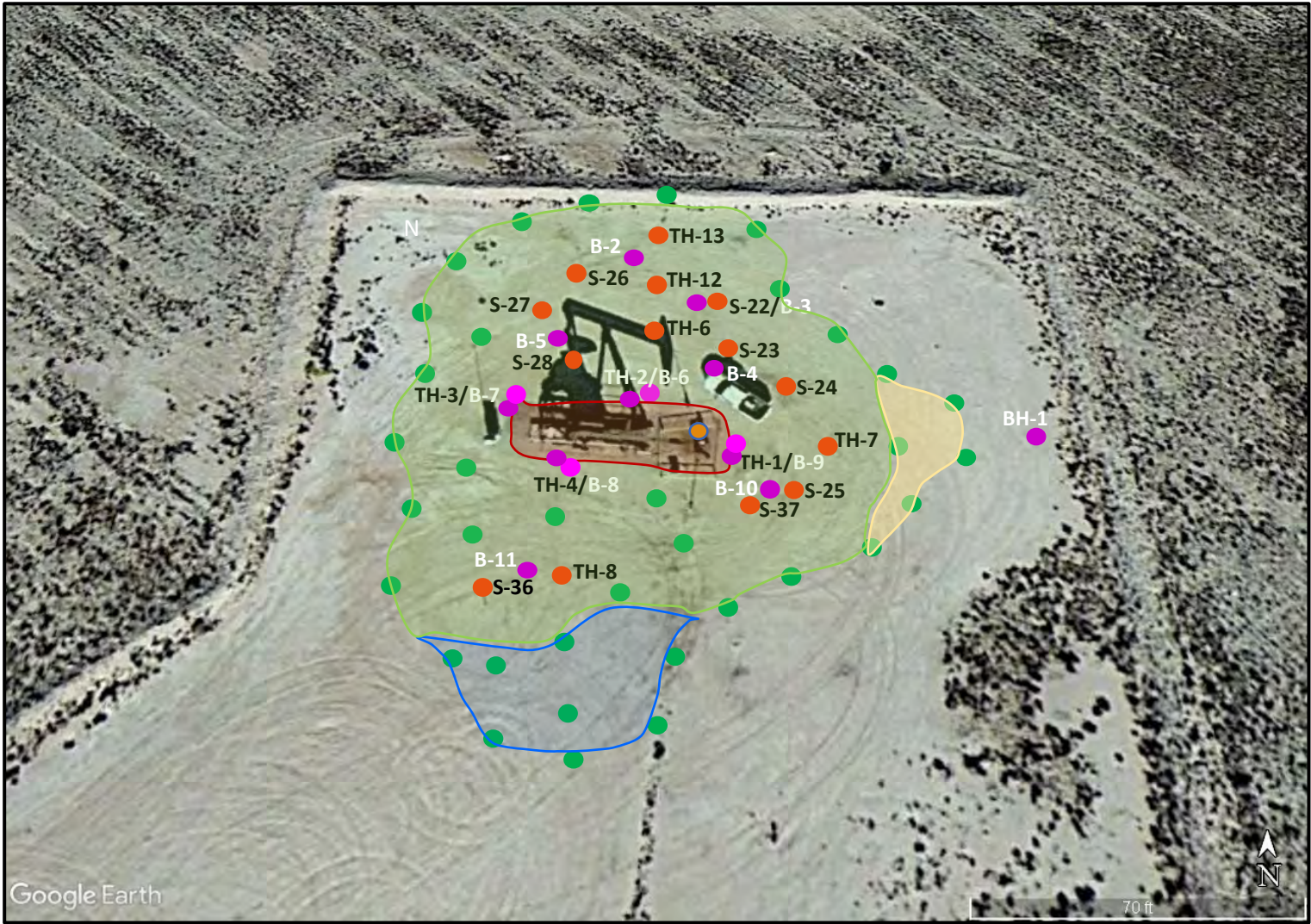
Drafted by: CC | Checked by: CC






Draft: Sept. 27, 2023

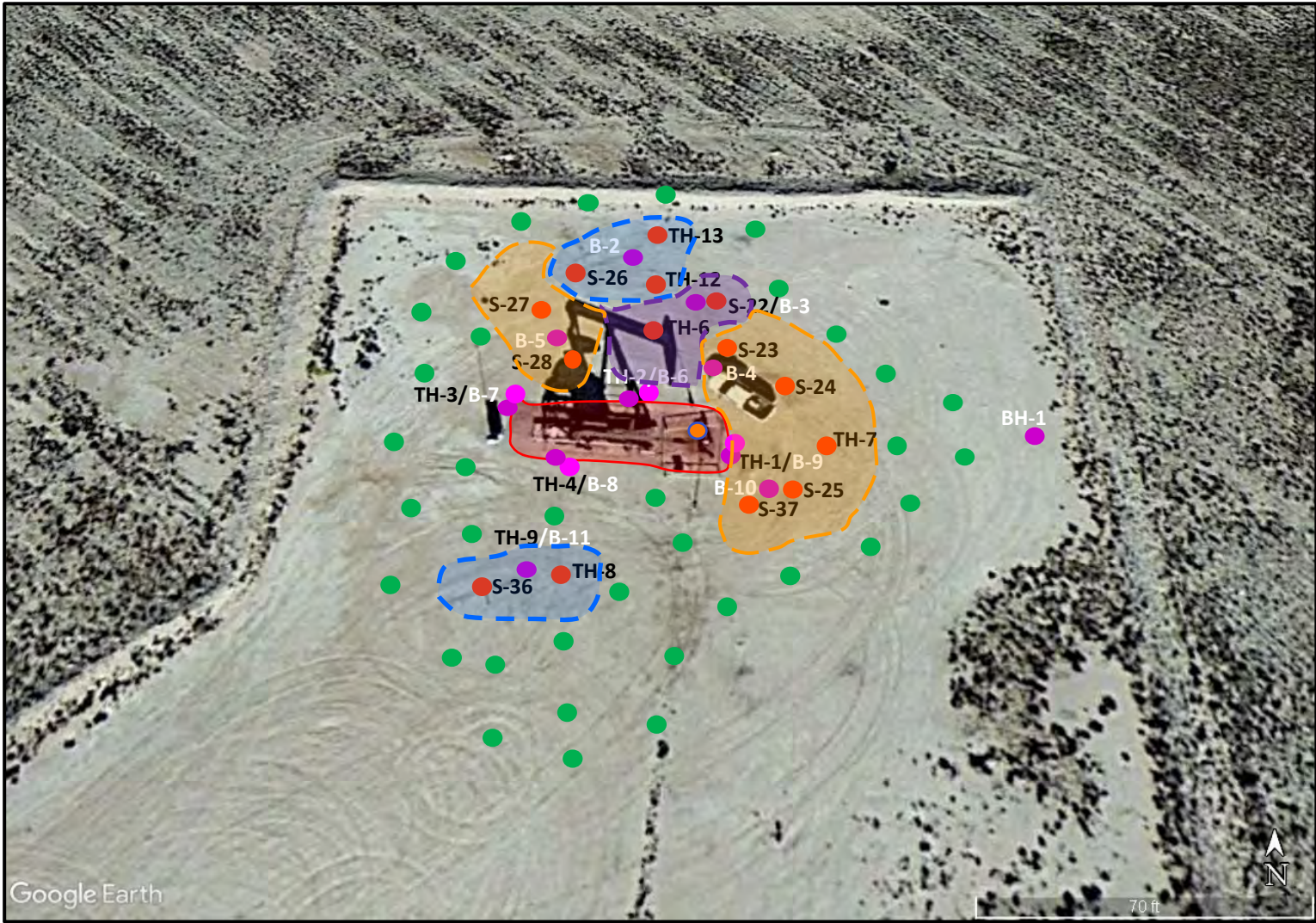
GPS: 32.610921° -104.082926°

Base Map from BLM





LEGEND:		Figure 6 Soil Sample Location Map with Soil Boring Locations Devon Energy Production Company Beryl 33 Fed Com #002H Eddy County, New Mexico	Drafted by: CC Checked by: CC		
● Confirmation Sample Location	 Previous Excavation to 4.1 feet bgs		Draft: July 19, 2023		
● Soil Boring Location	 Previous Excavation to 3.5 feet bgs		GPS: 32.610921° -104.082926°		
● Release Point	 Previous Excavation to 1 foot bgs				
● Sample Location Needs Excavation	 Proposed deferral of remediation until time of abandonment				
bgs: Below Ground Surface	● Delineation Boring to Request Deferral		Base Map from Google Earth		



LEGEND:		Figure 7			
Previous Confirmation Sample Location	Excavated to 5' bgs	Soil Sample Location Map with		Drafted by: CC Checked by: CC	
Soil Boring Location	Excavated to 10' bgs	Additional Excavation Areas		Draft: Sept. 28, 2023	
Confirmation Sample Location of 8/24/23	Excavated to 15' bgs	Devon Energy Production Company		GPS: 32.610921° -104.082926°	
Release Point	Deferral of remediation until time of abandonment	Beryl 33 Fed Com #002H			
bgs : Below Ground Surface	Delineation boring to request deferral	Eddy County, New Mexico		Base Map from Google Earth	



**Appendix A: Release Notification and Corrective Action Form
(NMOCD Form C-141)**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD) nAPP2213140472
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: <u>Kendra Ruiz</u>	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>06/02/2022</u>

NAPP2213140472

Spill Volume(Bbls) Calculator	
<i>Inputs in blue, Outputs in red</i>	
Contaminated Soil measurement	
Area (square feet)	Depth(inches)
<u>3731.712</u>	<u>0.250</u>
Cubic Feet of Soil Impacted	<u>77.744</u>
Barrels of Soil Impacted	<u>13.86</u>
Soil Type	Clay/Sand
Barrels of Oil Assuming 100% Saturation	<u>2.08</u>
Saturation	Fluid present with shovel/backhoe
Estimated Barrels of Oil Released	<u>2.08</u>
Free Standing Fluid Only	
Area (square feet)	Depth(inches)
<u>3731.712</u>	<u>0.250</u>
Standing fluid	<u>13.858</u>
Total fluids spilled	<u>15.937</u>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 113183

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 113183
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	6/6/2022

Incident ID	nAPP2213140472
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>55'</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAPP2213140472
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Environmental ProfessionalSignature: Dale Woodall Date: 9/28/23email: Dale.Woodall@dvn.com Telephone: (405) 318-4697**OCD Only**

Received by: _____ Date: _____

Incident ID	nAPP2213140472
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☒ Extents of contamination must be fully delineated.
- ☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Environmental Professional
Signature: Dale Woodall Date: 9/28/23
email: Dale.Woodall@dv.com Telephone: (405) 318-4697

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	nAPP2213140472
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Environmental Professional
Signature: Dale Woodall Date: 9/28/23
email: Dale.Woodall@dvn.com Telephone: (405) 318-4697

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Appendix B: New Mexico Oil Conservation Division Communication

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Wednesday, May 24, 2023 10:07 AM

To: Woodall, Dale <Dale.Woodall@dvn.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 179857

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2213140472, for the following reasons:

- **The deferral request is denied. This release is in a high karst area and will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The work will need to occur in 90 days after the remediation/deferral request has been reviewed.**

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 179857.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,

Robert Hamlet

575-748-1283

Robert.Hamlet@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.



Cindy Crain <cindy.crain@gmail.com>

Fri, May 26,
1:49 PM

to Robert,, OCDOnline, Dale

Robert,

I would like to discuss this site with you. Do you have some time next week that we could set up a phone call?

Please let me know what works best for your schedule.

Thank you,
Cindy Crain

--

Crain Environmental
2925 East 17th Street
Odessa, TX 79761
(575) 441-7244

Cindy Crain <cindy.crain@gmail.com>

Aug 31, 2023,
1:30 PM

to Robert,, OCDOnline, Dale

Robert,

Additional remediation (excavation and disposal) has been conducted at the Devon, Beryl 33 Fed Com #002H, and confirmation samples were collected on August 24, 2023. An additional 1,680 cubic yards of soil was excavated and disposed of at R360.

Attached please find an updated summary table of laboratory results (Table 1) and a Figure 2 that shows the locations of all samples collected. All sample results are reported below the most stringent OCD Closure Criteria for TPH, BTEX, and chlorides, with the exception of soil underneath and immediately adjacent to the pumpjack. Remediation of the soil under and surrounding the pumpjack will be completed at time of abandonment of the well. Soil to be left in place has been delineated vertically with soil borings TH-1/B-9, TH-2/B-6, TH-3/B-7, and TH-4/B-8.

If you could please take a moment to look at the results, Devon would like to wait until receiving your approval to backfill the excavation with clean soil.

Please let me know if you have any questions, need additional information, or approve backfilling of the excavation. A revised Closure Report/Deferral Request will be submitted to the OCD fee portal upon completion of backfill.

Thank you,
Cindy Crain



Hamlet, Robert, EMNRD

Thu, Aug 31,
2:28 PM

to me, Dale

Cindy,

This will need to be uploaded to the OCD Permitting Portal. We'll need to review the entire report before we can make a decision. Once the report is submitted, the report goes into a queue and is assigned and reviewed in the order it is received. I can't give you an exact date on when it will be reviewed. The OCD is reviewing reports as quickly as possible. Once the report is reviewed, you will receive a notification.

Regards,

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>



Appendix C: Soil Boring Logs

SOIL BORING LOG

Page 1 of 4

Boring/Well Number: BH-1		Permit Number: NMOSE File Nbr: CP 01909							
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/15/22	Borehole Start Time: 1400 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
		End Date: 07/15/22	End Time: 1500 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Hungry Horse, LLC		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 55					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None	Measured Well DTW (in feet after water recharges in well): None	OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID						
Disposition of Drill Cuttings [check method(s)]: <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other (describe if other or multiple items are checked):									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)									
Groundwater was not measured in the borehole on 7/19/22 and the boring was plugged.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	0-6"	6	58		1	Caliche. White, non-indurated, dry.	GP	D	Cl = 96 mg/kg Cl = 130 mg/kg
DC	1	6	66		2		GP	D	Cl = 90 mg/kg
DC	2	6	43		3		GP	D	Cl = 320 mg/kg
DC	3	6	194		4	Sand. Reddish brown, well sorted, fine to medium grained, dry.	SW	D	Cl = 180 mg/kg
DC	4	6	93		5				
					6				
					7				
					8				
					9				
					10				
					11				
					12				

SOIL BORING LOG

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Boring/Well Number: BH-1		Permit Number: CP 01909		Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/15/22 End Date: 07/15/22				
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
						13	Sand. Reddish brown, well sorted, fine to medium grained, dry.	SS	D	
						14				
						15				
						16				
						17				
						18				
						19				
						20				
						21				
						22				
						23				
						24				
						25				
						26				
						27				
						28				
						29				
						30				

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Boring/Well Number: BH-1				Permit Number: CP 01909				Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/15/22 End Date: 07/15/22		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)	
							31	Dark red, silty clay. Non-plastic. No odor or staining. Dry	CL	D		
							32					
							33					
							34					
							35					
							36	Sandstone. White, hard, silty, gypsiferous, dry.	SS	D		
							37					
							38					
							39					
							40					
							41					
							42					
							43					
							44					
							45					
							46					
							47					
							48					

SOIL BORING LOG

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Boring/Well Number: BH-1		Permit Number: CP 01909		Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/15/22 End Date: 07/15/22				
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
						49	Sandstone. White, hard, silty, gypsiferous, dry. Total Depth of Boring	SS	D	
						50				
						51				
						52				
						53				
						54				
						55				
						56				
						57				

Sample Type Codes: **PH** = Post Hole; **HA** = Hand Auger; **SS** = Split Spoon; **ST** = Shelby Tube; **DP** = Direct Push; **SC** = Sonic Core; **DC** = Drill CuttingsMoisture Content Codes: **D** = Dry; **M** = Moist; **W** = Wet; **S** = Saturated

SOIL BORING LOG

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Boring/Well Number: BH-2		Permit Number: Not Required by NMOSE						
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1140 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
		End Date: 07/11/23	End Time: 1155 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None				
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20				
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None	Measured Well DTW (in feet after water recharges in well): None	OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID					
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other								
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)								
The boring was plugged upon completion.								
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)	Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6		1 2 3 4 5 6 7 8	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 600
DC	10	6		9 10 11 12	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND

Boring/Well Number: BH-2				Permit Number: N/A Not required by NMOSE			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX/CI = ND

SOIL BORING LOG

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Boring/Well Number: BH-3			Permit Number: Not Required by NMOSE							
Site Name: Devon: Beryl 33 Fed Com #002H			Borehole Start Date: 07/11/23		Borehole Start Time: 1120 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
			End Date: 07/11/23		End Time: 1135 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
Environmental Contractor: Crain Environmental			Geologist's Name: Cindy Crain			Environmental Technician's Name: None				
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00		Borehole Diameter (inches): 6		Borehole Depth (feet): 20				
Drilling Method(s): Air Rotary		Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked):										
<input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other										
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)										
The boring was plugged upon completion.										
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6				1	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 5,800
						2				
						3				
						4				
						5				
						6				
						7				
DC	10	6				8	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides - 4,200
						9				
						10				
						11				
						12				

Boring/Well Number: BH-3				Permit Number: N/A Not required by NMOSE			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 170
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX = ND Chlorides = 120

SOIL BORING LOG

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Boring/Well Number: BH-4		Permit Number: Not Required by NMOSE							
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1100 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM						
		End Date: 07/11/23	End Time: 1115 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM						
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)									
The boring was plugged upon completion.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6			1 2 3 4 5 6 7 8	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 1,200
DC	10	6			9 10 11 12	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND

Boring/Well Number: BH-4				Permit Number: N/A Not required by NMOSE			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX/CI = ND

SOIL BORING LOG

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Boring/Well Number: BH-5		Permit Number: Not Required by NMOSE							
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1230 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
		End Date: 07/11/23	End Time: 1245 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)									
The boring was plugged upon completion.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6			1 2 3 4 5 6 7 8	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 1,700
DC	10	6			9 10 11 12	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND

Boring/Well Number: BH-5				Permit Number: N/A Not required by NMOSE			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 78
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX/CI = ND

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Boring/Well Number: BH-6		Permit Number: Not Required by NMOSE						
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1250 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
		End Date: 07/11/23	End Time: 1305 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None				
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20				
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID			
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other								
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)								
The boring was plugged upon completion.								
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)	Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6		1	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 2,400
				2				
				3				
				4				
DC	10	6		5	Sand. Reddish brown, well sorted, fine to medium grained, dry.	SW	D	TPH/BTEX = ND Chlorides = 340
				6				
				7				
				8				
DC	10	6		9	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 340
				10				
				11				
				12				

Boring/Well Number: BH-6				Permit Number: N/A Not required by NMOCD				Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 98
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX = ND Chlorides = 91

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Boring/Well Number: BH-7		Permit Number: Not Required by NMOSE							
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1310 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
		End Date: 07/11/23	End Time: 1325 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked):									
<input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)									
The boring was plugged upon completion.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6			1	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 380
					2				
					3				
					4				
DC	10	6			5	Sand. Reddish brown, well sorted, fine to medium grained, dry.	SW	D	TPH/BTEX = ND Chlorides = 390
					6	Caliche. White, non-indurated, dry.	GP	D	
					7				
					8				
					9	Sand. Light red, moderately well sorted. Dry.	SW	D	
					10				
					11				
					12				

Boring/Well Number: BH-7				Permit Number: N/A Not required by NMOCD			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 310
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX = ND Chlorides = 84

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Boring/Well Number: BH-8		Permit Number: Not Required by NMOSE						
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1330 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
		End Date: 07/11/23	End Time: 1335 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None				
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20				
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID			
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other								
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)								
The boring was plugged upon completion.								
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)	Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6		1	Caliche. White, non-indurated, dry.	GP	D	
				2				
				3				
				4				
DC	10	6		5	Sand. Reddish brown, well sorted, fine to medium grained, dry.	SW	D	TPH/BTEX = ND Chlorides = 690
				6				
				7				
				8				
DC	10	6		9	Caliche. White, non-indurated, dry.	GP	D	
				10				
				11				
				12				
DC	10	6		9	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 160
				10				
				11				
				12				

Boring/Well Number: BH-8				Permit Number: N/A Not required by NMOCD			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX = ND Chlorides = 79

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Boring/Well Number: BH-9		Permit Number: Not Required by NMOSE						
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1040 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
		End Date: 07/11/23	End Time: 1055 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None				
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20				
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None	Measured Well DTW (in feet after water recharges in well): None	OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID					
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked):								
<input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other								
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)								
The boring was plugged upon completion.								
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)	Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6		1	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 210
				2				
				3				
				4				
DC	10	6		5	Sand. Reddish brown, well sorted, fine to medium grained, dry.	SW	D	TPH/BTEX = ND Chlorides = 210
				6				
				7				
				8				
DC	10	6		9	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 210
				10				
				11				
				12				
DC	10	6		9	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 2,100
				10				
				11				
				12				

Boring/Well Number: BH-9				Permit Number: N/A Not required by NMOCD			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX = ND Chlorides = 2,000
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX = ND Chlorides = 96

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Boring/Well Number: BH-10		Permit Number: Not Required by NMOSE							
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1020 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM						
		End Date: 07/11/23	End Time: 1035 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM						
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)									
The boring was plugged upon completion.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6			1 2 3 4 5 6 7 8	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 610
DC	10	6			9 10 11 12	Sand. Light red, moderately well sorted. Dry.	SW	D	

Boring/Well Number: BH-10				Permit Number: N/A Not required by NMOSE			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX/CI = ND

SOIL BORING LOG

Page 1 of 2

Boring/Well Number: BH-11		Permit Number: Not Required by NMOSE							
Site Name: Devon: Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23	Borehole Start Time: 1350 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
		End Date: 07/11/23	End Time: 1405 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM						
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Scarborough Drilling		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 20					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): None		Measured Well DTW (in feet after water recharges in well): None		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: (describe if other or multiple items are checked): <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Stockpile <input type="checkbox"/> Other									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input type="checkbox"/> Other (describe)									
The boring was plugged upon completion.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (milligrams/kilogram)
DC	5	6			1	Caliche. White, non-indurated, dry.	GP	D	TPH/BTEX = ND Chlorides = 86
					2				
					3				
					4				
					5				
					6				
					7				
					8				
DC	10	6			9	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND
					10				
					11				
					12				

Boring/Well Number: BH-11				Permit Number: N/A Not required by NMOSE			Site Name: Devon Beryl 33 Fed Com #002H		Borehole Start Date: 07/11/23 End Date: 07/11/23		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	15	6					13 14 15 16 17 18 19	Sand. Light red, moderately well sorted. Dry.	SW	D	TPH/BTEX/CI = ND
DC	15	6					20	Total Depth at 20' bgs			TPH/BTEX/CI = ND



Appendix D: Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 02, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX

RE: Beryl 33 Fed Com 002H

OrderNo.: 2205990

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 42 sample(s) on 5/21/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-1 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 10:53:00 AM

Lab ID: 2205990-001

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	19000	1500		mg/Kg	500	5/27/2022 1:56:54 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	22000	980		mg/Kg	100	5/27/2022 12:09:53 PM	67680
Motor Oil Range Organics (MRO)	6800	4900		mg/Kg	100	5/27/2022 12:09:53 PM	67680
Surr: DNOP	0	51.1-141	S	%Rec	100	5/27/2022 12:09:53 PM	67680
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	170	24		mg/Kg	5	5/25/2022 1:10:00 PM	67637
Surr: BFB	333	37.7-212	S	%Rec	5	5/25/2022 1:10:00 PM	67637
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.12		mg/Kg	5	5/25/2022 1:10:00 PM	67637
Toluene	0.79	0.24		mg/Kg	5	5/25/2022 1:10:00 PM	67637
Ethylbenzene	3.8	0.24		mg/Kg	5	5/25/2022 1:10:00 PM	67637
Xylenes, Total	14	0.48		mg/Kg	5	5/25/2022 1:10:00 PM	67637
Surr: 4-Bromofluorobenzene	164	70-130	S	%Rec	5	5/25/2022 1:10:00 PM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-1 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 10:55:00 AM

Lab ID: 2205990-002

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2800	150		mg/Kg	50	5/27/2022 2:09:18 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	690	10		mg/Kg	1	5/27/2022 2:56:27 PM	67680
Motor Oil Range Organics (MRO)	260	50		mg/Kg	1	5/27/2022 2:56:27 PM	67680
Surr: DNOP	103	51.1-141		%Rec	1	5/27/2022 2:56:27 PM	67680
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	5/25/2022 1:30:00 PM	67637
Surr: BFB	124	37.7-212		%Rec	5	5/25/2022 1:30:00 PM	67637
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.12		mg/Kg	5	5/25/2022 1:30:00 PM	67637
Toluene	ND	0.24		mg/Kg	5	5/25/2022 1:30:00 PM	67637
Ethylbenzene	ND	0.24		mg/Kg	5	5/25/2022 1:30:00 PM	67637
Xylenes, Total	0.66	0.48		mg/Kg	5	5/25/2022 1:30:00 PM	67637
Surr: 4-Bromofluorobenzene	101	70-130		%Rec	5	5/25/2022 1:30:00 PM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-1 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 10:57:00 AM

Lab ID: 2205990-003

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	1100	61		mg/Kg	20	5/27/2022 2:21:43 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	22	9.7		mg/Kg	1	5/27/2022 12:42:17 AM	67680
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/27/2022 12:42:17 AM	67680
Surr: DNOP	94.0	51.1-141		%Rec	1	5/27/2022 12:42:17 AM	67680
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/25/2022 2:37:00 AM	67637
Surr: BFB	90.7	37.7-212		%Rec	1	5/25/2022 2:37:00 AM	67637
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 2:37:00 AM	67637
Toluene	ND	0.047		mg/Kg	1	5/25/2022 2:37:00 AM	67637
Ethylbenzene	ND	0.047		mg/Kg	1	5/25/2022 2:37:00 AM	67637
Xylenes, Total	ND	0.094		mg/Kg	1	5/25/2022 2:37:00 AM	67637
Surr: 4-Bromofluorobenzene	88.7	70-130		%Rec	1	5/25/2022 2:37:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-1 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 10:59:00 AM

Lab ID: 2205990-004

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	550	60		mg/Kg	20	5/27/2022 2:34:08 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	5/27/2022 1:05:43 AM	67680
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	5/27/2022 1:05:43 AM	67680
Surr: DNOP	91.0	51.1-141		%Rec	1	5/27/2022 1:05:43 AM	67680
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/25/2022 2:57:00 AM	67637
Surr: BFB	93.0	37.7-212		%Rec	1	5/25/2022 2:57:00 AM	67637
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 2:57:00 AM	67637
Toluene	ND	0.046		mg/Kg	1	5/25/2022 2:57:00 AM	67637
Ethylbenzene	ND	0.046		mg/Kg	1	5/25/2022 2:57:00 AM	67637
Xylenes, Total	ND	0.092		mg/Kg	1	5/25/2022 2:57:00 AM	67637
Surr: 4-Bromofluorobenzene	92.8	70-130		%Rec	1	5/25/2022 2:57:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-1 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:06:00 AM

Lab ID: 2205990-005

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	650	60		mg/Kg	20	5/27/2022 2:46:32 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	280	9.4		mg/Kg	1	5/27/2022 1:29:15 AM	67680
Motor Oil Range Organics (MRO)	110	47		mg/Kg	1	5/27/2022 1:29:15 AM	67680
Surr: DNOP	100	51.1-141		%Rec	1	5/27/2022 1:29:15 AM	67680
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	5/25/2022 3:17:00 AM	67637
Surr: BFB	96.7	37.7-212		%Rec	5	5/25/2022 3:17:00 AM	67637
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.12		mg/Kg	5	5/25/2022 3:17:00 AM	67637
Toluene	ND	0.24		mg/Kg	5	5/25/2022 3:17:00 AM	67637
Ethylbenzene	ND	0.24		mg/Kg	5	5/25/2022 3:17:00 AM	67637
Xylenes, Total	ND	0.49		mg/Kg	5	5/25/2022 3:17:00 AM	67637
Surr: 4-Bromofluorobenzene	96.0	70-130		%Rec	5	5/25/2022 3:17:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-1 (4.5')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:20:00 AM

Lab ID: 2205990-006

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	780	61		mg/Kg	20	5/27/2022 2:58:57 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	830	9.5		mg/Kg	1	5/27/2022 1:52:48 AM	67680
Motor Oil Range Organics (MRO)	320	48		mg/Kg	1	5/27/2022 1:52:48 AM	67680
Surr: DNOP	103	51.1-141		%Rec	1	5/27/2022 1:52:48 AM	67680
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	5/25/2022 4:16:00 AM	67637
Surr: BFB	98.0	37.7-212		%Rec	5	5/25/2022 4:16:00 AM	67637
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.12		mg/Kg	5	5/25/2022 4:16:00 AM	67637
Toluene	ND	0.25		mg/Kg	5	5/25/2022 4:16:00 AM	67637
Ethylbenzene	ND	0.25		mg/Kg	5	5/25/2022 4:16:00 AM	67637
Xylenes, Total	ND	0.50		mg/Kg	5	5/25/2022 4:16:00 AM	67637
Surr: 4-Bromofluorobenzene	91.7	70-130		%Rec	5	5/25/2022 4:16:00 AM	67637

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-2 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:26:00 AM

Lab ID: 2205990-007

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	22000	1500		mg/Kg	500	5/27/2022 3:36:12 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	16000	460		mg/Kg	50	5/25/2022 4:20:08 PM	67667
Motor Oil Range Organics (MRO)	6400	2300		mg/Kg	50	5/25/2022 4:20:08 PM	67667
Surr: DNOP	0	51.1-141	S	%Rec	50	5/25/2022 4:20:08 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	240	24		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Surr: BFB	300	37.7-212	S	%Rec	5	5/27/2022 4:05:00 AM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.12		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Toluene	0.65	0.24		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Ethylbenzene	4.1	0.24		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Xylenes, Total	18	0.48		mg/Kg	5	5/27/2022 4:05:00 AM	67640
Surr: 4-Bromofluorobenzene	205	70-130	S	%Rec	5	5/27/2022 4:05:00 AM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-2 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:31:00 AM

Lab ID: 2205990-008

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	4100	150		mg/Kg	50	5/27/2022 3:48:38 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	210	9.0		mg/Kg	1	5/25/2022 4:30:59 PM	67667
Motor Oil Range Organics (MRO)	95	45		mg/Kg	1	5/25/2022 4:30:59 PM	67667
Surr: DNOP	96.7	51.1-141		%Rec	1	5/25/2022 4:30:59 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/25/2022 11:12:00 AM	67640
Surr: BFB	109	37.7-212		%Rec	1	5/25/2022 11:12:00 AM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/25/2022 11:12:00 AM	67640
Toluene	ND	0.049		mg/Kg	1	5/25/2022 11:12:00 AM	67640
Ethylbenzene	ND	0.049		mg/Kg	1	5/25/2022 11:12:00 AM	67640
Xylenes, Total	0.17	0.099		mg/Kg	1	5/25/2022 11:12:00 AM	67640
Surr: 4-Bromofluorobenzene	94.3	70-130		%Rec	1	5/25/2022 11:12:00 AM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-2 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:35:00 AM

Lab ID: 2205990-009

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	1300	60		mg/Kg	20	5/26/2022 7:07:35 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	160	9.4		mg/Kg	1	5/26/2022 2:36:54 PM	67667
Motor Oil Range Organics (MRO)	63	47		mg/Kg	1	5/26/2022 2:36:54 PM	67667
Surr: DNOP	84.7	51.1-141		%Rec	1	5/26/2022 2:36:54 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/25/2022 1:49:00 PM	67640
Surr: BFB	117	37.7-212		%Rec	1	5/25/2022 1:49:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 1:49:00 PM	67640
Toluene	ND	0.048		mg/Kg	1	5/25/2022 1:49:00 PM	67640
Ethylbenzene	ND	0.048		mg/Kg	1	5/25/2022 1:49:00 PM	67640
Xylenes, Total	0.16	0.096		mg/Kg	1	5/25/2022 1:49:00 PM	67640
Surr: 4-Bromofluorobenzene	94.1	70-130		%Rec	1	5/25/2022 1:49:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-2 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:42:00 AM

Lab ID: 2205990-010

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	500	60		mg/Kg	20	5/26/2022 7:20:00 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	25	9.7		mg/Kg	1	5/25/2022 4:52:39 PM	67667
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/25/2022 4:52:39 PM	67667
Surr: DNOP	104	51.1-141		%Rec	1	5/25/2022 4:52:39 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/25/2022 2:09:00 PM	67640
Surr: BFB	87.5	37.7-212		%Rec	1	5/25/2022 2:09:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 2:09:00 PM	67640
Toluene	ND	0.046		mg/Kg	1	5/25/2022 2:09:00 PM	67640
Ethylbenzene	ND	0.046		mg/Kg	1	5/25/2022 2:09:00 PM	67640
Xylenes, Total	ND	0.092		mg/Kg	1	5/25/2022 2:09:00 PM	67640
Surr: 4-Bromofluorobenzene	88.1	70-130		%Rec	1	5/25/2022 2:09:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-2 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:50:00 AM

Lab ID: 2205990-011

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2000	61		mg/Kg	20	5/26/2022 7:32:25 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	490	9.5		mg/Kg	1	5/25/2022 5:03:28 PM	67667
Motor Oil Range Organics (MRO)	200	47		mg/Kg	1	5/25/2022 5:03:28 PM	67667
Surr: DNOP	115	51.1-141		%Rec	1	5/25/2022 5:03:28 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/25/2022 2:29:00 PM	67640
Surr: BFB	116	37.7-212		%Rec	1	5/25/2022 2:29:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/25/2022 2:29:00 PM	67640
Toluene	ND	0.049		mg/Kg	1	5/25/2022 2:29:00 PM	67640
Ethylbenzene	ND	0.049		mg/Kg	1	5/25/2022 2:29:00 PM	67640
Xylenes, Total	0.11	0.098		mg/Kg	1	5/25/2022 2:29:00 PM	67640
Surr: 4-Bromofluorobenzene	96.3	70-130		%Rec	1	5/25/2022 2:29:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-3 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 11:57:00 AM

Lab ID: 2205990-012

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	12000	600		mg/Kg	200	5/27/2022 4:01:02 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	1000	45		mg/Kg	5	5/27/2022 7:37:41 AM	67667
Motor Oil Range Organics (MRO)	460	220		mg/Kg	5	5/27/2022 7:37:41 AM	67667
Surr: DNOP	93.4	51.1-141		%Rec	5	5/27/2022 7:37:41 AM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/25/2022 2:48:00 PM	67640
Surr: BFB	85.7	37.7-212		%Rec	1	5/25/2022 2:48:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 2:48:00 PM	67640
Toluene	ND	0.046		mg/Kg	1	5/25/2022 2:48:00 PM	67640
Ethylbenzene	ND	0.046		mg/Kg	1	5/25/2022 2:48:00 PM	67640
Xylenes, Total	ND	0.093		mg/Kg	1	5/25/2022 2:48:00 PM	67640
Surr: 4-Bromofluorobenzene	87.3	70-130		%Rec	1	5/25/2022 2:48:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-3 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:02:00 PM

Lab ID: 2205990-013

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	6800	300		mg/Kg	100	5/27/2022 4:13:26 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	31	9.5		mg/Kg	1	5/25/2022 5:25:19 PM	67667
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	5/25/2022 5:25:19 PM	67667
Surr: DNOP	109	51.1-141		%Rec	1	5/25/2022 5:25:19 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/25/2022 3:08:00 PM	67640
Surr: BFB	87.2	37.7-212		%Rec	1	5/25/2022 3:08:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 3:08:00 PM	67640
Toluene	ND	0.046		mg/Kg	1	5/25/2022 3:08:00 PM	67640
Ethylbenzene	ND	0.046		mg/Kg	1	5/25/2022 3:08:00 PM	67640
Xylenes, Total	ND	0.092		mg/Kg	1	5/25/2022 3:08:00 PM	67640
Surr: 4-Bromofluorobenzene	88.4	70-130		%Rec	1	5/25/2022 3:08:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-3 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:04:00 PM

Lab ID: 2205990-014

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	14000	600		mg/Kg	200	5/27/2022 4:25:50 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	770	45		mg/Kg	5	5/27/2022 7:59:00 AM	67667
Motor Oil Range Organics (MRO)	430	220		mg/Kg	5	5/27/2022 7:59:00 AM	67667
Surr: DNOP	86.3	51.1-141		%Rec	5	5/27/2022 7:59:00 AM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/25/2022 3:47:00 PM	67640
Surr: BFB	84.0	37.7-212		%Rec	1	5/25/2022 3:47:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 3:47:00 PM	67640
Toluene	ND	0.046		mg/Kg	1	5/25/2022 3:47:00 PM	67640
Ethylbenzene	ND	0.046		mg/Kg	1	5/25/2022 3:47:00 PM	67640
Xylenes, Total	ND	0.092		mg/Kg	1	5/25/2022 3:47:00 PM	67640
Surr: 4-Bromofluorobenzene	85.5	70-130		%Rec	1	5/25/2022 3:47:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-3 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:07:00 PM

Lab ID: 2205990-015

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	250	60		mg/Kg	20	5/26/2022 8:22:04 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	5/25/2022 5:46:56 PM	67667
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	5/25/2022 5:46:56 PM	67667
Surr: DNOP	99.2	51.1-141		%Rec	1	5/25/2022 5:46:56 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/25/2022 4:07:00 PM	67640
Surr: BFB	90.8	37.7-212		%Rec	1	5/25/2022 4:07:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 4:07:00 PM	67640
Toluene	ND	0.047		mg/Kg	1	5/25/2022 4:07:00 PM	67640
Ethylbenzene	ND	0.047		mg/Kg	1	5/25/2022 4:07:00 PM	67640
Xylenes, Total	ND	0.095		mg/Kg	1	5/25/2022 4:07:00 PM	67640
Surr: 4-Bromofluorobenzene	89.7	70-130		%Rec	1	5/25/2022 4:07:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-3 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:10:00 PM

Lab ID: 2205990-016

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	4800	300		mg/Kg	100	5/27/2022 4:38:15 PM	67722
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	140	9.2		mg/Kg	1	5/26/2022 5:57:45 PM	67667
Motor Oil Range Organics (MRO)	85	46		mg/Kg	1	5/26/2022 5:57:45 PM	67667
Surr: DNOP	117	51.1-141		%Rec	1	5/26/2022 5:57:45 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/25/2022 4:27:00 PM	67640
Surr: BFB	85.5	37.7-212		%Rec	1	5/25/2022 4:27:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/25/2022 4:27:00 PM	67640
Toluene	ND	0.049		mg/Kg	1	5/25/2022 4:27:00 PM	67640
Ethylbenzene	ND	0.049		mg/Kg	1	5/25/2022 4:27:00 PM	67640
Xylenes, Total	ND	0.098		mg/Kg	1	5/25/2022 4:27:00 PM	67640
Surr: 4-Bromofluorobenzene	85.7	70-130		%Rec	1	5/25/2022 4:27:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-4 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:38:00 PM

Lab ID: 2205990-017

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	55000	1500		mg/Kg	500	5/27/2022 4:50:40 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	36000	460		mg/Kg	50	5/26/2022 8:38:55 AM	67667
Motor Oil Range Organics (MRO)	19000	2300		mg/Kg	50	5/26/2022 8:38:55 AM	67667
Surr: DNOP	0	51.1-141	S	%Rec	50	5/26/2022 8:38:55 AM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	850	95		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Surr: BFB	279	37.7-212	S	%Rec	20	5/25/2022 4:46:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	3.2	0.48		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Toluene	55	0.95		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Ethylbenzene	26	0.95		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Xylenes, Total	73	1.9		mg/Kg	20	5/25/2022 4:46:00 PM	67640
Surr: 4-Bromofluorobenzene	147	70-130	S	%Rec	20	5/25/2022 4:46:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-4 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:39:00 PM

Lab ID: 2205990-018

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	8400	300		mg/Kg	100	5/27/2022 5:03:05 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	1200	44		mg/Kg	5	5/26/2022 5:08:32 PM	67667
Motor Oil Range Organics (MRO)	610	220		mg/Kg	5	5/26/2022 5:08:32 PM	67667
Surr: DNOP	117	51.1-141		%Rec	5	5/26/2022 5:08:32 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	99		mg/Kg	20	5/25/2022 5:06:00 PM	67640
Surr: BFB	121	37.7-212		%Rec	20	5/25/2022 5:06:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.49		mg/Kg	20	5/25/2022 5:06:00 PM	67640
Toluene	2.7	0.99		mg/Kg	20	5/25/2022 5:06:00 PM	67640
Ethylbenzene	2.0	0.99		mg/Kg	20	5/25/2022 5:06:00 PM	67640
Xylenes, Total	6.2	2.0		mg/Kg	20	5/25/2022 5:06:00 PM	67640
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	20	5/25/2022 5:06:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-4 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:41:00 PM

Lab ID: 2205990-019

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	380	60		mg/Kg	20	5/26/2022 9:36:30 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	5/26/2022 9:06:51 AM	67667
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	5/26/2022 9:06:51 AM	67667
Surr: DNOP	135	51.1-141		%Rec	1	5/26/2022 9:06:51 AM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/25/2022 5:26:00 PM	67640
Surr: BFB	98.0	37.7-212		%Rec	1	5/25/2022 5:26:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 5:26:00 PM	67640
Toluene	ND	0.047		mg/Kg	1	5/25/2022 5:26:00 PM	67640
Ethylbenzene	ND	0.047		mg/Kg	1	5/25/2022 5:26:00 PM	67640
Xylenes, Total	ND	0.095		mg/Kg	1	5/25/2022 5:26:00 PM	67640
Surr: 4-Bromofluorobenzene	91.0	70-130		%Rec	1	5/25/2022 5:26:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-4 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:44:00 PM

Lab ID: 2205990-020

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	6500	300		mg/Kg	100	5/27/2022 5:15:30 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	11000	200		mg/Kg	20	5/26/2022 9:20:52 AM	67667
Motor Oil Range Organics (MRO)	3200	1000		mg/Kg	20	5/26/2022 9:20:52 AM	67667
Surr: DNOP	0	51.1-141	S	%Rec	20	5/26/2022 9:20:52 AM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	2000	94		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Surr: BFB	368	37.7-212	S	%Rec	20	5/25/2022 5:45:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	8.7	0.47		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Toluene	140	4.7		mg/Kg	100	5/27/2022 5:04:00 AM	67640
Ethylbenzene	60	0.94		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Xylenes, Total	170	1.9		mg/Kg	20	5/25/2022 5:45:00 PM	67640
Surr: 4-Bromofluorobenzene	221	70-130	S	%Rec	20	5/25/2022 5:45:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-4 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:47:00 PM

Lab ID: 2205990-021

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	5600	300		mg/Kg	100	5/27/2022 5:27:55 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	330	9.6		mg/Kg	1	5/26/2022 9:34:48 AM	67667
Motor Oil Range Organics (MRO)	170	48		mg/Kg	1	5/26/2022 9:34:48 AM	67667
Surr: DNOP	91.6	51.1-141		%Rec	1	5/26/2022 9:34:48 AM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	13	4.9		mg/Kg	1	5/25/2022 6:05:00 PM	67640
Surr: BFB	181	37.7-212		%Rec	1	5/25/2022 6:05:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 6:05:00 PM	67640
Toluene	0.24	0.049		mg/Kg	1	5/25/2022 6:05:00 PM	67640
Ethylbenzene	0.22	0.049		mg/Kg	1	5/25/2022 6:05:00 PM	67640
Xylenes, Total	0.81	0.098		mg/Kg	1	5/25/2022 6:05:00 PM	67640
Surr: 4-Bromofluorobenzene	113	70-130		%Rec	1	5/25/2022 6:05:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-4 (5')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 12:55:00 PM

Lab ID: 2205990-022

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	440	60		mg/Kg	20	5/26/2022 10:13:43 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	260	9.8		mg/Kg	1	5/26/2022 3:06:43 PM	67667
Motor Oil Range Organics (MRO)	110	49		mg/Kg	1	5/26/2022 3:06:43 PM	67667
Surr: DNOP	60.9	51.1-141		%Rec	1	5/26/2022 3:06:43 PM	67667
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	17	4.6		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Surr: BFB	222	37.7-212	S	%Rec	1	5/25/2022 6:25:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Toluene	0.075	0.046		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Ethylbenzene	0.19	0.046		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Xylenes, Total	0.68	0.092		mg/Kg	1	5/25/2022 6:25:00 PM	67640
Surr: 4-Bromofluorobenzene	121	70-130		%Rec	1	5/25/2022 6:25:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-5 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:12:00 PM

Lab ID: 2205990-023

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	220	60		mg/Kg	20	5/26/2022 10:26:08 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	5/25/2022 12:49:48 PM	67670
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/25/2022 12:49:48 PM	67670
Surr: DNOP	106	51.1-141		%Rec	1	5/25/2022 12:49:48 PM	67670
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	5/25/2022 6:44:00 PM	67640
Surr: BFB	88.6	37.7-212		%Rec	1	5/25/2022 6:44:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/25/2022 6:44:00 PM	67640
Toluene	ND	0.050		mg/Kg	1	5/25/2022 6:44:00 PM	67640
Ethylbenzene	ND	0.050		mg/Kg	1	5/25/2022 6:44:00 PM	67640
Xylenes, Total	ND	0.099		mg/Kg	1	5/25/2022 6:44:00 PM	67640
Surr: 4-Bromofluorobenzene	86.8	70-130		%Rec	1	5/25/2022 6:44:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-5 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:14:00 PM

Lab ID: 2205990-024

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	130	60		mg/Kg	20	5/26/2022 10:38:33 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	5/25/2022 1:00:38 PM	67670
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/25/2022 1:00:38 PM	67670
Surr: DNOP	52.4	51.1-141		%Rec	1	5/25/2022 1:00:38 PM	67670
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/25/2022 8:42:00 PM	67640
Surr: BFB	88.3	37.7-212		%Rec	1	5/25/2022 8:42:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 8:42:00 PM	67640
Toluene	ND	0.047		mg/Kg	1	5/25/2022 8:42:00 PM	67640
Ethylbenzene	ND	0.047		mg/Kg	1	5/25/2022 8:42:00 PM	67640
Xylenes, Total	ND	0.095		mg/Kg	1	5/25/2022 8:42:00 PM	67640
Surr: 4-Bromofluorobenzene	88.8	70-130		%Rec	1	5/25/2022 8:42:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-5 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:17:00 PM

Lab ID: 2205990-025

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	190	60		mg/Kg	20	5/26/2022 10:50:57 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	5/25/2022 1:11:25 PM	67670
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	5/25/2022 1:11:25 PM	67670
Surr: DNOP	110	51.1-141		%Rec	1	5/25/2022 1:11:25 PM	67670
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/25/2022 9:02:00 PM	67640
Surr: BFB	91.5	37.7-212		%Rec	1	5/25/2022 9:02:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 9:02:00 PM	67640
Toluene	ND	0.048		mg/Kg	1	5/25/2022 9:02:00 PM	67640
Ethylbenzene	ND	0.048		mg/Kg	1	5/25/2022 9:02:00 PM	67640
Xylenes, Total	ND	0.097		mg/Kg	1	5/25/2022 9:02:00 PM	67640
Surr: 4-Bromofluorobenzene	91.4	70-130		%Rec	1	5/25/2022 9:02:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-5 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:20:00 PM

Lab ID: 2205990-026

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	120	61		mg/Kg	20	5/26/2022 11:28:11 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	5/25/2022 1:22:26 PM	67670
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/25/2022 1:22:26 PM	67670
Surr: DNOP	88.4	51.1-141		%Rec	1	5/25/2022 1:22:26 PM	67670
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/25/2022 9:22:00 PM	67640
Surr: BFB	89.3	37.7-212		%Rec	1	5/25/2022 9:22:00 PM	67640
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 9:22:00 PM	67640
Toluene	ND	0.048		mg/Kg	1	5/25/2022 9:22:00 PM	67640
Ethylbenzene	ND	0.048		mg/Kg	1	5/25/2022 9:22:00 PM	67640
Xylenes, Total	ND	0.096		mg/Kg	1	5/25/2022 9:22:00 PM	67640
Surr: 4-Bromofluorobenzene	90.6	70-130		%Rec	1	5/25/2022 9:22:00 PM	67640

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-5 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:24:00 PM

Lab ID: 2205990-027

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	61	60		mg/Kg	20	5/27/2022 12:05:24 AM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	5/26/2022 11:00:17 AM	67666
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	5/26/2022 11:00:17 AM	67666
Surr: DNOP	124	51.1-141		%Rec	1	5/26/2022 11:00:17 AM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/25/2022 9:42:00 PM	67656
Surr: BFB	92.1	37.7-212		%Rec	1	5/25/2022 9:42:00 PM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 9:42:00 PM	67656
Toluene	ND	0.048		mg/Kg	1	5/25/2022 9:42:00 PM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/25/2022 9:42:00 PM	67656
Xylenes, Total	ND	0.096		mg/Kg	1	5/25/2022 9:42:00 PM	67656
Surr: 4-Bromofluorobenzene	92.2	70-130		%Rec	1	5/25/2022 9:42:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-6 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:30:00 PM

Lab ID: 2205990-028

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	8900	300		mg/Kg	100	5/27/2022 6:05:09 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	5/26/2022 11:14:22 AM	67666
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/26/2022 11:14:22 AM	67666
Surr: DNOP	102	51.1-141		%Rec	1	5/26/2022 11:14:22 AM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/25/2022 10:40:00 PM	67656
Surr: BFB	84.3	37.7-212		%Rec	1	5/25/2022 10:40:00 PM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 10:40:00 PM	67656
Toluene	ND	0.048		mg/Kg	1	5/25/2022 10:40:00 PM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/25/2022 10:40:00 PM	67656
Xylenes, Total	ND	0.096		mg/Kg	1	5/25/2022 10:40:00 PM	67656
Surr: 4-Bromofluorobenzene	86.7	70-130		%Rec	1	5/25/2022 10:40:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-6 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:32:00 PM

Lab ID: 2205990-029

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	4700	150		mg/Kg	50	5/27/2022 6:17:33 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	5/26/2022 11:28:42 AM	67666
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/26/2022 11:28:42 AM	67666
Surr: DNOP	115	51.1-141		%Rec	1	5/26/2022 11:28:42 AM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/25/2022 11:39:00 PM	67656
Surr: BFB	88.4	37.7-212		%Rec	1	5/25/2022 11:39:00 PM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/25/2022 11:39:00 PM	67656
Toluene	ND	0.049		mg/Kg	1	5/25/2022 11:39:00 PM	67656
Ethylbenzene	ND	0.049		mg/Kg	1	5/25/2022 11:39:00 PM	67656
Xylenes, Total	ND	0.099		mg/Kg	1	5/25/2022 11:39:00 PM	67656
Surr: 4-Bromofluorobenzene	87.8	70-130		%Rec	1	5/25/2022 11:39:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-6 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:35:00 PM

Lab ID: 2205990-030

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2500	150		mg/Kg	50	5/27/2022 6:29:57 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	5/26/2022 11:43:00 AM	67666
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/26/2022 11:43:00 AM	67666
Surr: DNOP	121	51.1-141		%Rec	1	5/26/2022 11:43:00 AM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/25/2022 11:59:00 PM	67656
Surr: BFB	87.4	37.7-212		%Rec	1	5/25/2022 11:59:00 PM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/25/2022 11:59:00 PM	67656
Toluene	ND	0.048		mg/Kg	1	5/25/2022 11:59:00 PM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/25/2022 11:59:00 PM	67656
Xylenes, Total	ND	0.097		mg/Kg	1	5/25/2022 11:59:00 PM	67656
Surr: 4-Bromofluorobenzene	88.8	70-130		%Rec	1	5/25/2022 11:59:00 PM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-6 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:39:00 PM

Lab ID: 2205990-031

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	4400	150		mg/Kg	50	5/27/2022 6:42:22 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	5/26/2022 11:57:45 AM	67666
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	5/26/2022 11:57:45 AM	67666
Surr: DNOP	129	51.1-141		%Rec	1	5/26/2022 11:57:45 AM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/26/2022 12:19:00 AM	67656
Surr: BFB	93.9	37.7-212		%Rec	1	5/26/2022 12:19:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 12:19:00 AM	67656
Toluene	ND	0.047		mg/Kg	1	5/26/2022 12:19:00 AM	67656
Ethylbenzene	ND	0.047		mg/Kg	1	5/26/2022 12:19:00 AM	67656
Xylenes, Total	ND	0.095		mg/Kg	1	5/26/2022 12:19:00 AM	67656
Surr: 4-Bromofluorobenzene	95.2	70-130		%Rec	1	5/26/2022 12:19:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-6 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:43:00 PM

Lab ID: 2205990-032

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2200	150		mg/Kg	50	5/27/2022 6:54:48 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	5/26/2022 12:11:58 PM	67666
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/26/2022 12:11:58 PM	67666
Surr: DNOP	118	51.1-141		%Rec	1	5/26/2022 12:11:58 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/26/2022 12:38:00 AM	67656
Surr: BFB	87.6	37.7-212		%Rec	1	5/26/2022 12:38:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 12:38:00 AM	67656
Toluene	ND	0.047		mg/Kg	1	5/26/2022 12:38:00 AM	67656
Ethylbenzene	ND	0.047		mg/Kg	1	5/26/2022 12:38:00 AM	67656
Xylenes, Total	ND	0.095		mg/Kg	1	5/26/2022 12:38:00 AM	67656
Surr: 4-Bromofluorobenzene	91.2	70-130		%Rec	1	5/26/2022 12:38:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-7 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:43:00 PM

Lab ID: 2205990-033

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	15000	590		mg/Kg	200	5/27/2022 7:07:13 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	5/26/2022 12:26:28 PM	67666
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	5/26/2022 12:26:28 PM	67666
Surr: DNOP	116	51.1-141		%Rec	1	5/26/2022 12:26:28 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/26/2022 12:58:00 AM	67656
Surr: BFB	88.1	37.7-212		%Rec	1	5/26/2022 12:58:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 12:58:00 AM	67656
Toluene	ND	0.048		mg/Kg	1	5/26/2022 12:58:00 AM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/26/2022 12:58:00 AM	67656
Xylenes, Total	ND	0.097		mg/Kg	1	5/26/2022 12:58:00 AM	67656
Surr: 4-Bromofluorobenzene	91.1	70-130		%Rec	1	5/26/2022 12:58:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-7 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:45:00 PM

Lab ID: 2205990-034

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	3600	150		mg/Kg	50	5/27/2022 7:19:38 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	5/26/2022 12:40:37 PM	67666
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	5/26/2022 12:40:37 PM	67666
Surr: DNOP	119	51.1-141		%Rec	1	5/26/2022 12:40:37 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/26/2022 1:38:00 AM	67656
Surr: BFB	85.9	37.7-212		%Rec	1	5/26/2022 1:38:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 1:38:00 AM	67656
Toluene	ND	0.049		mg/Kg	1	5/26/2022 1:38:00 AM	67656
Ethylbenzene	ND	0.049		mg/Kg	1	5/26/2022 1:38:00 AM	67656
Xylenes, Total	ND	0.097		mg/Kg	1	5/26/2022 1:38:00 AM	67656
Surr: 4-Bromofluorobenzene	89.9	70-130		%Rec	1	5/26/2022 1:38:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-7 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:48:00 PM

Lab ID: 2205990-035

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	3700	150		mg/Kg	50	5/27/2022 7:32:03 PM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	5/26/2022 12:54:03 PM	67666
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/26/2022 12:54:03 PM	67666
Surr: DNOP	109	51.1-141		%Rec	1	5/26/2022 12:54:03 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	5/26/2022 1:57:00 AM	67656
Surr: BFB	92.1	37.7-212		%Rec	1	5/26/2022 1:57:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/26/2022 1:57:00 AM	67656
Toluene	ND	0.050		mg/Kg	1	5/26/2022 1:57:00 AM	67656
Ethylbenzene	ND	0.050		mg/Kg	1	5/26/2022 1:57:00 AM	67656
Xylenes, Total	ND	0.10		mg/Kg	1	5/26/2022 1:57:00 AM	67656
Surr: 4-Bromofluorobenzene	93.3	70-130		%Rec	1	5/26/2022 1:57:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-7 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:52:00 PM

Lab ID: 2205990-036

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2300	60		mg/Kg	20	5/27/2022 2:46:44 AM	67726
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	5/26/2022 1:07:41 PM	67666
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/26/2022 1:07:41 PM	67666
Surr: DNOP	120	51.1-141		%Rec	1	5/26/2022 1:07:41 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/26/2022 2:17:00 AM	67656
Surr: BFB	90.1	37.7-212		%Rec	1	5/26/2022 2:17:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/26/2022 2:17:00 AM	67656
Toluene	ND	0.049		mg/Kg	1	5/26/2022 2:17:00 AM	67656
Ethylbenzene	ND	0.049		mg/Kg	1	5/26/2022 2:17:00 AM	67656
Xylenes, Total	ND	0.099		mg/Kg	1	5/26/2022 2:17:00 AM	67656
Surr: 4-Bromofluorobenzene	91.7	70-130		%Rec	1	5/26/2022 2:17:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-7 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 1:56:00 PM

Lab ID: 2205990-037

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	860	60		mg/Kg	20	5/26/2022 6:01:12 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	5/26/2022 1:21:22 PM	67666
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	5/26/2022 1:21:22 PM	67666
Surr: DNOP	124	51.1-141		%Rec	1	5/26/2022 1:21:22 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	5/26/2022 2:37:00 AM	67656
Surr: BFB	88.8	37.7-212		%Rec	1	5/26/2022 2:37:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	5/26/2022 2:37:00 AM	67656
Toluene	ND	0.050		mg/Kg	1	5/26/2022 2:37:00 AM	67656
Ethylbenzene	ND	0.050		mg/Kg	1	5/26/2022 2:37:00 AM	67656
Xylenes, Total	ND	0.10		mg/Kg	1	5/26/2022 2:37:00 AM	67656
Surr: 4-Bromofluorobenzene	91.0	70-130		%Rec	1	5/26/2022 2:37:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-8 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 2:03:00 PM

Lab ID: 2205990-038

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	9800	600		mg/Kg	200	5/27/2022 7:44:28 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	8.5		mg/Kg	1	5/26/2022 1:35:04 PM	67666
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	5/26/2022 1:35:04 PM	67666
Surr: DNOP	94.3	51.1-141		%Rec	1	5/26/2022 1:35:04 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/26/2022 2:56:00 AM	67656
Surr: BFB	86.8	37.7-212		%Rec	1	5/26/2022 2:56:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	5/26/2022 2:56:00 AM	67656
Toluene	ND	0.046		mg/Kg	1	5/26/2022 2:56:00 AM	67656
Ethylbenzene	ND	0.046		mg/Kg	1	5/26/2022 2:56:00 AM	67656
Xylenes, Total	ND	0.091		mg/Kg	1	5/26/2022 2:56:00 AM	67656
Surr: 4-Bromofluorobenzene	87.6	70-130		%Rec	1	5/26/2022 2:56:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-8 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 2:05:00 PM

Lab ID: 2205990-039

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2200	60		mg/Kg	20	5/26/2022 6:25:54 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	5/26/2022 1:48:46 PM	67666
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	5/26/2022 1:48:46 PM	67666
Surr: DNOP	68.7	51.1-141		%Rec	1	5/26/2022 1:48:46 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/26/2022 3:16:00 AM	67656
Surr: BFB	89.6	37.7-212		%Rec	1	5/26/2022 3:16:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 3:16:00 AM	67656
Toluene	ND	0.048		mg/Kg	1	5/26/2022 3:16:00 AM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/26/2022 3:16:00 AM	67656
Xylenes, Total	ND	0.097		mg/Kg	1	5/26/2022 3:16:00 AM	67656
Surr: 4-Bromofluorobenzene	91.5	70-130		%Rec	1	5/26/2022 3:16:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-8 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 2:08:00 PM

Lab ID: 2205990-040

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	3000	150		mg/Kg	50	5/27/2022 7:56:52 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	5/26/2022 2:02:14 PM	67666
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	5/26/2022 2:02:14 PM	67666
Surr: DNOP	95.4	51.1-141		%Rec	1	5/26/2022 2:02:14 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/26/2022 3:36:00 AM	67656
Surr: BFB	90.4	37.7-212		%Rec	1	5/26/2022 3:36:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 3:36:00 AM	67656
Toluene	ND	0.048		mg/Kg	1	5/26/2022 3:36:00 AM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/26/2022 3:36:00 AM	67656
Xylenes, Total	ND	0.096		mg/Kg	1	5/26/2022 3:36:00 AM	67656
Surr: 4-Bromofluorobenzene	92.3	70-130		%Rec	1	5/26/2022 3:36:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-8 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 2:12:00 PM

Lab ID: 2205990-041

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	1500	60		mg/Kg	20	5/26/2022 6:50:36 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	5/26/2022 2:29:22 PM	67666
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/26/2022 2:29:22 PM	67666
Surr: DNOP	130	51.1-141		%Rec	1	5/26/2022 2:29:22 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/26/2022 3:55:00 AM	67656
Surr: BFB	91.1	37.7-212		%Rec	1	5/26/2022 3:55:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 3:55:00 AM	67656
Toluene	ND	0.047		mg/Kg	1	5/26/2022 3:55:00 AM	67656
Ethylbenzene	ND	0.047		mg/Kg	1	5/26/2022 3:55:00 AM	67656
Xylenes, Total	ND	0.095		mg/Kg	1	5/26/2022 3:55:00 AM	67656
Surr: 4-Bromofluorobenzene	94.5	70-130		%Rec	1	5/26/2022 3:55:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2205990

Date Reported: 6/2/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-8 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 5/20/2022 2:15:00 PM

Lab ID: 2205990-042

Matrix: SOIL

Received Date: 5/21/2022 9:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	1300	60		mg/Kg	20	5/26/2022 7:02:58 PM	67733
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	5/26/2022 2:43:02 PM	67666
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/26/2022 2:43:02 PM	67666
Surr: DNOP	83.2	51.1-141		%Rec	1	5/26/2022 2:43:02 PM	67666
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/26/2022 4:15:00 AM	67656
Surr: BFB	90.9	37.7-212		%Rec	1	5/26/2022 4:15:00 AM	67656
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	5/26/2022 4:15:00 AM	67656
Toluene	ND	0.048		mg/Kg	1	5/26/2022 4:15:00 AM	67656
Ethylbenzene	ND	0.048		mg/Kg	1	5/26/2022 4:15:00 AM	67656
Xylenes, Total	ND	0.096		mg/Kg	1	5/26/2022 4:15:00 AM	67656
Surr: 4-Bromofluorobenzene	90.3	70-130		%Rec	1	5/26/2022 4:15:00 AM	67656

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-67733	SampType: lcs			TestCode: EPA Method 300.0: Anions						
Client ID: LCSS	Batch ID: 67733			RunNo: 88302						
Prep Date: 5/26/2022	Analysis Date: 5/26/2022			SeqNo: 3132780		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	97.7	90	110			

Sample ID: MB-67722	SampType: mblk			TestCode: EPA Method 300.0: Anions						
Client ID: PBS	Batch ID: 67722			RunNo: 88373						
Prep Date: 5/26/2022	Analysis Date: 5/27/2022			SeqNo: 3134711		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-67722	SampType: lcs			TestCode: EPA Method 300.0: Anions						
Client ID: LCSS	Batch ID: 67722			RunNo: 88373						
Prep Date: 5/26/2022	Analysis Date: 5/27/2022			SeqNo: 3134712		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.2	90	110			

Sample ID: MB-67726	SampType: mblk			TestCode: EPA Method 300.0: Anions						
Client ID: PBS	Batch ID: 67726			RunNo: 88373						
Prep Date: 5/26/2022	Analysis Date: 5/27/2022			SeqNo: 3134713		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-67726	SampType: lcs			TestCode: EPA Method 300.0: Anions						
Client ID: LCSS	Batch ID: 67726			RunNo: 88373						
Prep Date: 5/26/2022	Analysis Date: 5/27/2022			SeqNo: 3134714		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.1	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-67667	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 67667			RunNo: 88262						
Prep Date: 5/24/2022	Analysis Date: 5/25/2022			SeqNo: 3129962		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	10	50.00	0	112	64.4	127			
Surr: DNOP	6.2		5.000		124	51.1	141			

Sample ID: LCS-67670	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 67670			RunNo: 88262						
Prep Date: 5/24/2022	Analysis Date: 5/25/2022			SeqNo: 3129963		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	57	10	50.00	0	115	64.4	127			
Surr: DNOP	6.5		5.000		129	51.1	141			

Sample ID: MB-67667	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 67667			RunNo: 88262						
Prep Date: 5/24/2022	Analysis Date: 5/25/2022			SeqNo: 3129964		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.3		10.00		93.2	51.1	141			

Sample ID: MB-67670	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 67670			RunNo: 88262						
Prep Date: 5/24/2022	Analysis Date: 5/25/2022			SeqNo: 3129965		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		96.8	51.1	141			

Sample ID: MB-67666	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 67666			RunNo: 88263						
Prep Date: 5/24/2022	Analysis Date: 5/26/2022			SeqNo: 3131422		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		101	51.1	141			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-67666	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 67666		RunNo: 88263							
Prep Date: 5/24/2022	Analysis Date: 5/26/2022		SeqNo: 3131423		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	98.4	64.4	127			
Surr: DNOP	5.4		5.000		108	51.1	141			

Sample ID: MB-67680	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 67680		RunNo: 88246							
Prep Date: 5/25/2022	Analysis Date: 5/26/2022		SeqNo: 3132682		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.3		10.00		93.1	51.1	141			

Sample ID: LCS-67680	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 67680		RunNo: 88246							
Prep Date: 5/25/2022	Analysis Date: 5/26/2022		SeqNo: 3132685		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	101	64.4	127			
Surr: DNOP	4.7		5.000		93.1	51.1	141			

Sample ID: 2205990-027AMS	SampType: MS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: TH-5 (4')	Batch ID: 67666		RunNo: 88263							
Prep Date: 5/24/2022	Analysis Date: 5/26/2022		SeqNo: 3132844		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	9.3	46.43	6.089	107	36.1	154			
Surr: DNOP	16		4.643		341	51.1	141			S

Sample ID: 2205990-027AMSD	SampType: MSD		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: TH-5 (4')	Batch ID: 67666		RunNo: 88263							
Prep Date: 5/24/2022	Analysis Date: 5/26/2022		SeqNo: 3132845		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	59	9.6	47.85	6.089	110	36.1	154	5.09	33.9	
Surr: DNOP	5.2		4.785		109	51.1	141	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: ics-67637	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: LCSS	Batch ID: 67637				RunNo: 88236					
Prep Date: 5/23/2022	Analysis Date: 5/24/2022				SeqNo: 3128820	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.1	72.3	137			
Surr: BFB	2000		1000		202	37.7	212			

Sample ID: mb-67637	SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 67637				RunNo: 88236					
Prep Date: 5/23/2022	Analysis Date: 5/24/2022				SeqNo: 3128821	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		93.2	37.7	212			

Sample ID: ics-67640	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: LCSS	Batch ID: 67640				RunNo: 88271					
Prep Date: 5/23/2022	Analysis Date: 5/25/2022				SeqNo: 3130151	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.5	72.3	137			
Surr: BFB	1900		1000		190	37.7	212			

Sample ID: mb-67640	SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 67640				RunNo: 88271					
Prep Date: 5/23/2022	Analysis Date: 5/25/2022				SeqNo: 3130152	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	870		1000		87.4	37.7	212			

Sample ID: ics-67656	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: LCSS	Batch ID: 67656				RunNo: 88271					
Prep Date: 5/24/2022	Analysis Date: 5/25/2022				SeqNo: 3130175	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	90.6	72.3	137			
Surr: BFB	1900		1000		192	37.7	212			

Sample ID: mb-67656	SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 67656				RunNo: 88271					
Prep Date: 5/24/2022	Analysis Date: 5/25/2022				SeqNo: 3130176	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: mb-67656	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 67656	RunNo: 88271								
Prep Date: 5/24/2022	Analysis Date: 5/25/2022	SeqNo: 3130176 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	920		1000		92.1	37.7	212			

Sample ID: 2205990-027ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: TH-5 (4')	Batch ID: 67656	RunNo: 88271								
Prep Date: 5/24/2022	Analysis Date: 5/25/2022	SeqNo: 3130181 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	4.8	24.22	0	102	70	130			
Surr: BFB	2000		969.0		201	37.7	212			

Sample ID: 2205990-027amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: TH-5 (4')	Batch ID: 67656	RunNo: 88271								
Prep Date: 5/24/2022	Analysis Date: 5/25/2022	SeqNo: 3130182 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	4.8	24.25	0	93.6	70	130	8.53	20	
Surr: BFB	1800		969.9		188	37.7	212	0	0	

Sample ID: 2205990-007ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: TH-2 (0-6")	Batch ID: 67640	RunNo: 88315								
Prep Date: 5/23/2022	Analysis Date: 5/27/2022	SeqNo: 3131929 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	270	24	24.46	239.3	122	70	130			
Surr: BFB	16000		4892		332	37.7	212			S

Sample ID: 2205990-007amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: TH-2 (0-6")	Batch ID: 67640	RunNo: 88315								
Prep Date: 5/23/2022	Analysis Date: 5/27/2022	SeqNo: 3131930 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	230	24	24.25	239.3	-44.3	70	130	16.4	20	S
Surr: BFB	15000		4850		303	37.7	212	0	0	S

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: lcs-67637	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 67637	RunNo: 88236								
Prep Date: 5/23/2022	Analysis Date: 5/24/2022	SeqNo: 3128876 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	97.4	80	120			
Toluene	1.0	0.050	1.000	0	99.9	80	120			
Ethylbenzene	1.0	0.050	1.000	0	101	80	120			
Xylenes, Total	3.0	0.10	3.000	0	100	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		94.0	70	130			

Sample ID: mb-67637	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 67637	RunNo: 88236								
Prep Date: 5/23/2022	Analysis Date: 5/24/2022	SeqNo: 3128877 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		94.5	70	130			

Sample ID: lcs-67640	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 67640	RunNo: 88271								
Prep Date: 5/23/2022	Analysis Date: 5/25/2022	SeqNo: 3130202 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.3	80	120			
Toluene	0.94	0.050	1.000	0	94.0	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.1	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.1	80	120			
Surr: 4-Bromofluorobenzene	0.90		1.000		90.0	70	130			

Sample ID: mb-67640	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 67640	RunNo: 88271								
Prep Date: 5/23/2022	Analysis Date: 5/25/2022	SeqNo: 3130203 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.88		1.000		88.4	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: lcs-67656	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 67656		RunNo: 88271							
Prep Date: 5/24/2022	Analysis Date: 5/25/2022		SeqNo: 3130224		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.4	80	120			
Toluene	0.97	0.050	1.000	0	97.4	80	120			
Ethylbenzene	0.96	0.050	1.000	0	96.5	80	120			
Xylenes, Total	2.9	0.10	3.000	0	95.8	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	70	130			

Sample ID: mb-67656	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 67656		RunNo: 88271							
Prep Date: 5/24/2022	Analysis Date: 5/25/2022		SeqNo: 3130225		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.93		1.000		92.9	70	130			

Sample ID: 2205990-028ams	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: TH-6 (0-6")	Batch ID: 67656		RunNo: 88271							
Prep Date: 5/24/2022	Analysis Date: 5/25/2022		SeqNo: 3130231		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.024	0.9551	0	95.1	68.8	120			
Toluene	0.94	0.048	0.9551	0	98.1	73.6	124			
Ethylbenzene	0.93	0.048	0.9551	0	97.9	72.7	129			
Xylenes, Total	2.8	0.096	2.865	0	96.9	75.7	126			
Surr: 4-Bromofluorobenzene	0.88		0.9551		92.3	70	130			

Sample ID: 2205990-028amsd	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: TH-6 (0-6")	Batch ID: 67656		RunNo: 88271							
Prep Date: 5/24/2022	Analysis Date: 5/25/2022		SeqNo: 3130232		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.024	0.9533	0	103	68.8	120	7.36	20	
Toluene	1.0	0.048	0.9533	0	106	73.6	124	7.47	20	
Ethylbenzene	1.0	0.048	0.9533	0	107	72.7	129	9.15	20	
Xylenes, Total	3.0	0.095	2.860	0	106	75.7	126	9.21	20	
Surr: 4-Bromofluorobenzene	0.88		0.9533		91.9	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2205990

02-Jun-22

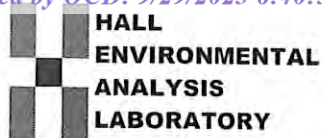
Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: 2205990-008ams	SampType: MS	TestCode: EPA Method 8021B: Volatiles								
Client ID: TH-2 (1')	Batch ID: 67640	RunNo: 88271								
Prep Date: 5/23/2022	Analysis Date: 5/25/2022	SeqNo: 3130251 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	0.9930	0	95.1	68.8	120			
Toluene	1.0	0.050	0.9930	0.01941	98.5	73.6	124			
Ethylbenzene	1.0	0.050	0.9930	0.03671	96.9	72.7	129			
Xylenes, Total	3.0	0.099	2.979	0.1695	96.3	75.7	126			
Surr: 4-Bromofluorobenzene	0.91		0.9930		91.4	70	130			

Sample ID: 2205990-008amsd	SampType: MSD	TestCode: EPA Method 8021B: Volatiles								
Client ID: TH-2 (1')	Batch ID: 67640	RunNo: 88271								
Prep Date: 5/23/2022	Analysis Date: 5/25/2022	SeqNo: 3130252 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	0.9950	0	99.4	68.8	120	4.67	20	
Toluene	1.0	0.050	0.9950	0.01941	103	73.6	124	4.17	20	
Ethylbenzene	1.1	0.050	0.9950	0.03671	102	72.7	129	5.31	20	
Xylenes, Total	3.2	0.10	2.985	0.1695	102	75.7	126	5.53	20	
Surr: 4-Bromofluorobenzene	0.95		0.9950		95.8	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2205990

RcptNo: 1

Received By: Tracy Casarrubias 5/21/2022 9:45:00 AM

Completed By: Tracy Casarrubias 5/23/2022 8:07:11 AM

Reviewed By: *on 5/23/22*Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH: *(<2 or >12 unless noted)*
- Adjusted? *Checked by: *CM 5/23/22**

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.3	Good	Not Present			
2	0.3	Good	Not Present			
3	5.6	Good	Not Present			

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Page 3 of 4

Chain-of-Custody Record				Turn-Around Time:		
Client: <u>Crain Environmental</u>				<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Rush	
Mailing Address: <u>2925 E. 17th St.</u>				Project Name: <u>Beryl 33 Fed Cam #002 H</u>		
Phone #: <u>Odessa, TX 79761</u>				Project #: _____		
Email or Fax #: <u>(575) 441-7244</u>				Project Manager: <u>Cindy Crain</u>		
JAWQC Package: _____				Sampler: <u>Cindy Crain</u>		
<input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)				On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Accreditation: <input type="checkbox"/> AZ Compliance				# of Coolers: <u>3</u>		
<input type="checkbox"/> NEIAC <input type="checkbox"/> Other _____				Cooler Temp (including CFI): <u>See Checklist</u>		
<input type="checkbox"/> EDI (Type) _____						
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
<u>5/20/22</u>	<u>1317</u>	<u>Soil</u>	<u>TH-5 (2')</u>	<u>1 Jar</u>	<u>Ice</u>	<u>2205990</u>
	<u>1320</u>		<u>TH-5 (3')</u>			<u>026</u>
	<u>1324</u>		<u>TH-5 (4')</u>			<u>027</u>
	<u>1330</u>		<u>TH-6 (0-6")</u>			<u>026</u>
	<u>1332</u>		<u>TH-6 (1')</u>			<u>029</u>
	<u>1335</u>		<u>TH-6 (2')</u>			<u>030</u>
	<u>1339</u>		<u>TH-6 (3')</u>			<u>031</u>
	<u>1343</u>		<u>TH-6 (4')</u>			<u>032</u>
	<u>1343</u>		<u>TH-7 (0-6")</u>			<u>033</u>
	<u>1345</u>		<u>TH-7 (1')</u>			<u>034</u>
	<u>1348</u>		<u>TH-7 (2')</u>			<u>035</u>
	<u>1352</u>		<u>TH-7 (3')</u>			<u>036</u>
Date:	Time:	Relinquished by: <u>Cindy Crain</u>		Received by:	Date:	Time
<u>5/20/22</u>	<u>1503</u>			<u>[Signature]</u>	<u>5/20/22</u>	<u>1503</u>
Date:	Time:	Relinquished by: _____		Received by:	Date:	Time
<u>5/20/22</u>	<u>1900</u>			<u>[Signature]</u>	<u>5/21/22</u>	<u>9:45</u>

Handwritten signature



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 29, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX:

RE: Beryl 33 Fed Com 002H

OrderNo.: 2207811

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 37 sample(s) on 7/16/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-9 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 9:30:00 AM

Lab ID: 2207811-001

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	4900	300		mg/Kg	100	7/21/2022 10:51:50 AM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 3:46:16 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 3:46:16 PM	68884
Surr: DNOP	55.6	51.1-141		%Rec	1	7/20/2022 3:46:16 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 10:50:00 PM	68861
Surr: BFB	91.7	37.7-212		%Rec	1	7/19/2022 10:50:00 PM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/19/2022 10:50:00 PM	68861
Toluene	ND	0.049		mg/Kg	1	7/19/2022 10:50:00 PM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 10:50:00 PM	68861
Xylenes, Total	ND	0.097		mg/Kg	1	7/19/2022 10:50:00 PM	68861
Surr: 4-Bromofluorobenzene	90.4	70-130		%Rec	1	7/19/2022 10:50:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-9 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 9:35:00 AM

Lab ID: 2207811-002

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2200	150		mg/Kg	50	7/21/2022 11:04:15 AM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 4:00:00 PM	68884
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/20/2022 4:00:00 PM	68884
Surr: DNOP	55.7	51.1-141		%Rec	1	7/20/2022 4:00:00 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 11:09:00 PM	68861
Surr: BFB	92.5	37.7-212		%Rec	1	7/19/2022 11:09:00 PM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	7/19/2022 11:09:00 PM	68861
Toluene	ND	0.049		mg/Kg	1	7/19/2022 11:09:00 PM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 11:09:00 PM	68861
Xylenes, Total	ND	0.099		mg/Kg	1	7/19/2022 11:09:00 PM	68861
Surr: 4-Bromofluorobenzene	91.7	70-130		%Rec	1	7/19/2022 11:09:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-9 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 9:40:00 AM

Lab ID: 2207811-003

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	1000	61		mg/Kg	20	7/20/2022 3:30:34 PM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 4:13:42 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 4:13:42 PM	68884
Surr: DNOP	59.2	51.1-141		%Rec	1	7/20/2022 4:13:42 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/19/2022 11:29:00 PM	68861
Surr: BFB	95.4	37.7-212		%Rec	1	7/19/2022 11:29:00 PM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/19/2022 11:29:00 PM	68861
Toluene	ND	0.048		mg/Kg	1	7/19/2022 11:29:00 PM	68861
Ethylbenzene	ND	0.048		mg/Kg	1	7/19/2022 11:29:00 PM	68861
Xylenes, Total	ND	0.097		mg/Kg	1	7/19/2022 11:29:00 PM	68861
Surr: 4-Bromofluorobenzene	92.4	70-130		%Rec	1	7/19/2022 11:29:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-9 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 9:50:00 AM

Lab ID: 2207811-004

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	1000	60		mg/Kg	20	7/20/2022 3:42:58 PM	68909
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 4:27:25 PM	68884
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 4:27:25 PM	68884
Surr: DNOP	58.7	51.1-141		%Rec	1	7/20/2022 4:27:25 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/19/2022 11:49:00 PM	68861
Surr: BFB	97.5	37.7-212		%Rec	1	7/19/2022 11:49:00 PM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/19/2022 11:49:00 PM	68861
Toluene	ND	0.048		mg/Kg	1	7/19/2022 11:49:00 PM	68861
Ethylbenzene	ND	0.048		mg/Kg	1	7/19/2022 11:49:00 PM	68861
Xylenes, Total	ND	0.096		mg/Kg	1	7/19/2022 11:49:00 PM	68861
Surr: 4-Bromofluorobenzene	92.3	70-130		%Rec	1	7/19/2022 11:49:00 PM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-9 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 10:00:00 AM

Lab ID: 2207811-005

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	320	60		mg/Kg	20	7/20/2022 11:50:21 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 4:41:16 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 4:41:16 PM	68884
Surr: DNOP	58.3	51.1-141		%Rec	1	7/20/2022 4:41:16 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 12:09:00 AM	68861
Surr: BFB	92.9	37.7-212		%Rec	1	7/20/2022 12:09:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 12:09:00 AM	68861
Toluene	ND	0.049		mg/Kg	1	7/20/2022 12:09:00 AM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 12:09:00 AM	68861
Xylenes, Total	ND	0.098		mg/Kg	1	7/20/2022 12:09:00 AM	68861
Surr: 4-Bromofluorobenzene	92.0	70-130		%Rec	1	7/20/2022 12:09:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-9 (5')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 10:10:00 AM

Lab ID: 2207811-006

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	190	60		mg/Kg	20	7/20/2022 12:02:46 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 4:54:50 PM	68884
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 4:54:50 PM	68884
Surr: DNOP	54.3	51.1-141		%Rec	1	7/20/2022 4:54:50 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/20/2022 12:29:00 AM	68861
Surr: BFB	93.4	37.7-212		%Rec	1	7/20/2022 12:29:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	7/20/2022 12:29:00 AM	68861
Toluene	ND	0.050		mg/Kg	1	7/20/2022 12:29:00 AM	68861
Ethylbenzene	ND	0.050		mg/Kg	1	7/20/2022 12:29:00 AM	68861
Xylenes, Total	ND	0.099		mg/Kg	1	7/20/2022 12:29:00 AM	68861
Surr: 4-Bromofluorobenzene	93.0	70-130		%Rec	1	7/20/2022 12:29:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-10 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 10:30:00 AM

Lab ID: 2207811-007

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	99	60		mg/Kg	20	7/20/2022 12:15:10 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/21/2022 10:07:57 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/21/2022 10:07:57 PM	68884
Surr: DNOP	84.6	51.1-141		%Rec	1	7/21/2022 10:07:57 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	7/20/2022 12:49:00 AM	68861
Surr: BFB	95.0	37.7-212		%Rec	1	7/20/2022 12:49:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	7/20/2022 12:49:00 AM	68861
Toluene	ND	0.046		mg/Kg	1	7/20/2022 12:49:00 AM	68861
Ethylbenzene	ND	0.046		mg/Kg	1	7/20/2022 12:49:00 AM	68861
Xylenes, Total	ND	0.093		mg/Kg	1	7/20/2022 12:49:00 AM	68861
Surr: 4-Bromofluorobenzene	91.0	70-130		%Rec	1	7/20/2022 12:49:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-10 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 10:35:00 AM

Lab ID: 2207811-008

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	91	60		mg/Kg	20	7/20/2022 12:27:36 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 5:22:14 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 5:22:14 PM	68884
Surr: DNOP	54.1	51.1-141		%Rec	1	7/20/2022 5:22:14 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/20/2022 1:28:00 AM	68861
Surr: BFB	91.9	37.7-212		%Rec	1	7/20/2022 1:28:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 1:28:00 AM	68861
Toluene	ND	0.047		mg/Kg	1	7/20/2022 1:28:00 AM	68861
Ethylbenzene	ND	0.047		mg/Kg	1	7/20/2022 1:28:00 AM	68861
Xylenes, Total	ND	0.094		mg/Kg	1	7/20/2022 1:28:00 AM	68861
Surr: 4-Bromofluorobenzene	90.0	70-130		%Rec	1	7/20/2022 1:28:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-10 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 10:40:00 AM

Lab ID: 2207811-009

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	95	60		mg/Kg	20	7/20/2022 12:40:01 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 5:36:13 PM	68884
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/20/2022 5:36:13 PM	68884
Surr: DNOP	60.8	51.1-141		%Rec	1	7/20/2022 5:36:13 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/20/2022 1:48:00 AM	68861
Surr: BFB	92.7	37.7-212		%Rec	1	7/20/2022 1:48:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	7/20/2022 1:48:00 AM	68861
Toluene	ND	0.050		mg/Kg	1	7/20/2022 1:48:00 AM	68861
Ethylbenzene	ND	0.050		mg/Kg	1	7/20/2022 1:48:00 AM	68861
Xylenes, Total	ND	0.10		mg/Kg	1	7/20/2022 1:48:00 AM	68861
Surr: 4-Bromofluorobenzene	93.1	70-130		%Rec	1	7/20/2022 1:48:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-10 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 10:45:00 AM

Lab ID: 2207811-010

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	130	60		mg/Kg	20	7/20/2022 1:17:15 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 6:04:24 PM	68884
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/20/2022 6:04:24 PM	68884
Surr: DNOP	57.4	51.1-141		%Rec	1	7/20/2022 6:04:24 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 2:08:00 AM	68861
Surr: BFB	94.4	37.7-212		%Rec	1	7/20/2022 2:08:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 2:08:00 AM	68861
Toluene	ND	0.049		mg/Kg	1	7/20/2022 2:08:00 AM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 2:08:00 AM	68861
Xylenes, Total	ND	0.098		mg/Kg	1	7/20/2022 2:08:00 AM	68861
Surr: 4-Bromofluorobenzene	92.1	70-130		%Rec	1	7/20/2022 2:08:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-11 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:00:00 AM

Lab ID: 2207811-011

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2900	150		mg/Kg	50	7/21/2022 11:16:40 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 6:18:33 PM	68884
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/20/2022 6:18:33 PM	68884
Surr: DNOP	60.5	51.1-141		%Rec	1	7/20/2022 6:18:33 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/20/2022 2:27:00 AM	68861
Surr: BFB	93.9	37.7-212		%Rec	1	7/20/2022 2:27:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 2:27:00 AM	68861
Toluene	ND	0.047		mg/Kg	1	7/20/2022 2:27:00 AM	68861
Ethylbenzene	ND	0.047		mg/Kg	1	7/20/2022 2:27:00 AM	68861
Xylenes, Total	ND	0.094		mg/Kg	1	7/20/2022 2:27:00 AM	68861
Surr: 4-Bromofluorobenzene	91.2	70-130		%Rec	1	7/20/2022 2:27:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-11 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:05:00 AM

Lab ID: 2207811-012

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	370	60		mg/Kg	20	7/20/2022 1:42:05 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 6:32:28 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 6:32:28 PM	68884
Surr: DNOP	60.0	51.1-141		%Rec	1	7/20/2022 6:32:28 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/20/2022 2:47:00 AM	68861
Surr: BFB	94.9	37.7-212		%Rec	1	7/20/2022 2:47:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 2:47:00 AM	68861
Toluene	ND	0.048		mg/Kg	1	7/20/2022 2:47:00 AM	68861
Ethylbenzene	ND	0.048		mg/Kg	1	7/20/2022 2:47:00 AM	68861
Xylenes, Total	ND	0.096		mg/Kg	1	7/20/2022 2:47:00 AM	68861
Surr: 4-Bromofluorobenzene	93.4	70-130		%Rec	1	7/20/2022 2:47:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-11 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:10:00 AM

Lab ID: 2207811-013

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	170	60		mg/Kg	20	7/20/2022 1:54:29 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 6:46:28 PM	68884
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 6:46:28 PM	68884
Surr: DNOP	52.0	51.1-141		%Rec	1	7/20/2022 6:46:28 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 3:07:00 AM	68861
Surr: BFB	94.6	37.7-212		%Rec	1	7/20/2022 3:07:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 3:07:00 AM	68861
Toluene	ND	0.049		mg/Kg	1	7/20/2022 3:07:00 AM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 3:07:00 AM	68861
Xylenes, Total	ND	0.097		mg/Kg	1	7/20/2022 3:07:00 AM	68861
Surr: 4-Bromofluorobenzene	93.7	70-130		%Rec	1	7/20/2022 3:07:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-11 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:15:00 AM

Lab ID: 2207811-014

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	ND	61		mg/Kg	20	7/20/2022 2:06:54 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 7:00:15 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 7:00:15 PM	68884
Surr: DNOP	54.3	51.1-141		%Rec	1	7/20/2022 7:00:15 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 3:27:00 AM	68861
Surr: BFB	96.1	37.7-212		%Rec	1	7/20/2022 3:27:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	7/20/2022 3:27:00 AM	68861
Toluene	ND	0.049		mg/Kg	1	7/20/2022 3:27:00 AM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 3:27:00 AM	68861
Xylenes, Total	ND	0.097		mg/Kg	1	7/20/2022 3:27:00 AM	68861
Surr: 4-Bromofluorobenzene	92.4	70-130		%Rec	1	7/20/2022 3:27:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-11 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:25:00 AM

Lab ID: 2207811-015

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	ND	60		mg/Kg	20	7/20/2022 2:19:18 PM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 7:13:56 PM	68884
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 7:13:56 PM	68884
Surr: DNOP	55.5	51.1-141		%Rec	1	7/20/2022 7:13:56 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/20/2022 3:47:00 AM	68861
Surr: BFB	95.0	37.7-212		%Rec	1	7/20/2022 3:47:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	7/20/2022 3:47:00 AM	68861
Toluene	ND	0.050		mg/Kg	1	7/20/2022 3:47:00 AM	68861
Ethylbenzene	ND	0.050		mg/Kg	1	7/20/2022 3:47:00 AM	68861
Xylenes, Total	ND	0.099		mg/Kg	1	7/20/2022 3:47:00 AM	68861
Surr: 4-Bromofluorobenzene	94.0	70-130		%Rec	1	7/20/2022 3:47:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:45:00 AM

Lab ID: 2207811-017

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	29000	1500		mg/Kg	500	7/21/2022 11:29:04 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 7:27:46 PM	68884
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 7:27:46 PM	68884
Surr: DNOP	52.5	51.1-141		%Rec	1	7/20/2022 7:27:46 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/20/2022 4:06:00 AM	68861
Surr: BFB	92.4	37.7-212		%Rec	1	7/20/2022 4:06:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	7/20/2022 4:06:00 AM	68861
Toluene	ND	0.047		mg/Kg	1	7/20/2022 4:06:00 AM	68861
Ethylbenzene	ND	0.047		mg/Kg	1	7/20/2022 4:06:00 AM	68861
Xylenes, Total	ND	0.094		mg/Kg	1	7/20/2022 4:06:00 AM	68861
Surr: 4-Bromofluorobenzene	90.8	70-130		%Rec	1	7/20/2022 4:06:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:50:00 AM

Lab ID: 2207811-018

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	3900	150		mg/Kg	50	7/21/2022 11:41:28 AM	68916
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 7:41:16 PM	68884
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 7:41:16 PM	68884
Surr: DNOP	53.1	51.1-141		%Rec	1	7/20/2022 7:41:16 PM	68884
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 4:26:00 AM	68861
Surr: BFB	93.6	37.7-212		%Rec	1	7/20/2022 4:26:00 AM	68861
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	7/20/2022 4:26:00 AM	68861
Toluene	ND	0.049		mg/Kg	1	7/20/2022 4:26:00 AM	68861
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 4:26:00 AM	68861
Xylenes, Total	ND	0.099		mg/Kg	1	7/20/2022 4:26:00 AM	68861
Surr: 4-Bromofluorobenzene	90.8	70-130		%Rec	1	7/20/2022 4:26:00 AM	68861

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 11:55:00 AM

Lab ID: 2207811-019

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	6400	300		mg/Kg	100	7/21/2022 11:53:52 AM	68816
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 3:59:36 PM	68867
Surr: BFB	112	70-130		%Rec	1	7/19/2022 3:59:36 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 8:49:38 PM	68893
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 8:49:38 PM	68893
Surr: DNOP	53.6	51.1-141		%Rec	1	7/20/2022 8:49:38 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/19/2022 3:59:36 PM	68867
Toluene	ND	0.049		mg/Kg	1	7/19/2022 3:59:36 PM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 3:59:36 PM	68867
Xylenes, Total	ND	0.098		mg/Kg	1	7/19/2022 3:59:36 PM	68867
Surr: 1,2-Dichloroethane-d4	106	70-130		%Rec	1	7/19/2022 3:59:36 PM	68867
Surr: 4-Bromofluorobenzene	105	70-130		%Rec	1	7/19/2022 3:59:36 PM	68867
Surr: Dibromofluoromethane	121	70-130		%Rec	1	7/19/2022 3:59:36 PM	68867
Surr: Toluene-d8	94.7	70-130		%Rec	1	7/19/2022 3:59:36 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:00:00 PM

Lab ID: 2207811-020

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	6500	300		mg/Kg	100	7/21/2022 12:06:17 PM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 4:28:41 PM	68867
Surr: BFB	110	70-130		%Rec	1	7/19/2022 4:28:41 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 9:03:22 PM	68893
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 9:03:22 PM	68893
Surr: DNOP	53.4	51.1-141		%Rec	1	7/20/2022 9:03:22 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 4:28:41 PM	68867
Toluene	ND	0.049		mg/Kg	1	7/19/2022 4:28:41 PM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 4:28:41 PM	68867
Xylenes, Total	ND	0.098		mg/Kg	1	7/19/2022 4:28:41 PM	68867
Surr: 1,2-Dichloroethane-d4	106	70-130		%Rec	1	7/19/2022 4:28:41 PM	68867
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	7/19/2022 4:28:41 PM	68867
Surr: Dibromofluoromethane	118	70-130		%Rec	1	7/19/2022 4:28:41 PM	68867
Surr: Toluene-d8	96.4	70-130		%Rec	1	7/19/2022 4:28:41 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:10:00 PM

Lab ID: 2207811-021

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	7800	300		mg/Kg	100	7/21/2022 12:18:41 PM	68816
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/19/2022 4:57:49 PM	68867
Surr: BFB	114	70-130		%Rec	1	7/19/2022 4:57:49 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 9:16:54 PM	68893
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 9:16:54 PM	68893
Surr: DNOP	57.0	51.1-141		%Rec	1	7/20/2022 9:16:54 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 4:57:49 PM	68867
Toluene	ND	0.048		mg/Kg	1	7/19/2022 4:57:49 PM	68867
Ethylbenzene	ND	0.048		mg/Kg	1	7/19/2022 4:57:49 PM	68867
Xylenes, Total	ND	0.097		mg/Kg	1	7/19/2022 4:57:49 PM	68867
Surr: 1,2-Dichloroethane-d4	109	70-130		%Rec	1	7/19/2022 4:57:49 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/19/2022 4:57:49 PM	68867
Surr: Dibromofluoromethane	119	70-130		%Rec	1	7/19/2022 4:57:49 PM	68867
Surr: Toluene-d8	96.2	70-130		%Rec	1	7/19/2022 4:57:49 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12 (4.5')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:20:00 PM

Lab ID: 2207811-022

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	7700	300		mg/Kg	100	7/21/2022 12:31:07 PM	68816
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 5:26:59 PM	68867
Surr: BFB	114	70-130		%Rec	1	7/19/2022 5:26:59 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 9:30:30 PM	68893
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/20/2022 9:30:30 PM	68893
Surr: DNOP	53.1	51.1-141		%Rec	1	7/20/2022 9:30:30 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 5:26:59 PM	68867
Toluene	ND	0.049		mg/Kg	1	7/19/2022 5:26:59 PM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 5:26:59 PM	68867
Xylenes, Total	ND	0.098		mg/Kg	1	7/19/2022 5:26:59 PM	68867
Surr: 1,2-Dichloroethane-d4	109	70-130		%Rec	1	7/19/2022 5:26:59 PM	68867
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	7/19/2022 5:26:59 PM	68867
Surr: Dibromofluoromethane	119	70-130		%Rec	1	7/19/2022 5:26:59 PM	68867
Surr: Toluene-d8	95.4	70-130		%Rec	1	7/19/2022 5:26:59 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:30:00 PM

Lab ID: 2207811-023

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	180	60		mg/Kg	20	7/20/2022 4:35:51 PM	68916
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/19/2022 5:56:06 PM	68867
Surr: BFB	111	70-130		%Rec	1	7/19/2022 5:56:06 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 9:44:13 PM	68893
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/20/2022 9:44:13 PM	68893
Surr: DNOP	53.4	51.1-141		%Rec	1	7/20/2022 9:44:13 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 5:56:06 PM	68867
Toluene	ND	0.048		mg/Kg	1	7/19/2022 5:56:06 PM	68867
Ethylbenzene	ND	0.048		mg/Kg	1	7/19/2022 5:56:06 PM	68867
Xylenes, Total	ND	0.095		mg/Kg	1	7/19/2022 5:56:06 PM	68867
Surr: 1,2-Dichloroethane-d4	107	70-130		%Rec	1	7/19/2022 5:56:06 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/19/2022 5:56:06 PM	68867
Surr: Dibromofluoromethane	119	70-130		%Rec	1	7/19/2022 5:56:06 PM	68867
Surr: Toluene-d8	96.2	70-130		%Rec	1	7/19/2022 5:56:06 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:35:00 PM

Lab ID: 2207811-024

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	360	60		mg/Kg	20	7/20/2022 5:13:03 PM	68816
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/19/2022 6:25:14 PM	68867
Surr: BFB	113	70-130		%Rec	1	7/19/2022 6:25:14 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/21/2022 4:23:31 PM	68893
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/21/2022 4:23:31 PM	68893
Surr: DNOP	94.8	51.1-141		%Rec	1	7/21/2022 4:23:31 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 6:25:14 PM	68867
Toluene	ND	0.048		mg/Kg	1	7/19/2022 6:25:14 PM	68867
Ethylbenzene	ND	0.048		mg/Kg	1	7/19/2022 6:25:14 PM	68867
Xylenes, Total	ND	0.097		mg/Kg	1	7/19/2022 6:25:14 PM	68867
Surr: 1,2-Dichloroethane-d4	111	70-130		%Rec	1	7/19/2022 6:25:14 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/19/2022 6:25:14 PM	68867
Surr: Dibromofluoromethane	120	70-130		%Rec	1	7/19/2022 6:25:14 PM	68867
Surr: Toluene-d8	93.6	70-130		%Rec	1	7/19/2022 6:25:14 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:40:00 PM

Lab ID: 2207811-025

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	710	60		mg/Kg	20	7/20/2022 5:25:28 PM	68816
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/19/2022 6:54:22 PM	68867
Surr: BFB	112	70-130		%Rec	1	7/19/2022 6:54:22 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 10:11:58 PM	68893
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/20/2022 10:11:58 PM	68893
Surr: DNOP	62.4	51.1-141		%Rec	1	7/20/2022 10:11:58 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/19/2022 6:54:22 PM	68867
Toluene	ND	0.050		mg/Kg	1	7/19/2022 6:54:22 PM	68867
Ethylbenzene	ND	0.050		mg/Kg	1	7/19/2022 6:54:22 PM	68867
Xylenes, Total	ND	0.099		mg/Kg	1	7/19/2022 6:54:22 PM	68867
Surr: 1,2-Dichloroethane-d4	113	70-130		%Rec	1	7/19/2022 6:54:22 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/19/2022 6:54:22 PM	68867
Surr: Dibromofluoromethane	123	70-130		%Rec	1	7/19/2022 6:54:22 PM	68867
Surr: Toluene-d8	94.5	70-130		%Rec	1	7/19/2022 6:54:22 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:45:00 PM

Lab ID: 2207811-026

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	1200	60		mg/Kg	20	7/21/2022 9:22:50 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/19/2022 7:23:30 PM	68867
Surr: BFB	112	70-130		%Rec	1	7/19/2022 7:23:30 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 10:25:52 PM	68893
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 10:25:52 PM	68893
Surr: DNOP	57.4	51.1-141		%Rec	1	7/20/2022 10:25:52 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 7:23:30 PM	68867
Toluene	ND	0.048		mg/Kg	1	7/19/2022 7:23:30 PM	68867
Ethylbenzene	ND	0.048		mg/Kg	1	7/19/2022 7:23:30 PM	68867
Xylenes, Total	ND	0.097		mg/Kg	1	7/19/2022 7:23:30 PM	68867
Surr: 1,2-Dichloroethane-d4	110	70-130		%Rec	1	7/19/2022 7:23:30 PM	68867
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	7/19/2022 7:23:30 PM	68867
Surr: Dibromofluoromethane	120	70-130		%Rec	1	7/19/2022 7:23:30 PM	68867
Surr: Toluene-d8	96.4	70-130		%Rec	1	7/19/2022 7:23:30 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:50:00 PM

Lab ID: 2207811-027

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2400	150		mg/Kg	50	7/22/2022 9:39:47 AM	68893
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/19/2022 7:52:36 PM	68867
Surr: BFB	112	70-130		%Rec	1	7/19/2022 7:52:36 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 10:39:55 PM	68893
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 10:39:55 PM	68893
Surr: DNOP	59.9	51.1-141		%Rec	1	7/20/2022 10:39:55 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/19/2022 7:52:36 PM	68867
Toluene	ND	0.050		mg/Kg	1	7/19/2022 7:52:36 PM	68867
Ethylbenzene	ND	0.050		mg/Kg	1	7/19/2022 7:52:36 PM	68867
Xylenes, Total	ND	0.10		mg/Kg	1	7/19/2022 7:52:36 PM	68867
Surr: 1,2-Dichloroethane-d4	109	70-130		%Rec	1	7/19/2022 7:52:36 PM	68867
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	1	7/19/2022 7:52:36 PM	68867
Surr: Dibromofluoromethane	121	70-130		%Rec	1	7/19/2022 7:52:36 PM	68867
Surr: Toluene-d8	95.1	70-130		%Rec	1	7/19/2022 7:52:36 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13 (4.5')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 12:55:00 PM

Lab ID: 2207811-028

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	2900	150		mg/Kg	50	7/22/2022 9:52:11 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/19/2022 8:21:36 PM	68867
Surr: BFB	114	70-130		%Rec	1	7/19/2022 8:21:36 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/21/2022 11:19:42 PM	68893
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/21/2022 11:19:42 PM	68893
Surr: DNOP	97.2	51.1-141		%Rec	1	7/21/2022 11:19:42 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/19/2022 8:21:36 PM	68867
Toluene	ND	0.050		mg/Kg	1	7/19/2022 8:21:36 PM	68867
Ethylbenzene	ND	0.050		mg/Kg	1	7/19/2022 8:21:36 PM	68867
Xylenes, Total	ND	0.099		mg/Kg	1	7/19/2022 8:21:36 PM	68867
Surr: 1,2-Dichloroethane-d4	105	70-130		%Rec	1	7/19/2022 8:21:36 PM	68867
Surr: 4-Bromofluorobenzene	109	70-130		%Rec	1	7/19/2022 8:21:36 PM	68867
Surr: Dibromofluoromethane	118	70-130		%Rec	1	7/19/2022 8:21:36 PM	68867
Surr: Toluene-d8	97.0	70-130		%Rec	1	7/19/2022 8:21:36 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-14 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 1:15:00 PM

Lab ID: 2207811-029

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	180	60		mg/Kg	20	7/21/2022 11:14:29 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 8:50:34 PM	68867
Surr: BFB	116	70-130		%Rec	1	7/19/2022 8:50:34 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 11:08:02 PM	68893
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/20/2022 11:08:02 PM	68893
Surr: DNOP	57.7	51.1-141		%Rec	1	7/20/2022 11:08:02 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 8:50:34 PM	68867
Toluene	ND	0.049		mg/Kg	1	7/19/2022 8:50:34 PM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 8:50:34 PM	68867
Xylenes, Total	ND	0.098		mg/Kg	1	7/19/2022 8:50:34 PM	68867
Surr: 1,2-Dichloroethane-d4	104	70-130		%Rec	1	7/19/2022 8:50:34 PM	68867
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	7/19/2022 8:50:34 PM	68867
Surr: Dibromofluoromethane	115	70-130		%Rec	1	7/19/2022 8:50:34 PM	68867
Surr: Toluene-d8	97.7	70-130		%Rec	1	7/19/2022 8:50:34 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-14 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 1:25:00 PM

Lab ID: 2207811-030

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	ND	60		mg/Kg	20	7/21/2022 11:26:54 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/19/2022 9:19:29 PM	68867
Surr: BFB	115	70-130		%Rec	1	7/19/2022 9:19:29 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 11:21:59 PM	68893
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 11:21:59 PM	68893
Surr: DNOP	57.4	51.1-141		%Rec	1	7/20/2022 11:21:59 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/19/2022 9:19:29 PM	68867
Toluene	ND	0.049		mg/Kg	1	7/19/2022 9:19:29 PM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/19/2022 9:19:29 PM	68867
Xylenes, Total	ND	0.097		mg/Kg	1	7/19/2022 9:19:29 PM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130		%Rec	1	7/19/2022 9:19:29 PM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/19/2022 9:19:29 PM	68867
Surr: Dibromofluoromethane	117	70-130		%Rec	1	7/19/2022 9:19:29 PM	68867
Surr: Toluene-d8	96.9	70-130		%Rec	1	7/19/2022 9:19:29 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-14 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 1:35:00 PM

Lab ID: 2207811-031

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	ND	60		mg/Kg	20	7/21/2022 11:39:19 AM	68893
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/19/2022 9:48:22 PM	68867
Surr: BFB	114	70-130		%Rec	1	7/19/2022 9:48:22 PM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/20/2022 11:35:57 PM	68893
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/20/2022 11:35:57 PM	68893
Surr: DNOP	60.6	51.1-141		%Rec	1	7/20/2022 11:35:57 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/19/2022 9:48:22 PM	68867
Toluene	ND	0.050		mg/Kg	1	7/19/2022 9:48:22 PM	68867
Ethylbenzene	ND	0.050		mg/Kg	1	7/19/2022 9:48:22 PM	68867
Xylenes, Total	ND	0.099		mg/Kg	1	7/19/2022 9:48:22 PM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130		%Rec	1	7/19/2022 9:48:22 PM	68867
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	7/19/2022 9:48:22 PM	68867
Surr: Dibromofluoromethane	114	70-130		%Rec	1	7/19/2022 9:48:22 PM	68867
Surr: Toluene-d8	98.2	70-130		%Rec	1	7/19/2022 9:48:22 PM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: BH-1 (0-6")

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 2:00:00 PM

Lab ID: 2207811-032

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	96	60		mg/Kg	20	7/21/2022 11:51:43 AM	68933
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/20/2022 12:40:35 AM	68867
Surr: BFB	116	70-130		%Rec	1	7/20/2022 12:40:35 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/20/2022 11:49:45 PM	68893
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/20/2022 11:49:45 PM	68893
Surr: DNOP	58.5	51.1-141		%Rec	1	7/20/2022 11:49:45 PM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/20/2022 12:40:35 AM	68867
Toluene	ND	0.048		mg/Kg	1	7/20/2022 12:40:35 AM	68867
Ethylbenzene	ND	0.048		mg/Kg	1	7/20/2022 12:40:35 AM	68867
Xylenes, Total	ND	0.096		mg/Kg	1	7/20/2022 12:40:35 AM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130		%Rec	1	7/20/2022 12:40:35 AM	68867
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	7/20/2022 12:40:35 AM	68867
Surr: Dibromofluoromethane	113	70-130		%Rec	1	7/20/2022 12:40:35 AM	68867
Surr: Toluene-d8	101	70-130		%Rec	1	7/20/2022 12:40:35 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: BH-1 (1')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 2:05:00 PM

Lab ID: 2207811-033

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	130	60		mg/Kg	20	7/21/2022 12:04:07 PM	68893
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/20/2022 1:09:12 AM	68867
Surr: BFB	117	70-130		%Rec	1	7/20/2022 1:09:12 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/21/2022 12:03:53 AM	68893
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/21/2022 12:03:53 AM	68893
Surr: DNOP	51.9	51.1-141		%Rec	1	7/21/2022 12:03:53 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/20/2022 1:09:12 AM	68867
Toluene	ND	0.050		mg/Kg	1	7/20/2022 1:09:12 AM	68867
Ethylbenzene	ND	0.050		mg/Kg	1	7/20/2022 1:09:12 AM	68867
Xylenes, Total	ND	0.10		mg/Kg	1	7/20/2022 1:09:12 AM	68867
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	1	7/20/2022 1:09:12 AM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/20/2022 1:09:12 AM	68867
Surr: Dibromofluoromethane	111	70-130		%Rec	1	7/20/2022 1:09:12 AM	68867
Surr: Toluene-d8	103	70-130		%Rec	1	7/20/2022 1:09:12 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: BH-1 (2')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 2:10:00 PM

Lab ID: 2207811-034

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	90	60		mg/Kg	20	7/21/2022 12:16:31 PM	68893
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 1:37:57 AM	68867
Surr: BFB	114	70-130		%Rec	1	7/20/2022 1:37:57 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/21/2022 12:17:51 AM	68893
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/21/2022 12:17:51 AM	68893
Surr: DNOP	57.0	51.1-141		%Rec	1	7/21/2022 12:17:51 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/20/2022 1:37:57 AM	68867
Toluene	ND	0.049		mg/Kg	1	7/20/2022 1:37:57 AM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 1:37:57 AM	68867
Xylenes, Total	ND	0.098		mg/Kg	1	7/20/2022 1:37:57 AM	68867
Surr: 1,2-Dichloroethane-d4	104	70-130		%Rec	1	7/20/2022 1:37:57 AM	68867
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	7/20/2022 1:37:57 AM	68867
Surr: Dibromofluoromethane	112	70-130		%Rec	1	7/20/2022 1:37:57 AM	68867
Surr: Toluene-d8	100	70-130		%Rec	1	7/20/2022 1:37:57 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: BH-1 (3')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 2:15:00 PM

Lab ID: 2207811-035

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	320	61		mg/Kg	20	7/21/2022 12:28:56 PM	68893
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/20/2022 2:06:41 AM	68867
Surr: BFB	118	70-130		%Rec	1	7/20/2022 2:06:41 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	7/21/2022 12:31:49 AM	68893
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/21/2022 12:31:49 AM	68893
Surr: DNOP	57.3	51.1-141		%Rec	1	7/21/2022 12:31:49 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.024		mg/Kg	1	7/20/2022 2:06:41 AM	68867
Toluene	ND	0.049		mg/Kg	1	7/20/2022 2:06:41 AM	68867
Ethylbenzene	ND	0.049		mg/Kg	1	7/20/2022 2:06:41 AM	68867
Xylenes, Total	ND	0.098		mg/Kg	1	7/20/2022 2:06:41 AM	68867
Surr: 1,2-Dichloroethane-d4	103	70-130		%Rec	1	7/20/2022 2:06:41 AM	68867
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	7/20/2022 2:06:41 AM	68867
Surr: Dibromofluoromethane	110	70-130		%Rec	1	7/20/2022 2:06:41 AM	68867
Surr: Toluene-d8	101	70-130		%Rec	1	7/20/2022 2:06:41 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2207811

Date Reported: 7/29/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: BH-1 (4')

Project: Beryl 33 Fed Com 002H

Collection Date: 7/15/2022 2:20:00 PM

Lab ID: 2207811-036

Matrix: SOIL

Received Date: 7/16/2022 10:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	180	60		mg/Kg	20	7/21/2022 12:41:21 PM	68893
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JR
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/20/2022 2:35:21 AM	68867
Surr: BFB	117	70-130		%Rec	1	7/20/2022 2:35:21 AM	68867
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	7/21/2022 12:45:46 AM	68893
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/21/2022 12:45:46 AM	68893
Surr: DNOP	51.7	51.1-141		%Rec	1	7/21/2022 12:45:46 AM	68893
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JR
Benzene	ND	0.025		mg/Kg	1	7/20/2022 2:35:21 AM	68867
Toluene	ND	0.050		mg/Kg	1	7/20/2022 2:35:21 AM	68867
Ethylbenzene	ND	0.050		mg/Kg	1	7/20/2022 2:35:21 AM	68867
Xylenes, Total	ND	0.10		mg/Kg	1	7/20/2022 2:35:21 AM	68867
Surr: 1,2-Dichloroethane-d4	102	70-130		%Rec	1	7/20/2022 2:35:21 AM	68867
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	7/20/2022 2:35:21 AM	68867
Surr: Dibromofluoromethane	109	70-130		%Rec	1	7/20/2022 2:35:21 AM	68867
Surr: Toluene-d8	100	70-130		%Rec	1	7/20/2022 2:35:21 AM	68867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2207811

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: MB-68909	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 68909	RunNo: 89636								
Prep Date: 7/20/2022	Analysis Date: 7/20/2022	SeqNo: 3192269 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-68909	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 68909	RunNo: 89636								
Prep Date: 7/20/2022	Analysis Date: 7/20/2022	SeqNo: 3192270 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.4	90	110			

Sample ID: MB-68933	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 68933	RunNo: 89636								
Prep Date: 7/20/2022	Analysis Date: 7/20/2022	SeqNo: 3192299 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-68933	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 68933	RunNo: 89636								
Prep Date: 7/20/2022	Analysis Date: 7/20/2022	SeqNo: 3192300 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.6	90	110			

Sample ID: MB-68916	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 68916	RunNo: 89669								
Prep Date: 7/20/2022	Analysis Date: 7/20/2022	SeqNo: 3192396 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-68916	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 68916	RunNo: 89669								
Prep Date: 7/20/2022	Analysis Date: 7/20/2022	SeqNo: 3192397 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.1	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2207811

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: MB-68893	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 68893	RunNo: 89638								
Prep Date: 7/19/2022	Analysis Date: 7/20/2022	SeqNo: 3192465 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	5.5		10.00		55.3	51.1	141			

Sample ID: LCS-68884	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 68884	RunNo: 89671								
Prep Date: 7/19/2022	Analysis Date: 7/21/2022	SeqNo: 3194239 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	15	50.00	0	90.1	64.4	127			
Surr: DNOP	4.9		5.000		99.0	51.1	141			

Sample ID: LCS-68893	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 68893	RunNo: 89671								
Prep Date: 7/19/2022	Analysis Date: 7/21/2022	SeqNo: 3194278 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	15	50.00	0	92.1	64.4	127			
Surr: DNOP	4.6		5.000		92.2	51.1	141			

Sample ID: MB-68884	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 68884	RunNo: 89638								
Prep Date: 7/19/2022	Analysis Date: 7/20/2022	SeqNo: 3201302 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	6.1		10.00		60.8	21	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2207811

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: lcs-68861	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 68861		RunNo: 89616							
Prep Date: 7/18/2022	Analysis Date: 7/19/2022		SeqNo: 3190202		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	105	72.3	137			
Surr: BFB	2100		1000		211	37.7	212			

Sample ID: mb-68861	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 68861		RunNo: 89616							
Prep Date: 7/18/2022	Analysis Date: 7/19/2022		SeqNo: 3190203		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.8	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2207811

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: lcs-68861	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 68861		RunNo: 89616							
Prep Date: 7/18/2022	Analysis Date: 7/19/2022		SeqNo: 3190250		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.025	1.000	0	90.3	80	120			
Toluene	0.93	0.050	1.000	0	92.6	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.2	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.3	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		93.6	70	130			

Sample ID: mb-68861	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 68861		RunNo: 89616							
Prep Date: 7/18/2022	Analysis Date: 7/19/2022		SeqNo: 3190251		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		93.7	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2207811

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: Ics-68867	SampType: LCS4	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: BatchQC	Batch ID: 68867	RunNo: 89621								
Prep Date: 7/18/2022	Analysis Date: 7/19/2022	SeqNo: 3190606	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	96.5	80	120			
Toluene	0.93	0.050	1.000	0	92.9	80	120			
Ethylbenzene	0.97	0.050	1.000	0	97.0	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.0	80	120			
Surr: 1,2-Dichloroethane-d4	0.56		0.5000		112	70	130			
Surr: 4-Bromofluorobenzene	0.52		0.5000		105	70	130			
Surr: Dibromofluoromethane	0.59		0.5000		117	70	130			
Surr: Toluene-d8	0.52		0.5000		103	70	130			

Sample ID: mb-68867	SampType: MBLK	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: PBS	Batch ID: 68867	RunNo: 89621								
Prep Date: 7/18/2022	Analysis Date: 7/19/2022	SeqNo: 3190607	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.53		0.5000		106	70	130			
Surr: 4-Bromofluorobenzene	0.53		0.5000		106	70	130			
Surr: Dibromofluoromethane	0.59		0.5000		119	70	130			
Surr: Toluene-d8	0.51		0.5000		102	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2207811

29-Jul-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

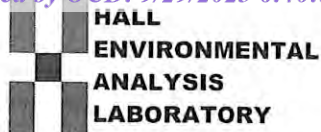
Sample ID: lcs-68867	SampType: LCS		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: LCSS	Batch ID: 68867		RunNo: 89621							
Prep Date: 7/18/2022	Analysis Date: 7/19/2022		SeqNo: 3190632		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.5	70	130			
Surr: BFB	550		500.0		110	70	130			

Sample ID: mb-68867	SampType: MBLK		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: PBS	Batch ID: 68867		RunNo: 89621							
Prep Date: 7/18/2022	Analysis Date: 7/19/2022		SeqNo: 3190633		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	570		500.0		115	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2207811

RcptNo: 1

Received By: Isaiah Ortiz 7/16/2022 10:15:00 AM

Completed By: Isaiah Ortiz 7/16/2022 10:44:45 AM

Reviewed By: *IO* 07/16/2022*IO**IO*Chain of Custody1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐2. How was the sample delivered? CourierLog In3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐5. Sample(s) in proper container(s)? Yes ☒ No ☐6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒10. Were any sample containers received broken? Yes ☐ No ☒11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐13. Is it clear what analyses were requested? Yes ☒ No ☐14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

of preserved
bottles checked
for pH:*IO*
7/16/22
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.0	Good	Not Present			

PHALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975
Fax 505-345-4107

Analysis Request

Chain-of-Custody Record						
Client: <u>Crain Environmental</u>		Turn-Around Time: <u>data</u>				
		<input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush <u>7/22/22</u>				
Mailing Address: <u>2925 E. 17th St.</u>		Project Name: <u>Beryl 33 Fed Com #002 H</u>				
<u>Odesa, TX 79761</u>		Project #: _____				
Phone #: <u>(575) 441-7244</u>		Project Manager: <u>Cindy Crain</u>				
email or Fax#: <u>Cindy.crain@gmail.com</u>		Sampler: <u>Cindy Crain</u>				
QA/QC Package:		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		# of Coolers: <u>1</u>				
Accreditation: <input type="checkbox"/> Az Compliance		Cooler Temp (including CF): <u>7.0 ± 0</u>				
<input type="checkbox"/> NELAC <input type="checkbox"/> Other _____						
<input type="checkbox"/> EDD (Type) _____						
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
7/15/22	0930	S	TH-9 (0-6")	2oz jar	1cc	2207811
7/15/22	0935	S	TH-9 (1")			001
7/15/22	0940	S	TH-9 (2")			002
7/15/22	0950	S	TH-9 (3")			003
7/15/22	1000	S	TH-9 (4")			004
7/15/22	1010	S	TH-9 (5")			005
7/15/22	1030	S	TH-10 (0-6")			006
7/15/22	1035	S	TH-10 (1")			007
7/15/22	1040	S	TH-10 (2")			008
7/15/22	1045	S	TH-10 (3")			009
7/15/22	1100	S	TH-11 (0-6")			010
7/15/22	1105	S	TH-11 (1")			011
				↓	↓	612
Date:	Time:	Relinquished by:	Received by: _____ Date: <u>7/19/22</u> Time: <u>1540</u>			
<u>7/15/22</u>	<u>1540</u>	<u>Cindy Crain</u>	Received by: _____ Date: _____ Time: _____			
Date:	Time:	Relinquished by:	Received by: _____ Date: <u>7/16/22</u> Time: <u>1015</u>			
<u>7/15/22</u>	<u>1900</u>	<u>Cindy Crain</u>	Received by: _____ Date: _____ Time: _____			

1400 *Clifford L. White* I agree that if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record

Client: Crain Environmental

Mailing Address: 2925 E. 17th St.

Phone #: (575) 441-7244

email or Fax#: Cindy.Crain@gmail.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ AZ Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: ☒ Standard ☒ Rush 5 Day 7/22/22

Project Name: Beryl 33 Fed Can #002 H

Project #:

Project Manager: Cindy Crain

Sampler: Cindy Crain

On Ice: ☒ Yes ☐ No

of Coolers: 1

Cooler Temp (including CFI): 7.0 ± 0

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX MTBE / TMBs (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCBs	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
7/15/22	1110	S	TH-11 (2')	2oz jar	Ice	7707811	X	X	X	X	X	X	X	X	X	X
	1115		TH-11 (3')				X	X	X	X	X	X	X	X	X	X
	1125		TH-11 (4')				X	X	X	X	X	X	X	X	X	X
	1135		TH-11 (4.5')				X	X	X	X	X	X	X	X	X	X
	1145		TH-12 (0-6")				X	X	X	X	X	X	X	X	X	X
	1150		TH-12 (1')				X	X	X	X	X	X	X	X	X	X
	1155		TH-12 (2')				X	X	X	X	X	X	X	X	X	X
	1200		TH-12 (3')				X	X	X	X	X	X	X	X	X	X
	1210		TH-12 (4')				X	X	X	X	X	X	X	X	X	X
	1220		TH-12 (4.5')				X	X	X	X	X	X	X	X	X	X
	1230		TH-13 (0-6")				X	X	X	X	X	X	X	X	X	X
	1235		TH-13 (1')				X	X	X	X	X	X	X	X	X	X
Date:	Time:	Relinquished by:	Relinquished by:	Received by:	Via:	Date	Time	Remarks:								
7/15/22	1540	<u>Cindy Crain</u>	<u>Cindy Crain</u>	<u>William</u>	<u>1512</u>	<u>1512</u>	<u>1512</u>	<u>Direct Bill Devon</u>								
Date:	Time:	Relinquished by:	Relinquished by:	Received by:	Via:	Date	Time	Remarks:								
7/15/22	1900	<u>William</u>	<u>William</u>	<u>Tina Crain</u>	<u>11612</u>	<u>1015</u>	<u>1015</u>	<u>NO # 21030391</u>								

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record

Client: <u>Crain Environmental</u>		Turn-Around Time: <u>Standard</u> <input checked="" type="checkbox"/> <u>Rush</u> <input type="checkbox"/> <u>7/12/22</u>	
Mailing Address: <u>2925 E. 17th St.</u>		Project Name: <u>Beryl 33 Fed Can #002 H</u>	
Phone #: <u>(575) 441-7244</u>		Project #: <u></u>	
email or Fax#: <u>Cindy.Crain@gmail.com</u>		Project Manager: <u>Cindy Crain</u>	
QA/QC Package: <input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		Sampler: <u>Cindy Crain</u>	
Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> EDD (Type)		# of Coolers: <u>1</u>	
Cooler Temp (including CP): <u>2.0 ± 0</u>		HEAL No. <u>2707811</u>	
Date	Time	Matrix	Sample Name
7/15/22	1240	S	TH-13 (2')
	1245		TH-13 (3')
	1250		TH-13 (4')
	1255		TH-13 (4.5')
	1315		TH-14 (0-6")
	1325		TH-14 (1')
	1335		TH-14 (2')
	1400		BH-1 (0-6")
	1405		BH-1 (1')
	1410		BH-1 (2')
	1415		BH-1 (3')
	1420		BH-1 (4')
Date:	Time:	Relinquished by:	Relinquished by:
7/15/22	1540	<u>Cindy Crain</u>	<u>Cindy Crain</u>
Date:	Time:	Relinquished by:	Relinquished by:
7/15/22	1900	<u>Cindy Crain</u>	<u>Cindy Crain</u>



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
BTEX / MTBE / TMB's (8021)								

Remarks:

Direct Bill Devon
WO # 21030391

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 20, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX:

RE: Beryl 33 Fed Com 2H

OrderNo.: 2209556

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 32 sample(s) on 9/13/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-1

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:10:00 PM

Lab ID: 2209556-001

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	83.9		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	104		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	93.2		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	11000		600		mg/Kg	200	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-2

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:15:00 PM

Lab ID: 2209556-002

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	87.8		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	104		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	94.5		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	14000		600		mg/Kg	200	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-3

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:20:00 PM

Lab ID: 2209556-003

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		47		mg/Kg	1	9/14/2022
Surr: DNOP	89.2		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	100		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.2		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	17000		1500		mg/Kg	500	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-4

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:25:00 PM

Lab ID: 2209556-004

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/14/2022
Surr: DNOP	80.1		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	98.0		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	89.9		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	5700		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-5

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:30:00 PM

Lab ID: 2209556-005

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	64.9		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	102		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.4		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	1200		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-6

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:35:00 PM

Lab ID: 2209556-006

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	67.9		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/14/2022
Surr: BFB	100		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.048		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.096		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.4		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	480		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-7

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:40:00 PM

Lab ID: 2209556-007

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	66.2		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	101		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.5		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	420		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-8

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:45:00 PM

Lab ID: 2209556-008

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/14/2022
Surr: DNOP	74.6		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	104		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.1		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	4900		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-9

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:50:00 PM

Lab ID: 2209556-009

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	75.7		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	108		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	94.8		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	4400		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-10

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 12:55:00 PM

Lab ID: 2209556-010

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	50.6		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	105		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	96.9		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	930		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-11

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:00:00 PM

Lab ID: 2209556-011

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	67.0		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	104		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.3		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	3100		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-12

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:05:00 PM

Lab ID: 2209556-012

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	55.5		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/14/2022
Surr: BFB	101		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.048		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.096		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.5		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	990		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-13

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:10:00 PM

Lab ID: 2209556-013

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/14/2022
Surr: DNOP	36.7		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	99.5		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.0		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2100		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-14

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:15:00 PM

Lab ID: 2209556-014

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	17		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		47		mg/Kg	1	9/14/2022
Surr: DNOP	65.9		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	99.0		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	89.3		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	6900		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-15

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:20:00 PM

Lab ID: 2209556-015

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		47		mg/Kg	1	9/14/2022
Surr: DNOP	69.4		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	104		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.3		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	1500		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-16

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:25:00 PM

Lab ID: 2209556-016

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	58.0		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	105		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	91.7		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	8700		600		mg/Kg	200	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-17

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:30:00 PM

Lab ID: 2209556-017

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	68.6		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	101		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.9		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	710		60		mg/Kg	20	9/14/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-18

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:35:00 PM

Lab ID: 2209556-018

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	73.4		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	106		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.5		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	4800		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-19

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:40:00 PM

Lab ID: 2209556-019

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	50.8		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	106		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.10		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	94.7		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	6700		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-20

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:45:00 PM

Lab ID: 2209556-020

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	61.9		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	100		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.9		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2100		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-21

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:50:00 PM

Lab ID: 2209556-021

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	52.9		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/14/2022
Surr: BFB	106		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.050		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.3		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	5900		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-22

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 1:55:00 PM

Lab ID: 2209556-022

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/14/2022
Surr: DNOP	66.3		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	102		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	91.8		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	3000		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-23

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:00:00 PM

Lab ID: 2209556-023

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	73.8		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/14/2022
Surr: BFB	103		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.048		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.097		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.5		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	3300		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-24

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:05:00 PM

Lab ID: 2209556-024

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	76.1		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	105		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.5		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	6300		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-25

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:10:00 PM

Lab ID: 2209556-025

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/14/2022
Surr: DNOP	70.6		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	101		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	90.9		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	4200		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-26

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:15:00 PM

Lab ID: 2209556-026

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	63.3		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	108		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.097		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	93.1		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2300		150		mg/Kg	50	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-27

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:20:00 PM

Lab ID: 2209556-027

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	82.5		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	103		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.097		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	91.7		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	5200		300		mg/Kg	100	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-28

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:25:00 PM

Lab ID: 2209556-028

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/14/2022
Surr: DNOP	82.3		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	102		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.097		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.0		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2000		60		mg/Kg	20	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-29

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:30:00 PM

Lab ID: 2209556-029

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		46		mg/Kg	1	9/14/2022
Surr: DNOP	76.7		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/14/2022
Surr: BFB	105		37.7-212		%Rec	1	9/14/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/14/2022
Toluene	ND		0.049		mg/Kg	1	9/14/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/14/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/14/2022
Surr: 4-Bromofluorobenzene	92.9		70-130		%Rec	1	9/14/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	380		60		mg/Kg	20	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-30

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:35:00 PM

Lab ID: 2209556-030

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		45		mg/Kg	1	9/14/2022
Surr: DNOP	66.6		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/15/2022
Surr: BFB	104		37.7-212		%Rec	1	9/15/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/15/2022
Toluene	ND		0.049		mg/Kg	1	9/15/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/15/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/15/2022
Surr: 4-Bromofluorobenzene	92.5		70-130		%Rec	1	9/15/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	840		60		mg/Kg	20	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: Stockpile 1

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:40:00 PM

Lab ID: 2209556-031

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/14/2022
Surr: DNOP	56.3		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/15/2022
Surr: BFB	102		37.7-212		%Rec	1	9/15/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.024		mg/Kg	1	9/15/2022
Toluene	ND		0.048		mg/Kg	1	9/15/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/15/2022
Xylenes, Total	ND		0.097		mg/Kg	1	9/15/2022
Surr: 4-Bromofluorobenzene	92.7		70-130		%Rec	1	9/15/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	1100		60		mg/Kg	20	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209556

Date Reported: 9/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: Stockpile 2

Project: Beryl 33 Fed Com 2H

Collection Date: 9/12/2022 2:45:00 PM

Lab ID: 2209556-032

Matrix: SOIL

Received Date: 9/13/2022 7:50:00 AM

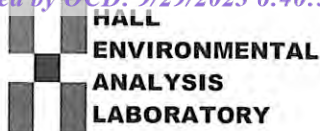
Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	31		15		mg/Kg	1	9/14/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/14/2022
Surr: DNOP	33.5		21-129		%Rec	1	9/14/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/15/2022
Surr: BFB	102		37.7-212		%Rec	1	9/15/2022
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND		0.025		mg/Kg	1	9/15/2022
Toluene	ND		0.050		mg/Kg	1	9/15/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/15/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/15/2022
Surr: 4-Bromofluorobenzene	91.5		70-130		%Rec	1	9/15/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	860		60		mg/Kg	20	9/15/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2209556

RcptNo: 1

Received By: Cheyenne Cason 9/13/2022 7:50:00 AM

Completed By: Cheyenne Cason 9/13/2022 8:55:40 AM

Reviewed By:

KPC

9-13-22

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: Jan 13/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.9	Good	Not Present			
2	3.0	Good	Not Present			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 26, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX:

RE: Beryl 33 Fed Com 2H

OrderNo.: 2209A47

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 18 sample(s) on 9/21/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-8A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 10:50:00 AM

Lab ID: 2209A47-001

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	200		60		mg/Kg	20	9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-9A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 10:55:00 AM

Lab ID: 2209A47-002

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	200		60		mg/Kg	20	9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-10A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 11:00:00 AM

Lab ID: 2209A47-003

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	69		60		mg/Kg	20	9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exceeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-11A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 11:10:00 AM

Lab ID: 2209A47-004

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	100		59		mg/Kg	20	9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-12A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 11:20:00 AM

Lab ID: 2209A47-005

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	280		59		mg/Kg	20	9/21/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exceeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-13A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 1:45:00 PM

Lab ID: 2209A47-006

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	62		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-15A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 1:00:00 PM

Lab ID: 2209A47-008

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	190		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-17A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 12:50:00 PM

Lab ID: 2209A47-009

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	69		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-18A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 12:40:00 PM

Lab ID: 2209A47-010

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	330		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exceeds Maximum Contaminant Level(MCL)

MCL = EPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-19A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 12:30:00 PM

Lab ID: 2209A47-011

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	190		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-20A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 12:20:00 PM

Lab ID: 2209A47-012

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	130		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

CLIENT: Crain Environmental Client Sample ID: S-21A
Project: Beryl 33 Fed Com 2H Collection Date: 9/19/2022 12:10:00 PM
Lab ID: 2209A47-013 Matrix: SOIL Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	71		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* = Value exceeds Maximum Contaminant Level(MCL)	ND = Not Detected at the RL
	MCL = EPA Maximum Contamination Level	B = Analyte detected in the associated Method Blank
	RL = Reporting Limit: Laboratory Detection Level	P = Sample pH Not in Range
	H = Holding times for preparation or analysis exceeded	S = % Recovery outside of range due to dilution or matrix

Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-2A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 2:10:00 PM

Lab ID: 2209A47-015

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	220		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-3A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/19/2022 2:20:00 PM

Lab ID: 2209A47-016

Matrix: SOIL

Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	220		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

CLIENT: Crain Environmental Client Sample ID: S-4A
Project: Beryl 33 Fed Com 2H Collection Date: 9/19/2022 2:30:00 PM
Lab ID: 2209A47-017 Matrix: SOIL Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	200		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* = Value exceeds Maximum Contaminant Level(MCL)	ND = Not Detected at the RL
	MCL = EPA Maximum Contamination Level	B = Analyte detected in the associated Method Blank
	RL = Reporting Limit: Laboratory Detection Level	P = Sample pH Not in Range
	H = Holding times for preparation or analysis exceeded	S = % Recovery outside of range due to dilution or matrix

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2209A47

Date Reported: 9/26/2022

CLIENT: Crain Environmental Client Sample ID: S-5A
Project: Beryl 33 Fed Com 2H Collection Date: 9/19/2022 2:45:00 PM
Lab ID: 2209A47-018 Matrix: SOIL Received Date: 9/21/2022 7:30:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: NAI
Chloride	480		60		mg/Kg	20	9/22/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* = Value exceeds Maximum Contaminant Level(MCL)	ND = Not Detected at the RL
	MCL = EPA Maximum Contamination Level	B = Analyte detected in the associated Method Blank
	RL = Reporting Limit: Laboratory Detection Level	P = Sample pH Not in Range
	H = Holding times for preparation or analysis exceeded	S = % Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209A47

26-Sep-22

Client: Crain Environmental

Project: Beryl 33 Fed Com 2H

Sample ID: MB-70331	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 70331	RunNo: 91197
Prep Date: 9/21/2022	Analysis Date: 9/21/2022	SeqNo: 3264261 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-70331	SampType: lcs	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 70331	RunNo: 91197
Prep Date: 9/21/2022	Analysis Date: 9/21/2022	SeqNo: 3264262 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 93.4 90 110

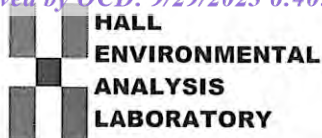
Sample ID: MB-70346	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 70346	RunNo: 91230
Prep Date: 9/22/2022	Analysis Date: 9/22/2022	SeqNo: 3265635 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-70346	SampType: lcs	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 70346	RunNo: 91230
Prep Date: 9/22/2022	Analysis Date: 9/22/2022	SeqNo: 3265636 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 94.7 90 110

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2209A47

RcptNo: 1

Received By: Juan Rojas

9/21/2022 7:30:00 AM

Completed By: Cheyenne Cason

9/21/2022 9:25:46 AM

Reviewed By:

Jm 9/21/22

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☒ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☒ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐ Not required
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: KRC 9/21/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

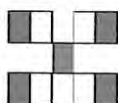
Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	18.4	Good	Not Present			



**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Chain-of-Custody Record						
Client:		Crain Environmental				
Mailing Address:		2925 E. 17th Street Odessa, TX 79761				
Phone #:		(575) 441-7244				
email or Fax#:		cindy.crain@gmail.com				
QA/QC Package:		<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation) <input type="checkbox"/> Accreditation: <input type="checkbox"/> Az Compliance <input checked="" type="checkbox"/> NELAC <input type="checkbox"/> Other _____ <input type="checkbox"/> EDD (Type) _____				
Turn-Around Time:		<input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush 48 hr Project Name: Beryl 33 Fed Com #2H				
Project #:		WO # 21030391				
Project Manager:		Cindy Crain				
Sampler:		Cindy Crain				
On Ice:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
# of Coolers:		1				
Cooler Temp (including CF):		15.4 - 0 = 15.4				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
9/19/22	1210	S	S-21 A	42 OZ / 1	Ice	2209447
	1400		S-1A			013
	1410		S-2A			014
	1420		S-3A			015
	1430		S-4A			016
V	1445	V	S-5A	V	V	017
						018
Date:	Time:	Relinquished by:		Received by:	Via:	Date
9/20/22	1510	Cindy Crain		Cindy Crain		9/20/22 1510
Date:	Time:	Relinquished by:		Received by:	Via:	Date
9/20/22	1900	Cindy Crain		Beryl 33 Fed Com #2H		9/20/22 730

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 07, 2022

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX:

RE: Beryl 33 Fed Com 2H

OrderNo.: 2209E91

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 10 sample(s) on 9/28/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-30A

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 11:30:00 AM

Lab ID: 2209E91-001

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		49		mg/Kg	1	9/29/2022
Surr: DNOP	92.2		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/29/2022
Surr: BFB	104		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.025		mg/Kg	1	9/29/2022
Toluene	ND		0.050		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	94.0		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	250		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-31

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 11:35:00 AM

Lab ID: 2209E91-002

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		46		mg/Kg	1	9/29/2022
Surr: DNOP	122		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.7		mg/Kg	1	9/29/2022
Surr: BFB	109		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.023		mg/Kg	1	9/29/2022
Toluene	ND		0.047		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.047		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.094		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	94.7		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	100		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-32

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 11:40:00 AM

Lab ID: 2209E91-003

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		47		mg/Kg	1	9/29/2022
Surr: DNOP	98.8		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.7		mg/Kg	1	9/29/2022
Surr: BFB	109		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.024		mg/Kg	1	9/29/2022
Toluene	ND		0.047		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.047		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.094		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	98.8		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	560		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-33

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 11:45:00 AM

Lab ID: 2209E91-004

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		50		mg/Kg	1	9/29/2022
Surr: DNOP	102		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		5.0		mg/Kg	1	9/29/2022
Surr: BFB	106		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.025		mg/Kg	1	9/29/2022
Toluene	ND		0.050		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.050		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.099		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	97.7		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	280		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-34

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 11:50:00 AM

Lab ID: 2209E91-005

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		47		mg/Kg	1	9/29/2022
Surr: DNOP	92.5		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/29/2022
Surr: BFB	102		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.024		mg/Kg	1	9/29/2022
Toluene	ND		0.048		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.096		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	90.9		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	450		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-35

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 11:55:00 AM

Lab ID: 2209E91-006

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/29/2022
Surr: DNOP	99.8		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.6		mg/Kg	1	9/29/2022
Surr: BFB	102		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.023		mg/Kg	1	9/29/2022
Toluene	ND		0.046		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.046		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.093		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	91.9		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	410		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-36

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 12:00:00 PM

Lab ID: 2209E91-007

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		15		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/29/2022
Surr: DNOP	88.5		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/29/2022
Surr: BFB	102		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.024		mg/Kg	1	9/29/2022
Toluene	ND		0.048		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.096		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	93.8		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	1400		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-37

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 12:05:00 PM

Lab ID: 2209E91-008

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/29/2022
Surr: DNOP	98.6		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/29/2022
Surr: BFB	101		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.024		mg/Kg	1	9/29/2022
Toluene	ND		0.048		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.095		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	93.8		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	2300		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-38

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 12:10:00 PM

Lab ID: 2209E91-009

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		46		mg/Kg	1	9/29/2022
Surr: DNOP	111		21-129		%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: BRM
Gasoline Range Organics (GRO)	ND		4.8		mg/Kg	1	9/29/2022
Surr: BFB	101		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: BRM
Benzene	ND		0.024		mg/Kg	1	9/29/2022
Toluene	ND		0.048		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.048		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.097		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	94.3		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	280		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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Analytical Report

Lab Order 2209E91

Date Reported: 10/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-39

Project: Beryl 33 Fed Com 2H

Collection Date: 9/27/2022 12:15:00 PM

Lab ID: 2209E91-010

Matrix: SOIL

Received Date: 9/28/2022 7:25:00 AM

Analyses	Result	MCL	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND		14		mg/Kg	1	9/29/2022
Motor Oil Range Organics (MRO)	ND		48		mg/Kg	1	9/29/2022
Surr: DNOP	142		21-129	S	%Rec	1	9/29/2022
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND		4.9		mg/Kg	1	9/29/2022
Surr: BFB	93.1		37.7-212		%Rec	1	9/29/2022
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND		0.024		mg/Kg	1	9/29/2022
Toluene	ND		0.049		mg/Kg	1	9/29/2022
Ethylbenzene	ND		0.049		mg/Kg	1	9/29/2022
Xylenes, Total	ND		0.098		mg/Kg	1	9/29/2022
Surr: 4-Bromofluorobenzene	99.5		70-130		%Rec	1	9/29/2022
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	140		60		mg/Kg	20	9/29/2022

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * = Value exceeds Maximum Contaminant Level(MCL)
MCL = EPA Maximum Contamination Level
RL = Reporting Limit: Laboratory Detection Level
H = Holding times for preparation or analysis exceeded

ND = Not Detected at the RL
B = Analyte detected in the associated Method Blank
P = Sample pH Not in Range
S = % Recovery outside of range due to dilution or matrix

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209E91

07-Oct-22

Client: Crain Environmental

Project: Beryl 33 Fed Com 2H

Sample ID: MB-70488	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 70488	RunNo: 91427								
Prep Date: 9/29/2022	Analysis Date: 9/29/2022	SeqNo: 3273639			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-70488	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 70488	RunNo: 91427								
Prep Date: 9/29/2022	Analysis Date: 9/29/2022	SeqNo: 3273640			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	96.8	90	110			

Sample ID: MB-70481	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 70481	RunNo: 91433								
Prep Date: 9/29/2022	Analysis Date: 9/29/2022	SeqNo: 3273912			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-70481	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 70481	RunNo: 91433								
Prep Date: 9/29/2022	Analysis Date: 9/29/2022	SeqNo: 3273913			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.5	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209E91

07-Oct-22

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: MB-70465	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 70465	RunNo: 91420								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273391 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		118	21	129			

Sample ID: LCS-70465	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 70465	RunNo: 91420								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273393 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	15	50.00	0	89.5	64.4	127			
Surr: DNOP	4.7		5.000		95.0	21	129			

Sample ID: MB-70470	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 70470	RunNo: 91420								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273440 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		97.3	21	129			

Sample ID: LCS-70470	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 70470	RunNo: 91420								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273441 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	15	50.00	0	92.8	64.4	127			
Surr: DNOP	4.5		5.000		90.2	21	129			

Sample ID: 2209E91-010AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: S-39	Batch ID: 70470	RunNo: 91420								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273444 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	63	15	48.54	0	130	36.1	154			
Surr: DNOP	6.2		4.854		129	21	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209E91

07-Oct-22

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: 2209E91-010AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: S-39	Batch ID: 70470	RunNo: 91420								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273446	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	53	14	48.17	0	111	36.1	154	16.6	33.9	
Surr: DNOP	5.1		4.817		105	21	129	0	0	

Sample ID: MB-70446	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 70446	RunNo: 91420								
Prep Date: 9/27/2022	Analysis Date: 9/30/2022	SeqNo: 3273492	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.0		10.00		90.4	21	129			

Sample ID: LCS-70446	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 70446	RunNo: 91420								
Prep Date: 9/27/2022	Analysis Date: 9/30/2022	SeqNo: 3273494	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.5		5.000		90.2	21	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209E91

07-Oct-22

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: ics-70460	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 70460		RunNo: 91419							
Prep Date: 9/28/2022	Analysis Date: 9/29/2022		SeqNo: 3272915		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	108	72.3	137			
Surr: BFB	2400		1000		237	37.7	212			S

Sample ID: mb-70460	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 70460		RunNo: 91419							
Prep Date: 9/28/2022	Analysis Date: 9/29/2022		SeqNo: 3272916		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		102	37.7	212			

Sample ID: 2209e91-010ams	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: S-39	Batch ID: 70466		RunNo: 91422							
Prep Date: 9/28/2022	Analysis Date: 9/29/2022		SeqNo: 3273009		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	4.9	24.34	0	115	70	130			
Surr: BFB	2100		973.7		211	37.7	212			

Sample ID: 2209e91-010amsd	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: S-39	Batch ID: 70466		RunNo: 91422							
Prep Date: 9/28/2022	Analysis Date: 9/29/2022		SeqNo: 3273010		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	4.9	24.37	0	116	70	130	0.996	20	
Surr: BFB	2000		974.7		209	37.7	212	0	0	

Sample ID: LCS-70466	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 70466		RunNo: 91422							
Prep Date: 9/28/2022	Analysis Date: 9/29/2022		SeqNo: 3273029		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	72.3	137			
Surr: BFB	1900		1000		194	37.7	212			

Sample ID: mb-70466	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 70466		RunNo: 91422							
Prep Date: 9/28/2022	Analysis Date: 9/29/2022		SeqNo: 3273030		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 2209E91
07-Oct-22

Client: Crain Environmental
Project: Beryl 33 Fed Com 2H

Sample ID: mb-70466	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 70466	RunNo: 91422								
Prep Date: 9/28/2022	Analysis Date: 9/29/2022	SeqNo: 3273030		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		95.4	37.7	212			

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of range due to dilution or matrix interference
- B

Analyte detected in the associated Method Blank
- E

Estimated value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209E91

07-Oct-22

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: ics-70460	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: 70460			RunNo: 91419						
Prep Date: 9/28/2022	Analysis Date: 9/29/2022			SeqNo: 3272939			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.4	80	120			
Toluene	0.98	0.050	1.000	0	98.5	80	120			
Ethylbenzene	1.0	0.050	1.000	0	99.7	80	120			
Xylenes, Total	3.0	0.10	3.000	0	98.4	80	120			
Surr: 4-Bromofluorobenzene	0.97		1.000		96.6	70	130			

Sample ID: mb-70460	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: 70460			RunNo: 91419						
Prep Date: 9/28/2022	Analysis Date: 9/29/2022			SeqNo: 3272940			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.7	70	130			

Sample ID: ics-70466	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: 70466			RunNo: 91422						
Prep Date: 9/28/2022	Analysis Date: 9/29/2022			SeqNo: 3273107			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.2	80	120			
Toluene	0.98	0.050	1.000	0	97.5	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.3	80	120			
Xylenes, Total	3.0	0.10	3.000	0	98.8	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		99.8	70	130			

Sample ID: mb-70466	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: 70466			RunNo: 91422						
Prep Date: 9/28/2022	Analysis Date: 9/29/2022			SeqNo: 3273109			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		



4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2209E91

RcptNo: 1

Received By: Tracy Casarrubias 9/28/2022 7:25:00 AM

Completed By: Tracy Casarrubias 9/28/2022 7:56:32 AM

Reviewed By: *on 9/28/22*Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *KPA 9.28.22*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 24, 2023

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX:

RE: Beryl 33 Fed Com 2H

OrderNo.: 2307526

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 40 sample(s) on 7/13/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-10 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:20:00 AM

Lab ID: 2307526-001

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	610	61		mg/Kg	20	7/14/2023 6:05:48 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	12	9.7		mg/Kg	1	7/15/2023 12:48:07 AM	76190
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/15/2023 12:48:07 AM	76190
Surr: DNOP	99.3	69-147		%Rec	1	7/15/2023 12:48:07 AM	76190
EPA METHOD 8015D: GASOLINE RANGE							Analyst: KMN
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/17/2023 4:20:00 PM	76175
Surr: BFB	89.1	15-244		%Rec	1	7/17/2023 4:20:00 PM	76175
EPA METHOD 8021B: VOLATILES							Analyst: KMN
Benzene	ND	0.025		mg/Kg	1	7/17/2023 4:20:00 PM	76175
Toluene	ND	0.050		mg/Kg	1	7/17/2023 4:20:00 PM	76175
Ethylbenzene	ND	0.050		mg/Kg	1	7/17/2023 4:20:00 PM	76175
Xylenes, Total	ND	0.099		mg/Kg	1	7/17/2023 4:20:00 PM	76175
Surr: 4-Bromofluorobenzene	84.3	39.1-146		%Rec	1	7/17/2023 4:20:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-10 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:25:00 AM

Lab ID: 2307526-002

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	ND	60		mg/Kg	20	7/14/2023 6:43:02 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/15/2023 1:12:08 AM	76190
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/15/2023 1:12:08 AM	76190
Surr: DNOP	93.1	69-147		%Rec	1	7/15/2023 1:12:08 AM	76190
EPA METHOD 8015D: GASOLINE RANGE							Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/17/2023 4:42:00 PM	76175
Surr: BFB	86.6	15-244		%Rec	1	7/17/2023 4:42:00 PM	76175
EPA METHOD 8021B: VOLATILES							Analyst: KMN
Benzene	ND	0.025		mg/Kg	1	7/17/2023 4:42:00 PM	76175
Toluene	ND	0.049		mg/Kg	1	7/17/2023 4:42:00 PM	76175
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 4:42:00 PM	76175
Xylenes, Total	ND	0.099		mg/Kg	1	7/17/2023 4:42:00 PM	76175
Surr: 4-Bromofluorobenzene	83.1	39.1-146		%Rec	1	7/17/2023 4:42:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-10 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:30:00 AM

Lab ID: 2307526-003

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	ND	60		mg/Kg	20	7/14/2023 6:55:27 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	7/15/2023 1:36:09 AM	76190
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/15/2023 1:36:09 AM	76190
Surr: DNOP	87.3	69-147		%Rec	1	7/15/2023 1:36:09 AM	76190
EPA METHOD 8015D: GASOLINE RANGE							Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/17/2023 5:26:00 PM	76175
Surr: BFB	90.1	15-244		%Rec	1	7/17/2023 5:26:00 PM	76175
EPA METHOD 8021B: VOLATILES							Analyst: KMN
Benzene	ND	0.024		mg/Kg	1	7/17/2023 5:26:00 PM	76175
Toluene	ND	0.049		mg/Kg	1	7/17/2023 5:26:00 PM	76175
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 5:26:00 PM	76175
Xylenes, Total	ND	0.098		mg/Kg	1	7/17/2023 5:26:00 PM	76175
Surr: 4-Bromofluorobenzene	84.0	39.1-146		%Rec	1	7/17/2023 5:26:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-10 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:35:00 AM

Lab ID: 2307526-004

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	ND	59		mg/Kg	20	7/14/2023 7:07:52 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	7/15/2023 2:00:07 AM	76190
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/15/2023 2:00:07 AM	76190
Surr: DNOP	92.9	69-147		%Rec	1	7/15/2023 2:00:07 AM	76190
EPA METHOD 8015D: GASOLINE RANGE							Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/17/2023 5:48:00 PM	76175
Surr: BFB	86.1	15-244		%Rec	1	7/17/2023 5:48:00 PM	76175
EPA METHOD 8021B: VOLATILES							Analyst: KMN
Benzene	ND	0.024		mg/Kg	1	7/17/2023 5:48:00 PM	76175
Toluene	ND	0.049		mg/Kg	1	7/17/2023 5:48:00 PM	76175
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 5:48:00 PM	76175
Xylenes, Total	ND	0.098		mg/Kg	1	7/17/2023 5:48:00 PM	76175
Surr: 4-Bromofluorobenzene	83.0	39.1-146		%Rec	1	7/17/2023 5:48:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-9 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:40:00 AM

Lab ID: 2307526-005

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	210	60		mg/Kg	20	7/14/2023 7:20:16 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	7/15/2023 2:24:03 AM	76190
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/15/2023 2:24:03 AM	76190
Surr: DNOP	86.3	69-147		%Rec	1	7/15/2023 2:24:03 AM	76190
EPA METHOD 8015D: GASOLINE RANGE							Analyst: KMN
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/17/2023 6:10:00 PM	76175
Surr: BFB	85.6	15-244		%Rec	1	7/17/2023 6:10:00 PM	76175
EPA METHOD 8021B: VOLATILES							Analyst: KMN
Benzene	ND	0.025		mg/Kg	1	7/17/2023 6:10:00 PM	76175
Toluene	ND	0.050		mg/Kg	1	7/17/2023 6:10:00 PM	76175
Ethylbenzene	ND	0.050		mg/Kg	1	7/17/2023 6:10:00 PM	76175
Xylenes, Total	ND	0.10		mg/Kg	1	7/17/2023 6:10:00 PM	76175
Surr: 4-Bromofluorobenzene	83.6	39.1-146		%Rec	1	7/17/2023 6:10:00 PM	76175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-9 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:45:00 AM

Lab ID: 2307526-006

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	2100	60		mg/Kg	20	7/14/2023 7:32:41 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	7/14/2023 9:16:10 PM	76195
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/14/2023 9:16:10 PM	76195
Surr: DNOP	121	69-147		%Rec	1	7/14/2023 9:16:10 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 11:16:51 AM	76183
Surr: BFB	96.4	15-244		%Rec	1	7/14/2023 11:16:51 AM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 11:16:51 AM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 11:16:51 AM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 11:16:51 AM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 11:16:51 AM	76183
Surr: 4-Bromofluorobenzene	77.6	39.1-146		%Rec	1	7/14/2023 11:16:51 AM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-9 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:50:00 AM

Lab ID: 2307526-007

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	2000	60		mg/Kg	20	7/14/2023 7:45:05 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	7/14/2023 9:27:01 PM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/14/2023 9:27:01 PM	76195
Surr: DNOP	86.4	69-147		%Rec	1	7/14/2023 9:27:01 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 11:40:29 AM	76183
Surr: BFB	94.1	15-244		%Rec	1	7/14/2023 11:40:29 AM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 11:40:29 AM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 11:40:29 AM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 11:40:29 AM	76183
Xylenes, Total	ND	0.098		mg/Kg	1	7/14/2023 11:40:29 AM	76183
Surr: 4-Bromofluorobenzene	75.2	39.1-146		%Rec	1	7/14/2023 11:40:29 AM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-9 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 10:55:00 AM

Lab ID: 2307526-008

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	96	60		mg/Kg	20	7/14/2023 7:57:30 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	7/14/2023 9:37:48 PM	76195
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/14/2023 9:37:48 PM	76195
Surr: DNOP	95.5	69-147		%Rec	1	7/14/2023 9:37:48 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 12:04:06 PM	76183
Surr: BFB	97.4	15-244		%Rec	1	7/14/2023 12:04:06 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 12:04:06 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 12:04:06 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 12:04:06 PM	76183
Xylenes, Total	ND	0.098		mg/Kg	1	7/14/2023 12:04:06 PM	76183
Surr: 4-Bromofluorobenzene	77.8	39.1-146		%Rec	1	7/14/2023 12:04:06 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-4 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:00:00 AM

Lab ID: 2307526-009

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	1200	60		mg/Kg	20	7/14/2023 8:09:55 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/14/2023 9:48:37 PM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/14/2023 9:48:37 PM	76195
Surr: DNOP	121	69-147		%Rec	1	7/14/2023 9:48:37 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 12:27:44 PM	76183
Surr: BFB	100	15-244		%Rec	1	7/14/2023 12:27:44 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/14/2023 12:27:44 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 12:27:44 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 12:27:44 PM	76183
Xylenes, Total	ND	0.099		mg/Kg	1	7/14/2023 12:27:44 PM	76183
Surr: 4-Bromofluorobenzene	80.2	39.1-146		%Rec	1	7/14/2023 12:27:44 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-4 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:05:00 AM

Lab ID: 2307526-010

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	ND	60		mg/Kg	20	7/14/2023 8:22:20 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	7/14/2023 9:59:26 PM	76195
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/14/2023 9:59:26 PM	76195
Surr: DNOP	108	69-147		%Rec	1	7/14/2023 9:59:26 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 1:45:55 PM	76183
Surr: BFB	100	15-244		%Rec	1	7/14/2023 1:45:55 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 1:45:55 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 1:45:55 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 1:45:55 PM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 1:45:55 PM	76183
Surr: 4-Bromofluorobenzene	80.2	39.1-146		%Rec	1	7/14/2023 1:45:55 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-4 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:10:00 AM

Lab ID: 2307526-011

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	ND	60		mg/Kg	20	7/14/2023 8:34:45 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	7/14/2023 10:10:16 PM	76195
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/14/2023 10:10:16 PM	76195
Surr: DNOP	83.5	69-147		%Rec	1	7/14/2023 10:10:16 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 2:09:48 PM	76183
Surr: BFB	97.3	15-244		%Rec	1	7/14/2023 2:09:48 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 2:09:48 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 2:09:48 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 2:09:48 PM	76183
Xylenes, Total	ND	0.096		mg/Kg	1	7/14/2023 2:09:48 PM	76183
Surr: 4-Bromofluorobenzene	77.5	39.1-146		%Rec	1	7/14/2023 2:09:48 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-4 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:15:00 AM

Lab ID: 2307526-012

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	ND	60		mg/Kg	20	7/14/2023 9:12:00 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	7/14/2023 10:21:08 PM	76195
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/14/2023 10:21:08 PM	76195
Surr: DNOP	87.5	69-147		%Rec	1	7/14/2023 10:21:08 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 2:33:41 PM	76183
Surr: BFB	100	15-244		%Rec	1	7/14/2023 2:33:41 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/14/2023 2:33:41 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 2:33:41 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 2:33:41 PM	76183
Xylenes, Total	ND	0.099		mg/Kg	1	7/14/2023 2:33:41 PM	76183
Surr: 4-Bromofluorobenzene	78.3	39.1-146		%Rec	1	7/14/2023 2:33:41 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-3 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:20:00 AM

Lab ID: 2307526-013

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	4900	300		mg/Kg	100	7/17/2023 12:09:21 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	7/14/2023 10:32:00 PM	76195
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/14/2023 10:32:00 PM	76195
Surr: DNOP	87.7	69-147		%Rec	1	7/14/2023 10:32:00 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/14/2023 2:57:38 PM	76183
Surr: BFB	101	15-244		%Rec	1	7/14/2023 2:57:38 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/14/2023 2:57:38 PM	76183
Toluene	ND	0.050		mg/Kg	1	7/14/2023 2:57:38 PM	76183
Ethylbenzene	ND	0.050		mg/Kg	1	7/14/2023 2:57:38 PM	76183
Xylenes, Total	ND	0.10		mg/Kg	1	7/14/2023 2:57:38 PM	76183
Surr: 4-Bromofluorobenzene	79.1	39.1-146		%Rec	1	7/14/2023 2:57:38 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-3 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:25:00 AM

Lab ID: 2307526-014

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	4000	150		mg/Kg	50	7/17/2023 12:21:46 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	7/14/2023 10:42:51 PM	76195
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/14/2023 10:42:51 PM	76195
Surr: DNOP	91.0	69-147		%Rec	1	7/14/2023 10:42:51 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 3:21:36 PM	76183
Surr: BFB	105	15-244		%Rec	1	7/14/2023 3:21:36 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 3:21:36 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 3:21:36 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 3:21:36 PM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 3:21:36 PM	76183
Surr: 4-Bromofluorobenzene	79.6	39.1-146		%Rec	1	7/14/2023 3:21:36 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-3 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:30:00 AM

Lab ID: 2307526-015

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: RBC
Chloride	170	60		mg/Kg	20	7/14/2023 9:49:13 PM	76214
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	7/14/2023 10:53:40 PM	76195
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/14/2023 10:53:40 PM	76195
Surr: DNOP	92.2	69-147		%Rec	1	7/14/2023 10:53:40 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 3:45:33 PM	76183
Surr: BFB	99.8	15-244		%Rec	1	7/14/2023 3:45:33 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 3:45:33 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 3:45:33 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 3:45:33 PM	76183
Xylenes, Total	ND	0.096		mg/Kg	1	7/14/2023 3:45:33 PM	76183
Surr: 4-Bromofluorobenzene	78.4	39.1-146		%Rec	1	7/14/2023 3:45:33 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-3 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:35:00 AM

Lab ID: 2307526-016

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	120	60		mg/Kg	20	7/14/2023 5:46:17 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	7/14/2023 11:04:28 PM	76195
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/14/2023 11:04:28 PM	76195
Surr: DNOP	107	69-147		%Rec	1	7/14/2023 11:04:28 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 4:33:36 PM	76183
Surr: BFB	100	15-244		%Rec	1	7/14/2023 4:33:36 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/14/2023 4:33:36 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 4:33:36 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 4:33:36 PM	76183
Xylenes, Total	ND	0.099		mg/Kg	1	7/14/2023 4:33:36 PM	76183
Surr: 4-Bromofluorobenzene	78.1	39.1-146		%Rec	1	7/14/2023 4:33:36 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-2 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:40:00 AM

Lab ID: 2307526-017

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	600	60		mg/Kg	20	7/14/2023 6:48:19 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	7/14/2023 11:15:16 PM	76195
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/14/2023 11:15:16 PM	76195
Surr: DNOP	87.2	69-147		%Rec	1	7/14/2023 11:15:16 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 4:57:41 PM	76183
Surr: BFB	104	15-244		%Rec	1	7/14/2023 4:57:41 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 4:57:41 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 4:57:41 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 4:57:41 PM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 4:57:41 PM	76183
Surr: 4-Bromofluorobenzene	80.2	39.1-146		%Rec	1	7/14/2023 4:57:41 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-2 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:45:00 AM

Lab ID: 2307526-018

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	7/14/2023 7:25:33 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/14/2023 11:26:06 PM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/14/2023 11:26:06 PM	76195
Surr: DNOP	93.5	69-147		%Rec	1	7/14/2023 11:26:06 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/14/2023 5:21:51 PM	76183
Surr: BFB	103	15-244		%Rec	1	7/14/2023 5:21:51 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/14/2023 5:21:51 PM	76183
Toluene	ND	0.050		mg/Kg	1	7/14/2023 5:21:51 PM	76183
Ethylbenzene	ND	0.050		mg/Kg	1	7/14/2023 5:21:51 PM	76183
Xylenes, Total	ND	0.10		mg/Kg	1	7/14/2023 5:21:51 PM	76183
Surr: 4-Bromofluorobenzene	79.8	39.1-146		%Rec	1	7/14/2023 5:21:51 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-2 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:50:00 AM

Lab ID: 2307526-019

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	7/14/2023 7:37:57 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	7/14/2023 11:47:42 PM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/14/2023 11:47:42 PM	76195
Surr: DNOP	90.3	69-147		%Rec	1	7/14/2023 11:47:42 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 5:46:04 PM	76183
Surr: BFB	103	15-244		%Rec	1	7/14/2023 5:46:04 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 5:46:04 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 5:46:04 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 5:46:04 PM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 5:46:04 PM	76183
Surr: 4-Bromofluorobenzene	79.9	39.1-146		%Rec	1	7/14/2023 5:46:04 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-2 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 11:55:00 AM

Lab ID: 2307526-020

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	7/14/2023 7:50:21 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/14/2023 11:58:33 PM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/14/2023 11:58:33 PM	76195
Surr: DNOP	91.7	69-147		%Rec	1	7/14/2023 11:58:33 PM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 6:10:14 PM	76183
Surr: BFB	102	15-244		%Rec	1	7/14/2023 6:10:14 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 6:10:14 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 6:10:14 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 6:10:14 PM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 6:10:14 PM	76183
Surr: 4-Bromofluorobenzene	78.7	39.1-146		%Rec	1	7/14/2023 6:10:14 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-5 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 12:30:00 PM

Lab ID: 2307526-021

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	1700	60		mg/Kg	20	7/14/2023 8:02:46 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/15/2023 12:09:26 AM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/15/2023 12:09:26 AM	76195
Surr: DNOP	80.8	69-147		%Rec	1	7/15/2023 12:09:26 AM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 6:34:23 PM	76183
Surr: BFB	101	15-244		%Rec	1	7/14/2023 6:34:23 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 6:34:23 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 6:34:23 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 6:34:23 PM	76183
Xylenes, Total	ND	0.096		mg/Kg	1	7/14/2023 6:34:23 PM	76183
Surr: 4-Bromofluorobenzene	77.8	39.1-146		%Rec	1	7/14/2023 6:34:23 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-5 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 12:35:00 PM

Lab ID: 2307526-022

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	7/14/2023 8:15:11 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	7/15/2023 12:20:21 AM	76195
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/15/2023 12:20:21 AM	76195
Surr: DNOP	89.6	69-147		%Rec	1	7/15/2023 12:20:21 AM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 6:58:27 PM	76183
Surr: BFB	102	15-244		%Rec	1	7/14/2023 6:58:27 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 6:58:27 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 6:58:27 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 6:58:27 PM	76183
Xylenes, Total	ND	0.097		mg/Kg	1	7/14/2023 6:58:27 PM	76183
Surr: 4-Bromofluorobenzene	79.3	39.1-146		%Rec	1	7/14/2023 6:58:27 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-5 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 12:40:00 PM

Lab ID: 2307526-023

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	78	60		mg/Kg	20	7/14/2023 8:52:25 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	7/15/2023 12:31:15 AM	76195
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/15/2023 12:31:15 AM	76195
Surr: DNOP	90.1	69-147		%Rec	1	7/15/2023 12:31:15 AM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/14/2023 7:22:31 PM	76183
Surr: BFB	99.6	15-244		%Rec	1	7/14/2023 7:22:31 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/14/2023 7:22:31 PM	76183
Toluene	ND	0.049		mg/Kg	1	7/14/2023 7:22:31 PM	76183
Ethylbenzene	ND	0.049		mg/Kg	1	7/14/2023 7:22:31 PM	76183
Xylenes, Total	ND	0.098		mg/Kg	1	7/14/2023 7:22:31 PM	76183
Surr: 4-Bromofluorobenzene	76.1	39.1-146		%Rec	1	7/14/2023 7:22:31 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-5 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 12:45:00 PM

Lab ID: 2307526-024

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	7/14/2023 9:04:49 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	7/15/2023 12:42:12 AM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/15/2023 12:42:12 AM	76195
Surr: DNOP	96.0	69-147		%Rec	1	7/15/2023 12:42:12 AM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 7:46:32 PM	76183
Surr: BFB	104	15-244		%Rec	1	7/14/2023 7:46:32 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 7:46:32 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 7:46:32 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 7:46:32 PM	76183
Xylenes, Total	ND	0.096		mg/Kg	1	7/14/2023 7:46:32 PM	76183
Surr: 4-Bromofluorobenzene	80.5	39.1-146		%Rec	1	7/14/2023 7:46:32 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-6 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 12:50:00 PM

Lab ID: 2307526-025

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	2400	60		mg/Kg	20	7/14/2023 9:17:14 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/15/2023 12:53:10 AM	76195
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/15/2023 12:53:10 AM	76195
Surr: DNOP	102	69-147		%Rec	1	7/15/2023 12:53:10 AM	76195
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/14/2023 8:10:27 PM	76183
Surr: BFB	101	15-244		%Rec	1	7/14/2023 8:10:27 PM	76183
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/14/2023 8:10:27 PM	76183
Toluene	ND	0.048		mg/Kg	1	7/14/2023 8:10:27 PM	76183
Ethylbenzene	ND	0.048		mg/Kg	1	7/14/2023 8:10:27 PM	76183
Xylenes, Total	ND	0.096		mg/Kg	1	7/14/2023 8:10:27 PM	76183
Surr: 4-Bromofluorobenzene	78.2	39.1-146		%Rec	1	7/14/2023 8:10:27 PM	76183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-6 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 12:55:00 PM

Lab ID: 2307526-026

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	340	60		mg/Kg	20	7/14/2023 9:29:38 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	7/15/2023 1:04:07 AM	76192
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/15/2023 1:04:07 AM	76192
Surr: DNOP	88.8	69-147		%Rec	1	7/15/2023 1:04:07 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/15/2023 12:07:37 AM	76185
Surr: BFB	96.2	15-244		%Rec	1	7/15/2023 12:07:37 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 7:01:41 PM	76185
Toluene	ND	0.049		mg/Kg	1	7/17/2023 7:01:41 PM	76185
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 7:01:41 PM	76185
Xylenes, Total	ND	0.098		mg/Kg	1	7/17/2023 7:01:41 PM	76185
Surr: 4-Bromofluorobenzene	97.5	39.1-146		%Rec	1	7/17/2023 7:01:41 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-6 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:00:00 PM

Lab ID: 2307526-027

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	98	60		mg/Kg	20	7/14/2023 9:42:02 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	7/15/2023 1:15:06 AM	76192
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/15/2023 1:15:06 AM	76192
Surr: DNOP	83.0	69-147		%Rec	1	7/15/2023 1:15:06 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/15/2023 1:18:29 AM	76185
Surr: BFB	96.6	15-244		%Rec	1	7/15/2023 1:18:29 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	7/17/2023 7:25:44 PM	76185
Toluene	ND	0.047		mg/Kg	1	7/17/2023 7:25:44 PM	76185
Ethylbenzene	ND	0.047		mg/Kg	1	7/17/2023 7:25:44 PM	76185
Xylenes, Total	ND	0.094		mg/Kg	1	7/17/2023 7:25:44 PM	76185
Surr: 4-Bromofluorobenzene	98.6	39.1-146		%Rec	1	7/17/2023 7:25:44 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-6 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:05:00 PM

Lab ID: 2307526-028

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	91	59		mg/Kg	20	7/14/2023 9:54:27 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	7/15/2023 1:26:07 AM	76192
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	7/15/2023 1:26:07 AM	76192
Surr: DNOP	90.9	69-147		%Rec	1	7/15/2023 1:26:07 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/15/2023 2:29:23 AM	76185
Surr: BFB	97.2	15-244		%Rec	1	7/15/2023 2:29:23 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 8:37:48 PM	76185
Toluene	ND	0.047		mg/Kg	1	7/17/2023 8:37:48 PM	76185
Ethylbenzene	ND	0.047		mg/Kg	1	7/17/2023 8:37:48 PM	76185
Xylenes, Total	ND	0.095		mg/Kg	1	7/17/2023 8:37:48 PM	76185
Surr: 4-Bromofluorobenzene	95.5	39.1-146		%Rec	1	7/17/2023 8:37:48 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-7 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:10:00 PM

Lab ID: 2307526-029

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	380	60		mg/Kg	20	7/14/2023 10:06:51 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	7/15/2023 1:37:09 AM	76192
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/15/2023 1:37:09 AM	76192
Surr: DNOP	91.0	69-147		%Rec	1	7/15/2023 1:37:09 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/15/2023 2:53:07 AM	76185
Surr: BFB	94.8	15-244		%Rec	1	7/15/2023 2:53:07 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 9:01:41 PM	76185
Toluene	ND	0.048		mg/Kg	1	7/17/2023 9:01:41 PM	76185
Ethylbenzene	ND	0.048		mg/Kg	1	7/17/2023 9:01:41 PM	76185
Xylenes, Total	ND	0.095		mg/Kg	1	7/17/2023 9:01:41 PM	76185
Surr: 4-Bromofluorobenzene	94.8	39.1-146		%Rec	1	7/17/2023 9:01:41 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-7 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:15:00 PM

Lab ID: 2307526-030

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	390	60		mg/Kg	20	7/14/2023 10:19:15 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	7/15/2023 1:48:20 AM	76192
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/15/2023 1:48:20 AM	76192
Surr: DNOP	87.8	69-147		%Rec	1	7/15/2023 1:48:20 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/15/2023 3:16:47 AM	76185
Surr: BFB	95.1	15-244		%Rec	1	7/15/2023 3:16:47 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 9:25:28 PM	76185
Toluene	ND	0.049		mg/Kg	1	7/17/2023 9:25:28 PM	76185
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 9:25:28 PM	76185
Xylenes, Total	ND	0.098		mg/Kg	1	7/17/2023 9:25:28 PM	76185
Surr: 4-Bromofluorobenzene	97.7	39.1-146		%Rec	1	7/17/2023 9:25:28 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-7 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:20:00 PM

Lab ID: 2307526-031

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	310	60		mg/Kg	20	7/14/2023 10:31:40 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	7/15/2023 1:59:31 AM	76192
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	7/15/2023 1:59:31 AM	76192
Surr: DNOP	82.2	69-147		%Rec	1	7/15/2023 1:59:31 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/15/2023 3:40:22 AM	76185
Surr: BFB	95.1	15-244		%Rec	1	7/15/2023 3:40:22 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 9:49:15 PM	76185
Toluene	ND	0.048		mg/Kg	1	7/17/2023 9:49:15 PM	76185
Ethylbenzene	ND	0.048		mg/Kg	1	7/17/2023 9:49:15 PM	76185
Xylenes, Total	ND	0.097		mg/Kg	1	7/17/2023 9:49:15 PM	76185
Surr: 4-Bromofluorobenzene	94.4	39.1-146		%Rec	1	7/17/2023 9:49:15 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-7 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:25:00 PM

Lab ID: 2307526-032

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	84	60		mg/Kg	20	7/14/2023 10:44:04 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	7/15/2023 2:21:29 AM	76192
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/15/2023 2:21:29 AM	76192
Surr: DNOP	86.5	69-147		%Rec	1	7/15/2023 2:21:29 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/15/2023 4:03:55 AM	76185
Surr: BFB	93.7	15-244		%Rec	1	7/15/2023 4:03:55 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 10:12:57 PM	76185
Toluene	ND	0.047		mg/Kg	1	7/17/2023 10:12:57 PM	76185
Ethylbenzene	ND	0.047		mg/Kg	1	7/17/2023 10:12:57 PM	76185
Xylenes, Total	ND	0.094		mg/Kg	1	7/17/2023 10:12:57 PM	76185
Surr: 4-Bromofluorobenzene	94.6	39.1-146		%Rec	1	7/17/2023 10:12:57 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-8 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:30:00 PM

Lab ID: 2307526-033

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	690	60		mg/Kg	20	7/14/2023 11:21:17 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	7/15/2023 2:32:37 AM	76192
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/15/2023 2:32:37 AM	76192
Surr: DNOP	82.9	69-147		%Rec	1	7/15/2023 2:32:37 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/15/2023 4:27:24 AM	76185
Surr: BFB	93.6	15-244		%Rec	1	7/15/2023 4:27:24 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/17/2023 10:36:33 PM	76185
Toluene	ND	0.050		mg/Kg	1	7/17/2023 10:36:33 PM	76185
Ethylbenzene	ND	0.050		mg/Kg	1	7/17/2023 10:36:33 PM	76185
Xylenes, Total	ND	0.10		mg/Kg	1	7/17/2023 10:36:33 PM	76185
Surr: 4-Bromofluorobenzene	94.1	39.1-146		%Rec	1	7/17/2023 10:36:33 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-8 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:35:00 PM

Lab ID: 2307526-034

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	150	60		mg/Kg	20	7/14/2023 11:33:42 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	7/15/2023 2:43:43 AM	76192
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	7/15/2023 2:43:43 AM	76192
Surr: DNOP	90.0	69-147		%Rec	1	7/15/2023 2:43:43 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/15/2023 4:50:58 AM	76185
Surr: BFB	97.0	15-244		%Rec	1	7/15/2023 4:50:58 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	7/17/2023 11:00:11 PM	76185
Toluene	ND	0.049		mg/Kg	1	7/17/2023 11:00:11 PM	76185
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 11:00:11 PM	76185
Xylenes, Total	ND	0.099		mg/Kg	1	7/17/2023 11:00:11 PM	76185
Surr: 4-Bromofluorobenzene	91.5	39.1-146		%Rec	1	7/17/2023 11:00:11 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-8 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:40:00 PM

Lab ID: 2307526-035

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	7/14/2023 11:46:07 PM	76223
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	8.6		mg/Kg	1	7/15/2023 2:54:49 AM	76192
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	7/15/2023 2:54:49 AM	76192
Surr: DNOP	86.6	69-147		%Rec	1	7/15/2023 2:54:49 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/15/2023 5:14:27 AM	76185
Surr: BFB	93.8	15-244		%Rec	1	7/15/2023 5:14:27 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/17/2023 11:23:52 PM	76185
Toluene	ND	0.049		mg/Kg	1	7/17/2023 11:23:52 PM	76185
Ethylbenzene	ND	0.049		mg/Kg	1	7/17/2023 11:23:52 PM	76185
Xylenes, Total	ND	0.097		mg/Kg	1	7/17/2023 11:23:52 PM	76185
Surr: 4-Bromofluorobenzene	93.7	39.1-146		%Rec	1	7/17/2023 11:23:52 PM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-8 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:45:00 PM

Lab ID: 2307526-036

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	79	60		mg/Kg	20	7/15/2023 1:31:50 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	8.9		mg/Kg	1	7/15/2023 3:05:53 AM	76192
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	7/15/2023 3:05:53 AM	76192
Surr: DNOP	83.4	69-147		%Rec	1	7/15/2023 3:05:53 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/15/2023 6:01:24 AM	76185
Surr: BFB	93.4	15-244		%Rec	1	7/15/2023 6:01:24 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/18/2023 12:10:59 AM	76185
Toluene	ND	0.049		mg/Kg	1	7/18/2023 12:10:59 AM	76185
Ethylbenzene	ND	0.049		mg/Kg	1	7/18/2023 12:10:59 AM	76185
Xylenes, Total	ND	0.098		mg/Kg	1	7/18/2023 12:10:59 AM	76185
Surr: 4-Bromofluorobenzene	91.9	39.1-146		%Rec	1	7/18/2023 12:10:59 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-11 (5')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:50:00 PM

Lab ID: 2307526-037

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	86	60		mg/Kg	20	7/15/2023 1:44:15 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	7/15/2023 3:16:56 AM	76192
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/15/2023 3:16:56 AM	76192
Surr: DNOP	90.8	69-147		%Rec	1	7/15/2023 3:16:56 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/15/2023 6:24:49 AM	76185
Surr: BFB	93.1	15-244		%Rec	1	7/15/2023 6:24:49 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/18/2023 12:34:34 AM	76185
Toluene	ND	0.047		mg/Kg	1	7/18/2023 12:34:34 AM	76185
Ethylbenzene	ND	0.047		mg/Kg	1	7/18/2023 12:34:34 AM	76185
Xylenes, Total	ND	0.094		mg/Kg	1	7/18/2023 12:34:34 AM	76185
Surr: 4-Bromofluorobenzene	93.3	39.1-146		%Rec	1	7/18/2023 12:34:34 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-11 (10')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 1:55:00 PM

Lab ID: 2307526-038

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	7/15/2023 1:56:39 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/15/2023 3:27:57 AM	76192
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/15/2023 3:27:57 AM	76192
Surr: DNOP	87.3	69-147		%Rec	1	7/15/2023 3:27:57 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	7/15/2023 6:48:19 AM	76185
Surr: BFB	90.7	15-244		%Rec	1	7/15/2023 6:48:19 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	7/18/2023 12:58:07 AM	76185
Toluene	ND	0.047		mg/Kg	1	7/18/2023 12:58:07 AM	76185
Ethylbenzene	ND	0.047		mg/Kg	1	7/18/2023 12:58:07 AM	76185
Xylenes, Total	ND	0.093		mg/Kg	1	7/18/2023 12:58:07 AM	76185
Surr: 4-Bromofluorobenzene	94.3	39.1-146		%Rec	1	7/18/2023 12:58:07 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-11 (15')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 2:00:00 PM

Lab ID: 2307526-039

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	7/15/2023 2:09:04 PM	76230
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	7/15/2023 3:38:57 AM	76192
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	7/15/2023 3:38:57 AM	76192
Surr: DNOP	83.9	69-147		%Rec	1	7/15/2023 3:38:57 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/15/2023 7:11:44 AM	76185
Surr: BFB	93.3	15-244		%Rec	1	7/15/2023 7:11:44 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/18/2023 1:21:36 AM	76185
Toluene	ND	0.049		mg/Kg	1	7/18/2023 1:21:36 AM	76185
Ethylbenzene	ND	0.049		mg/Kg	1	7/18/2023 1:21:36 AM	76185
Xylenes, Total	ND	0.098		mg/Kg	1	7/18/2023 1:21:36 AM	76185
Surr: 4-Bromofluorobenzene	92.6	39.1-146		%Rec	1	7/18/2023 1:21:36 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307526

Date Reported: 7/24/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: B-11 (20')

Project: Beryl 33 Fed Com 2H

Collection Date: 7/11/2023 2:05:00 PM

Lab ID: 2307526-040

Matrix: SOIL

Received Date: 7/13/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	7/16/2023 1:51:19 AM	76230
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	7/15/2023 3:49:55 AM	76192
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	7/15/2023 3:49:55 AM	76192
Surr: DNOP	89.2	69-147		%Rec	1	7/15/2023 3:49:55 AM	76192
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	7/15/2023 7:35:13 AM	76185
Surr: BFB	92.3	15-244		%Rec	1	7/15/2023 7:35:13 AM	76185
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	7/18/2023 1:45:02 AM	76185
Toluene	ND	0.046		mg/Kg	1	7/18/2023 1:45:02 AM	76185
Ethylbenzene	ND	0.046		mg/Kg	1	7/18/2023 1:45:02 AM	76185
Xylenes, Total	ND	0.093		mg/Kg	1	7/18/2023 1:45:02 AM	76185
Surr: 4-Bromofluorobenzene	90.4	39.1-146		%Rec	1	7/18/2023 1:45:02 AM	76185

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307526

24-Jul-23

Client: Crain Environmental

Project: Beryl 33 Fed Com 2H

Sample ID: MB-76214	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 76214	RunNo: 98234								
Prep Date: 7/14/2023	Analysis Date: 7/14/2023	SeqNo: 3574951 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-76214	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 76214	RunNo: 98234								
Prep Date: 7/14/2023	Analysis Date: 7/14/2023	SeqNo: 3574952 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.6	90	110			

Sample ID: MB-76223	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 76223	RunNo: 98246								
Prep Date: 7/14/2023	Analysis Date: 7/14/2023	SeqNo: 3575674 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-76223	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 76223	RunNo: 98246								
Prep Date: 7/14/2023	Analysis Date: 7/14/2023	SeqNo: 3575675 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.0	90	110			

Sample ID: MB-76230	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 76230	RunNo: 98247								
Prep Date: 7/15/2023	Analysis Date: 7/15/2023	SeqNo: 3575711 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-76230	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 76230	RunNo: 98247								
Prep Date: 7/15/2023	Analysis Date: 7/15/2023	SeqNo: 3575712 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	97.4	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307526

24-Jul-23

Client: Crain Environmental

Project: Beryl 33 Fed Com 2H

Sample ID: MB-76230	SampType: mbk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 76230	RunNo: 98334								
Prep Date: 7/15/2023	Analysis Date: 7/18/2023	SeqNo: 3578818	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-76230	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 76230	RunNo: 98334								
Prep Date: 7/15/2023	Analysis Date: 7/18/2023	SeqNo: 3578819	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.2	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: MB-76190	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 76190	RunNo: 98223								
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo: 3574283 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		122	69	147			

Sample ID: LCS-76190	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 76190	RunNo: 98223								
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo: 3574284 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	99.4	61.9	130			
Surr: DNOP	5.1		5.000		101	69	147			

Sample ID: 2307526-008AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: B-9 (20')	Batch ID: 76195	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/15/2023	SeqNo: 3574370 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	9.4	47.13	0	95.3	54.2	135			
Surr: DNOP	4.2		4.713		89.7	69	147			

Sample ID: 2307526-008AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: B-9 (20')	Batch ID: 76195	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/15/2023	SeqNo: 3574371 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	49.75	0	92.6	54.2	135	2.53	29.2	
Surr: DNOP	4.3		4.975		87.4	69	147	0	0	

Sample ID: 2307526-026AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: B-6 (10')	Batch ID: 76192	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/15/2023	SeqNo: 3574390 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	9.8	49.12	0	99.3	54.2	135			
Surr: DNOP	4.6		4.912		93.2	69	147			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: 2307526-026AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: B-6 (10')	Batch ID: 76192	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/15/2023	SeqNo: 3574391	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	38	9.6	48.22	0	78.3	54.2	135	25.5	29.2	
Surr: DNOP	3.5		4.822		73.2	69	147	0	0	

Sample ID: LCS-76192	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 76192	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo: 3574431	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	39	10	50.00	0	77.9	61.9	130			
Surr: DNOP	4.1		5.000		82.1	69	147			

Sample ID: LCS-76195	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 76195	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo: 3574433	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.3	61.9	130			
Surr: DNOP	4.6		5.000		91.0	69	147			

Sample ID: MB-76192	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 76192	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo: 3574434	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.9		10.00		89.3	69	147			

Sample ID: MB-76195	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 76195	RunNo: 98217								
Prep Date: 7/13/2023	Analysis Date: 7/14/2023	SeqNo: 3574436	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	13		10.00		126	69	147			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: lcs-76183	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 76183			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/14/2023			SeqNo: 3573813		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.5	70	130			
Surr: BFB	2500		1000		250	15	244			S

Sample ID: mb-76183	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 76183			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/14/2023			SeqNo: 3573815		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		95.5	15	244			

Sample ID: lcs-76185	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 76185			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/14/2023			SeqNo: 3575130		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.6	70	130			
Surr: BFB	2000		1000		200	15	244			

Sample ID: mb-76185	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 76185			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/14/2023			SeqNo: 3575131		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.8	15	244			

Sample ID: 2307526-006ams	SampType: MS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: B-9 (10')	Batch ID: 76183			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/14/2023			SeqNo: 3575132		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	4.8	24.15	0	103	70	130			
Surr: BFB	2100		966.2		213	15	244			

Sample ID: 2307526-006amsd	SampType: MSD			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: B-9 (10')	Batch ID: 76183			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/14/2023			SeqNo: 3575133		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: 2307526-006amsd		SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: B-9 (10')		Batch ID: 76183		RunNo: 98209						
Prep Date: 7/13/2023		Analysis Date: 7/14/2023		SeqNo: 3575133		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.8	24.20	0	99.6	70	130	2.73	20	
Surr: BFB	2000		968.1		210	15	244	0	0	

Sample ID: 2307526-026ams	SampType: MS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: B-6 (10')	Batch ID: 76185			RunNo: 98209						
Prep Date: 7/13/2023	Analysis Date: 7/15/2023			SeqNo: 3575151			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	4.9	24.44	0	101	70	130			
Surr: BFB	2000		977.5		207	15	244			

Sample ID: 2307526-026amsd		SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: B-6 (10')		Batch ID: 76185		RunNo: 98209						
Prep Date: 7/13/2023		Analysis Date: 7/15/2023		SeqNo: 3575152		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.9	24.49	0	99.6	70	130	1.08	20	
Surr: BFB	2000		979.4		202	15	244	0	0	

Sample ID: lcs-76175		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS		Batch ID: 76175			RunNo: 98241						
Prep Date: 7/13/2023		Analysis Date: 7/17/2023			SeqNo: 3576157		Units: mg/Kg				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		25	5.0	25.00	0	99.5	70	130			
Surr: BFB		2100		1000		205	15	244			

Sample ID: mb-76175		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS		Batch ID: 76175		RunNo: 98241							
Prep Date: 7/13/2023		Analysis Date: 7/17/2023		SeqNo: 3576158		Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		ND	5.0								
Surr: BFB		860		1000		86.1	15	244			

Sample ID: lcs-76209		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS		Batch ID: 76209		RunNo: 98241						
Prep Date: 7/14/2023		Analysis Date: 7/18/2023		SeqNo: 3576385		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307526

24-Jul-23

Client: Crain Environmental

Project: Beryl 33 Fed Com 2H

Sample ID: ics-76209	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 76209			RunNo: 98241						
Prep Date: 7/14/2023	Analysis Date: 7/18/2023			SeqNo: 3576385		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	2000		1000		201	15	244			

Sample ID: mb-76209	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 76209			RunNo: 98241						
Prep Date: 7/14/2023	Analysis Date: 7/18/2023			SeqNo: 3576386		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	790		1000		79.1	15	244			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: LCS-76183	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 76183		RunNo: 98209							
Prep Date: 7/13/2023	Analysis Date: 7/14/2023		SeqNo: 3573831		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.72	0.025	1.000	0	72.0	70	130			
Toluene	0.73	0.050	1.000	0	72.7	70	130			
Ethylbenzene	0.74	0.050	1.000	0	74.0	70	130			
Xylenes, Total	2.2	0.10	3.000	0	75.0	70	130			
Surr: 4-Bromofluorobenzene	0.81		1.000		81.4	39.1	146			

Sample ID: mb-76183	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 76183		RunNo: 98209							
Prep Date: 7/13/2023	Analysis Date: 7/14/2023		SeqNo: 3573832		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.77		1.000		76.6	39.1	146			

Sample ID: 2307526-007ams	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: B-9 (15')	Batch ID: 76183		RunNo: 98209							
Prep Date: 7/13/2023	Analysis Date: 7/14/2023		SeqNo: 3575177		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.63	0.024	0.9756	0	64.1	70	130			S
Toluene	0.63	0.049	0.9756	0	64.9	70	130			S
Ethylbenzene	0.65	0.049	0.9756	0	66.9	70	130			S
Xylenes, Total	2.0	0.098	2.927	0	68.0	70	130			S
Surr: 4-Bromofluorobenzene	0.79		0.9756		81.0	39.1	146			

Sample ID: 2307526-007amsd	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: B-9 (15')	Batch ID: 76183		RunNo: 98209							
Prep Date: 7/13/2023	Analysis Date: 7/14/2023		SeqNo: 3575178		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.63	0.024	0.9775	0	64.9	70	130	1.37	20	S
Toluene	0.64	0.049	0.9775	0	65.3	70	130	0.779	20	S
Ethylbenzene	0.66	0.049	0.9775	0	67.2	70	130	0.643	20	S
Xylenes, Total	2.0	0.098	2.933	0	67.4	70	130	0.646	20	S
Surr: 4-Bromofluorobenzene	0.78		0.9775		79.4	39.1	146	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: lcs-76175	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 76175		RunNo: 98241							
Prep Date: 7/13/2023	Analysis Date: 7/17/2023		SeqNo: 3576185		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	96.7	70	130			
Toluene	0.99	0.050	1.000	0	98.6	70	130			
Ethylbenzene	1.0	0.050	1.000	0	100	70	130			
Xylenes, Total	3.0	0.10	3.000	0	100	70	130			
Surr: 4-Bromofluorobenzene	0.87		1.000		86.9	39.1	146			

Sample ID: mb-76175	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 76175		RunNo: 98241							
Prep Date: 7/13/2023	Analysis Date: 7/17/2023		SeqNo: 3576186		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.83		1.000		82.7	39.1	146			

Sample ID: lcs-76209	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 76209		RunNo: 98241							
Prep Date: 7/14/2023	Analysis Date: 7/18/2023		SeqNo: 3576413		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.81		1.000		80.5	39.1	146			

Sample ID: mb-76209	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 76209		RunNo: 98241							
Prep Date: 7/14/2023	Analysis Date: 7/18/2023		SeqNo: 3576414		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.80		1.000		79.5	39.1	146			

Sample ID: lcs-76185	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 76185		RunNo: 98266							
Prep Date: 7/13/2023	Analysis Date: 7/17/2023		SeqNo: 3576431		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	89.2	70	130			
Toluene	0.91	0.050	1.000	0	90.7	70	130			
Ethylbenzene	0.92	0.050	1.000	0	92.1	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.2	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: ics-76185	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 76185		RunNo: 98266							
Prep Date: 7/13/2023	Analysis Date: 7/17/2023		SeqNo: 3576431		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		99.7	39.1	146			

Sample ID: mb-76185	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 76185		RunNo: 98266							
Prep Date: 7/13/2023	Analysis Date: 7/17/2023		SeqNo: 3576432		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		100	39.1	146			

Sample ID: 2307526-007AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: B-9 (15')	Batch ID: 76183		RunNo: 98266							
Prep Date: 7/13/2023	Analysis Date: 7/18/2023		SeqNo: 3576433		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.69	0.024	0.9756	0	70.3	70	130			
Toluene	0.71	0.049	0.9756	0	72.3	70	130			
Ethylbenzene	0.71	0.049	0.9756	0	72.8	70	130			
Xylenes, Total	2.1	0.098	2.927	0	73.1	70	130			
Surr: 4-Bromofluorobenzene	0.91		0.9756		92.8	39.1	146			

Sample ID: 2307526-007AMSD	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: B-9 (15')	Batch ID: 76183		RunNo: 98266							
Prep Date: 7/13/2023	Analysis Date: 7/18/2023		SeqNo: 3576434		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.71	0.024	0.9775	0	72.3	70	130	2.93	20	
Toluene	0.72	0.049	0.9775	0	73.5	70	130	1.85	20	
Ethylbenzene	0.72	0.049	0.9775	0	74.0	70	130	1.78	20	
Xylenes, Total	2.2	0.098	2.933	0	74.6	70	130	2.32	20	
Surr: 4-Bromofluorobenzene	0.89		0.9775		91.3	39.1	146	0	0	

Sample ID: 2307526-027AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: B-6 (15')	Batch ID: 76185		RunNo: 98266							
Prep Date: 7/13/2023	Analysis Date: 7/17/2023		SeqNo: 3576437		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307526

24-Jul-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 2H

Sample ID: 2307526-027AMS	SampType: MS	TestCode: EPA Method 8021B: Volatiles								
Client ID: B-6 (15')	Batch ID: 76185	RunNo: 98266								
Prep Date: 7/13/2023	Analysis Date: 7/17/2023	SeqNo: 3576437	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.82	0.023	0.9355	0	87.5	70	130			
Toluene	0.84	0.047	0.9355	0	90.0	70	130			
Ethylbenzene	0.85	0.047	0.9355	0	91.3	70	130			
Xylenes, Total	2.6	0.094	2.806	0	92.3	70	130			
Surr: 4-Bromofluorobenzene	0.95		0.9355		101	39.1	146			

Sample ID: 2307526-027AMSD	SampType: MSD	TestCode: EPA Method 8021B: Volatiles								
Client ID: B-6 (15')	Batch ID: 76185	RunNo: 98266								
Prep Date: 7/13/2023	Analysis Date: 7/17/2023	SeqNo: 3576438	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.81	0.024	0.9416	0	86.3	70	130	0.689	20	
Toluene	0.83	0.047	0.9416	0	88.6	70	130	0.933	20	
Ethylbenzene	0.85	0.047	0.9416	0	90.2	70	130	0.578	20	
Xylenes, Total	2.6	0.094	2.825	0	91.5	70	130	0.221	20	
Surr: 4-Bromofluorobenzene	0.93		0.9416		99.3	39.1	146	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2307526

RcptNo: 1

Received By: Juan Rojas

7/13/2023 7:30:00 AM

Completed By: Cheyenne Cason

7/13/2023 7:58:14 AM

Reviewed By:

JA 7-13-23

Juan Rojas

Cason

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: *JA 7/13/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

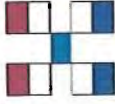
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.7	Good	Not Present	Morty		

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**



www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel 505-345-3975 Fax 505-345-4107

Analysis Request

Chain-of-Custody Record				Turn-Around Time:	
Client: Crain Environmental		<input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush 48 hr			
Mailing Address: 2925 E. 17th Street		Project Name: Beryl 33 Fed Com #2H			
Odessa, TX 79761		Project #: WO # 21030391			
Phone #: (575) 441-7244		Project Manager: Cindy Crain			
email or Fax#: cindy.crain@gmail.com					
QA/QC Package:					
<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)					
Accreditation: <input type="checkbox"/> Az Compliance		Sampler: Cindy Crain			
<input checked="" type="checkbox"/> NELAC <input type="checkbox"/> Other		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<input type="checkbox"/> EDD (Type)		# of Coolers: 1		Cooler Temp (including CF): 2.8-0.1 = 2.7	
				236.7526 HEAL No.	
				2300 Case 1131	
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type
7/11/23	1020	S	B-10 (5')	2 oz / 1	Ice
	1025		B-10 (10')		
	1030		B-10 (15')		
	1035		B-10 (20')		
	1040		B-9 (5')		
	1045		B-9 (10')		
	1050		B-9 (15')		
	1055		B-9 (20')		
	1100		B-4 (5')		
	1105		B-4 (10')		
	1110		B-4 (15')		
↓	1115	↓	B-4 (20')	↓	↓
Relinquished by: Cindy Crain		Relinquished by: [Signature]		Received by: [Signature]	
Date: 7/12/23	Time: 1330	Via: 9/12/23		Date: 9/12/23	Time: 1330
Date: 7/12/23	Time: 1900	Via: 7/13/23		Date: 7/13/23	Time: 7:13

This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Chain-of-Custody Record						
Client: Crain Environmental		Turn-Around Time: <input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush 48 hr				
Mailing Address: 2925 E. 17th Street		Project Name: Beryl 33 Fed Com #2H				
Odessa, TX 79761		Project #: WO # 21030391				
Phone #: (575) 441-7244		Project Manager: Cindy Crain				
email or Fax#: cindy.crain@gmail.com		Sampler: Cindy Crain				
QA/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		On Ice: <input type="checkbox"/> Yes <input type="checkbox"/> No				
Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other		# of Coolers: 1				
<input type="checkbox"/> EDD (Type)		Cooler Temp (including ch): 28-0-1-2.7				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
7/11/23	1120	S	B-3 (5')	2 oz / 1	Ice	2807526
	1125		B-3 (10')			013
	1130		B-3 (15')			014
	1135		B-3 (20')			015
	1140		B-2 (5')			016
	1145		B-2 (10')			618 017
	1150		B-2 (15')			018
	1155		B-2 (20')			019
	1230		B-5 (5')			020
	1235		B-5 (10')			021
	1240		B-5 (15')			022
	1245		B-5 (20')			023
						024
Date:	Time:	Relinquished by:	Received by: Via: Date Time			
7/12/23	1330	Cindy Crain	Cindy Crain 7/12/23 1330			
Date:	Time:	Relinquished by:	Received by: Via: Date Time			
7/12/23	1900	Cindy Crain	Cindy Crain 7/12/23 1900			

if necessary, samples submitted to Hal/Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

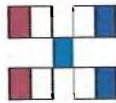
Chain-of-Custody Record

Client:	Crain Environmental	<input checked="" type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush	48 hr
Mailing Address:	2925 E. 17th Street	Project Name: Beryl 33 Fed Com #2H		
Phone #:	Odessa, TX 79761	Project #: WO # 21030391		
email or Fax#:	cindy.crain@gmail.com	Project Manager: Cindy Crain		
QA/QC Package:	<input type="checkbox"/> Level 4 (Full Validation)	Sampler: Cindy Crain		
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Az Compliance	On Ice: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Accreditation:	<input checked="" type="checkbox"/> NELAC <input type="checkbox"/> Other	# of Coolers: <i>Warty</i>		
<input type="checkbox"/> EDD (Type)				

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
7/11/23	1250	S	B-6 (5')	2 OZ / 1	Ice	2507526
	1255		B-6 (10')			026
	1300		B-6 (15')			027
	1305		B-6 (20')			028
	1310		B-7 (5')			029
	1315		B-7 (10')			030
	1320		B-7 (15')			031
	1325		B-7 (20')			032
	1330		B-8 (5')			033
	1335		B-8 (10')			034
	1340		B-8 (15')			035
	1345		B-8 (20')			036

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
7/12/23	1330	[Signature]	[Signature]		7/12/23	1330
7/12/23	1900	[Signature]	[Signature]	(over)	7/13/23	7:30

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of the



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Tel. 505-345-3975

Analysis Request

[illegible]

Remarks:

Remarks: Direct bill to Devon: Dale Woodall, Artesia, NM

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report,

Chain-of-Custody Record

Client:	Crain Environmental
Mailing Address:	2925 E. 17th Street Odessa, TX 79761
Phone #:	(575) 441-7244
email or Fax#:	cindy.crain@gmail.com
QA/QC Package:	
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☒ NELAC ☐ Other _____
☐ EDD (Type) _____

[illegible]

Date: 7/12/23	Time: 1330	Relinquished by: Linda Crain
Date: 7/12/23	Time: 1400	Relinquished by: [Signature]

Turn-Around Time:

Project Name:
Beryl 33 Fed Com #2H

Project #: WO # 21030391

Project Manager:
Cindy Crain

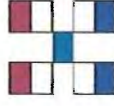
Sampler: Cindy Crain	
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
# of Coolers:	1
Cooler Temp (including can):	3.8-0.1 = 2.7

Container Type and #	Preservative Type	HEAL No. <i>2307326</i>
-------------------------	----------------------	----------------------------

2 oz / 1	Ice	037
		038
		039
		040

[illegible]

Received by:	Via:	Date	Time
<i>Admin</i>		1/12/23	1330
Received by:	Via:	Date	Time
<i>[Signature]</i>		1/13/23	7:30



**HALL ENVIRONMENTAL
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4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks:

Direct bill to Devon: Dale Woodall, Artesia, NM

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 01, 2023

Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, TX 79761
TEL: (575) 441-7244
FAX:

RE: Beryl 33 Fed Com 002H

OrderNo.: 2308E57

Dear Cindy Crain:

Hall Environmental Analysis Laboratory received 14 sample(s) on 8/26/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-6

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 10:40:00 AM

Lab ID: 2308E57-001

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	ND	60		mg/Kg	20	8/29/2023 4:57:49 PM	77163
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	8/29/2023 2:01:44 PM	77154
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	8/29/2023 2:01:44 PM	77154
Surr: DNOP	115	69-147		%Rec	1	8/29/2023 2:01:44 PM	77154
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 12:02:13 AM	77145
Surr: BFB	92.4	15-244		%Rec	1	8/30/2023 12:02:13 AM	77145
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/30/2023 12:02:13 AM	77145
Toluene	ND	0.049		mg/Kg	1	8/30/2023 12:02:13 AM	77145
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 12:02:13 AM	77145
Xylenes, Total	ND	0.098		mg/Kg	1	8/30/2023 12:02:13 AM	77145
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 12:02:13 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 1 of 18

Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-7

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 10:50:00 AM

Lab ID: 2308E57-002

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JMT
Chloride	160	60		mg/Kg	20	8/29/2023 5:10:13 PM	77163
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	8/29/2023 2:12:41 PM	77154
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/29/2023 2:12:41 PM	77154
Surr: DNOP	99.0	69-147		%Rec	1	8/29/2023 2:12:41 PM	77154
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/30/2023 12:25:34 AM	77145
Surr: BFB	92.7	15-244		%Rec	1	8/30/2023 12:25:34 AM	77145
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 12:25:34 AM	77145
Toluene	ND	0.050		mg/Kg	1	8/30/2023 12:25:34 AM	77145
Ethylbenzene	ND	0.050		mg/Kg	1	8/30/2023 12:25:34 AM	77145
Xylenes, Total	ND	0.099		mg/Kg	1	8/30/2023 12:25:34 AM	77145
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	1	8/30/2023 12:25:34 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-8

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 11:00:00 AM

Lab ID: 2308E57-003

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	83	60		mg/Kg	20	8/29/2023 2:52:31 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	8/29/2023 2:23:37 PM	77154
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/29/2023 2:23:37 PM	77154
Surr: DNOP	82.5	69-147		%Rec	1	8/29/2023 2:23:37 PM	77154
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 12:48:53 AM	77145
Surr: BFB	91.2	15-244		%Rec	1	8/30/2023 12:48:53 AM	77145
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 12:48:53 AM	77145
Toluene	ND	0.049		mg/Kg	1	8/30/2023 12:48:53 AM	77145
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 12:48:53 AM	77145
Xylenes, Total	ND	0.098		mg/Kg	1	8/30/2023 12:48:53 AM	77145
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 12:48:53 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-12

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 11:10:00 AM

Lab ID: 2308E57-004

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	110	60		mg/Kg	20	8/29/2023 3:04:55 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	8/29/2023 2:35:27 PM	77154
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 2:35:27 PM	77154
Surr: DNOP	83.8	69-147		%Rec	1	8/29/2023 2:35:27 PM	77154
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/30/2023 1:12:15 AM	77145
Surr: BFB	90.8	15-244		%Rec	1	8/30/2023 1:12:15 AM	77145
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 1:12:15 AM	77145
Toluene	ND	0.050		mg/Kg	1	8/30/2023 1:12:15 AM	77145
Ethylbenzene	ND	0.050		mg/Kg	1	8/30/2023 1:12:15 AM	77145
Xylenes, Total	ND	0.099		mg/Kg	1	8/30/2023 1:12:15 AM	77145
Surr: 4-Bromofluorobenzene	103	39.1-146		%Rec	1	8/30/2023 1:12:15 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 4 of 18

Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: TH-13

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 11:20:00 AM

Lab ID: 2308E57-005

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 3:17:19 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/29/2023 2:46:20 PM	77154
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 2:46:20 PM	77154
Surr: DNOP	93.9	69-147		%Rec	1	8/29/2023 2:46:20 PM	77154
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/30/2023 1:35:33 AM	77145
Surr: BFB	92.9	15-244		%Rec	1	8/30/2023 1:35:33 AM	77145
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/30/2023 1:35:33 AM	77145
Toluene	ND	0.048		mg/Kg	1	8/30/2023 1:35:33 AM	77145
Ethylbenzene	ND	0.048		mg/Kg	1	8/30/2023 1:35:33 AM	77145
Xylenes, Total	ND	0.095		mg/Kg	1	8/30/2023 1:35:33 AM	77145
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	1	8/30/2023 1:35:33 AM	77145

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 5 of 18

Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-22

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 11:30:00 AM

Lab ID: 2308E57-006

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 3:29:44 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/29/2023 5:17:43 PM	77158
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 5:17:43 PM	77158
Surr: DNOP	77.8	69-147		%Rec	1	8/29/2023 5:17:43 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 3:56:12 AM	77147
Surr: BFB	91.3	15-244		%Rec	1	8/30/2023 3:56:12 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/30/2023 3:56:12 AM	77147
Toluene	ND	0.049		mg/Kg	1	8/30/2023 3:56:12 AM	77147
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 3:56:12 AM	77147
Xylenes, Total	ND	0.097		mg/Kg	1	8/30/2023 3:56:12 AM	77147
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 3:56:12 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-23

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 11:40:00 AM

Lab ID: 2308E57-007

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 3:42:09 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/29/2023 5:28:28 PM	77158
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/29/2023 5:28:28 PM	77158
Surr: DNOP	74.9	69-147		%Rec	1	8/29/2023 5:28:28 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/30/2023 4:19:43 AM	77147
Surr: BFB	89.5	15-244		%Rec	1	8/30/2023 4:19:43 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 4:19:43 AM	77147
Toluene	ND	0.050		mg/Kg	1	8/30/2023 4:19:43 AM	77147
Ethylbenzene	ND	0.050		mg/Kg	1	8/30/2023 4:19:43 AM	77147
Xylenes, Total	ND	0.10		mg/Kg	1	8/30/2023 4:19:43 AM	77147
Surr: 4-Bromofluorobenzene	102	39.1-146		%Rec	1	8/30/2023 4:19:43 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-24

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 11:50:00 AM

Lab ID: 2308E57-008

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 3:54:33 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	8/29/2023 5:39:12 PM	77158
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 5:39:12 PM	77158
Surr: DNOP	76.9	69-147		%Rec	1	8/29/2023 5:39:12 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 4:43:11 AM	77147
Surr: BFB	91.3	15-244		%Rec	1	8/30/2023 4:43:11 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/30/2023 4:43:11 AM	77147
Toluene	ND	0.049		mg/Kg	1	8/30/2023 4:43:11 AM	77147
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 4:43:11 AM	77147
Xylenes, Total	ND	0.097		mg/Kg	1	8/30/2023 4:43:11 AM	77147
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 4:43:11 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-25

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 12:00:00 PM

Lab ID: 2308E57-009

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 4:31:47 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/29/2023 5:50:03 PM	77158
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 5:50:03 PM	77158
Surr: DNOP	76.0	69-147		%Rec	1	8/29/2023 5:50:03 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 5:06:40 AM	77147
Surr: BFB	90.6	15-244		%Rec	1	8/30/2023 5:06:40 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 5:06:40 AM	77147
Toluene	ND	0.049		mg/Kg	1	8/30/2023 5:06:40 AM	77147
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 5:06:40 AM	77147
Xylenes, Total	ND	0.098		mg/Kg	1	8/30/2023 5:06:40 AM	77147
Surr: 4-Bromofluorobenzene	103	39.1-146		%Rec	1	8/30/2023 5:06:40 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-26

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 12:10:00 PM

Lab ID: 2308E57-010

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 4:44:11 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	8/29/2023 6:00:58 PM	77158
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 6:00:58 PM	77158
Surr: DNOP	83.3	69-147		%Rec	1	8/29/2023 6:00:58 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 5:30:04 AM	77147
Surr: BFB	91.3	15-244		%Rec	1	8/30/2023 5:30:04 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 5:30:04 AM	77147
Toluene	ND	0.049		mg/Kg	1	8/30/2023 5:30:04 AM	77147
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 5:30:04 AM	77147
Xylenes, Total	ND	0.099		mg/Kg	1	8/30/2023 5:30:04 AM	77147
Surr: 4-Bromofluorobenzene	104	39.1-146		%Rec	1	8/30/2023 5:30:04 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-27

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 12:20:00 PM

Lab ID: 2308E57-011

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 4:56:35 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	8/29/2023 6:11:57 PM	77158
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 6:11:57 PM	77158
Surr: DNOP	75.0	69-147		%Rec	1	8/29/2023 6:11:57 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/30/2023 5:53:26 AM	77147
Surr: BFB	93.4	15-244		%Rec	1	8/30/2023 5:53:26 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	8/30/2023 5:53:26 AM	77147
Toluene	ND	0.047		mg/Kg	1	8/30/2023 5:53:26 AM	77147
Ethylbenzene	ND	0.047		mg/Kg	1	8/30/2023 5:53:26 AM	77147
Xylenes, Total	ND	0.094		mg/Kg	1	8/30/2023 5:53:26 AM	77147
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/30/2023 5:53:26 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-28

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 12:30:00 PM

Lab ID: 2308E57-012

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 5:08:59 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/29/2023 6:22:58 PM	77158
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/29/2023 6:22:58 PM	77158
Surr: DNOP	78.9	69-147		%Rec	1	8/29/2023 6:22:58 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/30/2023 6:16:48 AM	77147
Surr: BFB	92.2	15-244		%Rec	1	8/30/2023 6:16:48 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/30/2023 6:16:48 AM	77147
Toluene	ND	0.050		mg/Kg	1	8/30/2023 6:16:48 AM	77147
Ethylbenzene	ND	0.050		mg/Kg	1	8/30/2023 6:16:48 AM	77147
Xylenes, Total	ND	0.10		mg/Kg	1	8/30/2023 6:16:48 AM	77147
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 6:16:48 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-36

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 12:40:00 PM

Lab ID: 2308E57-013

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	360	60		mg/Kg	20	8/29/2023 5:21:23 PM	77171
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	8/29/2023 6:34:02 PM	77158
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/29/2023 6:34:02 PM	77158
Surr: DNOP	86.4	69-147		%Rec	1	8/29/2023 6:34:02 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	8/30/2023 6:40:13 AM	77147
Surr: BFB	93.7	15-244		%Rec	1	8/30/2023 6:40:13 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	8/30/2023 6:40:13 AM	77147
Toluene	ND	0.046		mg/Kg	1	8/30/2023 6:40:13 AM	77147
Ethylbenzene	ND	0.046		mg/Kg	1	8/30/2023 6:40:13 AM	77147
Xylenes, Total	ND	0.093		mg/Kg	1	8/30/2023 6:40:13 AM	77147
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/30/2023 6:40:13 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2308E57

Date Reported: 9/1/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Crain Environmental

Client Sample ID: S-37

Project: Beryl 33 Fed Com 002H

Collection Date: 8/24/2023 12:50:00 PM

Lab ID: 2308E57-014

Matrix: SOIL

Received Date: 8/26/2023 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SNS
Chloride	ND	60		mg/Kg	20	8/29/2023 8:39:57 PM	77174
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: DGH
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	8/29/2023 6:45:03 PM	77158
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/29/2023 6:45:03 PM	77158
Surr: DNOP	96.2	69-147		%Rec	1	8/29/2023 6:45:03 PM	77158
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 7:03:44 AM	77147
Surr: BFB	93.8	15-244		%Rec	1	8/30/2023 7:03:44 AM	77147
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/30/2023 7:03:44 AM	77147
Toluene	ND	0.049		mg/Kg	1	8/30/2023 7:03:44 AM	77147
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 7:03:44 AM	77147
Xylenes, Total	ND	0.098		mg/Kg	1	8/30/2023 7:03:44 AM	77147
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	1	8/30/2023 7:03:44 AM	77147

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2308E57

01-Sep-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: MB-77163	SampType: mblk		TestCode: EPA Method 300.0: Anions							
Client ID: PBS	Batch ID: 77163		RunNo: 99333							
Prep Date: 8/29/2023	Analysis Date: 8/29/2023		SeqNo: 3624301		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-77163	SampType: lcs		TestCode: EPA Method 300.0: Anions							
Client ID: LCSS	Batch ID: 77163		RunNo: 99333							
Prep Date: 8/29/2023	Analysis Date: 8/29/2023		SeqNo: 3624302		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.6	90	110			

Sample ID: MB-77171	SampType: mblk		TestCode: EPA Method 300.0: Anions							
Client ID: PBS	Batch ID: 77171		RunNo: 99340							
Prep Date: 8/29/2023	Analysis Date: 8/29/2023		SeqNo: 3624625		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-77171	SampType: lcs		TestCode: EPA Method 300.0: Anions							
Client ID: LCSS	Batch ID: 77171		RunNo: 99340							
Prep Date: 8/29/2023	Analysis Date: 8/29/2023		SeqNo: 3624626		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.9	90	110			

Sample ID: MB-77174	SampType: mblk		TestCode: EPA Method 300.0: Anions							
Client ID: PBS	Batch ID: 77174		RunNo: 99340							
Prep Date: 8/29/2023	Analysis Date: 8/29/2023		SeqNo: 3624627		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-77174	SampType: lcs		TestCode: EPA Method 300.0: Anions							
Client ID: LCSS	Batch ID: 77174		RunNo: 99340							
Prep Date: 8/29/2023	Analysis Date: 8/29/2023		SeqNo: 3624628		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.1	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitative Limit
 S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
 E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits
 P Sample pH Not In Range
 RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2308E57

01-Sep-23

Client: Crain Environmental**Project:** Beryl 33 Fed Com 002H

Sample ID: MB-77154	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77154	RunNo: 99274								
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3622739 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		116	69	147			

Sample ID: LCS-77154	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77154	RunNo: 99274								
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3623884 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	99.9	61.9	130			
Surr: DNOP	4.9		5.000		97.2	69	147			

Sample ID: LCS-77158	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77158	RunNo: 99274								
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3623886 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.5	61.9	130			
Surr: DNOP	3.9		5.000		78.6	69	147			

Sample ID: MB-77158	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77158	RunNo: 99274								
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3623889 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	7.7		10.00		76.6	69	147			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 16 of 18

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2308E57

01-Sep-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: ics-77145	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 77145		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/29/2023		SeqNo: 3623205		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.4	70	130			
Surr: BFB	2000		1000		198	15	244			

Sample ID: mb-77145	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 77145		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/29/2023		SeqNo: 3623206		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	970		1000		96.6	15	244			

Sample ID: ics-77147	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 77147		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/30/2023		SeqNo: 3623632		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	87.9	70	130			
Surr: BFB	1900		1000		188	15	244			

Sample ID: mb-77147	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 77147		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/30/2023		SeqNo: 3623633		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	920		1000		91.5	15	244			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2308E57

01-Sep-23

Client: Crain Environmental
Project: Beryl 33 Fed Com 002H

Sample ID: LCS-77145	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 77145		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/29/2023		SeqNo: 3623212		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	104	70	130			
Toluene	1.1	0.050	1.000	0	105	70	130			
Ethylbenzene	1.1	0.050	1.000	0	107	70	130			
Xylenes, Total	3.2	0.10	3.000	0	107	70	130			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	39.1	146			

Sample ID: mb-77145	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 77145		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/29/2023		SeqNo: 3623213		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		107	39.1	146			

Sample ID: LCS-77147	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 77147		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/30/2023		SeqNo: 3623669		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	104	70	130			
Toluene	1.0	0.050	1.000	0	104	70	130			
Ethylbenzene	1.1	0.050	1.000	0	105	70	130			
Xylenes, Total	3.2	0.10	3.000	0	106	70	130			
Surr: 4-Bromofluorobenzene	1.1		1.000		105	39.1	146			

Sample ID: mb-77147	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 77147		RunNo: 99308							
Prep Date: 8/28/2023	Analysis Date: 8/30/2023		SeqNo: 3623670		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		104	39.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Crain Environmental

Work Order Number: 2308E57

RcptNo: 1

Received By: Cheyenne Cason 8/26/2023 8:25:00 AM

Completed By: Cheyenne Cason 8/26/2023 9:19:56 AM

Reviewed By: *Jaqueline Rodriguez* 8-26-23

Chad

Chad

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Client

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: *me 8/26/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.7	Good	Not Present	Morty		
2	3.7	Good	Not Present	Morty		

Chain-of-Custody Record

Client: Crain EnvironmentalMailing Address: 2425 E. 17th St.Phone #: (575) 441-7244email or Fax#: Cindy.crain@gmail.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)Accreditation: ☐ Az Compliance☐ NELAC ☐ Other☐ EDD (Type)

Date	Time	Matrix	Sample Name
8/24/23	1040	S	TH-6
	1050		TH-7
	1100		TH-8
	1110		TH-12
	1120		TH-13
	1130		S-22
	1140		S-23
	1150		S-24
	1200		S-25
	1210		S-26
	1220		S-27
	1230		S-28

Date: 8/24/23 Time: 1200Relinquished by: Cindy CrainDate: 8/24/23 Time: 1400Relinquished by: AMMUNITION

Turn-Around Time:

☒ Standard ☒ Rush

Project Name:

Beryl 33 Fed Can #002 H

Project #:

Project Manager:

Cindy Crain

Sampler:

Cindy Crain

On Ice:

☒ Yes ☐ No M/L

of Coolers:

2 4 9 0 2 2 4 7

Cooler Temp (including OP):

3 9 0 2 2 3 7

Container Type and #

1/2oz 1cc 001

Preservative Type

002

HEAL No.

2308E57

TPH:8015D(GRO / DRO / MRO)

X

8081 Pesticides/8082 PCBs

X

EDB (Method 504.1)

X

PAHs by 8310 or 8270SIMS

X

RCRA 8 Metals

XCl, F, Br, NO₃, NO₂, PO₄, SO₄X

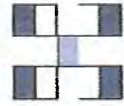
8260 (VOA)

X

8270 (Semi-VOA)

X

Total Coliform (Present/Absent)

XHALL ENVIRONMENTAL
ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCBs	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
8/24/23	1040	S	TH-6	1/2oz	1cc	001	X	X	X	X	X	X	X	X	X
	1050		TH-7			002									
	1100		TH-8			003									
	1110		TH-12			004									
	1120		TH-13			005									
	1130		S-22			006									
	1140		S-23			007									
	1150		S-24			008									
	1200		S-25			009									
	1210		S-26			010									
	1220		S-27			011									
	1230		S-28			012									

Remarks:

Direct Bill Devon
WO # 21030391

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.



Appendix E: Waste Manifests

LEA LAND, LLC**OIL FIELD WASTE LANDFILL**

1300 W. MAIN STREET
OKLAHOMA CITY, OK 73106

PHONE: 405-236-4257

FAX: 405-236-4261

Bill To:

ACCOUNTS PAYABLE
DEVON ENERGY CORPORATION
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88210

INVOICE # 31823

Date: 9/28/2022

Dept. ID Number: DVNART 22

Production

WO#: 21030391

FEIN#: 26-2283398

Charge to: Beryl 33 Fed #0002H
Well

Req: Brice Blaylock

Date(s) of Service: 09/12/22 - 09/21/22

Manifest #: See Attached List

Ship Via: SDR

Qty	U/M	Description	Unit Price	Total
955.53	Tons	Non-regulated & non-hazardous waste (soil)	\$20.00	\$19,110.60
1,207.79	Tons	Backfill material	\$10.00	\$12,077.90
		Landfill located at Carlsbad, NM		

Subtotal \$31,188.50

Sales tax rate 5.375%

Sales tax \$1,676.38

Total \$32,864.88

TERMS: NET 30

Make all checks payable to LEA LAND, LLC

If you have any questions concerning this invoice, please contact:

Shelley Denton at 405-249-1667, E-mail: shelley@lealandllc.com

Thank you for your business!

Devon Energy Weights Statement - Total Received

<i>Receive Date</i>	<i>Manifest Number</i>	<i>Lease Name</i>	<i>Weight (lbs.)</i>	<i>Weight (Tons)</i>
9/12/2022	161306	Beryl 33 Fed #0002H Well	111,320	55.66
9/12/2022	161307	Beryl 33 Fed #0002H Well	101,400	50.70
9/12/2022	161308	Beryl 33 Fed #0002H Well	95,640	47.82
9/12/2022	161328	Beryl 33 Fed #0002H Well	81,020	40.51
9/13/2022	161404	Beryl 33 Fed #0002H Well	109,600	54.80
9/13/2022	161405	Beryl 33 Fed #0002H Well	115,460	57.73
9/13/2022	161406	Beryl 33 Fed #0002H Well	78,700	39.35
9/13/2022	161407	Beryl 33 Fed #0002H Well	105,540	52.77
9/13/2022	161408	Beryl 33 Fed #0002H Well	109,200	54.60
9/16/2022	161688	Beryl 33 Fed #0002H Well	62,000	31.00
9/16/2022	161689	Beryl 33 Fed #0002H Well	67,160	33.58
9/16/2022	161690	Beryl 33 Fed #0002H Well	28,840	14.42
9/19/2022	161758	Beryl 33 Fed #0002H Well	66,600	33.30
9/19/2022	161759	Beryl 33 Fed #0002H Well	74,900	37.45
9/19/2022	161760	Beryl 33 Fed #0002H Well	69,220	34.61
9/19/2022	161761	Beryl 33 Fed #0002H Well	70,220	35.11
9/20/2022	161858	Beryl 33 Fed #0002H Well	74,280	37.14
9/20/2022	161859	Beryl 33 Fed #0002H Well	84,340	42.17
9/20/2022	161860	Beryl 33 Fed #0002H Well	78,980	39.49
9/20/2022	161861	Beryl 33 Fed #0002H Well	45,320	22.66
9/20/2022	161862	Beryl 33 Fed #0002H Well	79,840	39.92
9/21/2022	161962	Beryl 33 Fed #0002H Well	120,780	60.39
9/21/2022	161963	Beryl 33 Fed #0002H Well	80,700	40.35
TOTALS:			1,911,060	955.53
			lbs	tons

Lea Land Landfill New Mexico

Mile Market # 64 US Highway 62/180

30 miles East of Carlsbad, NM * (505) 887-4048

Devon Energy - Backfill (Top Soil)

<i>Receive Date</i>	<i>Lease Name</i>	<i>Weight (Tons)</i>
9/12/2022	Beryl 33 Fed #0002H Well	253.22
9/13/2022	Beryl 33 Fed #0002H Well	318.58
9/16/2022	Beryl 33 Fed #0002H Well	114.41
9/19/2022	Beryl 33 Fed #0002H Well	182.91
9/20/2022	Beryl 33 Fed #0002H Well	201.65
9/21/2022	Beryl 33 Fed #0002H Well	137.02
		1,207.79
		<i>Tons</i>

Lea Land Landfill New Mexico

Mile Market # 64 US Highway 62/180

30 miles East of Carlsbad, NM * (505) 887-4048

2-7-77 758h

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NO 161306

1. PAGE ____ OF ____

2. TRAILER NO.

039

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp. PHONE NO. 575-748-3371		4. ADDRESS 6488 Seven Rivers Highway CITY Artesia STATE NM ZIP 88210		5. PICK-UP DATE 9/12/2022 6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED: a. Non-Regulated, Non Hazardous Waste b. c. d. WT: 35280 37780 38210			8. CONTAINERS No. 1 Type 9. TOTAL QUANTITY CM 10. UNIT Wt/Vol. 11. TEXAS WASTE ID #		
T R A N S P O R T E R S	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL wa# 21030391 pad T 111320				13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT NAME JOE ONTIVEROS PHONE NO. 575-887-4048 24-HOUR EMERGENCY NO.					
D I S P O S I T I O N	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE			DATE
D I S P O S I T I O N	16. TRANSPORTER (1) NAME: SDR ENTERPRISES TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: BERT GALINDO EMERGENCY PHONE: (575) 441-7330		17. TRANSPORTER (2) NAME: TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE			
D I S P O S I T I O N	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
D I S P O S I T I O N	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE		CELL NO.		DATE 9/12/2022	TIME 935

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161307**1. PAGE OF 2. TRAILER NO. **D3L**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/12/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
	a. Non-Regulated; Non-Hazardous Waste		1	CM		
T R A N S P O R T E R S	b.					
	c.					
	d. WT: 35540 32820 33040					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL wa# 21030391 pad Tc 101400		13. WASTE PROFILE NO.			
D I S P O S I T Y	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE		DATE	
D I S P O S I T Y	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: SDR ENTERPRISES		NAME:			
	TEXAS I.D. NO.		TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT: BERT GALINDO		IN CASE OF EMERGENCY CONTACT:			
D I S P O S I T Y	EMERGENCY PHONE: (575) 441-7330		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME JAVIER L. GALINDO		PRINTED/TYPED NAME			
	SIGNATURE [Signature]		SIGNATURE			
D I S P O S I T Y	DATE 9/12/2022		DATE			
	16. LEA LAND, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
D I S P O S I T Y	AUTHORIZED SIGNATURE [Signature]		CELL NO.		DATE 9/12/2022	TIME 9:50

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY. 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NON-HAZARDOUS WASTE MANIFESTNO **161308**

1. PAGE ___ OF ___

2. TRAILER NO. **SDR 043**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/12/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
	a. Non-Regulated; Non Hazardous Waste		1	CM		
T R A N S P O R T E R S	b. 29280					
	c.					
	d. WT: 32540 35820					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL w# 21030391 pad Te 95640		13. WASTE PROFILE NO. 790500			
D I S P O S I T A L Y	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Herby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE		DATE	
D I S P O S I T A L Y	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: SDR ENTERPRISES		NAME:			
	TEXAS I.D. NO.		TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT: BERT GALINDO		IN CASE OF EMERGENCY CONTACT:			
D I S P O S I T A L Y	EMERGENCY PHONE: (575) 441-7330		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME Max Carrasco T		PRINTED/TYPED NAME			
	SIGNATURE Max Carrasco DATE 9/12/2022		SIGNATURE DATE			
D I S P O S I T A L Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Herby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE [Signature]		CELL NO.		DATE 9/12/2022	TIME 9:55

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NON-HAZARDOUS WASTE MANIFESTNO **161328**

1. PAGE ___ OF ___

2. TRAILER NO. **SDR 024**

GENERATOR'S CERTIFICATION:	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/12/2022	
	PHONE NO. 575-748-3371		CITY Artesia	STATE NM	ZIP 88210	6. TNRCC I.D. NO.
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
	a. Non-Regulated, Non Hazardous Waste		1	CM		
TRANSPORTER'S CERTIFICATION:	b.					
	c.					
	d. WT: 39560 41460					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED #0002 H WELL w# 21030381 pad		13. WASTE PROFILE NO. 108025			
DISPOSAL SITE CERTIFICATION:	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE		DATE	
TRANSPORTER'S CERTIFICATION:	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: SDR ENT ENTERPRISES		NAME:			
	TEXAS I.D. NO.		TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT:		IN CASE OF EMERGENCY CONTACT:			
DISPOSAL SITE CERTIFICATION:	EMERGENCY PHONE:		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME [Signature]		PRINTED/TYPED NAME			
	SIGNATURE [Signature]		DATE 9/12/2022		DATE	
DISPOSAL SITE CERTIFICATION:	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE [Signature]		CELL NO.		DATE 9/12/2022	TIME 1050

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161404**

1. PAGE ___ OF ___

2. TRAILER NO. **043**

GENERATOR'S CERTIFICATION:	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/12/2021	
	PHONE NO. 575-748-3371		CITY Artesia		STATE NM	
			ZIP 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated; Non Hazardous Waste				1	CM
TRANSPORTER'S CERTIFICATION:	b.					
	c.					
	d. WT: 34340 35820 39440					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL well # 21020301 pad				13. WASTE PROFILE NO. 109600	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
DISPOSAL FACILITY'S CERTIFICATION:	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE		DATE	
			9/12/2021			

TRANSPORTER'S CERTIFICATION:	16. TRANSPORTER (1)		17. TRANSPORTER (2)	
	NAME: SDR ENTERPRISES		NAME:	
	TEXAS I.D. NO.		TEXAS I.D. NO.	
	IN CASE OF EMERGENCY CONTACT: SHANNON RIFE		IN CASE OF EMERGENCY CONTACT:	
	EMERGENCY PHONE: 575-441-7330		EMERGENCY PHONE:	
DISPOSAL FACILITY'S CERTIFICATION:	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material	
	PRINTED/TYPED NAME: Max Carrasco		PRINTED/TYPED NAME	
	SIGNATURE: Max Carrasco		SIGNATURE	
	DATE: 9/13/22		DATE	

DISPOSAL FACILITY'S CERTIFICATION:	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brionda Carrillo		CELL NO.		DATE 9/13/2022	
					TIME 10:05	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 7 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NON-HAZARDOUS WASTE MANIFESTNO **161405**

1. PAGE ___ OF ___

2. TRAILER NO. **036**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp. PHONE NO. 575-748-3371		4. ADDRESS 6488 Seven Rivers Highway CITY STATE ZIP Artesia NM 88210			5. PICK-UP DATE 9/13/2022	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:					8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated; Non Hazardous Waste					1	CM
	b.						
T R A N S P O R T E R S	c.						
	d. WT: 37180 39540 38740						
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL					13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT NAME PHONE NO. 24-HOUR EMERGENCY NO. JOE ONTIVEROS 575-887-4048						
D I S P O S I T Y	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC						
	PRINTED/TYPED NAME			SIGNATURE			DATE
	16. TRANSPORTER (1) NAME: SDR ENTERPRISES. TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: SHANNON PUSK EMERGENCY PHONE: 575-441-7330			17. TRANSPORTER (2) NAME: TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Shannon Pusk SIGNATURE [Signature] DATE 9/13/2022			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE			
D I S P O S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM			PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE Branda Carrillo			CELL NO.		DATE 9/13/2022	TIME 10:15

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

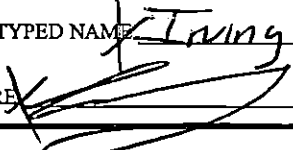
TRANSPORTERS: COPIES 4 & 5

<h1 style="margin: 0;">LEA LAND DISPOSAL SITE NEW MEXICO</h1> <p style="margin: 0;">MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048</p>											
<h2 style="margin: 0;">LEA LAND, LLC</h2> <p style="margin: 0;">1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257</p>											
SDR											
NON-HAZARDOUS WASTE MANIFEST				NO 161406		1. PAGE ___ OF ___		2. TRAILER NO. 029			
GENERATOR	3. COMPANY NAME Devon Energy Corp.			4. ADDRESS 8488 Seven Rivers Highway			5. PICK-UP DATE 9/13/2022				
	PHONE NO. 575-748-3371			CITY STATE ZIP Artesia NM 88210			6. TNRCC I.D. NO.				
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS		9. TOTAL	10. UNIT	11. TEXAS
	a. Non-Regulated, Non Hazardous Waste						No. Type		QUANTITY	Wt/Vol.	WASTE ID #
	b.										
TRANSPORTER	c.										
	d. WT: 39580 39120										
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED #0002 H WELL						13. WASTE PROFILE NO.				
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT										
	NAME JOE ONTIVEROS			PHONE NO 575-887-4048			24-HOUR EMERGENCY NO.				
DISPOSAL FACILITY	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC										
	PRINTED/TYPED NAME					SIGNATURE					DATE
	16. TRANSPORTER (1)					17. TRANSPORTER (2)					
	NAME: SDR ENTERPRISES					NAME:					
	TEXAS I.D. NO.					TEXAS I.D. NO.					
IN CASE OF EMERGENCY CONTACT: SHANUCU Rusk					IN CASE OF EMERGENCY CONTACT:						
EMERGENCY PHONE: 575 441 7330					EMERGENCY PHONE:						
18. TRANSPORTER (1): Acknowledgment of receipt of material					19. TRANSPORTER (2): Acknowledgment of receipt of material						
PRINTED/TYPED NAME Larry Bauer					PRINTED/TYPED NAME						
SIGNATURE Larry Bauer DATE 9/13/2022					SIGNATURE DATE						
Lea Land, LLC			ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM				PHONE: 575-887-4048				
PERMIT NO. WM-01-035 - New Mexico			20. COMMENTS								
21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.											
AUTHORIZED SIGNATURE Manuela Sanchez					CELL NO.		DATE 9/13/2022		TIME 10:25		

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

<h1 style="margin: 0;">LEA LAND DISPOSAL SITE NEW MEXICO</h1> <p style="margin: 0;">MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048</p>										
<h2 style="margin: 0;">LEA LAND, LLC</h2> <p style="margin: 0;">1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257</p>										
NON-HAZARDOUS WASTE MANIFEST				No 161407		1. PAGE ___ OF ___		2. TRAILER NO. 038		
GENERATOR'S CERTIFICATION:	3. COMPANY NAME Devon Energy Corp.			4. ADDRESS 6488 Seven Rivers Highway			5. PICK-UP DATE 9/13/2022			
	PHONE NO. 575-748-3371			CITY STATE ZIP Artesia NM 88210			6. TNRCC I.D. NO.			
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
	a. Non-Regulated, Non Hazardous Waste						1	CM		
	b.									
TRANSPORTER'S CERTIFICATION:	c.									
	d. WT: 34140 36840 34560									
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL						13. WASTE PROFILE NO. 10 105540			
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT									
	NAME JOE ONTIVEROS			PHONE NO. 575-887-4048			24-HOUR EMERGENCY NO.			
DISPOSAL FACILITY'S CERTIFICATION:	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC									
	PRINTED/TYPED NAME				SIGNATURE				DATE	
TRANSPORTER (1)	16. NAME: SDR ENTERPRISES				17. NAME:					
	TEXAS I.D. NO.				TEXAS I.D. NO.					
	IN CASE OF EMERGENCY CONTACT: Shannon Risk				IN CASE OF EMERGENCY CONTACT:					
	EMERGENCY PHONE: 575-441-7330				EMERGENCY PHONE:					
	18. TRANSPORTER (1): Acknowledgment of receipt of material				19. TRANSPORTER (2): Acknowledgment of receipt of material					
DISPOSAL FACILITY'S CERTIFICATION:	PRINTED/TYPED NAME Irving Lopez				PRINTED/TYPED NAME					
	SIGNATURE 				SIGNATURE					
	DATE 9/13/2022				DATE					
DISPOSAL FACILITY'S CERTIFICATION:	Lea Land, LLC			ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM			PHONE: 575-887-4048			
	PERMIT NO. WM-01-035 - New Mexico			20. COMMENTS						
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.									
	AUTHORIZED SIGNATURE Brianda Carrillo				CELL NO.		DATE 9/13/2022		TIME 10:35	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 7 & 3

TRANSPORTERS: COPIES 4 & 5

<h1 style="margin: 0;">LEA LAND DISPOSAL SITE NEW MEXICO</h1> <p style="margin: 0;">MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048</p>										
<h2 style="margin: 0;">LEA LAND, LLC</h2> <p style="margin: 0;">1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257</p>										
<div style="display: flex; justify-content: space-between;"> NON-HAZARDOUS WASTE MANIFEST NO 161408 1. PAGE ___ OF ___ 2. TRAILER NO. 039 </div>										
GENERATOR'S CERTIFICATION	3. COMPANY NAME Devon Energy Corp.			4. ADDRESS 8488 Seven Rivers Highway			5. PICK-UP DATE 9/13/2022			
	PHONE NO. 575-748-3371			CITY Artesia			STATE NM			
	ZIP 88210			6. TNRCC I.D. NO.			7. NAME OR DESCRIPTION OF WASTE SHIPPED:			
	a. Non-Regulated, Non Hazardous Waste			8. CONTAINERS No. 1 Type CMA			9. TOTAL QUANTITY			
	b.			10. UNIT Wt/Vol.			11. TEXAS WASTE ID #			
TRANSPORTER'S CERTIFICATION	c.			d. WT. 36580 35860 36760			12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL T@109200			
	13. WASTE PROFILE NO.			14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	NAME JOE ONTIVEROS			PHONE NO 575-887-4048			24-HOUR EMERGENCY NO.			
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC									
	PRINTED/TYPED NAME			SIGNATURE			DATE			
TRANSPORTERS	16. TRANSPORTER (1)			17. TRANSPORTER (2)						
	NAME: SDR ENTERPRISES			NAME:						
	TEXAS I.D. NO.			TEXAS I.D. NO.						
	IN CASE OF EMERGENCY CONTACT: SHANNON HOSK			IN CASE OF EMERGENCY CONTACT:						
	EMERGENCY PHONE: 675 441 7330			EMERGENCY PHONE:						
DISPOSAL FACILITY	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material						
	PRINTED/TYPED NAME Cesar Villalva			PRINTED/TYPED NAME						
	SIGNATURE <i>[Signature]</i>			SIGNATURE						
	DATE 9/13/2022			DATE						
	20. COMMENTS									
DISPOSAL FACILITY	Lea Land, LLC			ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM			PHONE: 575-887-4048			
	PERMIT NO. WM-01-035 - New Mexico			21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE Brianda Camillo			CELL NO.			DATE 9/13/2022			
	TIME									

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161688**

1. PAGE ___ OF ___

2. TRAILER NO. **052****3. COMPANY NAME****Devon Energy Corp.**

PHONE NO.

575-748-3371**4. ADDRESS****6488 Seven Rivers Highway**

CITY

STATE

ZIP

Artesia**NM****88210****5. PICK-UP DATE****9/16/2022****6. TNRC I.D. NO.****7. NAME OR DESCRIPTION OF WASTE SHIPPED:****a. Non-Regulated; Non Hazardous Waste****b.****c.****d. WT:****30940****31060****8. CONTAINERS**
No. Type**1****CM****9. TOTAL QUANTITY****10. UNIT Wt/Vol.****11. TEXAS WASTE ID #****12. COMMENTS OR SPECIAL INSTRUCTIONS:****BERYL-33 FED # 0002 H WELL****T@ 62000****13. WASTE PROFILE NO.****14.****IN CASE OF EMERGENCY OR SPILL, CONTACT**

NAME

PHONE NO

24-HOUR EMERGENCY NO.

JOE ONTIVEROS**575-887-4048****15. GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME

SIGNATURE

DATE

16. TRANSPORTER (1)

NAME:

SDR ENTERPRISES

TEXAS I.D. NO.

IN CASE OF EMERGENCY CONTACT:

SHANNON RUSK

EMERGENCY PHONE:

(575) 441-7330**17. TRANSPORTER (2)**

NAME:

TEXAS I.D. NO.

IN CASE OF EMERGENCY CONTACT:

EMERGENCY PHONE:

18. TRANSPORTER (1): Acknowledgment of receipt of material

PRINTED/TYPED NAME

JAYCOB ROSGIES

SIGNATURE

DATE

9/16/2022**19. TRANSPORTER (2): Acknowledgment of receipt of material**

PRINTED/TYPED NAME

SIGNATURE

DATE

Lea Land, LLC

ADDRESS:

**Mile Marker 64, U.S. Hwy 62/180,
30 Miles East of Carlsbad, NM**

PHONE:

575-887-4048

PERMIT NO.

WM-01-035 - New Mexico

20. COMMENTS

21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE

CELL NO.

DATE

TIME

Brianda Carrillo**9/16/2022****12:10**

LEA LAND DISPOSAL SITE NEW MEXICO

258h MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161689**

1. PAGE ___ OF ___

2. TRAILER NO. **046**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp. PHONE NO. 575-748-3371	4. ADDRESS 6488 Seven Rivers Highway CITY Artesia STATE NM ZIP 88210	5. PICK-UP DATE 9/16/2022	
			6. TNRCC I.D. NO.	
T R A N S P O R T E R S	7. NAME OR DESCRIPTION OF WASTE SHIPPED: a. Non-Regulated Non Hazardous Waste		8. CONTAINERS No. 1 Type CM	9. TOTAL QUANTITY
	b.			10. UNIT Wt/Vol.
	c.			11. TEXAS WASTE ID #
	d. WT: 35580 31580			
A U T H O R I Z E D	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL TA 67160		13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT			
D I S P O S I T Y	NAME JOE ONTIVEROS PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC			
T R A N S P O R T E R S	PRINTED/TYPED NAME		SIGNATURE	
	DATE		DATE	
D I S P O S I T Y	16. TRANSPORTER (1) NAME: SDR ENTERPRISES TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: SHANNON RUSK EMERGENCY PHONE: (575) 441-7330		17. TRANSPORTER (2) NAME: TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:	
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Eloy Anduso SIGNATURE Eloy DATE 9/16/2022		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE	
D I S P O S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	
	PHONE: 575-887-4048			
D I S P O S I T Y	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS	
	21. DISPOSAL FACILITY'S CERTIFICATION: I hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.			
D I S P O S I T Y	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.	DATE 9/16/2022
	TIME 12:30			

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161690**

1. PAGE ___ OF ___

2. TRAILER NO. **038**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/18/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type		9. TOTAL QUANTITY	10. UNIT Wt/Vol.
	a. Non-Regulated, Non Hazardous Waste		1. CM			
T R A N S P O R T E R S	b.					
	c.					
	d. WT: 28840					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL		13. WASTE PROFILE NO.			
D I S P O S I T Y	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME		PHONE NO		24-HOUR EMERGENCY NO.	
	JOE ONTIVEROS		575-887-4048			
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC.					
D I S P O S I T Y	PRINTED/TYPED NAME		SIGNATURE		DATE	
	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: SDR ENTERPRISES		NAME:			
	TEXAS I.D. NO.		TEXAS I.D. NO.			
D I S P O S I T Y	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK		IN CASE OF EMERGENCY CONTACT:			
	EMERGENCY PHONE: (575) 441-7330		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME Kyle Mayes		PRINTED/TYPED NAME			
D I S P O S I T Y	SIGNATURE Kyle Mayes		SIGNATURE		DATE	
	DATE 9/18/2022		DATE			
	ADDRESS: Lea Land, LLC		PHONE: 575-887-4048			
	Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM					
D I S P O S I T Y	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/18/2022	TIME 1:10

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161758**1. PAGE OF 2. TRAILER NO. **052**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/19/2022	
	PHONE NO. 575-748-3371		CITY Artesia STATE NM ZIP 88210		6. TNRCC I.D. NO.	
N E E D E D	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated Non-Hazardous Waste				1	CM
	b.					
	c.					
A T T E N T I O N	d. WT: 34220 32380					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD				13. WASTE PROFILE NO.	
O F F I C E	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
T R A N S P O R T E R S	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE			DATE
D I S C O L D I N G	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: SDR ENTERPRISES		NAME:			
D I S C O L D I N G	TEXAS I.D. NO.		TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK		IN CASE OF EMERGENCY CONTACT:			
D I S C O L D I N G	EMERGENCY PHONE: (575) 441-7330		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
D I S C O L D I N G	PRINTED/TYPED NAME Jaycob Rosales		PRINTED/TYPED NAME			
	SIGNATURE [Signature]		SIGNATURE			
D I S C O L D I N G	DATE 9/19/2022		DATE			
	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
D I S C O L D I N G	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
D I S C O L D I N G	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/19/2022	TIME 10:25

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

758h MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFEST

NO 161759

1. PAGE ___ OF ___

2. TRAILER NO. 036

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp. PHONE NO. 575-748-3371		4. ADDRESS 6488 Seven Rivers Highway CITY Artesia STATE NM ZIP 88210		5. PICK-UP DATE 8/19/2022	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED: a. Non-Regulated, Non Hazardous Waste		8. CONTAINERS No. 1 Type CM	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
	b.					
	c.					
T R A N S P O R T E R S	d. wt 37620 37280					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33-FED # 0002 H-WELL PAD T@ 74900				13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
D I S C O L D S I T Y	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
	16. TRANSPORTER (1) NAME: SDR ENTERPRISES TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: SHANNON RUSK EMERGENCY PHONE: (575) 441-7330			17. TRANSPORTER (2) NAME: TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Shannon Rusk SIGNATURE [Signature] DATE 8/19/2022			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE		
D I S C O L D S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carilla		CELL NO.	DATE 8/19/2022	TIME 10:25	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFEST

NO 161760

1. PAGE ___ OF ___

2. TRAILER NO. 038

GENERATOR	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/19/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated Non Hazardous Waste				1	CM
TRANSPORTER	b.					
	c.					
	d. WT: 33380 35840					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33-FED #0002 H WELL PAD TO 69220				13. WASTE PROFILE NO.	
DISPOSAL SITE	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
DISPOSAL SITE	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
	16. TRANSPORTER (1) NAME: SDR ENTERPRISES			17. TRANSPORTER (2) NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
DISPOSAL SITE	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME Kyle Mayes			PRINTED/TYPED NAME		
DISPOSAL SITE	SIGNATURE Kyle Mayes			SIGNATURE		
	DATE 9/19/2022			DATE		
	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
DISPOSAL SITE	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/19/2022	TIME 10:30

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161761**1. PAGE OF 2. TRAILER NO. **045**

GENERATOR'S E N E R G Y C O R P O R A T I O N	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 8/19/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste				1	CM
TRANSPORTER'S T R A N S P O R T E R S	b.					
	c.					
	d. WT. 35960 34260					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD T@70220				13. WASTE PROFILE NO.	
DISPOSAL SITE D I S C I P L I N A R Y	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC						
PRINTED/TYPED NAME			SIGNATURE			DATE

TRANSPORTER'S T R A N S P O R T E R S	16. TRANSPORTER (1)		17. TRANSPORTER (2)	
	NAME: SDR ENTERPRISES		NAME:	
	TEXAS I.D. NO.		TEXAS I.D. NO.	
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK		IN CASE OF EMERGENCY CONTACT:	
EMERGENCY PHONE: (575) 441-7330		EMERGENCY PHONE:		
18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material		
PRINTED/TYPED NAME Eloy Andujar		PRINTED/TYPED NAME		
SIGNATURE Eloy		SIGNATURE		
DATE 8/19/2022		DATE		

DISPOSAL SITE D I S C I P L I N A R Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS		
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.				
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.	DATE 8/19/2022	TIME 10:55

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161858**

1. PAGE ___ OF ___

2. TRAILER NO. **038**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/20/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
T R A N S P O R T E R S	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated; Non Hazardous Waste				1. CM	
	b.					
	c.					
D I S P O S I T Y	d. WT: 37840 36440					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL-33 FED #0002 H-WELL PAD T@ 74280				13. WASTE PROFILE NO.	
T R A N S P O R T E R S	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
D I S P O S I T Y	15. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
D I S P O S I T Y	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
	NAME: SDR ENTERPRISES			NAME:		
D I S P O S I T Y	TEXAS LD. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
D I S P O S I T Y	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
D I S P O S I T Y	PRINTED/TYPED NAME Kyle Mayes			PRINTED/TYPED NAME		
	SIGNATURE Kyle Mayes DATE 9/20/2022			SIGNATURE DATE		
D I S P O S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
D I S P O S I T Y	21. DISPOSAL FACILITY'S CERTIFICATION: I hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/20/2022	
D I S P O S I T Y					TIME 10:00	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NON-HAZARDOUS WASTE MANIFESTNO **161859**

1. PAGE ___ OF ___

2. TRAILER NO. **036**

G	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/20/2022	
	PHONE NO: 575-748-3374		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
E	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste				1	CM
	b.					
	c.					
R	d. WT: 41760 42580					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD T@ 84340				13. WASTE PROFILE NO.	
A	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
O	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
T	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
	NAME: SDR ENTERPRISES			NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
R	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME Shannon Rusk			PRINTED/TYPED NAME		
	SIGNATURE [Signature]			SIGNATURE		
D	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO. /		DATE 9/20/2022	
I					TIME 10:05	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161860**1. PAGE OF 2. TRAILER NO. **052**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/20/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
N E E R	7. NAME OR DESCRIPTION OF WASTE SHIPPED:			8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol
	a. Non-Regulated, Non-Hazardous Waste			1 CM		
	b.					
	c.					
A T O R	12. COMMENTS OR SPECIAL INSTRUCTIONS: WT: 38940 40040 BERYL 33-FED # 0002 H WELL PAD T@ 78980			13. WASTE PROFILE NO.		
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
O R T R A N S P O R T E R S	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
D I S C O L S I A T O R	PRINTED/TYPED NAME			SIGNATURE		DATE
	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
D I S C O L S I A T O R	NAME: SDR ENTERPRISES			NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
D I S C O L S I A T O R	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME Jaycob Rosales			PRINTED/TYPED NAME		
	SIGNATURE [Signature]			SIGNATURE		
	DATE 9/20/2022			DATE		
D I S C O L S I A T O R	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/20/2022	
				TIME 10:10		

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161861**

1. PAGE ___ OF ___

2. TRAILER NO. **029**

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/20/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated Non-Hazardous Waste				1	CM
T R A N S P O R T E R S	b.					
	c.					
	d. WT: 45320					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED #0002 H WELL PAD				13. WASTE PROFILE NO.	
D I S C O L D S I T Y	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
D I S C O L D S I T Y	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
	NAME: SDR ENTERPRISES			NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE: (575) 441-7330			IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
D I S C O L D S I T Y	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME <i>[Signature]</i>			PRINTED/TYPED NAME		
	SIGNATURE <i>[Signature]</i>			SIGNATURE		
	DATE 9/20/2022			DATE		
D I S C O L D S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/20/2022	
				TIME 10:15		

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFESTNO **161862**

1. PAGE ___ OF ___

2. TRAILER NO. **045**

G	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/20/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
E	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non-Hazardous Waste				1 CM	
	b.					
	c.					
R	d. WT: 40460 39380					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD TA 79840				13. WASTE PROFILE NO.	
A	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
O	15. GENERATOR'S CERTIFICATION: I Herby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
T	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
	NAME: SDR ENTERPRISES			NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
R	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME Eloy Andujar			PRINTED/TYPED NAME		
	SIGNATURE Eloy Andujar			SIGNATURE		
D	ADDRESS: Lea Land, LLC		PHONE: 575-887-4048			
	Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM					
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Herby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
F	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO. /		DATE 9/20/2022	
					TIME 10:20	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFEST

NO 161962

1. PAGE ___ OF ___

2. TRAILER NO. 045

GENERATOR	3. COMPANY NAME Devon Energy Corp		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/21/2022	
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type		9. TOTAL QUANTITY	
	a. Non-Regulated, Non-Hazardous Waste		CM			
RECEIVER	b.					
	c.					
	d. WT: 39780 40760 40240					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED #0002 H-WELL PAD		13. WASTE PROFILE NO. T@ 120780			
TRANSPORTER	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
DISPOSAL	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
TRANSPORTER	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
	NAME: SDR ENTERPRISES			NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
DISPOSAL	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME Floy Andujar			PRINTED/TYPED NAME		
	SIGNATURE [Signature]			SIGNATURE		
DISPOSAL	DATE 9/21/2022			DATE		
	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
DISPOSAL	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/21/2022	
					TIME 10:05	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

758h MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFEST

NO 161963

1. PAGE ___ OF ___

2. TRAILER NO. 052

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/21/2022		
	PHONE NO. 575-748-3371		CITY STATE ZIP Artesia NM 88210		6. TNRCC I.D. NO.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED: a. Non-Regulated; Non-Hazardous Waste		8. CONTAINERS No. Type		9. TOTAL QUANTITY		
	b.				10. UNIT Wt/Vol.		
	c.				11. TEXAS WASTE ID #		
A T R A N S P O R T E R S	d. WT: 40140 40560						
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD Ta 80700				13. WASTE PROFILE NO.		
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT NAME PHONE NO. 24-HOUR EMERGENCY NO. JOE ONTIVEROS 575-887-4048						
D I S C O L S I A T O R Y	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC						
	PRINTED/TYPED NAME			SIGNATURE		DATE	
	16. TRANSPORTER (1) NAME: SDR ENTERPRISES TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: SHANNON RUSK EMERGENCY PHONE: (575) 441-7330			17. TRANSPORTER (2) NAME: TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Jacob Rosales SIGNATURE [Signature] DATE 9/21/2022			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE			
D I S C O L S I A T O R Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048		
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE Brianda Carrillo		CELL NO.		DATE 9/21/2022		
				TIME 10:10			

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 1 & 3

TRANSPORTERS: COPIES 4 & 5

DATE: 9/12/22

Devon Energy Beryl 33 FED # 0002# Well

-9-

TRANSPORTER: SDR Enterprise

DATE: 9/13/22

2 COMPANY.

Devon Energy Beryl 33 FED # 0002 H well

[illegible]

TRANSPORTER: SDR Enterprise

DATE: 9/16/22

COMPANY:

Devon Energy Beryl 33 FED # 0002 H Well

12	114.41
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BACK FILE

DATE: 9/19/22

Devon

Beryl 33 FED # 0002H Well PAD

[illegible]

DATE: 09-20-22

[illegible]

DATE: 9.21.22

- 17 -



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1351192
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/23/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	611788	Well Ser. #:	39806E
Manif. Date:	9/23/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	28	0.00	0.00	0.00	0			5.00			

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1351225
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/23/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9428	Well Ser. #:	39806E
Manif. Date:	9/23/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JAYCOB	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1351165
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/23/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9427	Well Ser. #:	39806E
Manif. Date:	9/23/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JAYCOB	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352341
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10884	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	MAX	Field:	
Truck #:	043	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352195
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10882	Well Ser. #:	399006E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	MAX	Field:	
Truck #:	043	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352261
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10883	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	MAX	Field:	
Truck #:	043	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: DEVON ENERGY PRODUCTION
Customer #: CRI2450
Ordered by: BRICE BLAYLOCK
AFE #:
PO #:
Manifest #: 10827
Manif. Date: 9/26/2022
Hauler: SDR Enterprises
Driver: JAVI
Truck #: 029
Card #
Job Ref #

Ticket #: 700-1352369
Bid #: O6UJ9A000J60
Date: 9/26/2022
Generator: DEVON ENERGY PRODUCTION
Generator #:
Well Ser. #: 39806E
Well Name: BERYL 33 FEDERAL COM
Well #: 002H
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: DEVON ENERGY PRODUCTION
Customer #: CRI2450
Ordered by: BRYCE BLAYLOCK
AFE #:
PO #:
Manifest #: 10826
Manif. Date: 9/26/2022
Hauler: SDR Enterprises
Driver: JAVI
Truck #: 029
Card #
Job Ref #

Ticket #: 700-1352277
Bid #: O6UJ9A000J60
Date: 9/26/2022
Generator: DEVON ENERGY PRODUCTION
Generator #:
Well Ser. #: 39806E
Well Name: BERYL 33 FEDERAL COM
Well #: 002H
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352256
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9430	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JACOB	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Non-Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352189
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9429	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JACOB	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352348
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9431	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JACOB	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352339
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9493	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	XAVIER	Field:	
Truck #:	036	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352184
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9489	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	XAVIER	Field:	
Truck #:	036	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352250
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9490	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	XAVIER	Field:	
Truck #:	036	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352349
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	5128	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ADOLFO	Field:	
Truck #:	020	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352260
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	5127	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ADOLFO	Field:	
Truck #:	020	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352186
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9491	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	CESAR	Field:	
Truck #:	039	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352340
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	11403	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	CESAR	Field:	
Truck #:	039	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352252
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	11402	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	CESAR	Field:	
Truck #:	039	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352367
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10779	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JESUS	Field:	
Truck #:	038	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352268
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLCOK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10779	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JESUS	Field:	
Truck #:	038	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352197
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10779	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JESUS	Field:	
Truck #:	038	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352187
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLCOK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9492	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ADOLFO	Field:	
Truck #:	020	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352791
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/27/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	10780	Well Ser. #:	39806E
Manif. Date:	9/27/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JESUS	Field:	
Truck #:	038	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352262
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRICE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	11333	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1352192
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/26/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	611789	Well Ser. #:	39806E
Manif. Date:	9/26/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: DEVON ENERGY PRODUCTION
Customer #: CRI2450
Ordered by: BRICE BLAYLOCK
AFE #:
PO #:
Manifest #: 11334
Manif. Date: 9/26/2022
Hauler: SDR Enterprises
Driver: ELOY
Truck #: 045
Card #
Job Ref #

Ticket #: 700-1352357
Bid #: O6UJ9A000J60
Date: 9/26/2022
Generator: DEVON ENERGY PRODUCTION
Generator #:
Well Ser. #: 39806E
Well Name: BERYL 33 FEDERAL COM
Well #: 002H
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1351105
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/23/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	611740	Well Ser. #:	39806E
Manif. Date:	9/23/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1351263
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/23/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	611790	Well Ser. #:	39806E
Manif. Date:	9/23/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1351099
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/23/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	9426	Well Ser. #:	39806E
Manif. Date:	9/23/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	JAYCOB	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1350799
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	B RYCE BLAYLOCK	Date:	9/22/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	615325	Well Ser. #:	39806E
Manif. Date:	9/22/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1350671
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/22/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	615323	Well Ser. #:	39806E
Manif. Date:	9/22/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1350721
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/22/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	615324	Well Ser. #:	39806E
Manif. Date:	9/22/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	ELOY	Field:	
Truck #:	045	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1350673
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/22/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	615326	Well Ser. #:	39806E
Manif. Date:	9/22/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	LARRY	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1350718
Customer #:	CRI2450	Bid #:	O6UJ9A000J60
Ordered by:	BRYCE BLAYLOCK	Date:	9/22/2022
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	615507	Well Ser. #:	39806E
Manif. Date:	9/22/2022	Well Name:	BERYL 33 FEDERAL COM
Hauler:	SDR Enterprises	Well #:	002H
Driver:	LARRY	Field:	
Truck #:	52	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: DEVON ENERGY PRODUCTION
Customer #: CRI2450
Ordered by: BRYCE BLAYLOCK
AFE #:
PO #:
Manifest #: 615508
Manif. Date: 9/22/2022
Hauler: SDR Enterprises
Driver: LARRY
Truck #: 52
Card #
Job Ref #

Ticket #: 700-1350801
Bid #: O6UJ9A000J60
Date: 9/22/2022
Generator: DEVON ENERGY PRODUCTION
Generator #:
Well Ser. #: 39806E
Well Name: BERYL 33 FEDERAL COM
Well #: 002H
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFEST

NO 162540

1. PAGE ___ OF ___

2. TRAILER NO. 038

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway		5. PICK-UP DATE 9/30/2022	
	PHONE NO. 575-748-3371		CITY Artesia STATE NM ZIP 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste				1 CM	
T R A N S P O R T E R S	b.					
	c.					
	d. WT 41400					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD				13. WASTE PROFILE NO.	
D I S P O S I T O R	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME JOE ONTIVEROS		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		
D I S P O S I T O R	16. TRANSPORTER (1)			17. TRANSPORTER (2)		
	NAME: SDR ENTERPRISES			NAME:		
	TEXAS I.D. NO.			TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:		
D I S P O S I T O R	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME James M. Hernandez			PRINTED/TYPED NAME		
	SIGNATURE James M. Hernandez DATE 9/30/2022			SIGNATURE DATE		
D I S P O S I T O R	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE Brianda		CELL NO. /		DATE 9/30/2022	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

SDR

NON-HAZARDOUS WASTE MANIFEST

NO 162541

1. PAGE ____ OF ____

2. TRAILER NO.

CHB

G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.		4. ADDRESS 6488 Seven Rivers Highway			5. PICK-UP DATE 9/30/2022	
	PHONE NO. 575-748-3371		CITY Artesia	STATE NM	ZIP 88210	6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:					8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste					1	CM
T R A N S P O R T E R S	b.						
	c.						
	d. WT: 37360						
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD					13. WASTE PROFILE NO.	
D I S P O S I T O R Y	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	NAME JOE ONTIVEROS		PHONE NO 575-887-4048		24-HOUR EMERGENCY NO.		
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC						
	PRINTED/TYPED NAME			SIGNATURE			
D I S P O S I T O R Y	16. TRANSPORTER (1)			17. TRANSPORTER (2)			
	NAME: SDR ENTERPRISES			NAME:			
	TEXAS I.D. NO.			TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK			IN CASE OF EMERGENCY CONTACT:			
D I S P O S I T O R Y	EMERGENCY PHONE: (575) 441-7330			EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME Max Carrasco			PRINTED/TYPED NAME			
	SIGNATURE Max Carrasco DATE 9/30/2022			SIGNATURE DATE			
D I S P O S I T O R Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM			PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico			20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE Branda C			CELL NO. /		DATE 9/30/2022	
D I S P O S I T O R Y						TIME 9:50	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

<h1 style="margin: 0;">LEA LAND DISPOSAL SITE NEW MEXICO</h1> <p style="margin: 0;">MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048</p>														
<h2 style="margin: 0;">LEA LAND, LLC</h2> <p style="margin: 0;">1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257</p>														
NON-HAZARDOUS WASTE MANIFEST				NO 162542		1. PAGE ___ OF ___		2. TRAILER NO. 036						
G E N E R A T O R	3. COMPANY NAME Devon Energy Corp.			4. ADDRESS 6488 Seven Rivers Highway			5. PICK-UP DATE 9/30/2022							
	PHONE NO. 575-748-3371			CITY STATE ZIP Artesia NM 89210			6. TNRCC I.D. NO.							
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS No. Type		9. TOTAL QUANTITY					
	a. Non-Regulated, Non Hazardous Waste						1		CM					
	b.													
	c.													
d. WT 42520														
12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD							13. WASTE PROFILE NO.							
IN CASE OF EMERGENCY OR SPILL, CONTACT														
14. NAME JOE ONTIVEROS			PHONE NO 575-887-4048			24-HOUR EMERGENCY NO.								
15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC														
PRINTED/TYPED NAME					SIGNATURE					DATE				
T R A N S P O R T E R S	16. TRANSPORTER (1)					17. TRANSPORTER (2)								
	NAME: SDR ENTERPRISES					NAME:								
	TEXAS I.D. NO.					TEXAS I.D. NO.								
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK EMERGENCY PHONE: (575) 441-7330					IN CASE OF EMERGENCY CONTACT:								
18. TRANSPORTER (1): Acknowledgment of receipt of material					19. TRANSPORTER (2): Acknowledgment of receipt of material									
PRINTED/TYPED NAME X Shannon Rusk					PRINTED/TYPED NAME									
SIGNATURE X Shannon Rusk DATE 9/30/2022					SIGNATURE DATE									
D F I A S C P I L S I A T I O N	Lea Land, LLC			ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM			PHONE: 575-887-4048							
	PERMIT NO. WM-01-035 - New Mexico			20. COMMENTS										
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.													
	AUTHORIZED SIGNATURE Brianda C					CELL NO.		DATE 9/30/2022		TIME 9:50				

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

<h1 style="margin: 0;">LEA LAND DISPOSAL SITE NEW MEXICO</h1> <p style="margin: 0;">MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048</p>											
<h2 style="margin: 0;">LEA LAND, LLC</h2> <p style="margin: 0;">1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257</p>											
<div style="display: flex; justify-content: space-between;"> <div>NON-HAZARDOUS WASTE MANIFEST</div> <div>NO 162543</div> <div>1. PAGE ___ OF ___</div> <div>2. TRAILER NO. 011</div> </div>											
GENERATOR'S CERTIFICATION	3. COMPANY NAME Devon Energy Corp.			4. ADDRESS 6488 Seven Rivers Highway			5. PICK-UP DATE 9/30/2022				
	PHONE NO. 575-748-3371			CITY Artesia		STATE NM		ZIP 88210		6. TNRCC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS		9. TOTAL		10. UNIT
	a. Non-Regulated, Non Hazardous Waste						No. 1		Type CM		QUANTITY
	b.										
	c.										
TRANSPORTER'S CERTIFICATION	d. WT: 258660										
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED # 0002 H WELL PAD						13. WASTE PROFILE NO.				
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT										
	NAME JOE ONTIVEROS			PHONE NO 575-887-4048			24-HOUR EMERGENCY NO.				
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC										
	PRINTED/TYPED NAME						SIGNATURE				
DISPOSAL SITE CERTIFICATION	16. TRANSPORTER (1)						17. TRANSPORTER (2)				
	NAME: SDR ENTERPRISES						NAME:				
	TEXAS I.D. NO.						TEXAS I.D. NO.				
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK						IN CASE OF EMERGENCY CONTACT:				
	EMERGENCY PHONE: (575) 441-7330						EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material						19. TRANSPORTER (2): Acknowledgment of receipt of material				
PRINTED/TYPED NAME Chandra Thomas						PRINTED/TYPED NAME					
SIGNATURE Chandra Thomas						SIGNATURE					
DATE 9/30/2022						DATE					
DISPOSAL FACILITY CERTIFICATION	Lea Land, LLC			ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM				PHONE: 575-887-4048			
	PERMIT NO. WM-01-035 - New Mexico			20. COMMENTS							
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.										
	AUTHORIZED SIGNATURE Brianda C.				CELL NO.		DATE 9/30/2022		TIME 9:55		

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

<h1 style="margin: 0;">LEA LAND DISPOSAL SITE NEW MEXICO</h1> <p style="margin: 0;">MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048</p>										
<h2 style="margin: 0;">LEA LAND, LLC</h2> <p style="margin: 0;">1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257</p>										
NON-HAZARDOUS WASTE MANIFEST				NO 162544		1. PAGE ___ OF ___		2. TRAILER NO. SDR #012		
GENERATOR'S CERTIFICATION	3. COMPANY NAME Devon Energy Corp.			4. ADDRESS 6488 Seven Rivers Highway			5. PICK-UP DATE 9/30/2022			
	PHONE NO. 575-748-3371			CITY Artesia STATE NM ZIP 88210			6. TNRCC I.D. NO.			
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS		9. TOTAL	
	a. Non-Regulated, Non Hazardous Waste						No. 1 Type CM		QUANTITY	
	b.									
	c.									
TRANSPORTER'S CERTIFICATION	d. WT 42980									
	12. COMMENTS OR SPECIAL INSTRUCTIONS: BERYL 33 FED #0002 H WELL PAD						13. WASTE PROFILE NO.			
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT									
	NAME JOE ONTIVEROS			PHONE NO 575-887-4048			24-HOUR EMERGENCY NO.			
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC									
	PRINTED/TYPED NAME					SIGNATURE				DATE
TRANSPORTER (1)	16. TRANSPORTER (1)					17. TRANSPORTER (2)				
	NAME: SDR ENTERPRISES					NAME:				
	TEXAS I.D. NO.					TEXAS I.D. NO.				
	IN CASE OF EMERGENCY CONTACT: SHANNON RUSK					IN CASE OF EMERGENCY CONTACT:				
	EMERGENCY PHONE: (575) 441-7330					EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material					19. TRANSPORTER (2): Acknowledgment of receipt of material				
DISPOSAL FACILITY'S CERTIFICATION	PRINTED/TYPED NAME Lea Land LLC					PRINTED/TYPED NAME				
	SIGNATURE [Signature] DATE 9/30/2022					SIGNATURE DATE				
	10. LEA LAND, LLC			ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM			PHONE: 575-887-4048			
	PERMIT NO. WM-01-035 - New Mexico			20. COMMENTS						
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.									
	AUTHORIZED SIGNATURE [Signature]					CELL NO. 1		DATE 9/30/2022		TIME 10:05

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1460992
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/9/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	8907	Well Ser. #:	39806E
Manif. Date:	8/9/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BLUE STAR SERVICES LLC	Well #:	002H
Driver:	BLAKE	Field:	
Truck #	2201	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	6.00 yards
Jet Wash (Recycled Water)	1.00 hour

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

Blue Star Services, LLC

No. 8907

Job Date: 08-09-2023
Company Name: Devon
Company Rep: Bryce Blaylock
Purchase Order/Job #: Work order 21030391
Location: Beryl 33 Fed Com 2H well Pool
Operator: Blake Edwards
Technician: Ulysses Cervantes
Unit #: 2201
County/State/ZIP: Eddy NM

Notes:
Fire EXT - good
Groundrod - good
Wheel Chalk - good
First Aid - good

6y / CIS
washout

muster - up & crosswind

Job Description: Navigate to Jobsite / Get direction from company man / Dig 7X1X3 hole with 10' slot trench / Drive to disposal dump / Drive to water station & Refill / Navigate back to yard

[illegible]

Operator Signature: [Signature]

Customer Signature:

SUPERIOR PRINTING SERVICE, INC.



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463370
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	637615	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Sony Clark", written over a horizontal line.

A handwritten signature in black ink, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlairlockPhone No. 940 255 6061**GENERATOR**NO. **637615**

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed com 2H

County _____

API No. Eddy countyRig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <u>← X</u>	Truck Washout (exempt waste) <u>NO</u>	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCUP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blairlock

(PRINT AUTHORIZED AGENT'S NAME)

8/15/23

DATE

SIGNATURE

TRANSPORTERTransporter's Name B-1 Trucking

Address _____

Phone No. _____

Driver's Name Jerry QuintanaPrint Name Jerry Quintana

Phone No. _____

Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-15-23

SHIPMENT DATE

Jerry Quintana

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Phone No. 575-393-1079Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463375
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	637612	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

I6UJ9A01VRHQ

8/15/2023 3:01:21PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940 255 6061**GENERATOR**NO. 637612

Operator No.

Operators Name Devon Energy

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No. Baylor 33 Fed com 2HCounty Eddy County

API No.

Rig Name & No. non Drilling

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste) <u>NO</u>	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock8/15/23

SIGNATURE

TRANSPORTER

Transporter's

Name B-1 Trucking

Address

Phone No.

Driver's Name Jose Morenc

Print Name

Phone No.

Truck No. 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

CLEVER DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐**TANK BOTTOMS**

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why:

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463414
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLCOK	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	637614	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #:	8	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that reads "Cipriano Barrera".

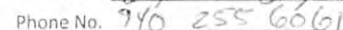
A handwritten signature in black ink, appearing to be "JMT", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NO. 637614

Permit/RRC No.
Lease/Well
Name & No. Beryl 33 com 2H
County Eddie county
API No.
Rig Name & No. non - Drilling
AFE/PO No.

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
20				

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

<input checked="" type="checkbox"/> RCRA EXEMPT:	Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)	
<input type="checkbox"/> RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)	
<input type="checkbox"/> MSDS Information	<input type="checkbox"/> RCRA Hazardous Waste Analysis	<input type="checkbox"/> Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blacklock
(PRINT) AUTHORIZED AGENT'S NAME

8/15/26

505-5710

TRANSPORTER

Transporter's
Name B-I Trucking
Address _____
Phone No. _____

Driver's Name Cipriano Barrero
Print Name _____
Phone No. 575 808 9526
Truck No. D

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DAVID'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN:	OUT:		Name/No. <u>28</u>

Site Name/	Halfway Facility / NM1-006
Permit No.	
Address	6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88325

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

B5&W/BBL5 Received		B5&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME GRANT

2148

212

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463438
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIC
PO #:		Generator #:	
Manifest #:	637616	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 970 258 6061

GENERATOR

NO. 637616

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Devon EnergyBeryl 33 Fed com 2HEddy countynon - Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENT NAME

8/15/23

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

B-I TruckingJose Moreno575 808 9526167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No. 28

Site Name/

Permit No.

Address

Phone No.

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

FILE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463440
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	636753	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Tony Dent", written over a horizontal line.

A handwritten signature in black ink, appearing to read "Emt", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940 255 6661**GENERATOR**NO. **636753**

Operator No. _____
 Operators Name DeVan Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Berry 33 com 2H
 County Eddie County
 API No. _____
 Rig Name & No. _____
 AFE/PO No. non / drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste) <u>NTA</u>	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
 (PRINT) AUTHORIZED AGENT'S NAME

8/15/23
 DATE

 SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
 Address _____
 Phone No. _____

Driver's Name Serry Quintan
 Print Name 575 808 9506
 Phone No. _____
 Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-15-23
 SHIPMENT DATE

Serry Quintan
 DRIVER'S SIGNATURE

 DELIVERY DATE

 DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____		Name/No. <u>28</u>

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6501 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

1st Gauge _____ Feet
 2nd Gauge _____ Inches
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

Emma
 NAME (PRINT)

8/15/23
 DATE

au
 TITLE

fnub
 SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463613
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	641335	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #	8	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blacklock

Phone No. _____

GENERATORNO. 641335Operator No. Devan Energy

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl/31 Fed com 24

County _____

API No. Eddie county

Rig Name & No. _____

AFE/PO No. non Drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste) <u>N/A</u>	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
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- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blacklock

(PRINT) AUTHORIZED AGENT NAME

8/16/2023

DATE

SIGNATURE

TRANSPORTERTransporter's Name B-1 Trucking

Address _____

Phone No. _____

Driver's Name Cipriano Barrero

Print Name _____

Phone No. 575 808 9526Truck No. 8

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463614
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	637613	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlacklockPhone No. 910 255 6061**GENERATOR**NO. **637613**

Operator No. _____
 Operators Name Devon Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Beryl 33 Fed com 2H
 County Eddie County
 API No. _____
 Rig Name & No. _____
 AFE/PO No. Non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blacklock
 (PRINT) AUTHORIZED AGENTS NAME

8/16/23
 DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-I Trucking
 Address _____
 Phone No. _____

Driver's Name Jartin Martinez
 Print Name _____
 Phone No. 575 808 9526
 Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 65 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro reentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

1st Gauge _____
 2nd Gauge _____
 Received _____

Feet	Inches	BS&W/BBLs Received	BS&W (%)
		Free Water	
		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Melissa
 NAME (PRINT)

8/16
 DATE

Rae
 TITLE

[Signature]
 SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463646
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641331	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	6	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Luis Loya", written over a horizontal line.

A handwritten signature in black ink, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-252-6061**GENERATOR**NO. 641331

Generator No. _____

Generators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Bery 1 33 Fed Con #002#County addie County

API No. _____

Rig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock8-16-2023[Signature]**TRANSPORTER**Transporter's Name The Bosses

Address _____

Phone No. 575-416-2833Driver's Name Phils Loya

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

8-16-2023

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**Name/No. 78Site Name/ Halfway Facility / NM1-006

Permit No. _____

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge	
2nd Gauge	
Received	

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

NAME

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463659
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	641330	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

 Name Bryce Blaylock
 Phone No. 940-252-6061
GENERATORNO. **641330**
 Operator No. _____
 Operators Name Deven Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

 Permit/RRC No. _____
 Lease/Well Name & No. Berly 33 Fed Com #00241
 County eddie County
 API No. _____
 Rig Name & No. non Drilling
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

 WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES
NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

 QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
 (PRINT) AUTHORIZED AGENT'S NAME

8-16-2023
 DATE

[Signature]
 SIGNATURE
TRANSPORTER
 Transporter's Name B-T Trucking
 Address _____
 Phone No. 575-808-9520

 Driver's Name _____
 Print Name Justin Martinez
 Phone No. _____
 Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28
 Site Name/Permit No. Halfway Facility / NM1-005
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐NO ☐**TANK BOTTOMS**
 1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED ☒ DENIED ☐ If denied, why?
Emma
 NAME (PRINT)

8/16/23
 DATE

oa
 TITLE

[Signature]
 SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463665
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRUCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	641329	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	JTE167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

A handwritten signature in black ink, appearing to read "Jose C. Martinez", written over a horizontal line.

8-16-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bruce Blaylock
Phone No. 940-255-6061

GENERATOR

NO. 641329

Operator No. Devlen Energy
Operators Name _____
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Bert 33 Fed Com #002H
County eddie County
API No. _____
Rig Name & No. _____
AFE/PO No. non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B BARRELS L LIQUID Y - YARDS E EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bruce Blaylock 8-16-2023 [Signature]
PRINTED AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name B-1 trucking Driver's Name Jose Moreno
Address _____ Print Name _____
Phone No. 575-808-9526 Truck No. 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 8-16-23 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 83200

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	Free Water	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one) ACCEPTED 8/16/23 [Signature]
NAME (PRINT) DATE TITLE SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463671
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641328	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061**GENERATOR**NO. 641328Operator No. Deven Energy

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Serv/ 33 Fed Com #002HCounty eddie County

API No. _____

Rig Name & No. Non Drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste) <u>N/A</u>	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock8-16-2023[Signature]

(PRINT) AUTHORIZED AGENT'S NAME

DATE

SIGNATURE

TRANSPORTERTransporter's Name 3-1 tracking

Address _____

Phone No. 575-808-9526Driver's Name Jerry QuintanillaPrint Name Jerry Quintanilla

Phone No. _____

Truck No. 8

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-16-23Jerry Quintanilla

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28Site Name/ Halfway Facility / NM1-006

Permit No. _____

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

B5&W/BBLS Received		B5&W (%)
Free Water		
Total Received		

I hereby certify that the above load material has been (circle one) ACCEPTED 8/16 [Signature]DENIED If denied, why? [Signature]

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463746
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641333	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	4	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061**GENERATOR**NO. **641333**

Operator No. _____
 Operators Name Devon Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Beryl 33 Fed Cont#002H
 County _____
 API No. _____
 Rig Name & No. Eddie
 AFE/PO No. None Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste list on back

QUANTITY 20 B - BARRELS L - LQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1985 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
 (PRINT) AUTHORIZED AGENT'S NAME

8-16-2023
 DATE

[Signature]
 SIGNATURE

TRANSPORTER

Transporter's Name the Bosses trucking
 Address _____
 Phone No. _____

Driver's Name Pharis Love
 Print Name _____
 Phone No. 4
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐**TANK BOTTOMS**

Feet _____ Inches _____
 1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED 8/16 [Signature] If denied, why? [Signature]

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463759
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641526	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Bloylock
Phone No. 940-255-6061

GENERATOR

NO. **641526**

Operator No. _____
Operators Name Deven Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berly 33 Fed com #002H
County Eddie
API No. _____
Rig Name & No. non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and separation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>200 lbs of debris</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
(PRINT) AUTHORIZED AGENT'S NAME

8-16-2023
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name B-1 trucking
Address _____
Phone No. 875-808-9524

Driver's Name Justin Martinez
Print Name _____
Phone No. _____
Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. <u>28</u>	

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 52/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒

If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☒

NO

TANK BOTTOMS

1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

Missa
NAME (PRINT)

8/16
DATE

Free
TITLE

[Signature]
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463770
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641527	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Jerry DeBlase", written over a horizontal line.

A handwritten signature in black ink, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. 940-253-0061

GENERATOR

NO. 641527

Operator No. Deven Energy
Operators Name _____
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berly 33 Fed Com #0024
County _____
API No. _____
Rig Name & No. eddie non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-CILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINTED AUTHORIZED AGENT'S NAME)

8-16-2023
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name B-I trucking
Address _____
Phone No. 575-808-9524

Driver's Name Jerry Quintana
Print Name Jerry Quintana
Phone No. _____
Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-16-23 Jerry Quintana
SHIPMENT DATE DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	
Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

Denied why?

Melissa
DATE

8/16
DATE

[Signature]
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463841
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641528	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	4	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Luis Lopez", written over a horizontal line.

A handwritten signature in black ink, appearing to be a stylized "R360" or similar, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. 940-255-6061

GENERATOR

NO. 641528

Operator No. _____
Operators Name Devon energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berry/ 33 Fed com H002H
County _____
API No. _____
Rig Name & No. non drilling
AFE/PO No. drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	_____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____ INTERNAL USE ONLY Truck Washout (exempt waste) <u>✓</u>
Oil Based Cuttings	_____	
Water Based Muds	_____	
Water Based Cuttings	_____	
Produced Formation Solids	_____	
Tank Bottoms	<u>✓</u>	INJECTABLE WATERS Washout Water (Injectable) _____ Completion Fluid/Flow back (Injectable) _____ Produced Water (Injectable) _____ Gathering Line Water/Waste (Injectable) _____ OTHER EXEMPT WASTES (type and generation process of the waste) _____
E&P Contaminated Soil	_____	
Gas Plant Waste	_____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

8-16-2023
DATE

[Signature]
SIGNATURE

TRANSPORTER	
Transporter's Name <u>Bossing Trucking</u>	Driver's Name <u>Luis Loya</u>
Address _____	Print Name _____
Phone No. <u>575 416 2833</u>	Phone No. _____
	Truck No. <u>4</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. <u>28</u>	

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
Address 6601 Hobbs Hwy US 62/180 Mile Marker E6 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO if YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	Free Water	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463892
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641334	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTINO	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock
Phone No. 940-255-8041

GENERATORNO. **641334**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Devon energyBeryl 33 Fed com#0024Eddie non Dilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS NAME

8-16-2023

DATE

Amity

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

B-I TruckingJustin Martinez575-808-952403

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No.

Address

Phone No.

Halfway Facility / NM1-006575-393-10796601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

denied, why?

(NAME (PRINT))

DATE

TITLE

SIGNATURE

Emma8/16/23alAmity



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463910
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	641529	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Jerry Baylock", written over a horizontal line.

A handwritten signature in black ink, appearing to be a stylized "bmb", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Bloylock
Phone No. 940-2556061

GENERATOR

NO. 641529

Operator No. _____
Operators Name Devon energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berry 33 Fed com #001H
County _____
API No. _____
Rig Name & No. non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
(PRINT) AUTHORIZED AGENTS NAME

8-16-23
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name B-I trucking
Address _____
Phone No. _____

Driver's Name Jerry Quintana
Print Name Jerry Quintana
Phone No. _____
Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-16-23 Jerry Quintana
SHIPMENT DATE DRIVER'S SIGNATURE

DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____		Name/No. <u>28</u>

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 67/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED NO DENIED If denied, why?

Emilia
NAME (PRINT)

8/16/23
DATE

on
TITLE

[Signature]
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463956
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	641530	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	4	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Luis Loyq

[Signature]

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940 255

GENERATOR

NO. 641530

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berry 33 Fed com H002 Hnon drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock8-16-23[Signature]

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

Luis Lopez#4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 78

Site Name/

Permit No.

Address

Phone No.

575-393-1079NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge
2nd Gauge
Received

Feet

Inches

BS&W/BBLs Received
Free Water
Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463188
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAQD UPSHAW	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	631270	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #:	8	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that reads "Cipriano Barrera".

A handwritten signature in black ink, appearing to be "Enb", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name Chad Upshaw
Phone No. 817 789 2371

GENERATOR

NO. 631270

Operator No. _____
Operators Name Devon energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berry 1 33 Fed 002 H
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>20 yds Caliche cut</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Edgar Vazquez
(PRINT) (AUTHORIZED SIGNATURE)

8-15-23
DATE

Edgar
SIGNATURE

TRANSPORTER

Transporter's Name B-1 trucking
Address _____
Phone No. _____

Driver's Name Cipriano Barrero
Print Name _____
Phone No. _____
Truck No. 8

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6501 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐

If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED

DENIED If denied, why?

NAME (PRINT)

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463190
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	631274	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Chad Upshaw
Phone No. 817 789 2371

GENERATOR

NO. 631274

Operator No. _____
Operators Name Devon energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berry 33 Fed 002H
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms <u>✓</u>	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES (type and generation process of the waste)</u>
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>20 yds caliche out</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount	
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.	
Non-Exempt Other _____	*please select from Non-Exempt Waste List on back
QUANTITY <u>20</u>	B - BARRELS L - LIQUID <u>YARDS</u> E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Edgar Vazquez

8-15-23

[Signature]

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 truck
Address _____
Phone No. _____

Driver's Name Jerry Quintana
Print Name Jerry Quintana
Phone No. 575-742-8399
Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-15-23

Jerry Quintana

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____		Name/No. <u>28</u>

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463191
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	631268	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!Approved By: Date: 8-15-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Chad UpshawPhone No. 817 709 2371**GENERATOR**NO. 631268

Operator No. _____

Operator's Name Devon energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Berry 33 Fed 002H

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>20 yds calicheout</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Edgar Vazquez8-15-23

DATE

SIGNATURE

TRANSPORTERTransporter's Name B-1 trucking LLCAddress JFE 167

Phone No. _____

Driver's Name Jose Moreno

Print Name _____

Phone No. _____

Truck No. 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28Site Name/ Permit No. Halfway Facility / NM1-006Phone No. 575-393-1079Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220NORM READINGS TAKEN? (Circle One) YES 6 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES 6 NO

NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?Emmer9/15/23anEmmer

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463301
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	0626	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #:	8	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Cipriano Barrera", written over a horizontal line.

Customer Approval

A handwritten signature in black ink, appearing to be a stylized "UP" or similar, written over a horizontal line.

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

B-1 TRUCKING LCC

47 Diane St Artesia NM 88210 Cel. 575-8089526 teilo.barrera 2008@gmail.com

INVOICEDate 8-15-23No. 0626Company Deven EnergyLocation BERYL 33 FED com # 24

Deliver to _____

START TIME _____ : _____ AM PM END TIME _____ : _____ AM PM TOTAL HOURS _____

Job # _____ PO # _____

EQUIPMENT PROVIDED BY:

Trash Trailer	#	Combo Unit	#
Vac		Belly Dump ✓	8
Single Potty		Dump Truck	
Flatbed		Frac Tank	
Winch		Other	
Roll Off		Lowboy 3 Axle	
Metal Bin		Lowboy 4 Axle	
Kill Truck		Pipe Trailer	

WORK DESCRIPTION**Water / Scale #'s**

<u>Have contaminated</u>	
<u>dirt to B-360</u>	<u>20 Yard</u>

Print / Sign Chad upshaw 812-289-2321Work Performed By Cipriano Barrera

Employee # _____

Company Man Signature _____

2PT INVOICE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463302
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	6317000	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Chad UpshawPhone No. 817-709-2371**GENERATOR**NO. 637000

Operator No. _____
 Operators Name Devon Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Berry 33 Lot 002H
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	_____	NON-INJECTABLE WATERS
Oil Based Cuttings	_____	
Water Based Muds	_____	Washout Water (Non-Injectable) _____
Water Based Cuttings	_____	
Produced Formation Solids	_____	Completion Fluid/Flow back (Non-Injectable) _____
Tank Bottoms	<u>A</u>	Produced Water (Non-Injectable) _____
E&P Contaminated Soil	_____	Gathering Line Water/Waste (Non-Injectable) _____
Gas Plant Waste	_____	INTERNAL USE ONLY
		Truck Washout (exempt waste) _____
		<u>20 yds Caliche out</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount	
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.	
Non-Exempt Other _____	*please select from Non-Exempt Waste List on back
QUANTITY <u>20</u>	B - BARRELS L - LIQUID <u>Y - YARDS</u> E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Edgar Inserra
 (PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
 Address _____
 Phone No. _____

Driver's Name Jermy Quint
 Print Name Jermy Quint
 Phone No. 575-942-8393
 Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-15-23
 SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____		Name/No. <u>28</u>

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒

If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463309
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/15/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	637603	Well Ser. #:	39806E
Manif. Date:	8/15/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name _____

Phone No. _____

GENERATOR

NO. 637603

Operator No. _____

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33 Federal

County _____

API No. _____

Rig Name & No. w/a

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Chad Upshaw 8/15/23

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking

Address _____

Phone No. _____

Driver's Name Jose

Print Name _____

Phone No. 167

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006

Phone No. 575-293-1079

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

Impellator 8/15

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463617
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	637604	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #	JTE176	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

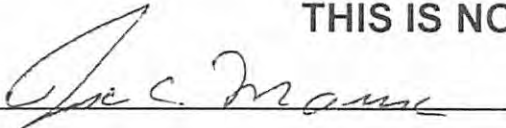
☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

_____ 

Customer Approval

THIS IS NOT AN INVOICE!Approved By: Date: 8-16-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. 940 255 6061

GENERATOR

NO. 637604

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33fed 002H
County Eddie county
API No. _____
Rig Name & No. _____
AFE/PO No. Non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED REPRESENTATIVE

8/16/23
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
Address _____
Phone No. _____

Driver's Name Jase Morenc
Print Name _____
Phone No. 575 808 9526
Truck No. JAE 176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
		<u>8-16-23</u>	<u>Jase Morenc</u>

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. <u>28</u>	
Site Name/ Permit No. <u>Halfway Facility / NM1-006</u>	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>	Phone No. <u>575-393-1079</u>	
NORM READINGS TAKEN? (Circle One) <u>YES</u>	YES <u>NO</u>	If YES, was reading > 50 micro roentgens? (circle one) <u>YES</u>	NO
PASS THE PAINT FILTER TEST? (Circle One) <u>YES</u>	YES <u>NO</u>		

TANK BOTTOMS			
Feet	Inches	BS&W/GBLS Received	BS&W (%)
1st Gauge Received		Free Water	
2nd Gauge Received		Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

Emma
NAME (PRINT)

8/16/23
DATE

ae
TITLE

[Signature]
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1463624
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/16/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	640714	Well Ser. #:	39806E
Manif. Date:	8/16/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A000K2I

8/16/2023 8:48:47AM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Chad Pshaw

Phone No. _____

GENERATORNO. 640714

Operator No. _____

Operators Name Devon

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Boryl 33 Rad 640004

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME _____

DATE _____

SIGNATURE _____

TRANSPORTERTransporter's Name B-1 Trucking LLC

Address _____

Phone No. _____

Driver's Name Jerry QuintanPrint Name Jerry QuintanPhone No. 525 242 8329Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-16-23 Jerry Quintan

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO**TANK BOTTOMS**

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) EmmaDATE 8/16/23TITLE adSIGNATURE Emma



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464134
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641531	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940-255-6061**GENERATOR**NO. **641531**

Operator No. _____

Operators Name Devon energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed Com #002H

County _____

API No. _____

Rig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	<input checked="" type="checkbox"/>	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	<u>8</u>		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS:☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock

(PRINT) AUTHORIZED AGENT'S NAME

8-17-23

DATE

Jessica Gray

SIGNATURE

TRANSPORTER

Transporter's Name

Name Bl trucking

Address _____

Phone No. _____

Driver's Name

Print Name Jerry QuintanaPhone No. 575-942-8394Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

8-17-23

SHIPMENT DATE

Jerry Quintana

DRIVER'S SIGNATURE

8-17-23

DELIVERY DATE

Jerry Quintana

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88210Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464173
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	641532	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #	JTE167	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

t6UJ9A01VSON

8/17/2023 10:24:31AM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061**GENERATOR**NO. **641532**

Operator No. _____

Operators Name Devon energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed Com #0024

County _____

API No. _____

Rig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
Oil Based Cuttings _____
Water Based Muds _____
Water Based Cuttings _____
Produced Formation Solids _____
Tank Bottoms 2
E&P Contaminated Soil 2
Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
Completion Fluid/Flow back (Non-Injectable) _____
Produced Water (Non-Injectable) _____
Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLYTruck Washout (exempt waste) X**INJECTABLE WATERS**

Washout Water (Injectable) _____
Completion Fluid/Flow back (Injectable) _____
Produced Water (Injectable) _____
Gathering Line Water/Waste (Injectable) _____

OTHER EXEMPT WASTES (type and generation process of the waste)**WASTE GENERATION PROCESS:**☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS NAME

8-17-23

DATE

[Signature]

SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No. _____

B-I trucking

Driver's Name

Print Name

Phone No. _____

Truck No. _____

Jose MorenoJTE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-10796601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge _____
2nd Gauge _____
Received _____

Feet

Inches

BS&W/BBLs Received _____
Free Water _____
Total Received _____

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464184
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641533	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlovlockPhone No. 940-255-6041**GENERATOR**NO. **641533**

Operator No. _____

Operators Name Devon energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed com H002 H

County _____

API No. _____

Rig Name & No. Non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	<u>10</u>	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCRP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y (YARDS) E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate Items as provided)
- ☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blovlock

(PRINT) AUTHORIZED AGENT'S NAME

8-17-23

DATE

[Signature]

SIGNATURE

TRANSPORTERTransporter's Name B-1 trucking

Address _____

Phone No. _____

Driver's Name Justin MartinezPrint Name Justin Martinez

Phone No. _____

Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 08-17-23DRIVER'S SIGNATURE [Signature]**TRUCK TIME STAMP****DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88228Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464187
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641534	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VSPY

8/17/2023 10:56:48AM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940 255 6061**GENERATOR**NO. **641534**

Operator No. _____
 Operators Name Devon Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Beryl-33 Fed Com #10024
 County _____
 API No. _____
 Rig Name & No. Non drilling
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	<u>X</u>	Truck Washout (exempt waste)	<u>X</u>		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), instability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock8-17-23Jerry Quintana

AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
 Address _____
 Phone No. _____

Driver's Name Jerry Quintana
 Print Name Jerry Quintana
 Phone No. _____
 Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-17-23 Jerry Quintana

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES

NO

TANK BOTTOMS

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED 8/17/23 DENIED If denied, why? fmtd

SIGNATURE

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464242
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641535	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #	JTE167	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

8-17-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940 255 6061**GENERATOR**NO. **641535**

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed Com #002H

County _____

API No. _____

Rig Name & No. Non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

OIL BASED MUDS		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Muds	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Oil Based Cuttings	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Muds	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Water Based Cuttings	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Produced Formation Solids	_____	INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)	
Tank Bottoms	_____	Truck Washout (exempt waste)			
E&P Contaminated Soil	<u>Y</u>				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS NAME

8-17-23

DATE

Jose Moreno

SIGNATURE

TRANSPORTERTransporter's Name Bl Trucking

Address _____

Phone No. _____

Driver's Name Jose Moreno

Print Name _____

Phone No. _____

Truck No. JTE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Jose Moreno**TRUCK TIME STAMP****DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES 6

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES 6

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why? _____

Emma

NAME (PRINT)

8/17/23

DATE

Jose

TITLE

Jose Moreno

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464253
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	641368	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BoylcockPhone No. 940-255-6061**GENERATOR**NO. **641368**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Devon EnergyBeryl 33 Fed Com #002H1non drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and operation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Boylcock

(PRINT) AUTHORIZED AGENTS NAME

8-17-23

DATE

Jessica Gayz

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

B1 TruckingJustin Martinez03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

Melissa8/17Rue[Signature]



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464272
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641371	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. 940 255 6061

GENERATOR

NO. **641371**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Devon EnergyBeryl 33 Fed Com #002Hnon drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS:

☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCRP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS NAME

8-17-23

DATE

Sessra Cozz

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

B-1 Trucking

Driver's Name

Print Name

Phone No.

Truck No.

Jerry Quintan
Jerry Quint
5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-17-23

SHIPMENT DATE

Jerry Quint

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge
2nd Gauge
Received

BS&W/BBLs Received
Free Water
Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

Melissa

NAME (PRINT)

8/17/23

DATE

Rae

TITLE

Melissa

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464297
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641372	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	JOZAM EXPRESS	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	2856	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

JOSE MONTICELLI

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name: Bryce Blaylock
Phone No. 940 255 6061

GENERATOR

NO. **641372**

Operator No. _____
Operators Name Devon energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33 Fed Com #1002 H
County _____
API No. _____
Rig Name & No. non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES</u> (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste) <u>5</u>	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TELP), irritability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
<u>20</u>				

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock 8-17-23 Jessica Grogg
(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

Joram **TRANSPORTER**
Name Bossing trucking Driver's Name Jose Montiel
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. 2856

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA	
IN: _____ OUT: _____		Name/No. <u>28</u>	
Site Name/ Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-393-1079</u>		
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88226</u>			
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>		
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>			

TANK BOTTOMS

Feet	Inches	BS&W/BLS Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 8/17/23 Melissa If denied, why? _____
NAME (PRINT) DATE TITLE SIGNATURE

The Bosses Trucking LLC
PO BOX 1054 Dexter NM 87230

Driver Jose montiel
Truck # 2856

DATE 8-17-73

YD. DUMP TRUCK

ADDRESS

COMPANY Denon LEASE LDY 21-42

ADDRESS

COMPANY	LEASE

ADDRESS _____

[illegible]



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464298
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	641370	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver	CIPRIANO	Field:	
Truck #	8	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VSVB

8/17/2023 2:52:50PM



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464330
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	641369	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	KPSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

t6UJ9A01VSWP

8/17/2023 3:53:07PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940-255-6061**GENERATOR**NO. **641369**

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed Com #002 H

County _____

API No. _____

Rig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of oil waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
(PRINT) AUTHORIZED AGENT NAME

8-17-23
DATE

Jessica Gray
SIGNATURE

TRANSPORTER

Transporter's

Name B-1 trucking

Address _____

Phone No. _____

Driver's Name Jose Moreno

Print Name _____

Phone No. _____

Truck No. JAE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393 1079NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED 8/17

DENIED

If denied, why? RA

DATE (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464331
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641737	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VSWQ

8/17/2023 3:55:18PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Bloylock
Phone No. 940 255 6061

GENERATOR

NO. **641373**

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33 Fed Com #0024
County _____
API No. _____
Rig Name & No. non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u> </u>	NON-INJECTABLE WATERS
Oil Based Cuttings	<u> </u>	Washout Water (Non-Injectable) <u> </u>
Water Based Muds	<u> </u>	Completion Fluid/Flow back (Non-Injectable) <u> </u>
Water Based Cuttings	<u> </u>	Produced Water (Non-Injectable) <u> </u>
Produced Formation Solids	<u> </u>	Gathering Line Water/Waste (Non-Injectable) <u> </u>
Tank Bottoms	<u> </u>	INTERNAL USE ONLY
E&P Contaminated Soil	<u>X</u>	Truck Washout (exempt waste) <u>X</u>
Gas Plant Waste	<u> </u>	INJECTABLE WATERS
		Washout Water (Injectable) <u> </u>
		Completion Fluid/Flow back (Injectable) <u> </u>
		Produced Water (Injectable) <u> </u>
		Gathering Line Water/Waste (Injectable) <u> </u>
		OTHER EXEMPT WASTES (type and quantity of waste) <u> </u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLEP), ignitability, corrosivity and reactivity.			
Non-Exempt Other <u> </u>		*please select from Non-Exempt Waste List on back	
QUANTITY	<u>20</u>	B - BARRELS	L - LIQUID
			<u>Y - YARDS</u>
			E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
APPROPRIATE AUTHORIZED AGENT'S NAME

8-17-23
DATE

Jessica Gay
SIGNATURE

TRANSPORTER

Transporter's Name B-I trucking
Address _____
Phone No. _____

Driver's Name Justin Martinez
Print Name _____
Phone No. _____
Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

08-17-23
DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____	OUT: _____	Name/No. <u>20</u>			

Site Name/ Permit No. Halfway Facility / NM1-005
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	Free Water	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

Emma
NAME (PRINT)

8/17/23
DATE

J
TITLE

finds
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464347
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641374	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name: Bryce Bloylock
Phone No. 940 255-6061

GENERATORNO. **641374**

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 133 Fed Com #002H
County _____
API No. _____
Rig Name & No. non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <u>X</u>	Truck Washout (exempt waste) <u>X</u>	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), flammability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
(PRINT) AUTHORIZED AGENT'S NAME

8-17-23
DATE

Jessica Gory
SIGNATURE

TRANSPORTER

Transporter's Name BI Trucking
Address _____
Phone No. _____

Driver's Name Jerry Quintana
Print Name Jerry Quintana
Phone No. _____
Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-17-23 Jerry Quintana
SHIPMENT DATE DRIVER'S SIGNATURE

DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____		Name/No. <u>28</u>
Site Name/ Permit No. <u>Halfway Facility / NM1-006</u>		Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>			
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>		If YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO			

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464368
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641375	Well Ser. #:	39806E
Manif. Date:	8/17/2023 <i>Jazum</i>	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOCES TRUCKING OF TEXAS	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	2856	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Jose Montiel

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VSYN

8/17/2023 5:15:17PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940 255 6061**GENERATOR**NO. 641375

Operator No.

Operator's Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Beryl 33 Fed Com #002Hnon drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and percentage percent of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCER), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock

(PRINT AUTHORIZED AGENT'S NAME)

8-17-23

DATE

Jessica Gentry

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

Bossing trucking@ Jozum TruckingJose Montiel2856

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

RECEIVER DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/DBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

G. Marquez

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow TRANSPORTER COPY

Pink GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464370
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/17/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641376	Well Ser. #:	39806E
Manif. Date:	8/17/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #:	8	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Cipriano Barreza", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VSYP

8/17/2023 5:18:15PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name: Bryce Bloglock
Phone No. 940 255 6061

GENERATOR

NO. 641376

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33 Fed Com #0024
County _____
API No. _____
Rig Name & No. nondrilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	TRUCK WASHOUT ONLY	OTHER EXEMPT WASTE (provide description on back)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (ICLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloglock
(PRINT) AUTHORIZED AGENT'S NAME

8-17-23
DATE

Jessica Gray
SIGNATURE

TRANSPORTER

Transporter's Name B-1 trucking
Address _____
Phone No. _____

Driver's Name Cipriano Barrero
Print Name _____
Phone No. _____
Truck No. 8

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
<u>8-17-23</u>	<u>Cipriano Barrero</u>	<u>8-17-23</u>	<u>Cipriano Barrero</u>

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. <u>28</u>	

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	Free Water	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

(PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464574
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	288785	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

I6UJ9A01VT98

8/18/2023 10:09:18AM



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

Nm

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce Blaylock

Phone No. 940-2526061

GENERATOR

NO. 288785

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Deven Energy

Permit/PPC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Ber/1 33 Fed com #002H

Non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

Belly Dump

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23

DATE

[Signature]

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

The Bosses B-1 trucking

Driver's Name

Phone No.

Truck No.

WHP No.

JOSH
147

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DISPOSER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Site Name/

Permit No.

Address

Red Bluff Facility / ST-865

5053 US Hwy 285, Orla, TX 79770

Hartman

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464575
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	288783	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-252-6061

GENERATOR

NO. 288783

Operator No. _____

Operators Name Deven Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/PPC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed com#0024

County _____

API No. _____

Rig Name & No. eddieAFE/PO No. non drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil 10

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) 7

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S SIGNATURE8-18-2023
DATEJustin Martinez
SIGNATURE

TRANSPORTER

Transporter's Name B-1 trucking

Address _____

Phone No. _____

Driver's Name Justin Martinez

Phone No. _____

Truck No. 03

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 08-18-23

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____

OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/

Red Bluff Facility / STF-065

Permit No. _____

Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge _____

Feet

Inches

2nd Gauge _____

Received _____

BS&W Received _____

Free Water _____

Total Received _____

BS&W (%) _____

I hereby certify that the above load material has been (circle one):

ACCEPTEDDENIEDIf denied, why? impNAME (PRINT) Justin MartinezDATE 8/18TITLE DriverSIGNATURE Justin Martinez



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464576
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	288786	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	4	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Luis Loya", written over a horizontal line.

A handwritten signature in black ink, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01VT9C

8/18/2023 10:13:27AM



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-252-6061

GENERATOR

NO. 288786

Operator No. _____

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/PPC No. _____

Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

Bryce Blaylock
(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23
DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Phone No. _____

Truck No. _____

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____

OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/

Permit No. _____

Address _____

Red Bluff Facility / STF-0655053 US Hwy 285, Orla, TX 79770

Phone No. _____

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

Feet

Inches

BS&W Received _____

Free Water _____

Total Received _____

BS&W (%) _____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464577
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	288787	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	EFREN	Field:	
Truck #:	1	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-252-6060

(PLEASE PRINT)

REQUIRED INFORMATION

GENERATOR

NO. 288787

Operator No. _____

Operators Name Deven Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/PPC No. _____

Lease/Well _____

Name & No. Beryl 33 Feol Com #002H

County _____

API No. _____

Rig Name & No. eddieAFE/PO No. non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock

(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 trucking

Address _____

Phone No. _____

Driver's Name Edna Sandoz

Phone No. _____

Truck No. _____

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Exit

Site Name/

Permit No. Red Star Facility / STR-065Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge

Feet

Inches

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464578
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	288784	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	JAVIER	Field:	
Truck #:	6	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

Name Bryce BlaylockPhone No. 940 252-6061

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. 288784

Operator No. _____

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/PPC No. _____

Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

Beryl 33 Fed Com #002HEddie non Dilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
 Completion Fluid/Flow Back (Non-Injectable) _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock

(PRINT) AUTHORIZED AGENT'S SIGNATURE

8-18-2023

DATE

[Signature]

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Phone No. _____

Truck No. _____

WHP No. _____

Javier Martinez
H 6

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____

OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/

Permit No. _____

Address _____

Red Bluff Facility / STF-0655053 US Hwy 285, Orla, TX 79770

Phone No. _____

432-448-4239NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

Feet _____

Inches _____

BS&W Received _____

Free Water _____

Total Received _____

BS&W (%) _____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

Melissa

NAME (PRINT)

8/18

DATE

Ra

TITLE

[Signature]

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464602
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640742	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061**GENERATOR**NO. **640742**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Water Based Muds		Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)	
E&P Contaminated Soil		Truck Washout (exempt waste)			
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the three fold limits for toxicity (TCRP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

8-18-23
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-18-23
SHIPMENT DATE

Jerry Quinlan
DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge			BS&W/BBLs Received		BS&W (%)	
2nd Gauge			Free Water			
Received			Total Received			

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DECLINED** If declined, why?

NAME (PRINT)

DATE

NAME (PRINT)

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464654
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641389	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #	167	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
-------------------	----------------

Contaminated Soil (RCRA Exempt)	20.00 yards
---------------------------------	-------------

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-285-6061**GENERATOR**NO. **641389**

Operator No. _____

Operators Name Deven Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Berry 33 Fed Com #002H

County _____

API No. EddaleRig Name & No. non Drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	<u>0</u>	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	INJECTABLE WATERS	Washout Water (Injectable)	_____
Oil Based Cuttings	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____	Produced Water (Injectable)	_____
Water Based Muds	_____	Produced Water (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Water Based Cuttings	_____	Gathering Line Water/Waste (Non-Injectable)	_____	OTHER EXEMPT WASTES (type and generation periods of the waste)			
Produced Formation Solids	_____	INTERNAL USE ONLY	_____				
Tank Bottoms	_____	Truck Washout (exempt waste)	<u>0</u>				
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY <u>20</u>	B - BARRELS	L - LIQUID	<u>Y - YARDS</u>	E - EACH
--------------------	-------------	------------	------------------	----------

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED SIGNATURE
8-18-23
DATE
[Signature]
SIGNATURE
TRANSPORTERTransporter's Name B-1 Trucking

Address _____

Phone No. _____

Driver's Name Jose Moreno

Print Name _____

Phone No. _____

Truck No. 54E 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 8/18DRIVER'S SIGNATURE [Signature]**TRUCK TIME STAMP****DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NO

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge
2nd Gauge
Received

_____	_____
_____	_____
_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED 8/18

DENIED

If denied, why? DUNAME (PRINT) [Signature]

DATE

TITLE [Signature]SIGNATURE [Signature]

C-138

White - R360 ORIGINAL

Yellow TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464655
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641379	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. 940-255-6061

GENERATORNO. **641379**

Operator No. _____
Operators Name Deven Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beeryl 33 Fed com #002H
County _____
API No. _____
Rig Name & No. Eddie non Drilling
AFF/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

8-18-23
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
Address _____
Phone No. _____

Driver's Name Justin Martinez
Print Name _____
Phone No. _____
Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28 (Ext)

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle one) YES NO

NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DECLINED If declined, why?

[Signature]
(AGENT'S NAME)

8/18
DATE

[Signature]
TITLE

[Signature]
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464656
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	640740	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	EFREN	Field:	
Truck #:	10	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-253-6061**GENERATOR**NO. **640740**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u> </u>	NON-INJECTABLE WATERS
Oil Based Cuttings	<u> </u>	Washout Water (Non-Injectable)
Water Based Muds	<u> </u>	Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings	<u> </u>	Produced Water (Non-Injectable)
Produced Formation Solids	<u> </u>	Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms	<u> </u>	INTERNAL USE ONLY
E&P Contaminated Soil	<u> </u>	Truck Washout (exempt waste)
Gas Plant Waste	<u> </u>	INJECTABLE WATERS
		Washout Water (Injectable)
		Completion Fluid/Flow back (Injectable)
		Produced Water (Injectable)
		Gathering Line Water/Waste (Injectable)
		OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCRP), ignitability, corrosivity and reactivity.			
Non-Exempt Other		*please select from Non-Exempt Waste List on back	
QUANTITY	<u>20</u>	B - BARRELS	L - LIQUID
			<u>Y - YARDS</u>
			E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
PRINTED AUTHORIZED AGENT'S NAME

8-18-23
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN:	OUT:		Name/No. <u>28</u>
Site Name/	Permit No.	Phone No.	
Address			
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one) ☒ ACCEPTED ☐ DENIED If denied, why?

NAME (PRINT)

DATE

INITIAL

SIGNATURE

C-138

White R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464658
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640741	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	4	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Luis Hoyq", written over a horizontal line.

A handwritten signature in black ink, consisting of a large, stylized loop followed by a few strokes, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061**GENERATOR**NO. **640741**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berry 33 Fed com #002 HEddie
non Drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

	NON-INJECTABLE WATERS		INJECTABLE WATERS	
	Washout Water (Non-Injectable)	Completion Fluid/Flow back (Non-Injectable)	Washout Water (Injectable)	Completion Fluid/Flow back (Injectable)
Oil Based Muds				
Oil Based Cuttings				
Water Based Muds				
Water Based Cuttings				
Produced Formation Solids				
Tank Bottoms				
E&P Contaminated Soil				
Gas Plant Waste				
	INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation priority of the waste)	
	Truck Washout (exempt waste)			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCRP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS NAME

8-18-23

DATE

[Signature]

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

Bosser TruckingLuis Loya#4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro reentiger? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO**TANK BOTTOMS**

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTEDREMOVED

If denied, why?

[Signature]

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464660
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	288789	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	JAVIER	Field:	
Truck #	6	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061

GENERATOR

NO. 288789

Operator No. _____

Operators Name Deven Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/PPC No. _____

Lease/Well _____

Name & No. Berry 33 Fed Norm #002H

County _____

API No. _____

Rig Name & No. EddieAFE/PO No. non drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of this waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock

(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23

DATE

Amly

SIGNATURE

TRANSPORTER

Transporter's Name Bosser Trucking

Address _____

Phone No. _____

Driver's Name Javier Martinez

Phone No. _____

Truck No. #6

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Javier Martinez

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28 (Exist)

Site Name/

Permit No. Red Bluff Facility / STE-065Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge

Feet

Inches

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED 8/18DENIED ADMIf denied, why? ADM

NAME (PRINT)

DATE

DATE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464677
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	288790	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-258-1001

GENERATOR

NO. 288790

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/PPC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berry 33 Fed Perm # 002HEddie non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock
(PRINT) AUTHORIZED AGENTS SIGNATURE8-18-23
DATEAntz
SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

B-1 Trucking

Driver's Name

Phone No.

Truck No.

WHP No.

Sony Quintan
Sony Quintan
5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

8-18-23 Sony Quintan

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No.

Address

Red Bluff Facility / STF-0655053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr)

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

Metisa8/18Rae[Signature]



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464757
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640752	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

A handwritten signature in black ink, appearing to read "Joe C. M...", written over a horizontal line.

Date:

8-18-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940 255-6061**GENERATOR**NO. 640752

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service (Identification and Amount (place volume next to waste type in barrels or cubic yards))

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME

Bryce Blaylock

DATE

8-18-23

SIGNATURE

[Signature]**TRANSPORTER**

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

B-I truckingJose MorenoTXE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No. 28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO**TANK BOTTOMS**

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

Melissa8/18/23[Signature]



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464761
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	288791	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity/Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce Blaylock

Phone No. 940-255-6060

GENERATOR

NO. 288791

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/PPC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berry 1 33 Fed Com #002H

Eddie

non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23

DATE

Justin

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

B-1 trucking

Driver's Name

Phone No.

Truck No.

WHP No.

Justin Martinez

03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No. 28

Site Name/

Permit No.

Address

Red Bluff Facility / RTF-065

6053 US Hwy 285, Orla, TX 79770

Halfway

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464763
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE WAGONER	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIC
PO #:		Generator #:	
Manifest #:	288797	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	EDWIN	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01VTIJ

8/18/2023 4:13:49PM



NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061

GENERATOR

NO. 288797

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/PPC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berry 33 Fed Com #2HEddienon Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock

(PRINT) AUTHORIZED AGENT'S SIGNATURE

8-18-23

DATE

amg

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

B-I trucking

Driver's Name

Phone No.

Truck No.

WHP No.

Elton S. S. S. S.10

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DISPOSAL FACILITY

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Red Bluff Facility / STP 8655053 US Hwy 289, Orla, TX 79720Natthews

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr)

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

(NAME PRINT)

DATE

FILE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464767
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	288795	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	JAVIER	Field:	
Truck #:	6	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-255-6061

GENERATOR

NO. 288795

Operator No. _____

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/PPC No. _____

Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

Berryl 33 Fed Com #02HEddieNon Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste) _____

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

20

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Phone No. _____

Truck No. _____

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/
Permit No.Red Bluff Facility / STF-065

Phone No.

432-448-4239

Address

5053 US Hwy 285, Orla, TX 79770NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒If YES, was reading > 50 micro roentgens? (Circle One) YES ☐ NO ☐

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge

Feet

Inches

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

REFUSED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464768
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	288796	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	LUIS	Field:	
Truck #:	4	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Handwritten signature of Luis Loya in black ink.

Handwritten signature of the R360 Representative in black ink.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



nm

NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name _____

Phone No. _____

GENERATOR

NO. 288796

Operator No. _____

Operators Name Deven Energy

Address _____

City, State, Zip _____

Phone No. _____

 Permit/PPC No. _____
 Lease/Well Name & No. Berryl 33 Fed Com #002H
 County Eddie
 API No. _____
 Rig Name & No. non Drilling
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____			_____	
Tank Bottoms	_____	INTERNAL USE ONLY		_____	
E&P Contaminated Soil	_____			_____	
Gas Plant Waste	_____	Truck Washout (exempt waste)	_____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B-BARRELS ☒ Y-YARDS E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Bryce Blaylock

(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23

DATE

[Signature]

SIGNATURE

TRANSPORTER

Transporter's Name B-I trucking

Address _____

Phone No. _____

Driver's Name X Luis Lopez

Phone No. _____

Truck No. 124

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/

Permit No.

Address

Red Bluff Facility / STE 065
5053 US Hwy 285, Orla, TX 79120Harvey

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464769
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	288794	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NON-HAZARDOUS OILFIELD WASTE MANIFEST

NM

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Bryce Blaylock

Phone No. 940-

GENERATOR

NO. 288794

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Deven Energy

Permit/PPC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berryl 33 Fed Com #002 H

Eddie

non Drilling

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

80

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS SIGNATURE

8-18-23

DATE

amts

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

B-1 Trucking

Driver's Name

Phone No.

Truck No.

WHP No.

Serg Berit

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Site Name/

Permit No.

Address

Red Bluff Facility / STT 065

5053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

MILE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465482
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIC
PO #:		Generator #:	
Manifest #:	640748	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	ALEX	Field:	
Truck #:	128	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VUL7

8/21/2023 8:29:00AM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. _____

GENERATOR		NO. 640748
Operator No. _____	Permit/RRC No. _____	<u>Bryce</u> <u>Beryl</u> 33 Fed com 24
Operators Name <u>Devon Energy</u>	Lease/Well Name & No. _____	
Address _____	County _____	
City, State, Zip _____	API No _____	
Phone No. _____	Rig Name & No. _____	
		AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____ Oil Based Cuttings _____ Water Based Muds _____ Water Based Cuttings _____ Produced Formation Solids _____ Tank Bottoms _____ E&P Contaminated Soil <input checked="" type="checkbox"/> Gas Plant Waste _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____ INTERNAL USE ONLY Truck Washout (exempt waste) _____	INJECTABLE WATERS Washout Water (Injectable) _____ Completion Fluid/Flow back (Injectable) _____ Produced Water (Injectable) _____ Gathering Line Water/Waste (Injectable) _____ OTHER EXEMPT WASTES (type and generation process of the waste) <u>Belly Lamp</u>
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES		

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCGP), ignitability, corrosivity and reactivity.			
Non-Exempt Other _____		*please select from Non-Exempt Waste List on back	
QUANTITY	B - BARRELS	L - LIQUID <u>20</u>	Y - YARDS
			E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock (PRINT) AUTHORIZED AGENTS NAME 8/21/23 DATE Alex Chavez SIGNATURE

TRANSPORTER	
Transporter's Name <u>L&A Trucking Services LLC</u> Address <u>939 Davidson Dr</u> <u>Roswell NM 88203</u> Phone No. <u>575 840 5283</u>	Driver's Name <u>Alex Chavez</u> Print Name <u>Alexandro Chavez</u> Phone No. <u>575 840 5283</u> Truck No. <u>128</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8/21/23 SHIPMENT DATE Alex Chavez DRIVER'S SIGNATURE 8/21/23 DELIVERY DATE Alex Chavez DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-005</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		

NORM READINGS TAKEN? (Circle one) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle one) YES ☐ NO ☒

TANK BOTTOMS			
1st Gauge	Feet	Inches	BS&W/BBLS Received
2nd Gauge			Free Water
Received			Total Received

I hereby certify that the above load material has been (circle one): ☒ ACCEPTED ☐ DENIED If denied, why? _____

[Signature] (NAME) (PRINT) 8/21 DATE [Signature] SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465483
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	640749	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	FRANSISCO	Field:	
Truck #:	143	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

t6UJ9A01VULB

8/21/2023 8:34:47AM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock

Phone No. _____

GENERATORNO. 640749

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed.comCounty 24

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES (type and generation process of the waste)</u>
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly Dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

L - LIQUID

Y - YARDS 20

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)Bryce Blaylock8-21-23

SIGNATURE

TRANSPORTER

Transporter's

Name L&A TruckingAddress Roswell NMPhone No. 88203Driver's Name Francisco MaganaPrint Name Francisco MaganaPhone No. 575 4202794Truck No. 143

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-21-23

SHIPMENT DATE

DRIVER'S SIGNATURE Francisco M.

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____

OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgen? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT) JeniceDATE 8/21NAME (PRINT) Francisco M.SIGNATURE Francisco M.



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465485
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640743	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	MIGUEL RUIZ TRUCKING	Well #:	002H
Driver:	ANTONIO	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. _____

GENERATOR

NO. **640743**

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33 Fed Com 2H
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <input checked="" type="checkbox"/>	Truck Washout (exempt waste)	<u>Belly Drip</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), irritability, corrosivity and reactivity.			
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back			
QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS <u>20</u> E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
- ☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED REPRESENTATIVE NAME

21/08/23
DATE

SIGNATURE

TRANSPORTER

Transporter's Name Miguel Ruiz Trucking
Address Artesia N. M.
Phone No. 575-613-1283

Driver's Name Antonio Melendez
Print Name Melendez
Phone No. 505-544-624
Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
			<u>Antonio Melendez</u>
TRUCK TIME STAMP IN: _____ OUT: _____		DISPOSAL FACILITY Name/No. <u>28</u>	
Site Name/ Permit No. <u>Halfway Facility / NM1-006</u> Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		Phone No. <u>575-393-1079</u>	
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		If YES, was reading > 50 micro roentgen? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>			

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	Free Water	Total Received	BS&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Jim Sa
NAME (PRINT)

SR
DATE

SR
DATE

SR
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465532
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	637467	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	FRANCISCO	Field:	
Truck #:	143	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock

Phone No. _____

GENERATORNO. 637467

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES (type and generation process of the waste)</u>
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly Dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
PRINTED AUTHORIZED AGENTS NAME

8-21-23
DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN:	OUT:		Name/No. <u>28</u>

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

DATE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465533
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	637465	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	ALEX	Field:	
Truck #	128	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Blaylock
Phone No. _____

GENERATOR		NO. 637465
Operator No. _____	Permit/RRC No. _____	
Operators Name <u>Devon Energy</u>	Lease/Well Name & No. <u>beryl 33 Fed Cont 2H</u>	
Address _____	County _____	
City, State, Zip _____	API No. _____	
Phone No. _____	Rig Name & No. <u>N/A</u>	
	AFE/PO No. _____	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <input checked="" type="checkbox"/>	Truck Washout (exempt waste) _____	<u>Belly Dump</u>
Gas Plant Waste _____		
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES		

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), irritability, corrosivity and reactivity.			
Non-Exempt Other _____	*please select from Non-Exempt Waste List on back		
QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS
		<u>20</u>	
			E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

8/21/23
DATE

Alex Chavez
SIGNATURE

TRANSPORTER	
Transporter's Name <u>L & A Trucking Services LLC</u>	Driver's Name <u>Alex Chavez</u>
Address <u>939 Dawson Dr Roswell NM 88203</u>	Print Name <u>Alex Chavez</u>
Phone No. <u>575 840 5283</u>	Phone No. <u>575 840 5283</u>
	Truck No. <u>128</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8/21/23
SHIPMENT DATE

Alex Chavez
DRIVER'S SIGNATURE

8/21/23
DELIVERY DATE

Alex Chavez
DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____		Name/No. <u>28</u>

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS			
Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465537
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640745	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	MIGUEL RUIZ TRUCKING	Well #:	002H
Driver:	ANTONIO	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock

Phone No.

GENERATOR

NO. 640745

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Beryl 33 Fed Com #EDDY

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES (type and generation process of the waste)</u>
E&P Contaminated Soil <u>X</u>	Truck Washout (exempt waste)	<u>Belly Damp</u>
Gas Plant Waste		

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), flammability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

L - LIQUID

Y - YARDS

20

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

(PRINT) AUTHORIZED AGENTS NAME

8/21/23

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Miguel Ruiz TruckingArtesia N.M.575-513-1283

Driver's Name

Print Name

Phone No.

Truck No.

AntonioMelendez505-544-62901

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

8/21

DELIVERY DATE

Antonio Melendez

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN:

OUT:

Name/No.

Site Name/

Permit No.

Address

Holloway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/B&LS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

James

NAME (PRINT)

8/21

DATE

ARM

TITLE

James

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465550
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640746	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 909-255-6061

GENERATOR

NO. 640746

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and elimination process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEL), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock

(PRINT) AUTHORIZED AGENT'S NAME

8-21-23

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered to the disposal facility listed below.

8-21-23

SHIPMENT DATE

DRIVER'S SIGNATURE

8/21

VERIFY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393 1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

Jamison

NAME (PRINT)

8/21

DATE

Don

FILE

[Signature]

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465611
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIC
PO #:		Generator #:	
Manifest #:	637466	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	ALEX	Field:	
Truck #:	128	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01VUUQ

8/21/2023 1:40:13PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Brice Blaylock

Phone No. _____

GENERATORNO. 637466

Operator No. _____

Operators Name Devon energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. berm 33 Fed com 24

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <u>✓</u>	Truck Washout (exempt waste) _____	<u>belly dump</u>
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Brice Blaylock
(PRINT) AUTHORIZED AGENTS NAME

8/21/23
DATE

Alex Chavez
SIGNATURE

TRANSPORTER

Transporter's

Name L&A Trucking Services LLCAddress 939 Davidson DrBoswell P.M 88203Phone No. 575 840 5283Driver's Name Alex ChavezPrint Name Alex ChavezPhone No. 575 840 5283Truck No. 128

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8/21/23
SHIPMENT DATE

Alex Chavez
DRIVER'S SIGNATURE

8/21/23
DELIVERY DATE

Alex Chavez
DRIVER'S SIGNATURE

Alex Chavez
DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 288

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88203Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO**TANK BOTTOMS**

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BLS Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTEDDENIED

Indication why?

James
NAME (PRINT)

8/21
DATE

James
TITLE

James
SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465613
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	637468	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	FRANSICO	Field:	
Truck #:	143	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

O6UJ9A01V0UR

8/21/2023 1:40:57PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

Brice Blaylock

GENERATOR

NO. 637468

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Beryl 33 Fed cont 24

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

INJECTABLE WATERS

Washout Water (Injectable)

Completion Fluid/Flow back (Injectable)

Produced Water (Injectable)

Gathering Line Water/Waste (Injectable)

OTHER EXEMPT WASTES (type and concentration process of the waste)

Belly Dump

WASTE GENERATION PROCESS:



DRILLING



COMPLETION



PRODUCTION



GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

20

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)



RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)



RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)



MSDS Information



RCRA Hazardous Waste Analysis



Other (Provide Description Below)



EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock

8-21-23

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

L & A Trucking
Roswell NM
88203

Driver's Name

Print Name

Phone No.

Truck No.

Francisco Magana
Francisco Magana
575 4202794
143

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN:

OUT:

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

Emina

8/21/23

out

Gmp

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465616
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRYCE BAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	637470	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	MIGUEL RUIZ TRUCKING	Well #:	002H
Driver:	ANTONIO	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

O6UJ9A01VJUY

8/21/2023 1:43:39PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock

Phone No. _____

GENERATORNO. 637470

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed Com 2 H

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTE (Specify and attach description of the waste)
E&P Contaminated Soil <input checked="" type="checkbox"/>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCUP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

L - LIQUID

Y - YARDS 20

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock21/08/23

SIGNATURE

TRANSPORTER

Transporter's

Name Miguel Ruiz TruckingAddress Artesia N.M.Phone No. 575-513-1283Driver's Name AlfonsoPrint Name Miguel RuizPhone No. 505-544-6254Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. ES

Site Name/

Permit No. Hallway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465627
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640753	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

O6UJ9A01VUVI

8/21/2023 2:06:05PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Boylock

Phone No.

GENERATOR

NO. 640753

Operator No. _____
Operators Name Devon energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Berry 33 Fed Com #002H
County _____
API No. _____
Rig Name & No. N/VA
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Boylock
(PRINT) AUTHORIZED AGENT'S NAME

8-21-23
DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
Address _____
Phone No. _____

Driver's Name Terry Drake
Print Name Terry Drake
Phone No. _____
Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-21-23
SHIPMENT DATE

Terry Drake
DRIVER'S SIGNATURE

8/21
DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet _____ Inches _____
1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above material has been (circle one):

ACCEPTED
DATE

DENIED

If denied why?

AK
TITLE

mp
SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465683
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640755	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	ALEX	Field:	
Truck #:	128	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Alex Chavez", written over a horizontal line.

A handwritten signature in black ink, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Brice Blaylock

Phone No.

GENERATORNO. **640755**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<input type="checkbox"/>	NON-INJECTABLE WATERS
Oil Based Cuttings	<input type="checkbox"/>	Washout Water (Non-Injectable)
Water Based Muds	<input type="checkbox"/>	Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings	<input type="checkbox"/>	Produced Water (Non-Injectable)
Produced Formation Solids	<input type="checkbox"/>	Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms	<input type="checkbox"/>	INTERNAL USE ONLY
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)
Gas Plant Waste	<input type="checkbox"/>	INJECTABLE WATERS
		Washout Water (Injectable)
		Completion Fluid/Flow back (Injectable)
		Produced Water (Injectable)
		Gathering Line Water/Waste (Injectable)
		OTHER EXEMPT WASTES (Type and generation process of the waste)
		<u>Belly dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.			
Non-Exempt Other		*please select from Non-Exempt Waste List on back	
QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS
			<u>20</u>
			E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Brice Blaylock
(PRINT) AUTHORIZED AGENTS NAME

8/21/23
DATE

Alex Chavez
SIGNATURE

TRANSPORTER	
Transporter's Name	<u>L & A Trucking Services LLC</u>
Address	<u>939 Davidson Dr</u> <u>Boswell N.M. 88203</u>
Phone No.	<u>575 840 5283</u>
Driver's Name	<u>Alex Chavez</u>
Print Name	<u>Alex Chavez</u>
Phone No.	<u>575 840 5283</u>
Truck No.	<u>120</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8/21/23
SHIPMENT DATE

Alex Chavez
DRIVER'S SIGNATURE

8/21/23
DELIVERY DATE

Alex Chavez
DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:			Name/No.	<u>28</u>

Site Name/	<u>Halfway Facility / NM1-006</u>	Phone No.	<u>575-393-1079</u>
Permit No.			
Address	<u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐

TANK BOTTOMS			
Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	
Received			

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465687
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640754	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	MIGUEL RUIZ TRUCKING	Well #:	002H
Driver:	ANTONIO	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01VUYT

8/21/2023 4:18:36PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock

Phone No. _____

GENERATORNO. 640754

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. Beryl 33 Fed com 2H

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <u>X</u>	Truck Washout (exempt waste)	<u>Belly Pump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TEEP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock21/08/23

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name Michael Ruiz TruckingAddress Artesia N.M.Phone No. 575-513-1283Driver's Name AntonioPrint Name MolanderPhone No. 505-544-6254Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 25

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

(if denied, why?)

James8/21ARMBlaylock

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465689
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640751	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940255**GENERATOR**NO. 640751

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Berry 33 Fedcom 002#Non drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

OIL BASED WASTES		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds		Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings		Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds		Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms		Truck Washout (exempt waste)	
E&P Contaminated Soil	X		
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENTS NAME8-21-23
DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

B-1 Trucking
Jerry Duntan
Jay Duntan
5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-21-23
SHIPMENT DATEJay Duntan
DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No. 28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465693
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	637469	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	L&A TRUCKING SERVICES LLC	Well #:	002H
Driver:	FRANCISCO	Field:	
Truck #	143	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01VUZ5

8/21/2023 4:26:48PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blaylock

Phone No. _____

GENERATORNO. **637469**

Operator No. _____

Operators Name Devon

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed cone 24

County _____

API No. _____

Rig Name & No. N 1/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

OIL BASED MUDS	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <u>/</u>	Truck Washout (exempt waste) _____	<u>Belly Dump</u>
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCIP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock8-21-23

SIGNATURE

Transporter's

Name LQA TruckingAddress Roswell NMPhone No. 88 203**TRANSPORTER**Driver's Name Francisco Magana

Print Name _____

Phone No. 875 4 2027 94Truck No. 143

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

NO

TANK BOTTOMS

Feet

Inches

1st Gauge
2nd Gauge
Received

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load manifest has been (circle one):

ACCEPTED 8/21

DENIED

If denied, why? None

NAME (PRINT)

DATE

TIME

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465705
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAJYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTIO
PO #:		Generator #:	
Manifest #:	640756	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

8-21-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940-258-6061**GENERATOR**NO. 640756

Operator No. _____
 Operators Name Devon energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Beryl 33 Fed com #2 H
 County Eddy
 API No. _____
 Rig Name & No. None Drilling
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached, (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
 (PRINT) AUTHORIZED REPRESENTATIVE

8-21-23
 DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-I Trucking LLC
 Address _____
 Phone No. _____

Driver's Name Jose Moreno
 Print Name _____
 Phone No. _____
 Truck No. TXE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____		Name/No. <u>28</u>

Site Name/ Permit No Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465706
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640750	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Byrce BlaylockPhone No. 940 255**GENERATOR**NO. **640750**

Operator No. _____

Operators Name Devon energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Berry 33 Fed com 002-H

County _____

API No. _____

Rig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrel or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	<u>X</u>	
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and volume/amount of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste) <u>X</u>	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Byrce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

DATE

8-21-23

SIGNATURE

TRANSPORTERTransporter's Name B-1

Address _____

Phone No. _____

Driver's Name Justin Martinez

Print Name _____

Phone No. _____

Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DISPOSAL DATE

DISPOSAL SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____

OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO**TANK BOTTOMS**

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465892
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640757	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

A handwritten signature in black ink, appearing to read "Joe C. Mann", written over a horizontal line.

Date:

8-22-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name Bryce Blawie LockPhone No. 940 255 6061**GENERATOR**NO. 640757

Operator No. Devon energy

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. Beryl 33 Fed com #2H

County _____

API No. _____

Rig Name & No. None Drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 90 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is. (Check the appropriate classification)

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blawie Lock8-22-23

SIGNATURE

TRANSPORTER

Transporter's Name B-1-Trucking LLC

Address _____

Phone No. _____

Driver's Name Jose Moreno

Print Name _____

Phone No. _____

Truck No. JFE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DISPOSAL DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Hallway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO**TANK BOTTOMS**

1st Gauge _____

2nd Gauge _____

Received _____

Feet	Inches	BS&W/BBLs Received	BS&W (%)
		Free Water	
		Total Received	

I hereby certify that the above material has been (circle one):

ACCEPTED

DENIED

If denied, why?

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465893
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRUCE BAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	640758	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

O6UJ9A01VVDP

8/22/2023 10:11:31AM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bruce BlaylockPhone No. 948 252 6061**GENERATOR**NO. 640758

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable) <input checked="" type="checkbox"/>	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil <input checked="" type="checkbox"/>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCRP), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bruce Blaylock
(PRINT) AUTHORIZED AGENTS NAME

08-22-23
DATE

Bruce Blaylock
SIGNATURE
TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No. 28

Site Name/

Permit No.

Address

Halfway Facility / NM1-0066601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.

575-393-1079NORM READINGS TAKEN? (Circle One) YES NO

IF YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BOLS Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465897
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640759	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #:	07	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Cipriano Barrera", written over a horizontal line.

A handwritten signature in black ink, appearing to be a stylized "UP" or similar, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940 255 6061**GENERATOR**NO. 640759

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Devon energyBeryl 33 Fed com #00214non drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms		
E&P Contaminated Soil	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Gas Plant Waste	Truck Washout (exempt waste)	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCFL), ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock

(PRINT) AUTHORIZED AGENTS NAME

8-22-23

DATE

[Signature]

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

B-1 Trucking

Driver's Name

Print Name

Phone No.

Truck No.

Cipriano Barrera02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No.

28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above material has been (circle one):

ACCEPTED

DENIED

If denied, why?

(NAME (PRINT))

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465925
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640760	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Jerry Blaylock", written over a horizontal line.

A handwritten signature in black ink, appearing to be a stylized "R360" or similar, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Baylock
Phone No. _____

GENERATOR

NO. 640760

Operator No. _____

Operators Name Bat Trucking

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Bery 1 33 For Com 0021+

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation product of the waste)
E&P Contaminated Soil <u>✓</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TC1P), irritability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

Boiler dumpQUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B1 Trucking

Address _____

Phone No. _____

Driver's Name Jerri QuintPrint Name Jerri Quint

Phone No. _____

Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-22-23Jerri Quint

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465953
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	640721	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

8-22-23



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 948 255 6061**GENERATOR**NO. 640721

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No

County

API No.

Rig Name & No.

AFE/PO No.

Beryl 33 Fed Com #1002Hnon drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

NON-INJECTABLE WATERS		INJECTABLE WATERS
Oil Based Muds		Washout Water (Injectable)
Oil Based Cuttings		Completion Fluid/Flow back (Injectable)
Water Based Muds		Produced Water (Injectable)
Water Based Cuttings		Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms		
E&P Contaminated Soil	<u>X</u>	
Gas Plant Waste		
INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)
Truck Washout (exempt waste)		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME8-22-23
DATEJessica Gozz
SIGNATURE**TRANSPORTER**

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No

Truck No.

B-1 TruckingJose MorenoJTE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No. 28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-10796601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

(PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink

GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465954
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640725	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Bloylock
Phone No. 940 255 6061

GENERATOR		NO. 640725
Operator No. _____	Permit/RRC No. _____	Berylized Com #002H
Operators Name <u>Devon Energy</u>	Lease/Well Name & No. _____	
Address _____	County _____	
City, State, Zip _____	API No. _____	
Phone No. _____	Rig Name & No. <u>non drilling</u>	
	AFE/PO No. _____	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____ Oil Based Cuttings _____ Water Based Muds _____ Water Based Cuttings _____ Produced Formation Solids _____ Tank Bottoms _____ E&P Contaminated Soil _____ Gas Plant Waste _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____ INTERNAL USE ONLY Truck Washout (exempt waste) _____	INJECTABLE WATERS Washout Water (Injectable) _____ Completion Fluid/Flow back (Injectable) _____ Produced Water (Injectable) _____ Gathering Line Water/Waste (Injectable) _____ OTHER EXEMPT WASTES (type and generation process of the waste) _____
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES		

NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity.			
Non-Exempt Other _____		*please select from Non-Exempt Waste List on back	
QUANTITY <u>20</u>	B - BARRELS	L - LIQUID	Y - YARDS <u>20</u>
E - EACH			

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock (PRINT) AUTHORIZED AGENT'S NAME DATE _____ Jessica Gray SIGNATURE

TRANSPORTER	
Transporter's Name <u>B-I trucking</u>	Driver's Name <u>Justin Martinez</u>
Address _____	Print Name _____
Phone No. _____	Phone No. _____
	Truck No. <u>03</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____	DRIVER'S SIGNATURE _____	DELIVERY DATE <u>08-22-23</u>	DRIVER SIGNATURE _____
TRUCK TIME STAMP		DISPOSAL FACILITY	
IN: _____	OUT: _____	RECEIVING AREA	
		Name/No. <u>20</u>	

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079

Address 6601 Hobbs Hwy US 52/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINI FILTER TEST? (Circle One) YES NO NO

TANK BOTTOMS			
1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____
2nd Gauge _____			Free Water _____
Received _____			Total Received _____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? Emb

Emma (PRINT) DATE 8/22/23 TITLE al SIGNATURE Emb



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465957
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640722	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	CIPRIANO	Field:	
Truck #:	07	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Cipriano Bonera", written over a horizontal line.

A handwritten signature in black ink, appearing to be a stylized "G" or "Gut", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940 255 6061**GENERATOR**NO. 640722

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed Com #002H

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
(PRINT) AUTHORIZED AGENTS NAME

8-22-23
(DATE)

Jessica Gray
(SIGNATURE)

TRANSPORTER

Transporter's

Name B-I Trucking

Address _____

Phone No. _____

Driver's Name Cipriano Barrero

Print Name _____

Phone No. _____

Truck No. 02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

Cipriano Barrero
(SIGNATURE)

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 08

Site Name/

Permit No. Halfway Facility / NM1-006Phone No. 575-393 1079Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES NO

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465973
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640724	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Tony Dent", written over a horizontal line.

A handwritten signature in black ink, appearing to be a stylized "GMB", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

O6UJ9A01VV1Q

8/22/2023 2:03:15PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940 255-6061**GENERATOR**NO. 640724

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

INJECTABLE WATERS

Washout Water (Injectable)

Completion Fluid/Flow back (Injectable)

Produced Water (Injectable)

Gathering Line Water/Waste (Injectable)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLE), ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
(PRINT) AUTHORIZED AGENTS SIGN8-22-23
DATEJessica Gayz
SIGNATURE**TRANSPORTER**

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-22-23
SHIPMENT DATEJerry Quintan
DRIVER'S SIGNATURE8-22-23
DELIVERY DATEJerry Quintan
DRIVER'S SIGNATURE**TRUCK TIME STAMP****DISPOSAL FACILITY****RECEIVING AREA**

IN:

OUT:

Name/No. 78

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

Emma
NAME (PRINT)8/22/23
DATEal
TITLEEmt
SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1466035
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640762	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JOSE	Field:	
Truck #:	167	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

I6UJ9A01VVM0

8/22/2023 4:17:02PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

Bryce Bloylock
910 258 6061

GENERATORNO. **640762**

Generator No.

Generator's Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

SAFE/PO No.

Beryl 33 Fed Com #002H

W / A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS:

☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TC), ignitability, corrosivity and reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐

MSDS Information

☐

RCRA Hazardous Waste Analysis

☐

Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock
 (PRINT) AUTHORIZED AGENT'S NAME

8-22-23
 DATE

Jessica Gay
 SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

B-I trucking

Driver's Name

Print Name

Phone No.

Truck No.

Jose Moreno

JHE 167

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN:

OUT:

Name/No.

28

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1466037
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640764	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JUSTIN	Field:	
Truck #:	03	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BlaylockPhone No. 940 255 6061**GENERATOR**NO. 640764

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Beryl 33 Fed com #002H

County _____

API No. _____

Rig Name & No. non drilling

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS		INJECTABLE WATERS	
	Washout Water (Non-Injectable)	Completion Fluid/Flow back (Non-Injectable)	Washout Water (Injectable)	Completion Fluid/Flow back (Injectable)
Oil Based Muds	_____	_____	_____	_____
Oil Based Cuttings	_____	_____	_____	_____
Water Based Muds	_____	_____	_____	_____
Water Based Cuttings	_____	_____	_____	_____
Produced Formation Solids	_____	_____	_____	_____
Tank Bottoms	_____	_____	_____	_____
E&P Contaminated Soil	<u>X</u>	_____	_____	_____
Gas Plant Waste	_____	<u>X</u>	_____	_____

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____

*please select from **Non-Exempt Waste List** on back

QUANTITY	<u>20</u>	B - BARRELS	L - LIQUID	<u>Y - YARDS</u>	E - EACH
----------	-----------	-------------	------------	------------------	----------

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

8-22-23
DATE

Jessica Cozz
SIGNATURE

TRANSPORTERTransporter's Name B-I Trucking

Address _____

Phone No. _____

Driver's Name Justin Martiner

Print Name _____

Phone No. _____

Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 08-22-23

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED 8/22

DENIED

If denied, why? Am

NAME (PRINT)

DATE

TIME

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1466048
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640763	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	JORGE	Field:	
Truck #:	S-23	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name Bryce Boylock
Phone No. 940 255 6064

GENERATORNO. **640763**

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Beryl 33 Fed Com #0024non drilling**EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)**

Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Oil Based Cuttings		Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Muds		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Produced Formation Solids		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)	
Tank Bottoms		Truck Washout (exempt waste)			
E&P Contaminated Soil	<u>X</u>		<u>X</u>		
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

20

B - BARRELS

L - LIQUID

Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1985 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Boylock

(PRINT) AUTHORIZED AGENT'S NAME

8-22-23

DATE

Jessica Goy

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

Boysing TruckingJorge A.5-23

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: OUT:

Name/No. 78

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLS Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

(PRINT) NAME

DATE

TITLE

SIGNATURE

Emma8/22/23alfmb



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1466049
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640765	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	OSCAR	Field:	
Truck #:	14923	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that reads "Oscar T. Morales".

A handwritten signature in black ink, appearing to be a stylized "W" or similar mark.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name: Bryce Blaylock
Phone No. 940 255 6061

GENERATOR

NO. 640765

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33 Fed Com #002 14
County _____
API No. _____
Rig Name & No. non drilling
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES (type and generation process of the waste)</u>
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCRP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Blaylock
(PRINT) AUTHORIZED AGENT'S NAME

8-22-23
DATE

Jessica Gonzales
SIGNATURE

TRANSPORTER

Transporter's Name Boss Trucking
Address Bossing Trucking
Phone No. _____

Driver's Name Cesar T Morales
Print Name _____
Phone No. 819-23
Truck No. Cesar T Morales

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____	OUT: _____	Name/No. <u>28</u>			
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>	Phone No. <u>575-393-1079</u>			
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>				
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>					

TANK BOTTOMS

	Feet	Inches	BS&W/B&LS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED denied If denied, why _____

(Name) _____ DATE _____ TITLE _____ SIGNATURE _____



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1466051
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	BRICE BLAYLOCK	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640723	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	BOSS TRUCKING LLC	Well #:	002H
Driver:	EDUARDO	Field:	
Truck #:	P163	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Bryce BloylockPhone No. 940-255-6061**GENERATOR**NO. 640723

Operator No. _____
 Operators Name Devon Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Beryl 133 Fed Com #0024
 County _____
 API No. _____
 Rig Name & No. non drilling
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generator process of the waste)
E&P Contaminated Soil <u>X</u>	Truck Washout (exempt waste) <u>X</u>	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCUP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
<u>20</u>			<u>X</u>	

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bryce Bloylock (PRINT) AUTHORIZED AGENT'S NAME 8-22-23 DATE Jessica Gonyea SIGNATURE

TRANSPORTER

Transporter's Name Bosses Trucking
 Address Bosses Trucking P163
 Phone No. _____

Driver's Name Eduardo Ortiz
 Print Name _____
 Phone No. P163
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
			<u>Eduardo Ortiz</u>

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____		Name/No. <u>28</u>

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 8/22 DATE Al SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1464544
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/18/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	641377	Well Ser. #:	39806E
Manif. Date:	8/18/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Chad Upshaw

Phone No. _____

GENERATORNO. 641377

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Berry 1 32 FAL COMPH

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation purposes of the waste)	_____
E&P Contaminated Soil	<u>✓</u>	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's

Name B-1 Trucking

Address _____

Phone No. _____

Driver's Name Jerry QuintanaPrint Name Jerry QuintanaPhone No. 525-1942 8393Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-18-23

SHIPMENT DATE

Jerry Quintana

DRIVER'S SIGNATURE

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO

NO

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED 8/18DENIED Rui

If denied, why? _____

NAME (PRINT) Melissa

DATE

TITLE

SIGNATURE



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465547
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/21/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTION
PO #:		Generator #:	
Manifest #:	640744	Well Ser. #:	39806E
Manif. Date:	8/21/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

IGUJ9A01VUR3



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Co. _____
Name _____
Phone No. _____

GENERATOR

NO. 640

Operator No. _____
Operators Name Devon Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Beryl 33
County 2 com 0024
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>Belly Dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TELP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking
Address _____
Phone No. _____

Driver's Name Jerry Quintana
Print Name Jerry Quintana
Phone No. 525-942-8399
Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 8-21-23 DRIVER'S SIGNATURE Jerry Quintana

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1



Permian Basin

Customer:	DEVON ENERGY PRODUCTION	Ticket #:	700-1465866
Customer #:	CRI2450	Bid #:	O6UJ9A000K2I
Ordered by:	CHAD UPSHAW	Date:	8/22/2023
AFE #:		Generator:	DEVON ENERGY PRODUCTI
PO #:		Generator #:	
Manifest #:	640770	Well Ser. #:	39806E
Manif. Date:	8/22/2023	Well Name:	BERYL 33 FEDERAL COM
Hauler:	B-1 TRUCKING LLC	Well #:	002H
Driver:	JERRY	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Chad Upshaw

Phone No. _____

GENERATORNO. **640770**

Operator No. _____

Operators Name Devon Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Bery 1 33 Fed com 00214

County _____

API No. _____

Rig Name & No. N 1A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back Belly downQUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name B-1 Trucking

Address _____

Phone No. _____

Driver's Name Jerry Quintana

Print Name Jerry Quintana

Phone No. _____

Truck No. 5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

8-22-23

SHIPMENT DATE

Sony Qu

DRIVER'S SIGNATURE

8/22

DELIVER DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88228

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐**TANK BOTTOMS**

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED 8/22 DU Jerry

NAME (PRINT)

DATE

TITLE

SIGNATURE



Appendix F: Photographic Documentation

Appendix E
Devon Energy Production Company
Beryl 33 Fed Com #002H

Page 1



View to W of release area and hand augering (5/20/22).



View to E of boring BH-1 installation (7/15/22).



View to SW of plugging boring BH-1 (7/19/22).



View to S of excavation N of well (9/12/22).



View to N of excavation N of well (9/12/22).



View to N of excavation S of well (9/23/22).



View to NW of excavation (9/27/22).



View to SE of excavation (9/27/22).



View to NW of backfilled excavation (10/10/22).



View to S of backfilled excavation (10/10/22).

Appendix E
Devon Energy Production Company
Beryl 33 Fed Com #002H

Page 2



View to northeast of excavation (8/24/23).



View to south of excavation (8/24/23).



View to northwest of excavation (8/24/23).



View to northeast of excavation (8/24/23).



View to north of backfilled excavation (9/20/23).



View to east of backfilled excavation (9/20/23).



View to south of backfilled excavation (9/20/23).



View to northwest of backfilled excavation (9/20/23).

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270407

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 270407
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	Deferral Approved. Final remediation and reclamation/revegetation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations.	2/15/2024