

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2404555068 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

Release Notification

Responsible Party

|  |   |
|--|---|
| Responsible Party: <b>Enduring Resources, LLC</b>  | OGRID: <b>372286</b>                                |
| Contact Name: <b>Chad Snell</b>                    | Contact Telephone: <b>505-444-0586</b>              |
| Contact email: <b>csnell@enduringresources.com</b> | Incident # (assigned by OCD): <b>nAPP2404555068</b> |
| Contact mailing address: <b>200 Energy Court</b>   | <b>Farmington, New Mexico 87401</b>                 |

Location of Release Source

Latitude 36.27453515 Longitude -107.6944752  
(NAD 83 in decimal degrees to 5 decimal places)

|   |   |
|---|---|
| Site Name: <b>MC 5 Com 112H</b>           | Site Type: <b>Well Site</b>               |
| Date Release Discovered: <b>2/13/2024</b> | API# (if applicable): <b>30-045-35605</b> |

|             |           |            |           |                 |
|-------------|-----------|------------|-----------|-----------------|
| Unit Letter | Section   | Township   | Range     | County          |
| <b>D</b>    | <b>33</b> | <b>24N</b> | <b>8W</b> | <b>San Juan</b> |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|   |  |  |
|---|--|--|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) <b>175 bbls</b>   | Volume Recovered (bbls) <b>171 bbls</b>                  |
| <input type="checkbox"/> Produced Water       | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
|   | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate           | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas          | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe)     | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |

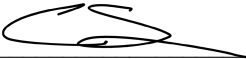
Cause of Release  
A release occurred at the MC 5 Com 112H well site on 2/13/2024. A drain valve on an oil tank was accidentally left open when draining water out of the tank to a near by BGT. A total of 175 bbls of oil over flowed from the BGT on to the liner of the secondary containment. 4 bbls of oil leak outside of the secondary containment before a truck could get on site to recover the free standing oil. Volume was determined by tank SCADA trend that shows volume of contents in the tank before failure and volume once tank was shut in. Volume was determined by tank SCADA trend that shows volume of contents in the tank before failure and volume once tank was shut in.

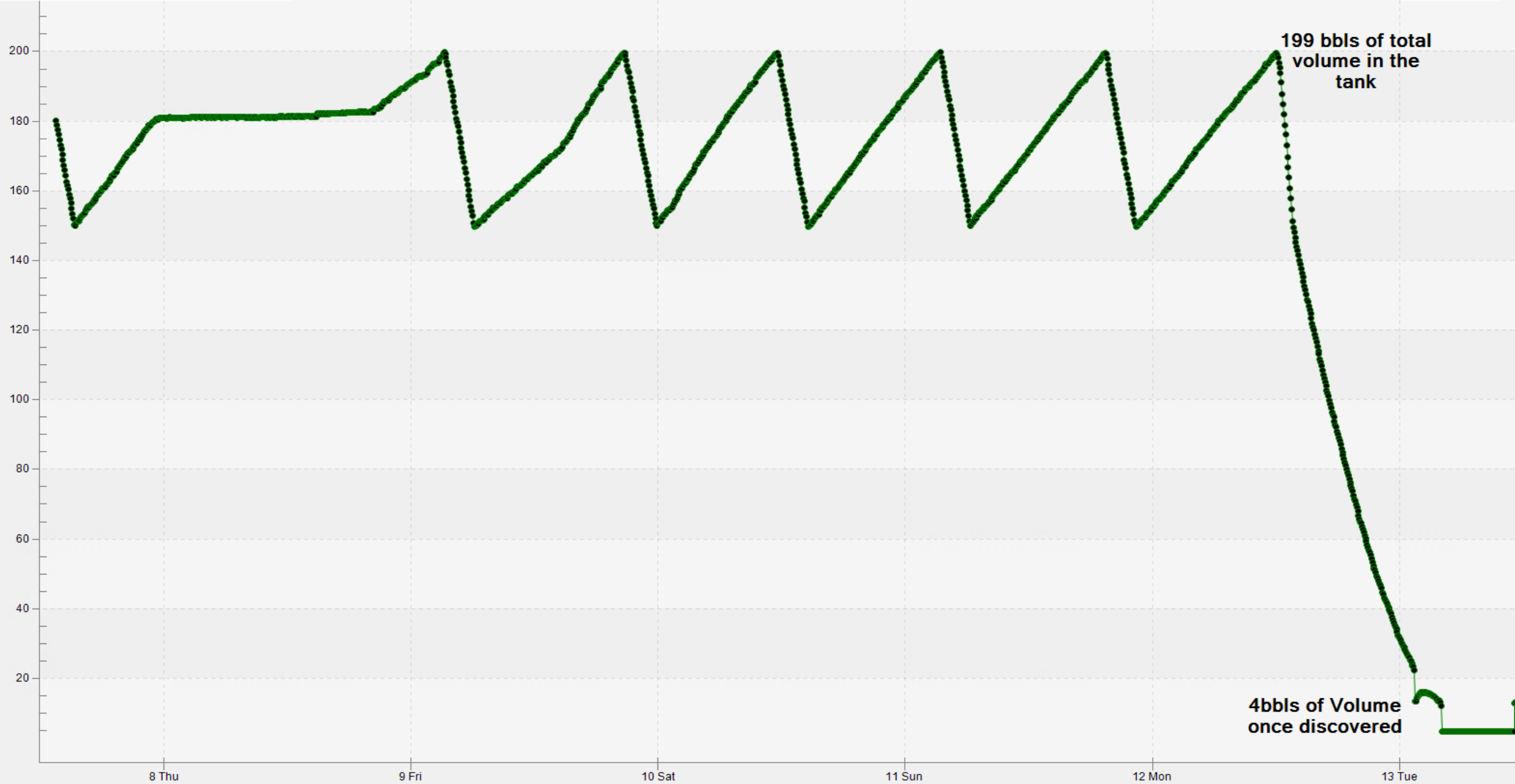
|                |                |
|----------------|----------------|
| Incident ID    | nAPP2404555068 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

|   |   |
|---|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release?<br><b>The Volume of the release.</b> |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?                          |   |

## Initial Response

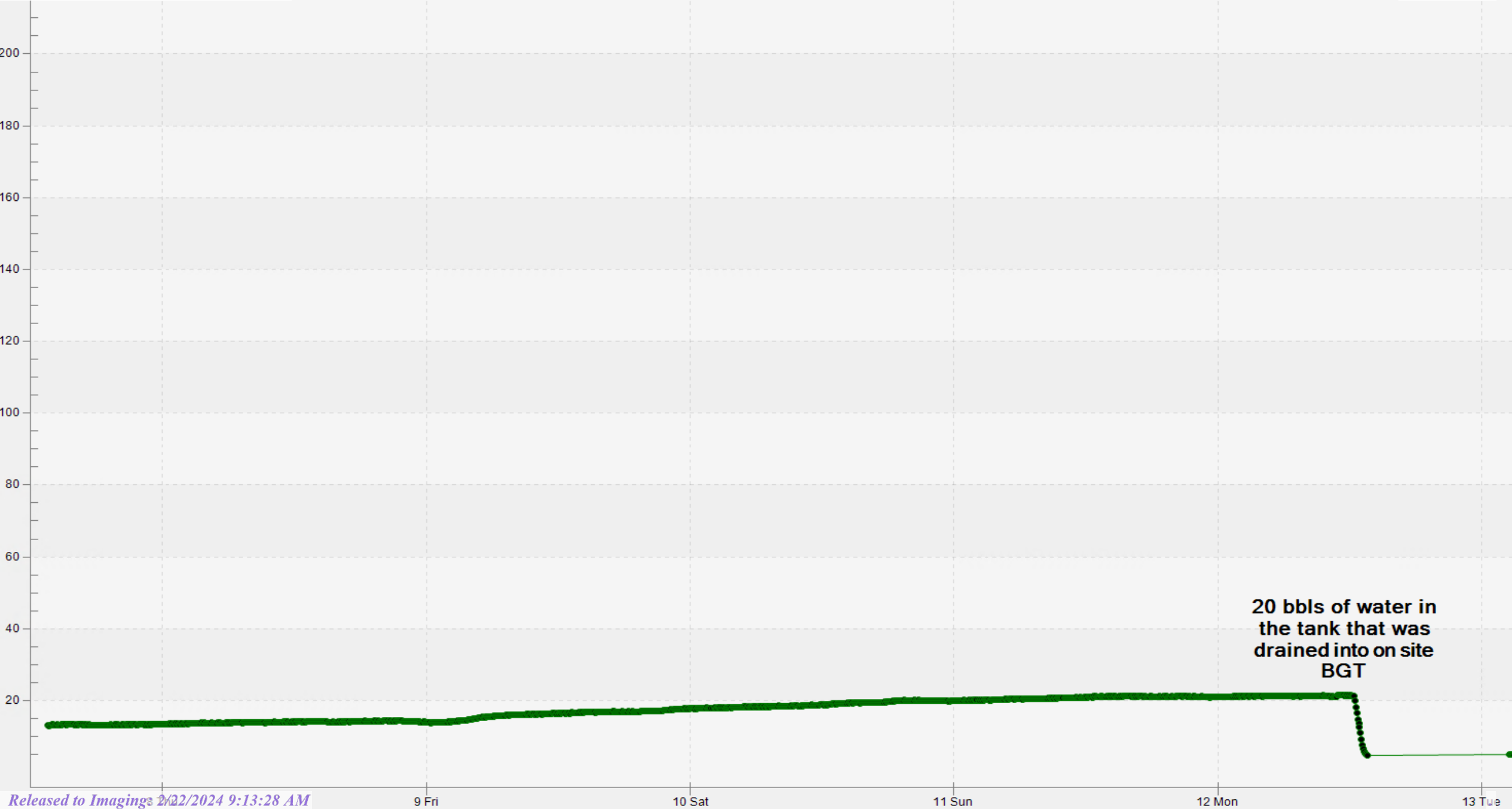
*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

|  |                                |
|--|--------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped.  |                                |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.  |                                |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.  |                                |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.  |                                |
| If all the actions described above have <u>not</u> been undertaken, explain why:   |                                |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |                                |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |                                |
| Printed Name: <u>Chad Snell</u>  | Title: <u>HSE Lead</u>         |
| Signature:    | Date: <u>2/20/2024</u>         |
| email: <u>csnell@enduringresources.com</u>   | Telephone: <u>505-444-0586</u> |
| <b><u>OCD Only</u></b>   |                                |
| Received by: _____   | Date: _____                    |



199 bbls of total volume in the tank

4bbls of Volume once discovered



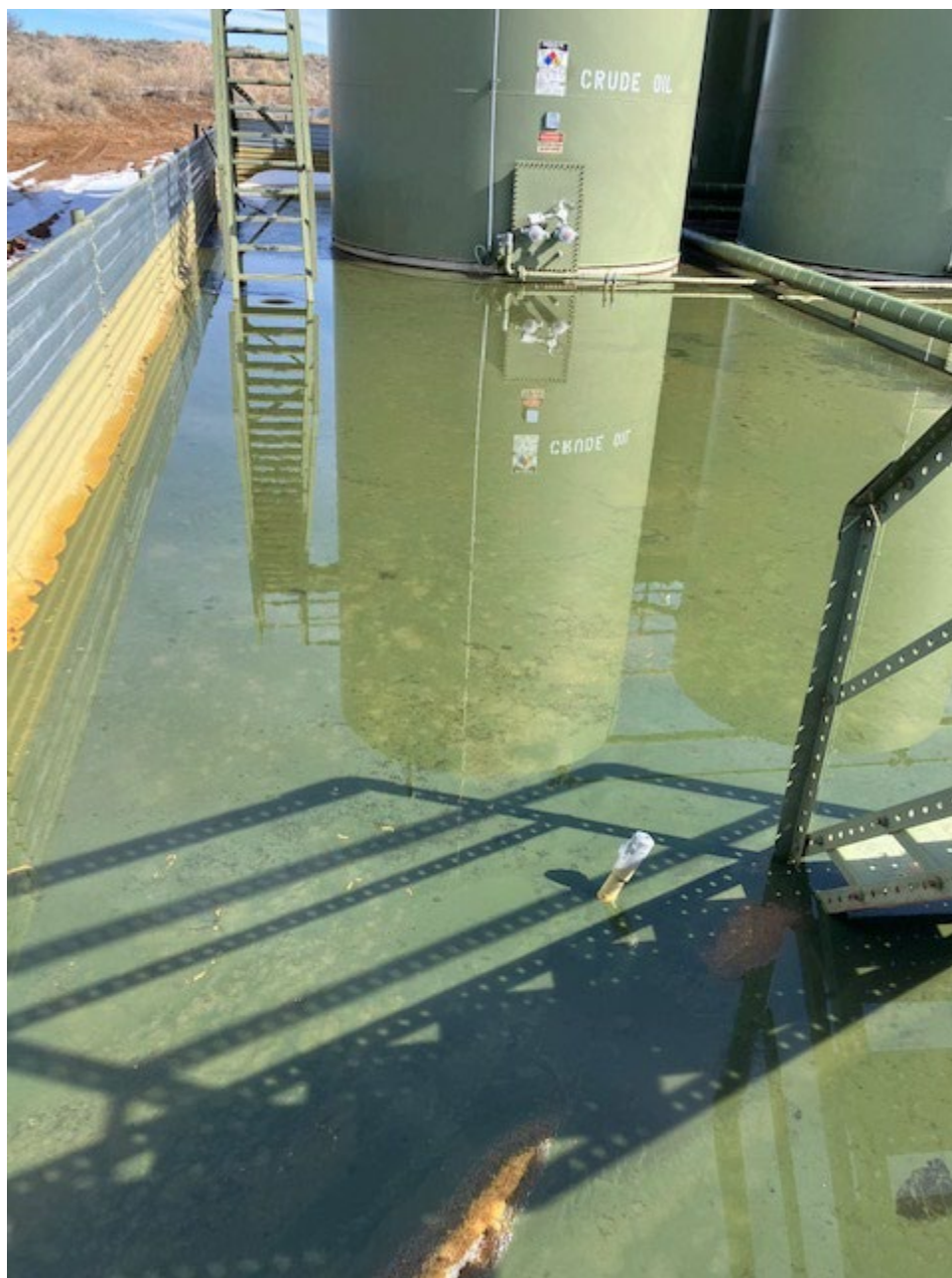
20 bbls of water in  
the tank that was  
drained into on site  
BGT

>>>>>>>For circular spills press PG DN key once & CHEMICAL SPILLS PG DN twice<<<<<<<<<<<<<<<<<<

\*For spills greater than one foot of depth use 12 inches as your depth then multiply the amount of barrels by the number feet of actual depth.

MACRO SECTION

MC 5 Com 112H Photo Page





MC 5 Com 112H Photo Page



MC 5 Com 112H Photo Page





MC 5 Com 112H Photo Page



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 316555

QUESTIONS

|  |   |
|--|---|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way, Suite 525<br>Centennial, CO 80111 | OGRID:<br>372286  |
|  | Action Number:<br>316555                                |
|  | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

|                  |   |
|------------------|---|
| Prerequisites    |   |
| Incident ID (n#) | nAPP2404555068                              |
| Incident Name    | NAPP2404555068 MC 5 COM 112H @ 30-045-35605 |
| Incident Type    | Oil Release                                 |
| Incident Status  | Initial C-141 Received                      |
| Incident Well    | [30-045-35605] MC 5 COM #112H               |

|  |               |
|--|---------------|
| Location of Release Source                     |               |
| Please answer all the questions in this group. |               |
| Site Name                                      | MC 5 COM 112H |
| Date Release Discovered                        | 02/13/2024    |
| Surface Owner                                  | Federal       |

|  |             |
|--|-------------|
| Incident Details   |             |
| Please answer all the questions in this group.   |             |
| Incident Type  | Oil Release |
| Did this release result in a fire or is the result of a fire   | No          |
| Did this release result in any injuries  | No          |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No          |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No          |
| Has this release substantially damaged or will it substantially damage property or the environment   | No          |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No          |

|  |  |
|--|--|
| Nature and Volume of Release   |  |
| Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. |  |
| Crude Oil Released (bbls) Details  | Cause: Human Error   Valve   Crude Oil   Released: 175 BBL   Recovered: 171 BBL   Lost: 4 BBL. |
| Produced Water Released (bbls) Details   | Not answered.  |
| Is the concentration of chloride in the produced water >10,000 mg/l  | No   |
| Condensate Released (bbls) Details   | Not answered.  |
| Natural Gas Vented (Mcf) Details   | Not answered.  |
| Natural Gas Flared (Mcf) Details   | Not answered.  |
| Other Released Details   | Not answered.  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)                                 | Most of the oil was on lined secondary containment.  |

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QUESTIONS, Page 2

Action 316555

**QUESTIONS (continued)**

|  |   |
|--|---|
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|  | Action Number:<br>316555                                |
|  | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

| <b>Nature and Volume of Release (continued)</b>   |  |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported)   | No, according to supplied volumes this does not appear to be a "gas only" report.  |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC  | Yes  |
| Reasons why this would be considered a submission for a notification of a major release   | From paragraph A. "Major release" determine using:<br>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |  |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |
|--|--|
| I hereby agree and sign off to the above statement | Name: Heather Huntington<br>Title: Permitting Tech<br>Email: hhuntington@enduringresources.com<br>Date: 02/22/2024 |
|--|--|

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QUESTIONS, Page 3

Action 316555

**QUESTIONS (continued)**

|  |   |
|--|---|
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|  | Action Number:<br>316555                                |
|  | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

|  |               |
|--|---------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Not answered. |
| What method was used to determine the depth to ground water  | Not answered. |
| Did this release impact groundwater or surface water   | Not answered. |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>   |               |
| A continuously flowing watercourse or any other significant watercourse  | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church  | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes  | Not answered. |
| Any other fresh water well or spring   | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field  | Not answered. |
| A wetland  | Not answered. |
| A subsurface mine  | Not answered. |
| An (non-karst) unstable area   | Not answered. |
| Categorize the risk of this well / site being in a karst geology   | Not answered. |
| A 100-year floodplain  | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site                               | Not answered. |

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

|  |    |
|--|----|
| Requesting a remediation plan approval with this submission  | No |
| The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required. |    |

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CONDITIONS

Action 316555

CONDITIONS

|  |   |
|--|---|
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|  | Action Number:<br>316555                                |
|  | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| scwells    | None      | 2/22/2024      |