

Incident ID	nAPP2326124379
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<50 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Env. Professional
Signature: *Dale Woodall* Date: 11/1/2023
email: dale.woodall@dnv.com Telephone: 575-748-1838

OCD Only

Received by: Shelly Wells Date: 11/1/2023

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Env. Professional
Signature: Dale Woodall Date: 11/1/2023
email: dale.woodall@dvn.com Telephone: 575-748-1838

OCD Only

Received by: Shelly Wells Date: 11/1/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Souder, Miller & Associates ♦ 201 S. Halagueno Street ♦ Carlsbad, NM 88220
(575) 689-8801

November 1, 2023

SMA #5E32074, BG12

NMOCD District 1
1625 N. French Dr.
Hobbs, NM 88240

**RE: LINER INSPECTION REPORT
MR. POTATO HEAD 11 CTB 4 (NAPP2326124379)**

To Whom it May Concern:

Souder, Miller & Associates (SMA) is pleased to submit this letter report on behalf of Devon Energy Production (Devon) summarizing the liner inspection that occurred due to the Mr. Potato Head release. The site is located in Section 11, T24S, R29E (32.23541, -103.94940) Eddy County, New Mexico, on Federal land.

Site Characterization

On September 15, 2023, a water pump developed a leak, causing fluid to be released into the lined containment. Total fluids released amounted to 35 barrels (bbls) of produced water inside the lined secondary containment of the tank battery. Initial response activities were conducted by the operator and included source elimination and site stabilization, which recovered approximately 35 bbls of produced water.

Depth to Groundwater

A search of the New Mexico Office of the State Engineer (OSE) New Mexico Water Rights Reporting System (NMWRRS) and the USGS National Water Information System did not yield any results within ½ mile of the site (Appendix B). Thus, depth to groundwater is considered to be less than 50 feet below grade surface (bgs) for Closure Criteria determinations.

Wellhead Protection Area

There are no water sources within ½ mile of the location, according to the NMOSE and USGS water well databases (https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed March 5, 2021; Appendix C).

Distance to Nearest Significant Watercourse

The nearest source is an unnamed ephemeral draw approximately 0.32 miles away from the location. The nearest significant watercourse is the Pecos River, located approximately 2.78 miles to the south.

Liner Integrity

At the request of Devon, SMA conducted a liner integrity inspection per the requirements of 19.15.29.11.A(5)(a) NMAC. NMOCD was notified on October 23, 2023, that the liner inspection was to occur, and the inspection was conducted on October 30, 2023. After a thorough visual inspection of the liner within the tank battery containment, the liner appeared to be intact and had the ability to contain the release in question. The location from which the release occurred was identified, and SMA verified that the release did not occur outside of the lined containment. A photo log and field notes of the inspection is included in Appendix A.

Devon Energy Production Co.
Mr. Potato Head 11 CTB 4 (NAPP2326124379)

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SMA Recommends no further action for this release and requests the closure of nAPP2326124379.

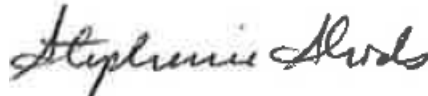
Souder, Miller and Associates appreciates the opportunity to provide environmental services to you. If you have any questions or comments concerning this report, please contact Sarahmay Schlea at (330) 958-5689.

Sincerely,
Souder, Miller & Associates

Reviewed by:



Georgeann Goodman
Field Technician III



Stephanie Hinds, P.E.
Project Engineer

Attachments:

Figures

Figure 1: Vicinity and Wellhead Protection Map

Figure 2: Surface Water Protection Map

Appendices

Appendix A: Liner Inspection Form, Field Notes & Photo Log

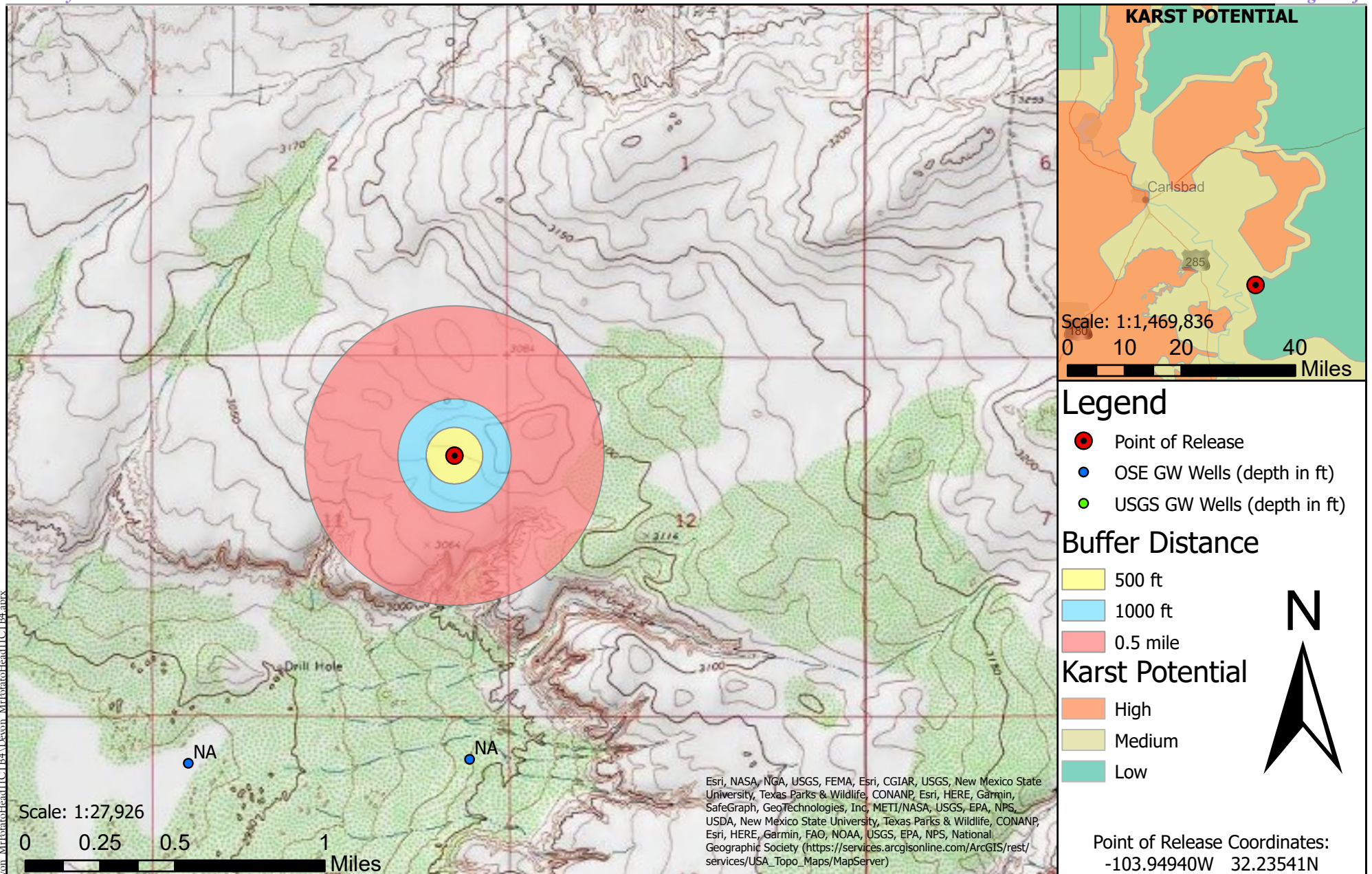
Appendix B: C-141

Appendix C: NMOSE Water Well Data

Devon Energy Production Co.
Mr. Potato Head 11 CTB 4 (NAPP2326124379)

5E32074, BG12

FIGURES



Topographic Site Map
Mr. Potato Head 11 CTB 4 - Devon Energy Production Co.
S: 11 T: 24S R: 29E, Eddy County, New Mexico

Figure 1

Revisions
By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____
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Drawn
Date
Checked
Approved
Sarahmay Schlea
10/17/2023
Stephanie Hinds
Stephanie Hinds



201 South Halagueno Street
Carlsbad, New Mexico 88221
(575) 689-7040
Serving the Southwest & Rocky Mountains



Legend

- Point of Release
- Streams/Canals/Flowlines
- 300 Foot Radius
- 0.5 Mile Radius

0 500 1,000 2,000
 Feet
 Scale: 1:13,722



Point of Release Coordinates:
 -103.94940W 32.23541N

Aerial Site Map

Mr. Potato Head 11 CTB 4 - Devon Energy Production Co.
 S: 11 T: 24S R: 29E, Eddy County, New Mexico

Figure 2

Revisions

By: _____ Date: _____ Descr: _____
 By: _____ Date: _____ Descr: _____

Drawn
 Date
 Checked
 Approved

Sarahmay Schlea
 10/17/2023
 Stephanie Hinds
 Stephanie Hinds



201 South Halagueno Street
 Carlsbad, New Mexico 88221
 (575) 689-7040
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Devon Energy Production Co.
Mr. Potato Head 11 CTB 4 (NAPP2326124379)

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**Appendix A
LINER INSPECTION FORM,
FIELD NOTES
&
PHOTO LOG**

**Souder, Miller & Associates
Liner Inspection Form**

Project Name: Mr. Potato Head Inspection Date: 10/30/23
Client Name: Devon Energy
Client Representative(s): Dale Woodall
SMA Inspector(s): Sarah May Schlea
Project Location: S11-T245-R29E-Eddy, CO Latitude: 32.23541 Longitude: -103.94940

Inspection Parameters as Outlined in 19.15.29.11.A(5) NMAC**PRIOR TO INSPECTION:**

Two (2) Business Day Notification of Inspection to Appropriate Division Office
Date of Notice: 10/23/23

(Y/N): Y

Material Covering Liner Removed by Client

(Y/N): Y

Affected Areas Exposed by Client

(Y/N): Y**INSPECTION:**

Liner Thoroughly Inspected for Damage

(Y/N): Y

All Damaged Areas Observed Marked in White Paint on Liner
Photos and Field Notes Detailing Failures Attached to This Form

To Be Completed by Client Representative:

Can Responsible Party Demonstrate:

Liner Integrity Was Maintained (per SMA Inspection)
Release Was Contained to Lined Containment Area
Liner Was Able to Contain the Leak

(Y/N): Y(Y/N): Y(Y/N): Y

If YES:

Certify on Form C-141 That Liner Remains Intact

If NO to Any of Above:

Responsible Party Must Delineate Horizontal & Vertical Extent

Depending on Release:

See Table 1 19.15.29.12 NMAC

See Subparagraph (e) Paragraph (5) of Subsection A 19.15.29.11 NMAC

Additional Comments: still some standing fluids, due to cleaning of liner by Redline and rain. No tears or holes observed. Liner in good condition

SMA INSPECTOR SIGNATURE**CLIENT REPRESENTATIVE**

[Signature]
Date: 10/30/23

Date: _____

SUBJECT Liner InspectionPROJECT Mr. Potato Head II CTB4 PAGE 1 of 1CLIENT Devon EnergyDATE 10/30/23BY SS

CHECKED

BY

1118 - arrived on-site.

Red Line Oil Field Services were on-site cleaning the liner off.
signed JHA; had RedLine sign ours, we signed theirs.
began inspection.

° inspection:

checked all liner pinchpoints, took photos of flooded water outlets.
noticed that there was significant patches of water standing,
likely due to the cleaning of the liner and rain from the day prior.

no tears or perforations were observed, no signs of staining or spill outside of the containment.

left site @ 1145

JOB HAZARD ANALYSIS Daily Site Safety Form

It is the express policy of SMA to conduct a Daily Site Safety Job Hazard Analysis (JHA) for all project sites. All personnel on the jobsite prior to beginning any work must review and sign this form. Where applicable the Site Supervisor will conduct the JHA safety meeting and prepare the form. All safety meetings will comply with applicable Local, State, Tribal, and Federal regulations and all safety requirements issued by the client.

Date 10/30/23Time 1118Location Mr. Potato Head II CRB4Client Devon EnergyType of work to be performed: liner inspection

SMA Field Supervisor or Crew Chief

Sarahman Schua
(Print Name)

[Signature]
(Signature)

Potential Hazards:Hand, Eye, and Head Safety ☒Heat and Cold Stress ☒Trench Safety ☐Underground Hazards ☐High Pressure Gas/Oil Lines ☐Traffic Control ☐

Other: _____

Slip, Trip and Fall ☒Fire/explosion ☐Inhalation Hazards ☐Overhead Hazards ☐Chemical Exposure ☒Insect, pests ☒Heavy Equipment Operation ☐Confined Space ☐Noise ☒Contaminated Soils/Liquids ☒Pipeline Safety ☐Chemical /HAZMAT exposure ☐**Personal Protective Equipment:**

TYPE OF WORK	SAFETY BOOTS	HARDHAT	GLOVES	WINTER THERMALS / COVERALL	FR COVERALLS	HEARING PROTECTION	SAFETY GLASSES W/SIDE SHIELDS	RESPIRATOR (FILTERING DEVICE)	FALL PROTECTION (HARNES)	OTHER
<u>liner inspection</u>	<u>X</u>	<u>X</u>			<u>X</u>		<u>X</u>			

Other Requirements _____

Name (print)

Signature

Company

Date

Gorgeann Goodman
José Valenzuela
Pedro Velazquez
Daniel Curran

[Signature]
[Signature]
[Signature]
[Signature]

SMA
Red line
Red line
Red line

10-30-23
10-30-23
10-30-23
10-30-23

(Attach additional sheets as required)

Send your completed forms to the Safety Manager weekly

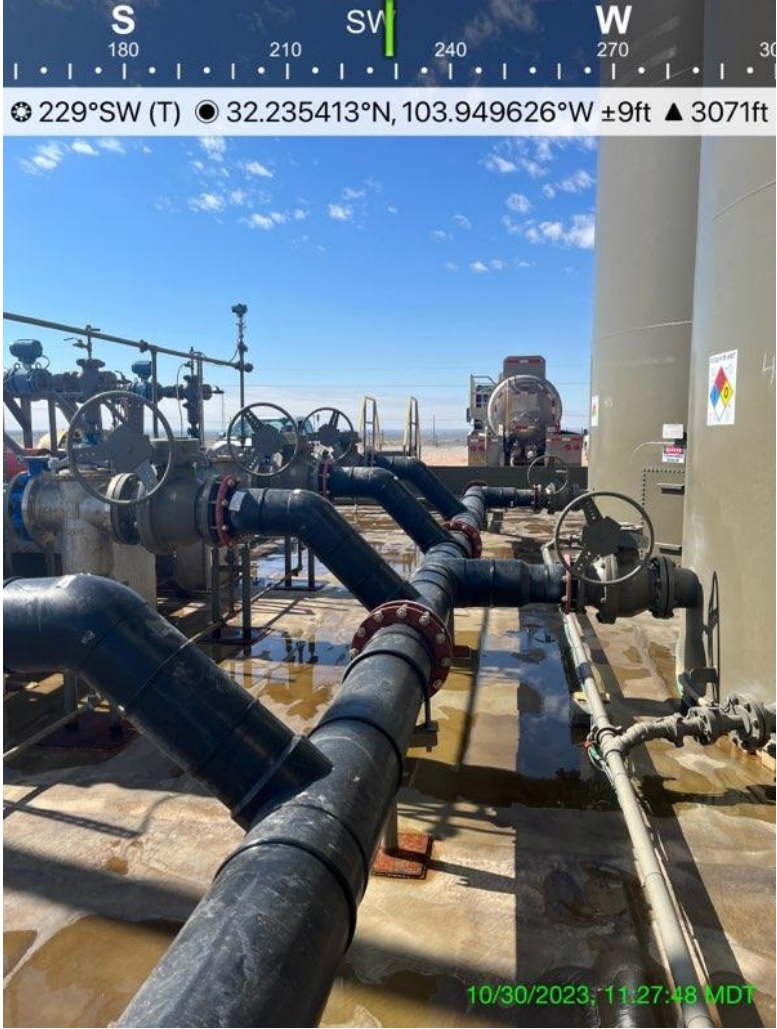
Photograph Log
Mr. Potato Head 11 CTB 4
Devon Energy Production Company



Photograph #1	A photograph showing an industrial site. In the foreground, there's a large, dark, cylindrical object, possibly a pipe or tank. The ground is a mix of dirt and gravel. In the background, there's a structure with a roof and some equipment. A scale bar at the top of the photo shows distances from 30 to 150 feet. Metadata at the top includes: 91°E (T), 32.235474°N, 103.949717°W ±19ft, and an elevation of 3066ft. A timestamp in the bottom right corner reads '10/30/2023, 11:27:43 MDT'.
Client: Devon Energy	
Site Name: Mr. Potato Head 11 CTB 4	
Date Photo Taken: October 30, 2023	
Release Location: -103.94940W 32.23541N S: 11 T: 24S R: 29E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: East facing view of a containment egress point

Photograph Log
Mr. Potato Head 11 CTB 4
Devon Energy Production Company



Photograph #2	
Client: Devon Energy	
Site Name: Mr. Potato Head 11 CTB 4	
Date Photo Taken: October 30, 2023	
Release Location: -103.94940W 32.23541N S: 11 T: 24S R: 29E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: Southwest facing view of containment

Photograph Log
Mr. Potato Head 11 CTB 4
Devon Energy Production Company



Photograph #3	A photograph showing a view of an east collection point with a clogged drain. The image includes a compass overlay at the top with directions N, NE, E, and SE, and a scale from 0 to 120. Below the compass, the coordinates 69°E (T), 32.235351°N, 103.949401°W ±13ft and an elevation of 3097ft are displayed. The photograph shows a concrete structure with a metal grate and a pipe. The water is murky and brown. A timestamp in green text at the bottom right reads "10/30/2023, 11:28:34 MDT".
Client: Devon Energy	
Site Name: Mr. Potato Head 11 CTB 4	
Date Photo Taken: October 30, 2023	
Release Location: -103.94940W 32.23541N S: 11 T: 24S R: 29E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: view of east collection point, clogged drain

Photograph Log
Mr. Potato Head 11 CTB 4
Devon Energy Production Company



Photograph #4	
Client: Devon Energy	
Site Name: Mr. Potato Head 11 CTB 4	
Date Photo Taken: October 30, 2023	
Release Location: -103.94940W 32.23541N S: 11 T: 24S R: 29E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: southwest view of containment; showing wet liner

Photograph Log
Mr. Potato Head 11 CTB 4
Devon Energy Production Company



Photograph #5	A photograph showing a clean, concrete-lined drain at a collection point. The drain is a large, rectangular opening in the ground, surrounded by a concrete curb. A large, grey, flexible pipe is connected to the drain. The background shows a flat, arid landscape under a clear sky. A compass rose and scale are visible at the top of the photo, indicating a bearing of 322°NW (T) and coordinates 32.235394°N, 103.949656°W. A timestamp in the bottom right corner reads '10/30/2023, 11:29:48 MDT'. The shadow of the person taking the photo is visible in the lower right corner.
Client: Devon Energy	
Site Name: Mr. Potato Head 11 CTB 4	
Date Photo Taken: October 30, 2023	
Release Location: -103.94940W 32.23541N S: 11 T: 24S R: 29E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: southwest view of west collection point, clean drain

Photograph Log
Mr. Potato Head 11 CTB 4
Devon Energy Production Company



Photograph #6	A photograph showing a northeast view of industrial containment tanks. A large, dark grey cylindrical tank is the central focus. In the foreground, there are black and silver pipes with valves and flanges. The ground is wet and reflective, showing puddles. In the background, other industrial structures and a clear blue sky are visible. A compass overlay at the top of the photo shows a scale from 30 to 90 degrees, with 'N' at 0, 'NE' at 45, and 'E' at 90. Below the scale, text reads: '41°NE (T) 32.235301°N, 103.949586°W ±13ft ▲ 3098ft'. A green timestamp '10/30/2023, 11:30:33 MDT' is in the bottom right corner of the photo.
Client: Devon Energy	
Site Name: Mr. Potato Head 11 CTB 4	
Date Photo Taken: October 30, 2023	
Release Location: -103.94940W 32.23541N S: 11 T: 24S R: 29E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: northeast view of containment; showing water puddles

Devon Energy Production Co.
Mr. Potato Head 11 CTB 4 (NAPP2326124379)

5E32074, BG12

APPENDIX B C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Dale Woodall	Title: Env. Professional
Signature: Dale Woodall	Date: _____
email: dale.woodall@dv.com	Telephone: 575-748-1838
<u>OCD Only</u>	
Received by: Scott Rodgers	Date: 09/18/2023

Incident ID	nAPP2326124379
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Site Assessment/Characterization

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Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

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- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
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- ☒ Photographs including date and GIS information
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State of New Mexico
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Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Env. Professional
Signature: Dale Woodall Date: 11/1/2023
email: dale.woodall@dnv.com Telephone: 575-748-1838

OCD Only

Received by: _____ Date: _____

Incident ID	nAPP2326124379
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Env. Professional
Signature: Dale Woodall Date: 11/1/2023
email: dale.woodall@dvn.com Telephone: 575-748-1838

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Devon Energy Production Co.
Mr. Potato Head 11 CTB 4 (NAPP2326124379)

5E32074, BG12

APPENDIX C NMOSE WATER WELL DATA



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 04481 POD1	CUB	ED	1	3	4	03	24S	29E	596799	3567778		135		
C 04481 POD2	CUB	ED	1	3	4	03	24S	29E	596852	3567748		120		
C 04481 POD3	CUB	ED	2	4	3	03	24S	29E	596799	3567778		120		
C 04481 POD4	CUB	ED	2	4	3	03	24S	29E	596747	3567685		150		
C 04481 POD5	CUB	ED	2	4	3	03	24S	29E	596747	3567747		120		
C 04481 POD6	CUB	ED	2	4	3	03	24S	29E	596748	3567654		120		
C 04481 POD8	CUB	ED	1	3	4	03	24S	29E	596852	3567655		125		

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

Record Count: 7

PLSS Search:

Section(s): 3, 2, 1, 10, 11, 12, 13, 15, 14 **Township:** 24S **Range:** 29E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/30/23 1:26 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 281905

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 281905
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2326124379 MR. POTATO HEAD 11 CTB 4, thank you. This Remediation Closure Report is approved.	3/5/2024